

September 17, 1999

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re:

Docket No. 990003-GU -- Purchased Gas Adjustment

(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of August 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request **confidential treatment** of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, Word 7) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

RECEIVED & FILED

PSC BUREAU OF RECORDS

Sincerely,

David M. Nicholson Corporate Counsel

DMN Enclosures

cc:

Ms. Angie Llewellyn Mr. W. Edward Elliott

All Parties of Record

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DOCUMENT NUMBER-DATE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas

Docket No. 990003-GU

Adjustment (PGA) Clause

Submitted for Filing: 9-20-99

PEOPLES GAS SYSTEM'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of August 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

- 1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
- 2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
- 3. Peoples requests that the information for which it seeks confidential classification not be declassified until March 20, 2001(i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies

DOCUMENT NUMBER-DATE

to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

David M. Nicholson Peoples Gas System

P. O. Box 111, Tampa, Florida 33601

(813) 228-1556

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 17th day of September 1999, to all known parties of record in Docket No. 990003-GU.

David M. Nicholson

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SCHEDULE	LINE(S)	COLUMN(S)	<u>RATIONALE</u>
A-3	11, 14-20	L	(1)
A-3	11, 14-20	E - K	(2)
A-3	11-22	В	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-4	1-38	G-H	(1)
A-4	1-38	C-F	(2)
A-4	1-18 20-37	A-B	(3)

- (1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. <u>See</u> Rationale (1) above.
- (3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
Open Access Report	9, 20-27, 32-35	C and E	(1)
Open Access Report	9-11, 20-27, 30-37	A	(2)

- (1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES	<u>LINES</u>	INFORMATION	RATIONALE
July (8 of 10)	1	Supplier/Customer	(1)
July (8 of 10)	2-3, 5-8	Supplier/ Customer Facts	(2)
July (8 of 10)	9-10	Rate	(3)
July (8 of 10)	9-10, 21	Therms/Amounts	(4)

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. <u>See</u> Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

SCHEDULES	<u>LINES</u>	<u>COLUMNS</u>	RATIONALE
"Accruals"			
p. 1	1-2		
p. 2	1, 9		
p. 3	1		
p. 4	1-3		
p. 5	1		
p. 6	1-14		
p. 7	1-2	C	
p. 8	1-6	(Rate)	(1)
"Accruals"			
p. 1	1-2, 15		
p. 2	1, 8, 16		
p. 3	1, 15		
p. 4	1-3, 15		
p. 5	1, 15		
p. 6	1-15		
p. 7	1-2, 15	B & D	
p. 8	1-6, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1-2		
p. 2	1, 9		
p. 3	1		
p. 4	1-3		
p. 5	1		
p. 6	1-14		
p. 7	1-2	A	
p. 8	1-6	(Supplier)	(3)

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

its ratepayers s	Disclosure of the supplier names would be detrimental to the interests of Peoples and since it would provide competitors with a list of prospective suppliers to Peoples d would facilitate the intervention of a middleman. The end result is reasonably likely gas prices, and therefore an increased cost of gas which Peoples must recover from

PAGES	LINES	COLUMNS	RATIONALE
July Acc. Recon., (pp. 1-6)	1-36	D (Rate)	(1)
July Acc. Recon., (pp. 1-6)	1-36, 93-95	C and E (Thrm/Dollr)	(2)
July Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35	A (Supplier)	(3)

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. <u>See</u> Rationale (1) above.
- (3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES	<u>INFORMATION</u>	RATIONALE
July Invoices (1-6)	Entire Sheet	(1)

- (1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:
- (i) Rates As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

PIPELINE INVOICES	<u>LINES</u>	INFORMATION	RATIONALE
July (9 of 9)	1, 3, 5-6 19, 20, 22	Supplier/Customer	(1)
July (9 of 9)	5	Supplier/ Customer Facts	(2)
July (9 of 9)	18	Rate	(3)
July (9 of 9)	18, 25	Therms/Amounts	(4)

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES	LINES	INFORMATION	RATIONALE
Prior Month Adj.	23.1.122		
1 of 1	1	Supplier	(1)
1 of 1	2-8	Supplier Facts	(2)
1 of 1	9-10	Rate	(3)
1 of 1	9-10, 21-22	Therms/Amounts	(4)

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. <u>See</u> Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

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(p. 6 of 10) 2-4a, 8-12 (p. 7 of 10) 3-8, 11-16 (p. 8 of 10) 2-4 (p. 9 of 10) 2-4 Trading Partner	(p. 4 of 10)	2-6, 7-9a, 11-	12	
(p. 7 of 10) 3-8, 11-16 (p. 8 of 10) 2-4 (p. 9 of 10) 2-4 Trading Partner	(p. 5 of 10)	3-6, 11, 16		
(p. 8 of 10) 2-4 (p. 9 of 10) 2-4 Trading Partner	(p. 6 of 10)	2-4a, 8-12		
(p. 9 of 10) 2-4 Trading Partner	(p. 7 of 10)	3-8, 11-16		
	(p. 8 of 10)	2-4		
(p. 10 of 10) 2-4 Facts (4)	(p. 9 of 10)	2-4	Trading Partner	
	(p. 10 of 10)	2-4	Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.
- (3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the FGT customers that traded imbalances with Peoples. See Rationale (3) above.

OMPANY: PEOPLES GAS SYSTEM	co	MPARISON OF A	CTUAL VERSU	S ORIGINAL EST	IMATE			SCHEDU	JLE A-1
				T COST RECOVE	RY FACTOR			P	Page 1 of 3
Combined For All Rate Classes	FOR THE PERIOD OF:			DECEMBER 99					
		CURRENT MON					PERIOD TO DAT		
			REV, FLEX	DIFFEREN		4077144	REV. FLEX	DIFFERENC	<u>*</u>
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	74
COST OF GAS PURCHASED		\$189,060	\$149,099	(\$39,961)	(26.80)	\$1,241,852	\$1,129,124	(\$112,728)	(9.9)
1 COMMODITY (Pipeline)		\$39,324	\$149,099 \$39,324	(108,864)	0.00	\$1,241,652 \$334,345	\$332,467	(\$1,878)	(0.5
2 NO NOTICE SERVICE 3 SWING SERVICE		\$898,706	\$727,250	(\$171,456)	(23.58)	\$6,617,504	\$7,447,029	\$829,525	11.
4 COMMODITY (Other)		\$5,105,097	\$1,933,989	(\$3,171,108)	(163.97)	\$39,208,882	\$29,139,606	(\$10,069,276)	(34.
5 DEMAND		\$2,439,612	\$2,289,999	(\$149,613)	(6.53)	\$23,238,511	\$22,828,471	(\$410,040)	(1.
6 OTHER		\$36,569	\$51,000	\$14,431	28.30	\$545,974	\$908,000	\$362,026	39.
LESS END-USE CONTRACT:		,	V 2.,,222			*****		•,	
7 COMMODITY (Pipeline)		\$66,043	\$68,701	\$2,658	3.87	\$474,194	\$465,500	(\$8,694)	(1.
8 DEMAND		\$692,430	\$720,114	\$27,684	3.84	\$4,680,069	\$4,988,892	\$308,823	6.
9 OTHER		so	\$0	\$0	0.00	(\$65,271)	\$0	\$65,271	0
10						-			
	+6}-(7+8+9+10)	\$7,949,895	\$4,401,846	(\$3,548,049)	(80.60)	\$66,098,076	\$56,330,305	(\$9,767,771)	(17
12 NET UNBILLED	,	\$80,594	\$0	(\$80,594)	0.00	(\$4,470,895)	\$0	\$4,470,895	0
13 COMPANY USE		\$621	\$0	(\$621)	0.00	\$50,461	\$0	(\$50,461)	0
14 TOTAL THERM SALES (11)		\$8,021,263	\$4,401,846	(\$3,619,417)	(82.22)	\$63,532,464	\$56,330,305	(\$7,202,159)	(12
THERMS PURCHASED									
15 COMMODITY (Pipeline)		44,137,306	37,014,260	(7,123,046)	(19.24)	526,739,419	316,617,027	(210,122,392)	(66
16 NO NOTICE SERVICE		6,665,000	6,665,000	0	0.00	57,492,940	56,350,130	(1,142,810)	(2
17 SWING SERVICE		3,060,350	3,275,900	215,550	6.58	29,791,150	35,993,069	6,201,919	17
18 COMMODITY (Other)		19,613,976	8,711,660	(10,902,316)	(125.15)	180,807,247	135,039,581	(45,767,666)	(33
19 DEMAND		52,926,719	44,836,850	(8,089,869)	(18,04)	815,880,503	455,299,403	(360,581,100)	(79
20 OTHER		0	•	[[0,00	0	0	0	C
LESS END-USE CONTRACT:			l			444 488	440.040.777	(652 653	,,
21 COMMODITY (Pipeline)		18,444,840	19,136,700	691,860	3.62	141,566,400	140,942,777	(623,623)	() ()
22 DEMAND		18,444,840	19,136,700	691,860	3,62	141,566,400 0	140,942,777	(623,623)	ι,
23 OTHER		0	0	40.000.700	0.00	-	474 000 050	(39,565,747)	(2:
24 TOTAL PURCHASES (17+18-23)		22,674,326	11,987,560	(10,686,766)	(89.15)	210,598,397 (13,786,463)	171,032,650	13,786,453	12
25 NET UNBILLED		(162,630)	0	162,630	00.0	154,372	1 6	(154,372)	
26 COMPANY USE		1,750 22,924,771	11,987,560	(1,750) (10,937,211)	(91.24)	215,143,247	171,032,650	(44,110,597)	(2
27 TOTAL THERM SALES (24)		22,524,77	11,967,360	(10,837,211)	(91.24)	213, [43,24]	171,032,030	[44,110,331]	
CENTS PER THERM	(1/15)	0,00428	0,00403	(0,00026)	(6.34)	0,00236	0,00357	0,00121	3
• • •	(2/18)	0.00590	0,00590		0.00	0,00582	0.00590	0.00008	•
	(3/17)	0.29366	0,22200	(0,07166)	(32,28)	0.22213	0,20690	(0.01523)	(
	(4/18)	0.26028	0.22200		(17.24)	0,21685	0.21579	(0.00107)	
• •	(5/19)	0.04609	0.05107	0.00498	9.75	0,02848	0.05014	0.02166	4
	(6/20)	0.00000	0,00000	1	0.00	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:	()			1					
· · · · · · · · · · · · · · · · · · ·	(7/21)	0.00358	0.00359	0,00001	0,26	0.00335	0.00330	(0.00005)	(
	(8/22)	0.03754	0.03763	0.00009	0,24	0,03306	0,03540	0.00234	
	(9/23)	0.0000.0	0.00000		0.00	0.00000	1	0.00000	
	(11/24)	0.35061	0.36720	0.01659	4,52	0.31386	0.32935	0.01550	
	(12/25)	(0.49557)	1	t ·	0.00	0.32430	0.00000	(0.32430)	
	(13/26)	0.35486	1	1	0.00	0.32688	0.00000	(0.32688)	
	(11/27)	0.34678	0.36729	0.02042	5.56	0.30723	0.32935	0.02213	
	(E-4)	(0.00067	1	0.00000	0.00	(0.00067	(0.00067)	0.00000	
	(40+41)	0.34611	0.36653	0,02042	5.57	0,30656	0.32868	0.02213	
43 REVENUE TAX FACTOR	•	1.00503	1,00503	0.00000	0.00	1,00593	1.00503	0.00000	
44 PGA FACTOR ADJUSTED FOR TAXES	S (42x43)	0.34785	0.36837	0.02052	5.57	0.30810	0.33034	0.02224	
45 PGA FACTOR ROUNDED TO NEARES		34,785	36.837	2,05208	5,57	30.810	33.034	2.22372	

COMPANY: PEOPLES GAS SYSTEM COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE SCHEDULE A-1 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR Page 2 of 3 JANUARY 99 through DECEMBER 99 FOR THE PERIOD OF: For Residential Customers CURRENT MONTH: AUGUST 99 PERIOD TO DATE REV. FLEX DIFFERENCE REV. FLEX DIFFERENCE ACTUAL **ACTUAL** DOWN EST. AMOUNT % DOWN EST. AMOUNT % **COST OF GAS PURCHASED** (18.86)1 COMMODITY (Pipeline) \$35,298 \$26,868 (\$8,430) (31.38) \$154,258 \$129,777 (\$24,481) \$42,825 (\$387) (0.90)2 NO NOTICE SERVICE \$10,295 \$10,295 0.00 \$43,212 \$167,788 \$131,050 (\$36,738) (28.03)\$732,095 \$643,414 (\$88,681) (13.78) **3 SWING SERVICE** \$953,122 \$2,178,469 (\$2,211,985) (101.54)\$348,505 (173.49)\$4,390,454 4 COMMODITY (Other) (\$604,617) \$638,691 \$599,522 (\$39,169) (6.53)\$3,034,964 \$2,890,623 (\$144,341) (4.99)5 DEMAND \$69,812 \$93,002 \$23,190 24.93 \$9,190 \$2,362 25,70 6 OTHER \$6,828 LESS END-USE CONTRACT: \$12,330 \$12,380 \$50 0,40 \$62,326 \$60,710 (\$1,616) (2.66) 7 COMMODITY (Pipeline) 8 DEMAND \$181,278 \$188,526 \$7,248 3,84 \$752,306 \$843,995 \$91,689 10.86 9 OTHER \$0 \$0 0,00 (\$17,688) \$17,088 0.00 10 \$1,618,414 \$924,524 (75.05)\$7,627,251 \$5,073,404 (\$2,553,847) (50.34)11 TOTAL COST {1+2+3+4+5+6}-{7+8+9+10} (\$693,890) \$2,567 (\$402,920) \$402,920 0.00 12 NET UNBILLED (\$2,567) 0.00 0.00 13 COMPANY USE \$0 0.00 (\$765,991) (15.10)14 TOTAL THERM SALES (11) \$1,152,035 \$924,524 (\$227,511) (24,61 \$5,839,396 \$5,073,404 THERMS PURCHASED 34,299,658 (35,916,954) (104.72)8,240,435 6,669,970 (23.55)70,216,612 15 COMMODITY (Pipeline) (1,570,465)16 NO NOTICE SERVICE 1,744,897 1,744,897 0,00 7,535,590 7,258,316 (277, 274)(3.82)3,153,250 216,666 6.87 571,367 590,317 18,950 3.21 2,936,584 17 SWING SERVICE 10,962,445 (8,677,249) (80.83) 18 COMMODITY (Other) 3,561,929 1,569,841 (2,092,088)(133.27)19,859,694 19 DEMAND 13,856,215 11,738,288 (2,117,927)(18.04) 140,778,730 55,013,237 (85,763,493) (155.90)0.00 20 OTHER 0.00 LESS END-USE CONTRACT: 3,443,652 17,405,085 17,544,649 139,564 0.80 21 COMMODITY (Pipeline) 3,448,433 0.14 22 DEMAND 4,828,859 5,009,988 181,129 3.62 21,882,114 23,147,453 1,265,339 5.47 23 OTHER 0.00 0.00 24 TOTAL PURCHASES (17+18-23) 4,233,296 2,160,158 (2,073,138)(95.97) 22,796,278 14,135,695 (8,660,583)(61.27) (119,537) (1,725,515) 1,725,515 0.00 **25 NET UNBILLED** 119,537 0.00 0.00 **26 COMPANY USE** 0.00 14,135,695 (3,269,100) 27 TOTAL THERM SALES (24) 2,690,011 2,160,158 (529,853) (24.53)17,404,795 (23.13)**CENTS PER THERM** 41.94 (1/15)0.00428 0.00403 (0.00026)(6.34)0.00220 0.00378 0.00159 28 COMMODITY (Pipeline) 0.00590 2,81 29 NO NOTICE SERVICE (2/16)0.00590 0.00590 0.00000 0.00 0.00573 0.00017 (3/17)0.22200 (32.28)0.24930 0.20405 (0.04525)(22.18)**30 SWING SERVICE** 0.29366 (0.07166)(17.24)31 COMMODITY (Other) (4/18)0.26028 0.22200 (0.03828)0.22107 0,19838 (9.02271) (11,45) (5/19)0.04609 0.05107 9,75 0.02156 0.05254 0.03099 58.97 32 DEMAND 0.00498 (6/20)33 OTHER 0.00000 0.00000 0.00000 0.00 0.00000 0.00000 6.00000 0.00 LESS END-USE CONTRACT: (3.49)0.00359 0.27 0,00358 0.00346 (0.00012)34 COMMODITY (Pipeline) (7/21)0.00358 0.00001 35 DEMAND (8/22) 0.03754 0.03763 0.00009 0,24 0.03438 0.03646 0.00208 5,71 (9/23)0.00000 0.00000 0.00000 0.00 0,00000 0.00000 0.00000 0.00 36 OTHER 37 TOTAL COST (11/24)0.38231 0.42798 0.04567 10.67 0.33458 0,35891 0.02432 6,78 0,23351 0.00000 (0.23351) 0.00 (12/25)0.00000 0.00 38 NET UNBILLED (0.02147)0.02147 39 COMPANY USE (13/26)0.00000 0.00000 0.00 0.00000 0.00000 0.00000 0,00 (11/27)0.43823 0.35891 (0.07932)(22.10)**40 TOTAL THERM SALES** 0.42798 0.04567 10.67 0.60164 41 TRUE-UP (E-4) (0.00067)(0.00067)0.00000 0.00 (0.00067) (0.00067)0.00000 0.00 0.60097 0.42731 (0.17366)(40.64)0.43756 0.35824 (0.07932)(22.14)42 YOTAL COST OF GAS $\{40+41\}$ 1.00503 0.00000 **43 REVENUE TAX FACTOR** 1.00503 1.00503 0.00008 0.00 1,00503 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42×43) 0.60399 0.42947 (0.17452)(40.64)0.43976 0.36004 (0.07972)(22.14) (7.97187)(17,45230) (40.64) 43.976 36,004 (22.14)60.399 42.947 45 PGA FACTOR ROUNDED TO NEAREST .001

Oi Oi	THE PURCHASED GA	AS ADJUSTMENT	r cost recovei	RY FACTOR			P	age 3 of 3
For Commercial Customers FOR THE PERIOD C		99 through C						
	CURRENT MO	NTH: AUGUST			·	PERIOD TO DAT		
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCI	
	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL_	DOWN EST.	AMOUNT	
COST OF GAS PURCHASED	1 44-0		****	100.001	2072 247	2502 440	(007 475)	(14.87)
1 COMMODITY (Pipeline)	\$153,762	, , ,	(\$31,531)	(25.80)	\$673,617	\$586,442	(\$87,175)	
2 NO NOTICE SERVICE	\$29,029		\$0	0.00	\$136,820	\$135,327	(\$1,493)	(1.10)
3 SWING SERVICE	\$730,918	1	(\$134,718)	(22.60)	\$3,204,924 \$19,070,587	\$2,928,948 \$10,072,966	(\$275,976) (\$8.997,621)	(9.42) (89.32)
4 COMMODITY (Other)	\$4,151,975 \$1,800,921		(\$2,566,491)	(161.87)	\$9,926,461	\$9,439,525	(\$486,936)	(5.16)
5 DEMAND	\$29,741	1 '' '	(\$110,444) \$12,069	(6,53) 28.87	\$298,312	\$424,998	\$126,686	29.81
6 OTHER	+23,141	\$41,810	\$12,065	20.01	\$230,312	\$0	\$120,000	23.01
LESS END-USE CONTRACT: 7 COMMODITY (Pipeline)	\$53,713	\$56,321	\$2,608	4.63	\$270,601	\$275,119	\$4,518	1.64
8 DEMAND	\$511,152	J	\$20,436	3.84	\$2,396,694	\$2,672,365	\$275,871	10.32
9 OTHER	\$313,132	1 1	\$20,430	0.00	(\$48,183)	\$0,012,000	\$48,183	0.00
	•	' ••	*0	0.00	\$0	\$0	440,103	0.40
10 (1 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,331,481	\$3,477,322	(\$2,854,159)	(82.05)	\$30,691,609	\$20,640,722	(\$10,050,887)	(48.69)
11 (UTAL COS) (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED	\$78,027	1 1	(\$78,027)	0.00	\$30,691,809 (\$1,538,252)	\$20,040,722	\$1,538,252	0.00
IZ NET UNBILLED IS COMPANY USE	\$621		(\$621)	0.00	\$34,312	\$0	(\$34,312)	0.00
14 TOTAL THERM SALES (11)	\$6,869,228	t i	(\$3,391,905)	(97.54)	\$30,079,572	\$20,640,722	(\$9,438,850)	(45.73)
THERMS PURCHASED		((00,000,000)	10010-1	444,41,514,2	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	14-7	
15 COMMODITY (Pipeline)	35,896,871	30,344,290	(5,552,581)	(18.30)	319,702,178	155,610,158	(164,092,020)	(105.45)
16 NO NOTICE SERVICE	4,920,103		0	00,0	23,602,220	22,936,684	(865,536)	(3.77)
17 SWING SERVICE	2,488,983	1	196,600	7,32	12,816,656	14,307,260	1,490,604	10.42
IS COMMODITY (Other)	15,952,047	1 ' ' 1	(8,810,228)	(123.36)	86,004,986	50,532,415	(35,472,571)	(70.20)
19 DEMAND	39,070,504	1 1	(5,971,942)	(18,04)	433,170,183	180,674,282	(252,495,901)	(139.75
20 OTHER		1 - 1	0	0.00	0		Ò	0.00
LESS END-USE CONTRACT:	1	1 1	ļ	1	Ð	0		
21 COMMODITY (Pipeline)	15,001,188	15,688,267	687,079	4.38	75,565,535	79,444,896	3,879,361	4,88
22 DEMAND	13,615,981	14,126,712	510,731	3.62	71,088,506	73,842,092	2,753,586	3,73
23 OTHER	' ' (0.00	0	0	0	00,0
24 TOTAL PURCHASES (17+18-23)	18,441,030	9,827,402	(8,613,628)	(87.65)	98,821,642	64,839,675	(33,981,967)	(52.41)
25 NET UNBILLED	(43,093	sy o	43,093	0.00	(5,435,326)	0	5,435,326	0.00
28 COMPANY USE	1,750	0	(1,750)	0.00	106,286	o !	(106,286)	0,00
27 TOTAL THERM SALES (24)	20,234,760	9,827,402	(10,407,358)	(105.90)	104,873,446	64,839,675	(40,033,771)	(61,74
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00428	0.00403	(0.00026)	(6.34)	0.00211	0.00377	0.00166	44.09
29 NO NOTICE SERVICE (2/16)	0.00590	, ,	00000.0	0.00	0.00575	0.00590	0.00015	2.57
30 SWING SERVICE (3/17)	0.29366	5	(0.07166)	(32.28)	0.25006	0.20472	(0.04534)	(22.15
31 COMMODITY (Other) (4/18)	0.26028	1 1	(0.03828)	(17.24)	0.22174	0.19934	(0.02240)	(11.24
32 DEMAND (5/19)	0.04609	1	0.00498	9.75	0.02292	0.05225	0.02933	56.14
33 OTHER (6/20)	0.0000	0.00000	0.00000	0.00	0.0000	0.00000	0.00000	00.0
LESS END-USE CONTRACT:	ļ			1		1		
34 COMMODITY (Pipeline) (7/21)	0,0035	1	0.00001	0.26	0.00358	0.00346	(0.00012)	(3,41
35 DEMAND (8/22)	0.03754	Į j	0.00009	0.24	0.03371	0.03619	0,00248	6.84
36 OTHER (9/23)	0.0000	1 1	0.00000	0.00	0,00000	0.0000	0.00000	0.00
37 TOTAL COST (11/24)	0.34334		0.01049	2.97	0.31058	0.31833	0.00776	2.44
38 NET UNBILLED (12/25)	(1.8106)	1	1.81067	0.00	0.28301	0.00000	(0.28301)	0.00
39 COMPANY USE (13/26)	0.0000		0.00000	0.00	0.00000	0.00000	0.00000	0,00
40 TOTAL THERM SALES (11/27)	0.31290		0.01049	2.97	0.29265	0.31833	0,02568	8.07
41 TRUE-UP (E-4)	(0.0006)	1 ' '	0.00000	0.00	(0.00067)	1	1 1	0.00
42 TOTAL COST OF GAS (40+41)	0.3122		0.04093	11.59	0.29198	0.31766	0.02568	8.08
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1,00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 0.31380		0.04114	11.59	0.29345	0.31927	0.02582	8.09
45 PGA FACTOR ROUNDED TO NEAREST .001	31,38	35.495	4,11441	11.59	29.345	31,927	2.58202	8.09

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99 CURRENT MONTH: AUGUST 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	29,158,570	\$97,309	\$0.00334
2 Commodity Pipeline (SNGJSO GA)	10,869,180	\$60,773	\$0.00559
3 Cashouts-Peoples' Transportation Customers	2,950,052	\$10,451	\$0.00354
4 Commodity Pipeline (FGT)-Jul'99 Accrual Adj.	(40,050)	(\$144)	\$0.00359
5 Commodity Pipeline (SNGJSO GA)-Prior Month Adj.	419,820	\$17,872	\$0.04257
6 Commodity Pipeline-Billed to End-Users	(683,260)	(\$3,171)	\$0.00359
7 Comm. Pipeline-Due 3rd Party Supplier	1,662,994	\$5,970	\$0.00359
8	, ,		
9			
10			
11 TOTAL COMMODITY (Pipeline)	44,137,306	\$169.060	\$0,00428
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	-	\$83,831	\$0,00000
13 Swing Service-Commodity-3rd Party Suppliers	3,211,900	\$839,912	\$0,26150
14 Swing Service-Demand-3rd Party Suppliers-Jul'99 Accrual Adj.		(\$2,276)	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Jul 99 Accrual Adj.	(151,550)	(\$22,761)	\$0,15019
16	, , , , , , , , , , , , , , , , , , , ,	• • •	
17			
18			
19 TOTAL SWING SERVICE	3,060,350	\$898,706	\$0,29366
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	17,150,967	\$4,531,274	\$0,26420
21 City of Sunrise	12,128	\$5,391	\$0,44449
22 Purchases-3rd Party Suppliers-Jul'99 Accrual Adj.	37,430	\$7,817	\$0,20885
23 Cashouts-Peoples' Transportation Customers	3,066,161	\$704,248	\$0,22968
24 Purchases-3rd Party Suppliers-Prior Month Adj.	0	\$589	\$0,0000
25 Imbalance Cashout-(FGT)-Jun'99	(882,910)	(\$199,538)	\$0,22600
26 Bookouts-May'99	71,110	\$16,035	\$0.22550
27 Bookouts-Jun'99	194,370	\$46,368	\$0,23855
28 Bookouts-Jun'99	(195,270)	(\$44,522)	\$0,22800
29 Bookouts-Jul'99	159,990	\$37,434	\$0,23398
29 BOOKOU(\$-00199	102,550	****	\$0.23335
31 TOTAL COMMODITY (Other)	19,613,976	\$5,105,097	\$0.26028
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	68,819,380	\$3,060,542	\$0.04447
.33 Demand (SNG/SO GA)	11,067,000	\$509,274	\$0.04602
34 Temporary Relinquishment Credit-(FGT)	(34,644,710)	(\$1,346,048)	
35 Volumetric Relinquishment Credit-(FGT)	(103,250)	(\$3,885)	
36 Cashouts-Peoples' Transportation Customers	2,950,052	\$109,544	\$0,03713
37 Capacity Discount-Transp. Customer	4,054,118	\$82,631	\$0.02038
38 Demand Due 3rd Party Supplier	1,806,729	\$66,061	\$0.03656
39 Demand-Billed to End-Users	(942,400)	(\$35,463)	
40 Volumetric Relinquishment Credit-(FGT)-Jul'99 Accrual Adj.	(80,200)	(\$3,018)	1
41 Demand (SNG/SO GA)-Prior Month Adjustment	(60,200)	(\$26)	• • •
•		(420)	\$3.0000
42			
43	1		}
44	E2 000 740	£0,420,640	\$0.04609
45 TOTAL DEMAND	52,926,719	\$2,439,612	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$36,399	\$0,0000
47 Legal Fees	0	\$171	\$0.00000
48	l.		
49	1		}
50			
51	ļ	_	
52 TOTAL OTHER	0	\$36,569	\$0.00000

10.420

5,210

0.434

\$8,259

10,420

5,210

0.434

\$16,615

0.00000

0.00000

0.00000

\$1.01181

\$8,356

DAY OF SUBSEQUENT MONTH

21 MONTHLY AVERAGE (20/12 Months)

22 INTEREST PROVISION (16x21)

19 TOTAL (17+18) 20 AVERAGE (50% OF 19) " If line 5 is a refund add to line 4

SCHEDULE A-2

DIFFERENCE

AMOUNT

(\$9,254,561)

(462,749)

(9,717,310)

(7,202,159)

(7,202,159)

2,515,152

25,118

(579,411)

1,960,859

\$1,897,025

(63,834)

Page 1 of 1

(\$0.20188)

(0.02290)

(0.14713)

(0.11336)

0.00000

(0.11311)

(1.05894)

0.25390

(0.13478)

0.00000

0.00000

1.04156

0.00000

\$0.97460

COMPANY: PEOPLES GAS SYSTEM SCHEDULE A-3" TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE Page 1 of 1 **ACTUAL FOR THE PERIOD OF: JANUARY 99 THROUGH DECEMBER 99** PRESENT MONTH: AUGUST'99 (A) (B) (C) (D) (E) (F) (G) (H) (1) (J) (K) (L) COMMODITY COST TOTAL **PURCHASED** PURCHASED SYSTEM DEMAND OTHER **CENTS PER** SCH END TOTAL THIRD MONTH FROM FOR TYPE SUPPLY USE **PURCHASED** PARTY PIPELINE COST CHARGES THERM 1 AUGUST'99 PGS FTS-1 COMM. PIPELINE 24,848,460 24,848,460 \$89,205.96 \$0.36 2 AUGUST'99 PGS FTS-1 COMM. PIPELINE FGT 18,444,840 \$0.36 18,444,840 66,043,35 3 AUGUST'99 FGT PGS FTS-2 COMM, PIPELINE 4,310,110 4,310,110 8,103.00 \$0,19 4 AUGUST'99 FGT PGS FTS-1 DEMAND 28,494,250 28,494,250 \$1,072,238,62 \$3.76 5 AUGUST'99 FGT PGS FTS-1 DEMAND 18,444,840 18,444,840 692,429.87 \$3,75 6 AUGUST'99 FGT PGS 5,577,170 FTS-2 DEMAND 5,577,170 638,369.77 \$11.45 7 AUGUST'99 FGT PGS NO NOTICE 6,665,000 6,665,000 39,323.50 \$0.59 8 AUGUST'99 TRANSP. CUSTOMER PGS FTS-1 DEMAND 4,054,118 4,054,118 \$82,631.01 \$2.04 9 AUGUST'99 BILLED TO END-USERS PGS DEMAND (942,400) (942,400) (\$35,462,52) \$3.76 10 AUGUST'99 BILLED TO END-USERS PGS COMM. PIPELINE (883,260) \$0,36 (863,260) (3,170.00) 11 AUGUST'99 PGS COMM. OTHER 12 AUGUST'99 PGS SONATISO GA COMM. PIPELINE 10,669,188 10,869,180 60,772.55 \$0.56 13 AUGUST'99 PGS SONATISO GA DEMAND 11,067,000 11,067,000 509,273.68 \$4,60 14 AUGUST 99 PGS COMM. OTHER 15 AUGUST'99 PGS SWING 16 AUGUST'99 COMM. OTHER

1,806,729

1,662,994

2,950,052

2,950,052

3,068,161

126,858,483 36,889,680

1,806,729

1,662,994

2,950,052

2,950,052

3,066,161

163,748,163

704,247.69

\$6,075,433.90

\$66,061.20

109,544.26

\$3,258,239.97

5,970,15

10,451,03

\$237,375.14

\$3,66

\$0,36

\$3.71

\$0,35

\$22.97

\$5.84

\$0,00

PGS

PGS

PGS

PGS

PGS

PGS

PGS

PGS

PGS

CASHOUTS-TRANSP, CUSTOMERS

CASHOUTS-TRANSP, CUSTOMERS

CASHOUTS-TRANSP. CUSTOMERS

**This report excludes prior month/period adjustments.

COMM. OTHER

COMM. OTHER

COMM. OTHER

COMM. OTHER

COMM. PIPELINE

COMM, PIPELINE

COMM, OTHER

DEMAND

DEMAND

17 AUGUST'99

18 AUGUST 99

19 AUGUST'99

20 AUGUST'99

21 AUGUST99

22 AUGUST'99

23 AUGUST'99

24 AUGUST'99

25 AUGUST'99

TOTAL

COMPANY: PEOPLES GAS SYSTEM	TRANSPORTATION SY	STEM SUPPLY	<u> </u>				SCHEDULE A-4 Page 1 of 2
	FOR THE PERIOD OF:		JANUARY 99	Through	DECEMBER 99		
	PRESENT MONTH:		AUGUST 1999				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
	RECEIPT	THUOMA	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	DTH/d	DTH/d	DTH	ртн	\$/DTH	(GxE)/F
1						i	
2							
3							
4							}
5			ļ			 	
6							
7		1					
6				ļ			
9						 	
10			ţ 1				
11							
12							
13							
14							1
15					}		
16		1					
17			1				
18			ļ				
1							
			-				
19	SUBTOTAL						

⁽¹⁾ The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

⁽²⁾ The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

⁽³⁾ Included in the monthly gross volumes above are 398,975 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

⁽⁴⁾ The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 37.

COMPANY: PEOPLES GAS SYSTEM	TRANSPORTATION SY	STEM SUPPLY					SCHEDULE A-4 Page 2 of 2
	FOR THE PERIOD OF:		JANUARY 99	Through	DECEMBER 99		
	PRESENT MONTH:		AUGUST 1999				<u>, </u>
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	}	GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
20							
21			{	1	1		{
22			ļ				}
23							
24							
25			1		1		İ
26	}				;	ļ)
27						ļ	
28						ļ	Ì
29	l		{		}	ļ	
30			}				
31							
32		I				}	}
33					Į		
34							
35	!		{				{
36			}	}		}	}
37			}				ļ
38 _	TOTAL			f	ĺ		

⁽¹⁾ The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

⁽²⁾ The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

⁽³⁾ Included in the monthly gross volumes above are 398,975 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

⁽⁴⁾ The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 37.

SCHEDULE A-5 THERM SALES AND CUSTOMER DATA Page 1 of 1 COMPANY: PEOPLES GAS SYSTEM ESTIMATED FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99 AUGUST 1999 FOR THE MONTH OF: PERIOD TO DATE CURRENT MONTH DIFFERENCE **ESTIMATE** ACTUAL DIFFERENCE % **ESTIMATE** ACTUAL n nuezn 37,882,671 2,030,369 75,128,216 THERM SALES (FIRM) (0.11402) (231,506 4,507,264 1,798,863 79,635,480 67,088,917 RESIDENTIAL

SAMAL COMM. SERVICE

COMMERCIAL SERVICE

COMMERCIAL LV-1

COMMERCIAL LV-2

NATURAL GAS VEH. SALES

COMM. ST. LIGHTING

WHOLESALE

OCE SYSTEM SAI ES RESIDENTIAL (18,491) 2,154,237 3,172,274 (0.10858)151,809 170,300 6,162,300 3,992,894 625,993 0.18978 0,34958 8,316,537 10,701,138 56.387.780 0,79448 7,165,168 3,590,034 0.70914 5,082,545 8,652,578 0.84562 529,350 1,155,343 52,560 (42,697) (86,881 (0.08308) 471 215 518 746 513,912 0.14296 (0.14346) 0.25984 6.574 45 ORR 605,629 49.062 0.69550 119,604 18.536 70.542 89,872 (0.03289) 0.00000 (0.11729) 71,336 (8,516,340) 0.00000 7.446 7,201 (30.993,420) 30,993,420 4.5 6 WHOLESALE
8a OFF SYSTEM SALES
9 TOTAL FIRM SALES
THERM SALES (INTERRUPTIBLE)
10 INTERRUPTIBLE SMALL
11 INTERRUPTIBLE LV-1 (0.04253) 8.516.340 (8,874,438) 199,801,438 208,675,876 19,668,359 2.613.452 22,281,811 0.80540 5.919.471 2.640,716 n:15980 2,640,716 4,997,713 (1,147,640) 6,490,790 (2,383,649) 2,44869 662 430 7,038,689 4.19434 2,040,976 1,147,640 528,560 54,215 674,048 (1.00000)125,018 (54,215) 642,960 654,578 (1.000000) 1.00362 12,958,160 12 INTERRUPTIBLE LV-2 6,467,370 1.04835 1,317.008 (0.01108) 212,759,598 13 TOTAL INT. SALES 215,143,247 (0.08460) 20,985,367 (1,939,404) 22,924,771 14 TOTAL SALES
THERMS SALES (TRANSPORTATION)
15 25 SMALL COMM. SERVICE
15 COMMERCIAL SERVICE 1.0000001 74 R 29 74700000 (5,013,970) (10,144,316) 1.00000 76.663 5,013,970 28,504,148 (1.00000) (1,881,322) (2,858,079) 0,35589 1,881,322 5,045,361 18,359,832 0.56608 2.189.282 0.31321 (4,883,960) 10,709,317 16 COMMERCIAL LV-1 17 COMMERCIAL LV-2 15,593,277 0.44087 (900,908) 1,142,588 0.00000 2,043,496 0.00000 (0.06507) 18 NATURAL GAS VEHICLE SALES 19 INTERRUPTIBLE SMALL (2.773.755)39,854,525 42.628.28Ŭ (0.09429 (479,575) 5,086,243 4,606,668 6.090.558 0.06140 105,285,340 259,962,607 99,194,782 (0.12483) 330.936 19 INTERRUPTIBLE SMALL
20 INTERRUPTIBLE LV-1
21 INTERRUPTIBLE LV-2
21a OFF SYSTEM SALES-TRANSP.
22 TOTAL TRANSPORTATION
23 TOTAL THROUGHPUT
AVERAGE NUMBER OF CUSTOMERS (FIRM)
24 RESIDENTIAL
25 SMALL COMMERCIAL
26 COMMERCIAL SERVICE 11,327,949 46,963,122 11,658,885 33,345,374 (37,081,205) 297,043,812 (0.28997 (13,617,748) 0.00000 (0.11026) 434,171,621 646,931,219 (53,802,018) 487.973.639 (0.26742 0.22339 52,942,797 (19.325.833) 72 268 630 56,185,666 703,116,885 21,265,237 73,928,164 95,193,401 0:00834 1,778,959 D.00805 220,361 0.02103 40,280 144,532 14,787 384 165 567 41,127 148,855 847 0.06279 4,323 (288) (208) (19) (106) 5,179 18.926 306 0.02991 4,873 18,083 0.04662 843 (0.01948 14,499 (0.00216) (4) (33) (5) (18) 0.54167 1,849 1.853 176 COMMERCIAL LV-1 COMMERCIAL LV-2 0.61111 21 16 0.11515 54 21 77 146 0.23810 0.18695 29 NATURAL GAS VEH. SALES 30 COMM. ST. LIGHTING 31 WHOLESALE 461 0.23377 59 0.00000 16 16 0.00000 0.00000 (3) 2,411 0.00000 0.00800 15.741 1,984,239 31a OFF SYSTEM SALES 1,968,498 0.00988 246,413 31 TOTAL FIRM
AVERAGE NUMBER OF CUSTOMERS (INT.)
33 INTERRUPTIBLE SMALL
34 INTERRUPTIBLE LV-1
35 INTERRUPTIBLE LV-2 244,002 (0.82718) (0.87027) 112 N 82091 74 (161) 0.88000 185 (32) 1.00000 25 1.00000 32 (100 0.84277 136 865 17 0.00762 15,012 1,969,363 1.984.375 36 TOTAL INT. 37 TOTAL SALES CUSTOMERS 0.00947 37 TOTAL SALES CUSTOMERS
AVERAGE NUMBER OF CUSTOMERS (TRANSP)
384 SMALL COMM. SERVICE
38 COMMERCIAL SERVICE
39 COMMERCIAL LV-1
40 COMMERCIAL LV-2
41 NATURAL GAS VEHICLE SALES
42 INTERRUPTIBLE SMALL
43 INTERRUPTIBLE LV-1
44 INTERRUPTIBLE LV-2
44 OFF SYSTEM SALES-TRANSP.
45 TOTAL TRANSP. CUSTOMERS
46 TOTAL CUSTOMERS
THERM USE PER CUSTOMER
47 RESIDENTIAL
48 SMALL COMMERCIAL
49 COMMERCIAL SERVICE 246,430 2,311 244,119 (4,978) (1,332) 1.00000 1.00000 4,978 2,628 (1,846) (542) 0.50685 1,846 704 38 1,296 234 0.76989 0.06400 162 (16) 250 (0.21053) 0.00000 (0.13438) (0.03865) 30 0.00000 (77) (19) 0 573 496 (17) (3) (3) (0.21519) **7**9 62 191 184 (0.11538) 0.00000 26 23 40 59 (0.37500) 0.00000 (0.90053) (0.00098) (6.783)(0.75091) 2250 9033 (2,553) (242) 282 2835 1,986,625 8,229 1,978,396 246,712 246,954 (8) (0)44 (7) 15 50 29 35 535 520 439 4,627 49,162 3,228 49 COMMERCIAL SERVICE 50 COMMERCIAL LV-1 341 814 3,813 1,720 3,875 2.155 35,979 13.184 43,424 ŏ 11,592 55,016 113 COMMERCIAL LV-2 NATURAL GAS VEH. SALES 3,115 3,285 2,027 3,601 1,095 2,190 1,125 57 ٥ 1,068 1.111 ŏ 53 COMM. ST. LIGHTING 54 WHOLESALE 54 OFF SYSTEM SALES 55 INTERRUPTIBLE SMALL 916 5,617 1.159 4.459 (2,838,780) (1) 3,723 (1,475,877) 1,475,877 2,838,780 52.852 47,793 5,060 47.316 40,826 26 6,490 282,246 293,279 11,032 42 (1) (1) (1) (1) 213,152 5,041 (13,554) (589) 1,019 218,193 (35,864)56 INTERRUPTIBLE LV-1 35,864 (FEE-00) 13,554 13 57 INTERRUPTIBLE LV-2
58aSMALL COMM. SERVICE(TRANSP.)
58 COMMERCIAL SERVICE(TRANSP.)
59 COMMERCIAL LV-1 (TRANSP.)
60 COMMERCIAL LV-2 (TRANSP.)
61 NATURAL GAS VEHICLES(TRANSP.)
62 INTERRUPTIBLE SMALL (TRANSP.)
63 INTERRUPTIBLE LV-1 (TRANSP.)
64 INTERRUPTIBLE LV-1 (TRANSP.)
64 INTERRUPTIBLE LV-2 (TRANSP.)
64 OFF SYSTEM SALES- (TRANSP.) INTERRUPTIBLE LV-2 (13) 1,908 589 (1,908)(1,019)3,320 10,846 62,373 (Ö) 13.514 6,347 (16,607) 7,167 53,776 45,768 38,086 (15,690)5,957 Ō 80,352 74,395 9.918 0 0 74,301 64.383 52,859 572,203 519,344 71,218 ٥ 1,464,424 435,690 506,908 6,499,065 5,034,641 798,685 5,870,390 6,669,075

COMPANY: PEOPLES GAS SYSTEM CONVE	RSION FA	CTOR CAL	.CULATIO	N					
ACTUAL FOR THE PERIOD OF: JANUARY	/ 1999 THF	ROUGH DE	ECEMBER	1999					
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SE
JACKSONVILLE DIVISION:	'99	'99	'99	*99	.99	'9 9	'99	'99	.99
1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED =AVERAGE BTU CONTENT	1.0492	1.0531	1.0521	1.0482	1.0462	1.0462	1.0413	1.0374	
2 PRESSURE CORRECTION FACTOR					ļ				
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14,73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR									
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1,070	1.066	1.064	1.064	1.059	1.055	

SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:

1 AVERAGE BTU CONTENT OF GAS PURCHASED			! 	ļ					i i	
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0620	1.0639	1.0590	1.0521	1.0521	1.0531	1.0472		
a appropriate conduction factor			 							ĺ

2 PRESSURE CORRECTION FACTOR	ļ			ì							
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	}	}	ļ
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		ļ	
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1,01697	1.01697	;		
3 BILLING FACTOR							·		ļ 1		
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1,080	1.082	1.077	1.070	1.070	1.071	1.085	 <u></u>	<u> </u>	

SCHEDULE A-6 Page 1 of 4

OCT

'99

NOV

'99

DEC

'99

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 2 of 4

	JAN	FEB	MAR	APR	MAY	שטע	JUL	AUG	SEP	ОСТ	NOV	DEC
RLANDO DIVISION:	.89	'99	'99	'99	'99	'99	'99	'99	,88	'99	,88	.99
1 AVERAGE BTU CONTENT OF GAS PURCHASED				ļ		}					ļ]	ļ]
THERMS PURCHASED #AVERAGE BTU CONTENT	1,0580	1.0620	1.0630	1.0580	1.0512	1.0512	1.0482	1.0462				ļ
CCF PURCHASED		į			Ì							<u> </u>
2 PRESSURE CORRECTION FACTOR				j	ļ						ĺ	
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		1		(
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14,73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR			Į				!					
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.089	1,066	1.064		<u> </u>	<u> </u>	<u>L.</u>
MPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS	:					<u> </u>						Τ_
1 AVERAGE BTU CONTENT OF GAS PURCHASED							ì					
THERMS PURCHASED =AVERAGE BTU CONTENT	1,0590	1.0630	1.0630	1.0590	1.0512	1.0512	1.0502	1,0462	j			
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0380	1.0630	1.0030	1,0550	1,0312	1,0312	1.0302	1.0402	}			
2 PRESSURE CORRECTION FACTOR)		 			<u> </u>	<u> </u> 			
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	1	1	ļ	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73	14,73	14.73				1
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR]		<u> </u>	}	ļ]	j					
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1,069	1.069	1.068	1.064			i	<u></u> _

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CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 3 of 4

ACTUAL FOR THE PERIOD OF:

JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	אטנ	JUL	AUG	SEP	ОСТ	NOV	DEC
IS, DAYTONA DIVISIONS:	'99	. 99	.99	'99	'99	99	-99	.88	'99	'99	'99	,99
1 AVERAGE BTU CONTENT OF GAS PURCHASED		ļ	{				ł			 	}	
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502	1.0482	1.0453			-	•
CCF PURCHASED							ľ					
2 PRESSURE CORRECTION FACTOR				ļ	ĺ					{	-	
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		Í	İ	Ì
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14,73				
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR		,				į	}					}
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068	1.068	1.066	1,083		L	<u></u>	<u>L_</u>
A:	<u> </u>		__	_ _		1				 	Ţ	Ţ
1 AVERAGE BTU CONTENT OF GAS PURCHASED			; [ļ			į					
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1,0488	1.0484	1,0454	1.0406				
2 PRESSURE CORRECTION FACTOR					 		•					
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	ļ		ļ	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14,73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	(]		1	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1,01897	1.01697	1,01697	1.01697	1.01697				
3 BILLING FACTOR			!		Ì				}			}
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.066	1.063	1.058	1	1)

~	SHE	ANV.	PEOPL	ce i	CAR	CVETE	
	пин	ANT.	PF(141			×1511	·M

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 4 of 4

ACTUAL FOR THE PERIOD OF:

JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MA CITY:	.89	*99	'99	<u>'99</u>	'99	'99	'99	'99		*99	*99	,89
1 AVERAGE BTU CONTENT OF GAS PURCHASED			1		'	į	1	ļ				
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0606	1.0637	1.0614	1.0562	1.0487	1.0500	1.0419	1.0329		}		ļ
CCF PURCHASED]]]
2 PRESSURE CORRECTION FACTOR										ļ	1	
a, DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			}]
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR			!						i			
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076	1.067	1.058	<u></u>	<u> </u>		⊥
A: (Villages Service Area Only)	 _								<u> </u>	Τ	1	Τ
1 AVERAGE BTU CONTENT OF GAS PURCHASED								 				
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1,0599	1.0628	1.0809	1.0547	1.0488	1.0484	1.0454	1.0406				
2 PRESSURE CORRECTION FACTOR						 		į	}			}
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24		}		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462		}		
3 BILLING FACTOR					Į		ļ)			
BTU CONTENT x PRESSURE CORRECTION FACTOR	1,097	1,100	1.098	1.091	1,085	1.085	1.082	1,077			1	-

PEOPLES GAS SYSTEM OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY AUGUST 1999

(A)	(B)	(C) THERMS	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	28,597,500	19	1,076,123.92	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(103,250)	19	(3,885.30)	5
3a FTS-1 VOL. RELINQ. CREDIT-Jul'99 Accrual Adj.	DEMAND	(80,200)	19	(3,017.92)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	5,577,170	19	638,369.77	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,848,460	15	89,205.96	1
5aFTS-1 USAGE CHARGE-Jul'99 Accrual Adj.	COMM. PIPELINE	(40,050)	15	(143.78)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,310,110	15	8,103.00	1
6a FTS-2 USAGE CHARGE-Jul'99 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(882,910)	18	(199,537.66)	4
8 TOTAL FGT		68,891,830		\$1,644,541.50	
9	COMM, OTHER		18		4
10	COMM, PIPELINE	10,869,180	15	60,772.55	1
11	DEMAND	11,067,000	19	509,273.68	5
12 CITY OF SUNRISE	COMM, OTHER	12,128	18	5,390.74	4
13 ADMINISTRATIVE COSTS	OTHER			36,398.56	6
14 LEGAL FEES	OTHER			170.92	6
15 BOOKOUTS	COMM. OTHER	230,200	18	55,315.69	4
16 CASHOUTS-TRANSP, CUSTOMERS	DEMAND	2,950,052	19	109,544.26	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	2,950,052	15	10,451.03	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	3,066,161	18	704,247.69	4
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,054,118	19	82,631.01	5
20	COMM. OTHER		18		4
21	SWING-DEMAND		17		3 3
22	SWING-COMM. COMM. OTHER		18		4
23 24	COMM. OTHER		18		4
25 25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(883,260)	15	(3,170.90)	1
29 DEMAND BILLED TO END-USERS	DEMAND	(942,400)	19	(35,462.52)	5
30	COMM. PIPELINE	1,662,994	15	5,970.15	1
31	DEMAND	1,806,729	19	66,061.20	5
32	COMM. OTHER		18		4
33	SWING-DEMAND				3
34	SWING-COMM.		17		3
35	COMM. OTHER*	440 000	18	47 070 07	4 1
36 37	COMM. PIPELINE* DEMAND	419,820 0	15 19	17,872.37 (25.76)	5
V 1				120.701	-
38 TOTAL		126,403,351	•	\$8,708,368.03	

TANPA, FL 33602

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAY Affiliate Page 1 Please reference this invoice no. on your remittance and wire to: 9-0-99
Wire Transfer Florida Gas Transmission Company CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIDTT Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven

RECEIPTS DELIVERIES PRO NO. DELIVERIES DELIVERS DELIVERIES DELIVERIES DELIVERIES DELIVERIES DELIVERI	; c:	ONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMP!		OMER N	0: 41 0: 00692	AT (SE CONTACT LAURA G 713)853-6725 WITH CODE LIST	IAMBRONE ANY QUESTIONS R	EGARDING THIS	INVOICE
RESERVATION CHARGE NO NOTICE RESERVATION CHARGE NO NOTICE RESERVATION CHARGE TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5214, at poi 16121 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16208 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16208 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16208 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16208 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16208 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16208 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5208, at poi 16173 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5208, at poi 16193 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5208, at poi 16198 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5208, at poi 16198 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5223, at poi 16198 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5223, at poi 16198 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5223, at poi 16198 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5223, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5223, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5224, at poi 16198 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5224, at poi 16198 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5223, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5223, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5223, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16199 TEMPORARY RELINQUISHRENT CREDIT - Acq ctrc 5222, at poi 16199 TEMPORARY REL		RECEIPTS	DELIVERIES		TC	RC	BASE		SC NET		ANDUNT
NO NOTICE RESERVATION CHARGE TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5214, at pol 60953 TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5217, at pol 16121 TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5217, at pol 16121 TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5225, at pol 16208 DE/99 A TRL 0.3687 0.0076 0.3763 (8.593) (35.371.27) TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5220, at pol 16208 DE/99 A TRL 0.3687 0.0076 0.3763 (10.347) (338,927.11) TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5220, at pol 16173 TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5220, at pol 16173 TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5220, at pol 16173 TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5220, at pol 16173 TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5220, at pol 16173 TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5220, at pol 16173 TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5220, at pol 16173 TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5223, at pol 16197 TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5223, at pol 16198 DE/99 A TRL 0.3687 0.0076 0.3763 (46,035) (517,322.27) TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5221, at pol 16149 DE/99 A TRL 0.3687 0.0076 0.3763 (10.850) (552,132.23) TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5221, at pol 16149 DE/99 A TRL 0.3687 0.0076 0.3763 (10.850) (552,132.23) TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5221, at pol 16149 DE/99 A TRL 0.3687 0.0076 0.3763 (10.850) (552,132.23) TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5221, at pol 16162 DE/99 A TRL 0.3687 0.0076 0.3763 (27,000) (510,498.77) TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5224, at pol 16151 DE/99 A TRL 0.3687 0.0076 0.3763 (27,000) (510,498.77) TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5224, at pol 16162 DE/99 A TRL 0.3687 0.0076 0.3763 (27,000) (510,498.77) TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5224, at pol 16151 DE/99 A TRL 0.3687 0.0076 0.3763 (27,000) (510,498.77) TEMPORARY RELINQUISHNERT CREDIT - Acq ctrc 5224, at pol 16151 DE/99 A TRL 0.3687 0.0076 0.3763 (27,000) (510,498.77) TEMPORARY RELINQ	<u> </u>	 _		OR /99	A	RES	0.3687	0.0076	0.3763	5,417,188	2,038,487.84
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TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5227, at poi 16121 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5228, at poi 16208 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5232, at poi 16208 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5232, at poi 16208 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5220, at poi 16173 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5226, at poi 16197 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5266, at poi 16197 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5224, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5224, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5233, at poi 16119 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5231, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5231, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5231, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5231, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5231, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5232, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5232, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5232, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5232, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5232, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5232, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5232, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5232, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5232, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5234, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5234, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5234, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5234, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5234, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5234, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5234, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq etrc 5234, at poi 16199 TEMPORARY RELINQUISHMENT CREDI	-1	TEMPORARY RELINQUISHMENT CREDIT	T - Acq ctrc 5344, at poi 60953	•			0.3687	0.0076	0.3763	(939,300)	(\$353,458.59)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at pol 16208 08/99 A TRL 0.3687 0.0076 0.3763 (103,447) (\$38,927.11) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at pol 16197 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at pol 16197 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at pol 16151 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at pol 16151 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5204, at pol 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at pol 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at pol 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at pol 16149 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5231, at pol 16149 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5231, at pol 16149 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5231, at pol 16149 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5231, at pol 16149 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5231, at pol 16149 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5231, at pol 16149 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5231, at pol 16162 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5214, at pol 16162 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5221, at pol 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at pol 16151 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16198 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16198 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16198 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16198 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16198 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16198 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16203 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16203 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16203 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5409, at pol 16203 DEFENDANCY RELINQUISHMENT CREDIT - Acq ctrc 5409, at pol 16203 DEFENDANCY RELIN	1	TEMPORARY RELINQUISHMENT CREDIT	T - Acq ctrc 5217, at poi 16121	·	А	TRL	0.3687	0.0076	0.3763	(8,959)	(\$3,371.27)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at pol 16173 08/99	ŕ	TEMPORARY RELINQUISHMENT CREDIT	T - Acq ctrc 5225, at poi 1620B	08/99	A	TRL	0.3687	0.0076	0.3763	(14,756)	(\$5,552.68)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16199 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 TEMPORARY RELINQUISHMENT CREDI	3	TEMPORARY RELINQUISHMENT CREDI	T - Acq ctrc 5232, at pol 16208	08/99	A	TRL	0.3687	0.0076	0.3763	(103,447)	(\$38,927.11)
TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151 OB/99 A TRL 0.3687 0.0076 0.3763 (465,000) (\$174,979.50) TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198 OB/99 A TRL 0.3687 0.0076 0.3763 (10.850) (\$4,082.86) TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119 OB/99 A TRL 0.3687 0.0076 0.3763 (138,539) (\$52,132.23) TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149 OB/99 A TRL 0.3687 0.0076 0.3763 (10.850) (\$4,082.86) OB/99 A TRL 0.3687 0.0076 0.3763 (10.850) (\$52,132.23) TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963 OB/99 A TRL 0.3687 0.0076 0.3763 (17,732) (\$6,672.55) TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 OB/99 A TRL 0.3687 0.0076 0.3763 (27,900) (\$10,498.77) TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198 OB/99 A TRL 0.3687 0.0076 0.3763 (27,900) (\$10,498.77) TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16198 OB/99 A TRL 0.3687 0.0076 0.3763 (27,000) (\$19,831.01) TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 OB/99 A TRL 0.3687 0.0076 0.3763 (217,000) (\$11,657.10) TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16203 OB/99 A TRL 0.3687 0.0076 0.3763 (217,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 OB/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 OB/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 OB/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 OB/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 OB/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30)	9			08/99	A	TRL	0.3687	0.0076	0.3763	(46,035)	(\$17,322.97)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149 DESCRIPTION OF A TRL 0.3687 0.0076 0.3763 (138,539) (\$52,132.23) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149 DESCRIPTION OF A TRL 0.3687 0.0076 0.3763 (80,569) (\$30,318.11) DESCRIPTION OF A TRL 0.3687 0.0076 0.3763 (17,732) (\$6,672.55) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 TEMPORARY RELINQUISHMENT	2	TEMPORARY RELINQUISHMENT CREDI	T - Acq ctrc 5226, at poi 16197	08/99	А	TRL	0.3687	0.0076	0.3763	(60,760)	(\$22,863.99)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 1619 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 OB/99 A TRL 0.3687 0.0076 O.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 OB/99 A TRL 0.3687 0.0076 O.3763 (275,838) (\$103,797.84) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 OB/99 A TRL 0.3687 0.0076 O.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 OB/99 A TRL 0.3687 0.0076 O.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 OB/99 A TRL 0.3687 0.0076 O.3763 (31,000) (\$11,665.30) OB/99 A TRL 0.3687 0.0076 O.3763 (31,000) (\$11,665.30)		TEMPORARY RELINQUISHMENT CREDI	T - Acq ctrc 5405, at poi 16151	08/99	A	TRL	0.3687	0.0076	0.3763	(465,000)	(\$174,979.50)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149 DEPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 5963 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 16162 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16203 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 DEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16203 DEMPORARY RELINQUISHMENT CREDIT		TEMPORARY RELINQUISHMENT CREDI	T - Acq ctrc 5224, at poi 16198	08/99	А	TRL	0.3687	0.0076	0.3763	(10,850)	(\$4,0B2.86)
D TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 5963 OB/99 A TRL 0.3687 0.0076 0.3763 (17,732) (\$6,672.55) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 OB/99 A TRL 0.3687 0.0076 0.3763 (27,900) (\$10,498.77) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16198 OB/99 A TRL 0.3687 0.0076 0.3763 (52,700) (\$19,831.01) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151 OB/99 A TRL 0.3687 0.0076 0.3763 (217,000) (\$81,657.10) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 OB/99 A TRL 0.3687 0.0076 0.3763 (275,838) (\$103,797.84) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963 OB/99 A TRL 0.3687 0.0076 0.3763 (61,783) (\$23,248.94) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 OB/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 OB/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 OB/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 OB/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30)		TEMPORARY RELINQUISHMENT CREDI	T - Acq ctrc 5233, at poi 16119	08/99	A	TRL	0.3687	0.0076	0.3763	(138,539)	(\$52,132.23)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713 O8/99 A TRL 0.3687 0.0076 0.3763 (27,900) (\$10,498.77) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 O8/99 A TRL 0.3687 0.0076 0.3763 (4,030) (\$1,516.49) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198 O8/99 A TRL 0.3687 0.0076 0.3763 (52,700) (\$19,831.01) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151 O8/99 A TRL 0.3687 0.0076 0.3763 (217,000) (\$81,657.10) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 O8/99 A TRL 0.3687 0.0076 0.3763 (275,838) (\$103,797.84) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963 O8/99 A TRL 0.3687 0.0076 0.3763 (61,783) (\$23,248.94) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 O8/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 O8/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) O8/99 A TRL 0.3687 0.0076 0.3763 (59,675) (\$22,455.70)		TEMPORARY RELINQUISHMENT CREDI	T - Acq ctrc 5231, at poi 16149	08/99	А	TRL	0.3687	0.0076	0.3763	(80,569)	(\$30,318.11)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at pol 16162 08/99 A TRL 0.3687 0.0076 0.3763 (4,030) (\$1,516.49) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at pol 16198 08/99 A TRL 0.3687 0.0076 0.3763 (52,700) (\$19,831.01) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at pol 16151 08/99 A TRL 0.3687 0.0076 0.3763 (217,000) (\$81,657.10) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16195 08/99 A TRL 0.3687 0.0076 0.3763 (275,838) (\$103,797.84) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at pol 16203 08/99 A TRL 0.3687 0.0076 0.3763 (61,783) (\$23,248.94) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at pol 16203 08/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at pol 16209 08/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at pol 16209 08/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30)	9	TEMPORARY RELINQUISHMENT CREDI	T - Acq ctrc 5231, at poi 59963	08/99	А	TRL	0.3687	0.0076	0.3763	(17,732)	(\$6,672.55)
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TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151 OB/99 A TRL 0.3687 0.0076 0.3763 (217,000) (\$81,657.10) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 OB/99 A TRL 0.3687 0.0076 0.3763 (275,838) (\$103,797.84) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 OB/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 OB/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 OB/99 A TRL 0.3687 0.0076 0.3763 (59,675) (\$22,455.70)		TEMPORARY RELINQUISHMENT CREDI	IT - Acq etre 5214, at pol 16162	08/99	А	TRL	0.3687	0.0076	0.3763	(4,030)	(\$1,516.49)
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TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963 08/99 A TRL 0.3687 0.0076 0.3763 (61,783) (\$23,248.94) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 08/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 08/99 A TRL 0.3687 0.0076 0.3763 (59,675) (\$22,455.70)		TEMPORARY RELINQUISHMENT CREDI	IT - Acq ctrc 5227, at pol 16151	08/99	A	TRL	0.3687	0.0076	0.3763	(217,000)	(\$81,657.10)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963 O8/99 A TRL 0.3687 0.0076 0.3763 (61,783) (\$23,248.94) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 O8/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 O8/99 A TRL 0.3687 0.0076 0.3763 (59,675) (\$22,455.70) O8/99 A TRL 0.3687 0.0076 0.3763 (59,675) (\$22,455.70)		TEMPORARY RELINQUISHMENT CREDI	IY - Acq ctrc 5228, at poi 16195	08/99	А	TRL	0.3687	0.0076	0.3763	(275,838)	(\$103,797.84)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 08/99 A TRL 0.3687 0.0076 0.3763 (31,000) (\$11,665.30) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 08/99 A TRL 0.3687 0.0076 0.3763 (59,675) (\$22,455.70)		TEMPORARY RELINQUISHMENT CREDI	IT - Acq ctrc 5228, at poi 59963	08/99	А	TRL	0.3687	0.0076	0.3763	(61,783)	(\$23,248.94)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 08/99 A TRL 0.3687 0.0076 0.3763 (59,675) (\$22,455.70)		TEMPORARY RELINQUISHMENT CRED	1T - Acq ctrc 5409, at poi 16203	·	A	TRL	0.3687	0.0076	0.3763	(31,000)	(\$11,665.30)
0.2752 (210.800) (\$70.207.30)		TEMPORARY RELINQUISHMENT CRED	1T - Acq ctrc 5223, at poi 16209	•			0.3687	0.0076	0.3763	(59,675)	(\$22,455.70)
		TEMPORARY RELINQUISHMENT CRED	IT - Acq ctrc 5668, at poi 57766	•	A		0.3687	0.0076	0.3763	(210,490)	(\$79,207.39)

PAGE 1 OF 10 AUGUST INVOICES

DATE

DUE

INVOICE NO.

TOTAL MOUNT DUE

08/31/99

09/10/99

\$1,008,126.66

31373

#01-90-000-d32-02-00-0

CUSTONER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIDIT DEPT: GAS ACCOUNTING 702 North Franklin St. PIAZA Seven TAMPA, FL 33602

Please reference this invoice no, on your remittance

Page 2

and wire to: Wire Transfer

Wire Transfer
Florida Gas Transmission Company
Rations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT:

TOTAL AROUNT DUE

GINVOICE NO.

DATE

² DUE

\$1,008,126,56

OB/31/99

09/10/99

31373

5047

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

TYPE - FIRM TRANSPORTATION

CUSTONER NO: 4120

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DUNS NO: 006922736

	TITE: TAGE TRANSPORTATION	<u>-</u>	UII 11		<u> </u>					
RECEIPTS POI NO. DRN NO.	DELIVERIES POI NO. DRN No.	PROD Honth	ŢĊ	RC	BASE	RATES SURCHARGES	DISCNET	VOLUMES DTH DRY	AHOUNT	
TEMPORARY RELINQUISHMENT CREDIT -		08/99	A	TRL	0.3687	0.0076	0.3763	(10,075)	(\$3,791.22)	
TEMPORARY RELINQUISHMENT CREDIT -	Acq ctrc 5557, at poi 16134	08/99	A	TRL	0.3687	0.0076	0.3763	(6,200)	(\$2,333.06)	
D .		TOTAL FOR	CONTR	ACT 504	7 FOR MONTH	OF 08/99.		3,241,050	\$1,008,126.66	

*** END OF INVOICE 31373 ***

PAGE 2 OF 10 AUGUST INVOICES

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1 ₽ DATE 08/31/99 Please reference this invoice no. on your remittance and wire to: 9-10-99 Wire Transfer 9-0-99
Florida Gas Transmission Company N DUE 09/10/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT Nations Bank; Dallas, TX Account # 3750354511 DEPT: GAS ACCOUNTING DINVOICE NO. 31505 702 North Franklin St. TOTAL AHOUNT DUE \$83,990.16 Plaza Seven f 111000012 TAMPA, FL 33602 CONTRACT: CUSTOMER ND: 4120 5890 SKIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA PLEASE CONTACT

AT () -OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION DUNS NO: 006922736 TYPE: DELIVERIES PROD RATES RECEIPTS VOLUMES BASE PO1 NO. DRN No. HONTH TC RC SURCHARGES D12C NET DTH DRY AMOUNT DRN No. POI NO. RESERVATION CHARGE 08/99 0.3687 0.0076 0.3763 223,200 \$83,990.16 RES TOTAL FOR CONTRACT 5890 FOR MONTH OF 08/99. 223,200 \$83,990.16

*** END OF INVOICE 31505 ***

#01-90-000-232-02-00-0

PAGE 3 OF 10 AUGUST INVOICES

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FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate Page 1 Please reference this invoice no. on your remittance DATE 08/31/99 and wire to: 9-10-99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Wire Transfer DUE 09/10/99 ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING Florida Gas Transmission Company Nations Bank; Dallas, TX Account & 3750354511 ABA & 111000012 INVOICE NO. 31496 702 North Franklin St. \$23,330.50 Plaza Seven TAMPA, FL 33602 TOTAL AMOUNT DUE PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTONER NO: 4120 PLEASE CONTACT CONTRACT: 5B46 SHIPPER: AT () -OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION DUNS NO: 006922736 DELIVERIES PROD RATES VOLUMES RECEIPTS POI NO. DRN No. HTHOM TC RC BASE SURCHARGES DISC NET DTH DRY ANDUNT DRN No. PO1 NO. RESERVATION CHARGE

08/99

*** END OF INVOICE 31496 ***

RES

TOTAL FOR CONTRACT 5846 FOR MONTH OF 08/99.

0.3687

0.0076

0.3763

\$23,330.60

\$23,330.60

62,000

62,000

01-90-000-232-02-00-0

PAGE 4 OF 10 AUGUST INVOICES

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

ATE OB/31/99 Please reference this invoice no. on your remittance and wire to: 9-10-99 UE 09/10/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Wire Transfer ATTN: ED ELLIOTT Florida Gas Transmission Company NVOICE NO. 31354 DEPT: GAS ACCOUNTING Nations Bank: Dallas, TX Account f 3750354511 702 North Franklin St. OTAL AHOUNT DUE \$49,537.23 Plaza Seven 1111000012 TAMPA, FL 33602 ONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI HASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST FIRM TRANSPORTATION TYPE: DUNS_NO: 006922736 RECEIPTS DELIVERIES PROD RATES VOLUMES DRN No. PO1 NO. O1 NO. DRN No. SURCHARGES HTHOM TC RC BASE DISC NET DTH DRY ANDUNT RESERVATION CHARGE 08/99 A RES 0.7719 0.0075 0.7795 63,550 \$49,537.23 TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/99. 63,550 \$49,537,23

*** END OF INVOICE 31354 ***

#01-90-000-232-02-00-0

PAGE 5 OF 10 AUGUST INVOICES

FLORIDA GAS TRANSMISSION COMPANY

>				An ENRON/SON	AT AF	fillate	PION CONT	ANI		
DATE	08/31/99							01005	reference alla	Page 1
DUE	09/10/99		CUSTOMER:	PEOPLES GAS SYST	TEM. A	DIVISI	ON OF TAMPA	and wir		invoice no. on your remittance
THVOTCE NO.	31415		J	DEPT: GAS ACCOUNT	T TING			Florida	Gas Transmissi Bank: Dallas.	On Company
TOTAL AMOUNT DUE	\$443,533.5	57		702 North Franki Plaza Seven TAMPA, FL 33602	lin St	•			\$ 3750354511 \$ 111000012	**
CONTRACT:	5319 SHIPPE TYP	E: FIRM TRANSPORTAT			OMER N	10: 4: 0: 0069	AT (7	E CONTACT LAURA 13)853-6725 H1T	GIAMBRONE H ANY QUESTIONS	REGARDING THIS INVOICE
POI NO. RECEIPTS	RN No.	DELIVERIES POI NO. DRN	No.	PROD Month	TÇ	RC		RATES	DISC NET	VOLUMES DTH DRY AMOUNT
RESERVATION CHARG	GE RELINQ AT LESS THAN MAX R	774	٠.	08/99	A	RES	0.7719	0.0076	0.7795	395,777 🗸 \$308,508,17
	JISHMENT CREDIT - Acq ctre			08/99	A	RES	0.7719		0.7719	410,223 \$316,651.13
,	UISHMENT CREDIT - Acq ctro	•		08/99	A	TRL	0.3931		0.3931	(26,350) (\$10,35B.19)
-	JISHMENT CREDIT - Acq ctro			08/99	A	TRL	0.3931		0.3931	(10,850) (\$4,265.14)
3	JISHMENT CREDIT - Acq ctro	-		08/99	A	TRL	0.4477		0.4477	(32,085) √ (\$14,364.45)
	JISHMENT CREDIT - Acq ctro	•		08/99	A	TRL	0.4477		0.4477	(117,800) / (\$52,739.06)
	JISHMENT CREDIT - Acq ctrc			08/99	A	TRL	0.4477		0.4477	(3,100) / (\$1,387.87)
	JISHMENT CREDIT - Acq ctrc		(6 6	<i>)</i> 08/99	A	TRL	0.4477		0.4477	(10,354) (\$4,635.49)
	JISHMENT CREDIT - Acq ctro	-		08/99	A	TRL	0.4477		0.4477	(44,950) V (\$20,124.12)
	JISHMENT CREDIT - Acq ctrc		(08/99	A	TRL	0.4477		0.4477	(23,870) (\$10,686.60)
	JISHMENT CREDIT - Acq ctrc		الاستوانية الاستانية المستوانية الاستانية المستوانية الاستانية	08/99	A	TRL	0.4477		0.4477	(8,711) √ (\$3,899.91)
	JISHMENT CREDIT - Acq ctrc	,		08/99	A	YRL	0.4477		0.4477	(121.148) √ (\$54.237.96)
•		•		08/99	A	TRL	0.4477		0.4477	(6,975) (\$3,122.71)
TEMPURAKI KELINGI	JISHHENT CREDIT - Acq ctrc	: 5980, at poi 59963	مع مهر ممسانه وما وه ر							(41110) 4 (40170011)

*** END OF INVOICE 31415 ***

08/99

0.4477

TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/99.

0.4477

(4,030) \$\sqrt{(\$1,804.23)}\$

395,777 \$443,533.57

#01-90-000-212-02-00-0

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

08/31/99 09/10/99 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING

Please reference this invoice no. on your remittance and wire to:

Page 1

and wire to: 9-10-99
Wire Transfer 9-10-99
Florida Gas Transmission Company

Nations Bank; Dallas, TX Account # 3750354511 £ 111000012

TRVOICE NO. \$145,298,97 CONTRACT:

5909

31511

TANPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

CUSTOMER NO: 4120

PLEASE CONTACT AT () -

WITH ANY QUESTIONS REGARDING THIS INVOICE

۲ <u></u>	TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736 OR CODE LIST								
POI NO. RECEIPTS DRN N	DELIVERIES O. POI NO. DRN No.	PROD MONTH	TC	_RC	BASE	RATES SURCHARGES	0180	NET	VOLUMES DTH DRY	ANOUNT
RESERVATION CHARGE	INO AT LESS THAN MAX RATE	08/99	A	RES	0.7719	0.0076		0.7795	98.390 🗸	\$76,695.01
	MENT CREDIT - Acq ctrc 5982, at poi 16195	08/99	A	RES	0.7719			0.7719	211,610 🗸	\$163,341.76
?	MENT CREDIT - Acq ctrc 5478, at poi 16195	08/99	A	TRL	0.4477			0.4477		(\$23,732.58)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403	08/99	A	TRL	0.4477			0.4477	(80,600)	(\$36,084.62)	
	• • •	08/99	A	TRL	0.4477			0.4477	(78,000)	(\$34,920.60)
		TOTAL FOR	CONTR	ACT 590	9 FOR MONTH	OF 08/99.			98,390	\$145,298.97

702 North Franklin St.

Plaza Seven

*** END OF INVOICE 31511 ***

01-90-000-232-02-00-0

Batch Processor

₽ PDATE

PAGE 7 OF 10 AUGUST INVOICES

LIVE #

/ September 7, 1999

INVOICE NO.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC. 6 POST OFFICE BOX 2562 7 TAMPA, FLORIDA 33601 ATTN: MR. ED ELLIOTT WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED) COMMODITY DETAIL WH. **THUOMA** RATE RATE PERIOD THERMS Total Commodity TRANSPORT DETAIL TNUOMA <u>HT</u>D RATE **AGREEMENT** \$4,733.24 \$0.2349 20,150 dth // 848510 Peoples SNG Inter Com. \$3,966.93 \$0.2015 / \ 830087 Peoples So Ga Inter Com. 19,687 dth \$30,514.31 /3 |864340 & 864350 SNG Firm Com. 1,093,703 dth \$0.0279 \$21,558.07 \$0.0202 1,067,231 dth 14 831200 & 831210 So Ga Firm Com. \$318,529.20 \$8.8500 35,992 dth/day // 864340 & 864350 SNG Firm Dem. \$192,994.20 \$5.4060 35,700 dth/day /6 831200 & 831210 So Ga Firm Dem. \$1,000.00 /7 Monthly Agency Fee - . Credits: (\$377.88)18 **SNG Brokered Capacity**

2/ TOTAL AMOUNT DUE

20 Total Transport

So. Ga. Brokered Capacity

(\$2,871.84)

\$570,046.23



CITY OF SUNRISE **CUSTOMER UTILITY** S

AMOUNT OF PAYMENT CURRENT CHARGES PAST DUE AFTER SERVICE THROUGH ROUTE ACCOUNT NUMBER

STATEMENT	9330	5-111588	08-11 Ju	<u> 22, 1999 ار</u>	Aug 18, 1999	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3409.50	3409.50-	0.00	0.00	0.00	3338,73	3338.73
0.05.00						

PEOPLES GAS PO BOX 2562 TAMPA FL

33601-2562

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CUSTOMER NAME: PEOPLES GAS SERVICE ADDRESS:

1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box -> and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUS ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

7/27/99

SERVICE ADDRESS: 1 JACARANDA SQUARE

SILE DATE:	CUSTOM	ER NAME	ACCOUNT NUMBER		CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
	PEOPLE	ES GAS	93305-111588	Jul 22, 1999	Aug 18, 1999	3338.73
PREVIOUS ST BALAI		PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3409	50	3409.50-	0.00	0.00	0.00	3338.73

ı	METER RE.	<u>ADING I</u>	NFORMATIO	N			
	METER METER	l R	SERVICE PERIOD	ø OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280 TOTAL GAS	USED 6/19	9/99- 7/22/99 co		91258 NDOR 1	83997 BZTA	7581 7581
			INVOICE 1	30	<u> උ</u> වි <u></u>	111589	Blo CES
			20 P 320	16	_ DUE	7-9	7
i			ATT	<u>:</u>	_ IRAN_		

ENTERED_____

JUL 29'98 945:17

CURRENT PERIOD ACCOUNT ACTIVITY

TOTAL CURRENT CHARGES		3,338.73
TOTAL PAST DUE AMOUNT	· - .	- 0.00
TOTAL AMOUNT NOW DUE		3,338.73
and the contract of the contra		

CURRENT CHARGES PAST DUE AFTER Aug 18, 1999

PAGE 9 OF 10 AUGUST INVOICES

MESSAGES



CITY OF SUNRISE CUSTOMER UTILITY STATEMENT

ACCOUNT NUMBER ROUTE SERVICE CURRENT CHARGES PAYMENT 10001-74500 01-01 Aug 02, 1999 Aug 30, 1999 \$

STATEMENT	1000	1-74500	01-01 Au	ig 02, 1999	Aug 30, 1999	\$
PREVIOUS STATEMENT	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2019.12	2019.12-	0.00	0.00	0.00	2052.01	2052.01

PEOPLES GAS PO BOX 2562 TAMPA FL

33601-2562

հովիակականությերեներներուներուներ

CUSTOMER NAME: PEOPLES GAS SERVICE ADDRESS:

NW 136 AVE & NW 8 ST

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box → and write on the back of this statement.

ox → tement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 8/06/99

custom	ER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLE	ES GAS	10001-74500	Aug 02, 1999	Aug 30, 1999	2052.01
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2019.12	2019.12-	0.00	0.00	0.00	2052.01

METER RI	EADING INFORMATION	
TYPE METE NUMB	ER SERVICE Jos CUI BER PERIOD DAYS REA	
GS 9322486 TOTAL GA:	7/01/99- 8/02/99 32 428 S USED O VENDOR 100 INVOICE 1000-745 PO P32960UE	39 38292 4547 37582 4547 600 Aug 99
	ENTERED AUTH	

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2.008.92
GROSS RECEIPTS TAX	1.08
PURCHASED GAS ADJUSTMENT	42.01
TOTAL GAS	2.052.01

90:07## 63,07 97K

TOTAL CURRENT CHARGES		2.052.01
TOTAL PAST DUE AMOUNT		0.00
TOTAL AMOUNT NOW DUE	1. To 1	2.052.01

CURRENT CHARGES PAST DUE AFTER ... Aug 30, 1999

PAGE 10 OF 10 AUGUST INVOICES

MESSAGES

nate dinia

10-Sep-99

PEOPLES GAS SYSTEM
ACCRUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR AUGUST 1999
g:\gasact\pga\ufgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
ı	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,348,637	0.03590	\$84,316.06
2	FTS-1-NO NOTICE	ACCRUED	136,209	0.03590	\$4,889.90
•					
3	TOTAL FTS-1	ACCRUED	2,484,846		\$89,205.96
4	FTS-2-USAGE	ACCRUED	431,011	0.01880	\$8,103.00
5	GRAND TOTAL	ACCRUED	2,915,857		<u>\$97,308.96</u>

10-Sep-99

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR AUGUST 1999
g:\gasact\pga\vfgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
DE	SCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(10,325)	0.37630	(\$3,885.30)
2	TOTAL		(10,325)		(\$3,885.30)

14-Sep-99

PEOPLES GAS SYSTEM
ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
IN DEKATHERMS
AUGUST 1999
g:\gasact\pga\rusest9.wk4

(A)	(B)	(C)	(D)	(E)

DESCRIPTION	, . <u></u>	VOLUMES	RATE_	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	180,672.9	0.36564	\$66,061.20
2 USAGE FEES-FTS-1	ACCRUED	166,299.4	0.03590	\$5,970.15
3 TOTAL FEES	ACCRUED	346,972.3		<u>\$72,031.35</u>

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11	,	0.0	0.00000	\$0.00
12	•	0.0	0.00000	\$0.00
13	i fiy	0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:		=	
	SWING SERVI	CE-COMMODITY		
9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13	, Su	0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

	(A)	(B)	(B) (C)	
_	SUPPLIER	THERMS	RATE	ACCRUED
1	•			
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11	· .	0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13	. 💆	0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

	(A)	(B)	(C)	(D)
<u> </u>	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13	: "	0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		_	

	(A)	(B)	(C)	(D)	
	SUPPLIER	THERMS	THERMS RATE		
1					
2		0.0	0.00000	\$0.00	
3		0.0	0.00000	\$0.00	
4		0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11	,	0.0	0.00000	\$0.00	
12	. જ. . એ	0.0	0.00000	\$0.00	
13		0.0	0.00000	\$ <u>0.00</u>	
14			0.0000		
15	TOTAL:				

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11	÷			
12				
13	. v.			
14				
15	TOTAL:			

	(A)	(B)	(C)	(D)	
_	SUPPLIER	THERMS	RATE	ACCRUED	
1					
2					
3		0.0	0.00000	\$0.00	
4		0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11	:	0.0	0.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13	. 	0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	
15	TOTAL:		=	·	

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13	:	0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		· •	

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER	<u> </u>	THERMS	RATE	DOLLARS
1	ACCRUED:			
2	ACTUAL:			
3	ACCRUED:			
4	ACTUAL:			
5	ACCRUED:			
6	ACTUAL:			
7	ACCRUED:			
8	ACTUAL:			
9	ACCRUED:			
10	ACTUAL:			
11	ACCRUED:			
12	ACTUAL:			
13	ACCRUED:			
14	ACTUAL:			
15	ACCRUED:			
16	ACTUAL:			
17	ACCRUED:			
18	ACTUAL:			

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:			
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:		•	
28	,	ACTUAL:			
29	•	ACCRUED:			
30	ı.	ACTUAL:			
31	•	ACCRUED:			
32		ACTUAL:			
33 ·		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUE	ED:			-	
94 TOTAL ACTUAL	•			_	E-TERMA
95		ADJUSTMENT:			

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR JULY 1999

10-Sep-99

g:\gasact\pga\ufgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
_	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,211,745	0.03590	\$79,401.65
2		ACTUAL	2,211,745	0.03590	\$79,401.65
3	FTS-1-NO NOTICE	ACCRUED	33,592	0.03590	\$1,205.95
4		ACTUAL	29,587	0.03590	\$1,062.17
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6	A. 11444 - P. 1077 - V	ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,245,337		\$80,607.60
8		ACTUAL	2,241,332		\$80,463.82
9 _		DIFFERENCE	(4,005)		(\$143.78)
10	FTS-2-USAGE	ACCRUED	378,904	0.01880	\$7,123.39
11	¥.	ACTUAL	378,904	0.01880	\$7,123.40
12 _		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	2,624,241		\$87,730.99
14		ACTUAL	2,620,236		\$87,587.22
15 _		DIFFERENCE	(4,005)		(\$143.77)

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR JULY 1999

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	(A)	(B)	(C)	(D)	(E)
DE	SCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(10,276)	0.37630	(\$3,866.86)
2		ACTUAL	(18,296)	0.37630	(\$6,884.78)
3		DIFFERENCE	(8,020)		(\$3,017.92)
4	TOTAL	ACCRUED	(10,276)		(\$3,866.86)
5		ACTUAL	(18,296)		(\$6,884.78)
6		DIFFERENCE	(8.020)		(\$3.017.92)

JULY ACCRUAL RECONCILIATION-PIPELINE CHARGES-PAGE 2 OF 3

10-Sep-99

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
RESERVATION AND USAGE CHARGES PAYABLE
REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
IN DEKATHERMS
JULY 1999
g:\gasact\pga\rusest9.wk4

(A)

14-Sep-99

(E)

• •	, ,	` '	• •	\ /
DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	180,621.4	0.36295	\$65,556.58
2	ACTUAL	180,621.4	0.36295	\$65,556.58
3	DIFFERENCE	(0.0)		\$0.00
4 USAGE FEES-FTS-1	ACCRUED	165,288.6	0.03590	\$5,933.86
5	ACTUAL	165,288.6	0.03590	\$5,933.86
6	DIFFERENCE	0.0		\$0.00
7 TOTAL FEES	ACCRUED	345,910.0		\$71,490.44
8	ACTUAL	345,910.0		\$71,490.44
9	DIFFERENCE	0.0		\$0.00

(B)

(C)

(D)

ATC

TUE,

NVOICE NO.

TOTAL AROUNT DUE

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1 Please reference this invoice no. on your remittance

OB/10/99 08/20/99

31135

\$65,872.09

CUSTONER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602

		TYPE:	FIRM TRANS	SPORTATION	0	ות_באטו	: 00692	2736 OR	CODE_LIST			INVOICE
RECEI	TS DRN No.	<u></u>	DELIVE POJ NO.	RIES DRN No.	PROD MONTH	TC	RC	BASE	RATES SURCHARGES DISC	HET	VOLUMES DIH DRY	ANDUNT
Charge			16119	3005	07/99	A	CON	0.0312	0.0047	0.0359	23,280	\$835.78
Charge			16134	2953	07/99	A	COM	0.0312	0.0047	0.0359	51.998	\$1,866.73
Charge		•	16151	3018	07/99	A	COM	0.0312	0.0047	0.0359	6,266	\$224.9
Charge	25809		16198	3051	07/99	A	COH	0.0312	0.0047	0.0359	82,931	\$2,977.2
Charge	9906		16198	3051	07/99	А	СОН	0.0312	0.0047	0.0359	153,884	\$5,524.4
Charge	6489		16198	3051	07/99	A	COM	0.0312	0.0047	0.0359	70,999	\$2,548.8
Charge	716		16198	3051	07/99	А	COM	0.0312	0.0047	0.0359	14,860	\$533.4
Charge	7995		16198	3051	07/99	A	COM	0.0312	0.0047	0.0359	46,124	\$1,655.8
Charge	32606		16198	3051	07/99	A	COM	0.0312	0.0047	0.0359	153,915	\$5,525.5
Charge	•		16284	28801	07/99	А	СОМ	0.0312	0.0047	0.0359	16,000	\$574.4
Charge			56781	68368	07/99	A	CON	0.0312	0.0047	0.0359	39,906	\$1,432.6
Charge	6489		57345	90297	07/99	A	COM	0.0312	0.0047	0.0359	113,031	\$4,057.8
Charge	716		57345	90297	07/99	A	COM	0.0312	0.0047	0.0359	289,821	\$10,404.5
Charge	7995		57345	90297	07/99	А	COH	0.0312	0.0047	0.0359	363,741	\$13,058.3
Charge	32606		57345	90297	07/99	A	COM	0.0312	0.0047	0.0359	5,653	\$202.9
Charge	25809		58913	109188	07/99	A	COM	0.0312	0.0047	0.0359	110,070	\$3,951.5
Charge	9906		58913	109188	07/99	A	CON	0.0312	0.0047	0.0359	153,884	\$5,524.4
Charge	6489		58913	109188	07/99	A	COH	0.0312	0.0047	0.0359	71,618	\$2,571.0
Charge	7995		58913	109188	07/99	A	COM	0.0312	0.0047	0.0359	57,115	\$2,050.4
Charge	32606		58913	109188	07/99	A	COM	0.0312	0.0047	0.0359	148,578	\$5,333.9
Charge		5 7	59963	112699	07/99	A	COM	0.0312	0.0047	0.0359	5,000	\$179.5
Charge		<u>ت</u> م	61237	135677	07/99	A	COM	0.0312	0.0047	0.0359	23,980	\$860.8
		PAGE 1 OF 9		#01-	-90-	000	> – હ.	} <i>L-0</i>	d-00-0			

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 2 08/10/99 Please reference this invoice no. on your remittance DATE and wire to: Nire Transfer Florida Gas Transmission Company 08/20/99 CUSTONER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTY DEPT: GAS ACCOUNTING Mations Bank; Dallas, TX Account # 3750354511 ABA # 111000012 INVOICE NO. 31135 702 North Franklin St. Plaza Sovon TANPA, FL 33602 YOYAL AROUNT QUE \$65,872.09

CONTRACT:	5047	SHIPPER:	PEOPLES GAS	SYSTEM, A DIVISION OF YAMPA		TOMER B	0: 41 0: 00692	AT	ASE CONTACT LAUG (713)853-6725 HI CODE LISY	RA GIAMBRONE ITH ANY QUESTIONS	REGARDING THIS	INVOICE
POI NO.	EIPTS DRN No.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DELIVERI POI NO.		PROD HONTH	TC		BASE	RATES SURCHARGES	DJSC NET	VOLUMES DTH DRY	AHOUNT
Usage Charg			63052	222204	07/99	А	СОМ	0.0312	0.0047	0.0359	24,000	\$861.60
Volumetric	Relinquishment - Cred	it - Acq ctro	c 5892, Acq po	1 16208	07/99	A	VOL	0.3687	0.0075	0.3763	(18,296)	(\$6,884.78)
I					TOTAL FOR	CONTR	ACY 504	7 FOR MONTH	OF 07/99.		2.026.654	\$65,872.09

Gas Research Institute (GRI) Voluntary Contributions: Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Project(s) Project Area(s) Amount

*** END OF INVOICE 31135 ***

PAGE 2 OF 9 JUL INV.'S-PIPELINE CHGS.

400

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

					An ENRON/SDRAT A	ffillate			rage 1
TE		08/10/99						Please reference this invoice	
Ε		08/20/99			LES GAS SYSTEM,	A DIVISION	OF TAMPA	And wire to: Wire Transfer 8-20-9 Florida Gas Transmission Comp	
VOICE NO.		31140			: GAS ACCOUNTING			Nations Bank; Dallas, TX Account f 3750354511	
TAL AHOUNT DUE		\$1,062.17		Plaz	a Seven A. FL 33602			ABA # 111000012	
NTRACT:	5064	SHIPPER:	PEOPLES GAS SYSTEM.	A DIVISION OF TA	HPA CUSTONER	NO: 4120	PLEASE CO	NTACT LAURA GIAMBRONE 153-6725 WITH ANY QUESTIONS REGARD	DING THIS INVOICE
		TYPE:	DELIVERY POINT OPER	ATOR ACCOUNT	DUNS	NO: 0069227	36 OR CODE L		

RECEIPTS POI NO. DRN No.	DELIVERIES POI NO. DRN No.	PROD NONTH	TC	RC	BASE	RATES SURCHARGES	DISC NET	VOLUMES DTH DRY	AHOURT
No Notice		07/99	A	COM	0.0312	0.0047	0.0359	29,587	\$1,062.17
		TOTAL FOR	CONTR	ACT 506	4 FOR MONTH O	F 07/99.		29,587	\$1,062.17

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-B100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 31140 ***

#01-90-000-232-02-00-0

PAGE 3 OF 9
JUL INV.'S-PIPELINE CHGS.

J

DAYE

DUE

INVOICE NO.

TOTAL AMOUNT DUE

08/10/99

OB/20/99

\$531.B6

31287

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An EMRON/SONAT Affiliate Page 1 Please reference this invoice no. on your remittance and wire to:
Hire Transfer 9 10 - 99
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account f 3750354511 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. f 111000012 Plaza Seven

CONTRACT:	. 5846	SHIPPER:	PEOPLES GAS	S SYSTEM. A DIVISION OF TAMP		TOMER N		AT (ASE CONTACT	WITH ANY QU	ESTIONS R	REGARDING THIS	INVOICE
PO1 NO.	RECEIPTS DRN No.		DELIVER POI NO.		PROD NONTH	TC_	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DIH DRY	Thuuna
Usage C	harge		16260	2972	07/99	A	COM	0.0312	0.0047	!	0.0359	11,170	\$401.00
Usage C	harge		63052	222204	07/99	A	COM	0.0312	0.0047		0.0359	3,645	\$130.86
					TOTAL FOI	R CONTR	ACT 58	46 FOR MONTH	OF 07/99.			14,815	\$531.86

TAMPA, FL 33602

Gas Research Institute (GR1) Voluntary Contributions: Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Amount Project(s) Project Area(s)

*** END OF INVOICE 31287 ***

01-90-000-222-02-00-0

PAGE 4 OF 9 JUL INV.'S-PIPELINE CHGS.

1

DATE

INVOICE NO.

TOTAL AMOUNT DUE

0B/10/99

08/20/99

\$6,112.92

31294

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

Page 1 An ENRON/SONAT Affiliate Please reference this invoice no. on your remittance and wire to:
Wire Transfer 8-20-99
Florida Gas Transmission Company
Mations Bank; Dallas, TX CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING Account 4, 3750354511 702 North Franklin St. ABA # 111000012 Plaza Seven TAMPA, FL 33602

CONTRACT:	5890	SHIPPER: TYPE:	PEOPLES GA	رع	APMAT TO HOLZEV		HER N	0: 412 : 006922	AT	EASE CONTACT CODE LIST	WITH ANY	QUESTIONS	REGARDING THIS	IRVOICE	
POI NO.	CEIPTS DRN No.		DELIVER POI NO.			PROD MONTH	TC	RC	BASE	RATES SURCHARGES		NET	VOLUMES DTH DRY	AHOUNT	
Usage Char	-		16151	3018		07/99	A	CON	0.0312	0.0047		0.0359	16,340	\$586.61	
Usage Char	·ge		16260	2972		07/99	A	COM	0.0312	0.0047		0.0359	120,505	\$4,326.13	
Usage Chai	rgē		58912	109186		07/99	A	CON	0.0312	0.0047		0.0359	8,708	\$312.62	
Usage Char	-ge		63052	222204	•	07/99	A	COM	0.0312	0.0047		0.0359	24,723	\$887.56	
		TOTAL FOR CONTRACT 5890 FOR MONTH OF 07/99.										170,276	\$5,112.92		

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 31294 ***

#01-90-000-232-02-00-0

PAGE 5 OF 9 JUL INV.'S-PIPELINE CHGS

DATE

DUE

INVOICE NO.

OB/10/99

08/20/99

31182

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAT Affiliate

Please reference this invoice no. on your remittance

Page 1

wire Transfer 8-20-99
Florida Gas Transmission Company
Nations Bank: Dallas. IX
Account # 3750354511
ABA # 111000012 CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING

702 North Franklin St. TOTAL AMOUNT DUE \$6,207.41 Plaza Seven TAMPA, FL 33602 PLEASE CONTACT LAURA GIAMBRONE PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 SKIPPER: 5319 CONTRACT: AT (713)853-6725 HITH ANY QUESTIONS REGARDING THIS INVOICE DIING NO. 006922736

	TYPE: FIRM TRANSPORTATION	DI	JNS NO						
RECEIPTS POI NO. DRM No.	DELIVERIES POI NO. DRN No.	PRÓD HONTH	TC	RC_	BASE	RATES SURCHARGES 0)	SC NEY	VOLUMES DTH_DRY	AMOUNT
Usage Charge	16115 2988	07/99	А	CON	0.0141	0.0047	0.0188	22,612	\$425.11
Usage Charge	16151 3018	07/99	·A	COM	0.0141	0.0047	0.0188	5,000	\$94.00
, Usage Charge	16195 3115	07/99	A	COM	0.0141	0.0047	0.0188	83,145	\$1,563.13
· Usage Charge	16209 3177	07/99	A	CON	0.0141	0.0047	0.0188	59,276	\$1,114.39
Usage Charge	16260 2972	07/99	A	COM	0.0141	0.0047	0.0188	7,180	\$134.98
Usage Charge	16284 28801	07/99	A	COM	0.0141	0.0047	0.0188	14,000	\$263.20
Usage Charge	55685 99449	07/99	A	СОН	0.0141	0.0047	0.0188	10,735	\$201.82
Usage Charge	57345 90297	07/99	A	CON	0.0141	0.0047	0.0188	596	\$11.20
Usage Charge	58912 109186	07/99	A	COH	0.0141	0.0047	0.0188	27,292	\$513.09
Usage Charge	59963 112699	07/99	A	CON	0.0141	0.0047	0.0188	10,000	\$188.00
Usage Charge	61237 135677	07/99	A	COM	0.0141	0.0047	0.0188	12,000	\$225.60
Usage Charge	63052 222204	07/99	A	COH	0.0141	0.0047	0.0188	68,345	\$1,284.89
) Usage Charge	63053 222260	07/99	A	COM	0.0141	0.0047	0.0188	10,000	\$188.00
*		TOTAL FOR	CONTR	ACT 531	9 FOR MONTH	OF 07/99.		330,181	\$6,207.41

#01-90-000-d3d-0d-00-0

PAGE 6 OF 9 JUL INV.'S-PIPELINE CHGS.

U

DATE

JUE

08/10/99

OB/20/99

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1 Please reference this invoice no. on your remittance and wire to: 8-10-99
Wire Transfer 8-10-99
Florida Gas Transmission Company

INVOICE NO.	31301 \$504.87		DEP 702 Pla	M: ED ELLIDI T: GAS ACCOUN : North Frank za Seven IPA. FL 33602	NTING lin St	•		Nation ^e	s Bank; Dallas, t f 3750354511 f 111000012	TX		
CONTRACT: 590	9 SHIPPER:	2.6	STEM, A DIVISION OF T	AMPA CUST	OHER N	0: 41 0: 00692	AT (SE CONTACT ODE LIST	TH ANY QUESTION	S REGARDING THIS	INVOICE	
RECEIPTS DRN No.		DELIVERIES	N No.	PROD KONTH	TC	RC	BASE	RATES SURCHARGES	DISC NET	VOLUMES DTH DRY	AHOUNT	
Usage Charge Usage Charge		16260	2972	07/99	A	COM	0.0141	0.0047	0.0188	•	\$367.20 \$137.67	
		63052 2	22204	07/99 TOTAL FOR	A CONTR		9 FOR HONTH		0.0100	26,855	\$504.87	

CUSTONER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

Gas Research Institute (GRI) Voluntary Contributions: Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Amount Project(s) Project Area(s)

*** END OF INVOICE 31301 ***

#01-90-000-232-02-00-0



PAGE 7 OF 9
JUL INV.'S-PIPELINE CHGS.

INVOICE

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Please reference this invoice no. on your remittance

Page 1

and wire to: 8-20-99 Wire Transfer

Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354511

111000012

DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TANPA, FL 33602

ATTN: ED ELLIOTT

CONTRACT:

TOTAL AMOUNT DUE

INVOICE NO.

3519

08/10/99

OB/20/99

\$411.12

31110

PEDPLES GAS SYSTEM, A DIVISION OF TAMPA

CUSTOMER NO: 4120 DUNS NO: 006922736 PLEASE CONTACT HEIDI HASSIN

AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

	TYPE: FIRM TRANSPORTATION	OUNS NO	: 0069	22736 <u>or č</u>	DDE LIST			
RECEIPTS POI NO. DRN No.	DELIVERIES PO) NO. ORN NO.	PROD HONTH TC	RC_	BASE	RATES SURCHARGES I	DISC NET	VOLUMES DTH DRY	AROUNT
Usage Charge	16260 2972	07/99 A	COH	0.0141	0.0047	0.0188	15,904	\$299.00
Usage Charge	63052 222204	07/99 A	CO14	0.0141	0.0047	0.0188	5,964	\$112.12
t		TOTAL FOR CONTRACT	3619 FC	R MONTH OF 07/99).		21,868	\$411.12

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Project(s) Project Area(s)

*** END OF INVOICE 31110 ***

#01-90-00-232-02-00-0

PAGE 8 OF 9 JUL INV.'S-PIPELINE CHGS.



/ / Add: FGT Fuel @3.00%

, PEOPLES GAS		
Line#		09-Aug-99
Worksheet-Amount Due Peoples Gas System LE Rider 220 Transportation Package For the Production Month of July 1999	•	
	In Dekatherms	
Volumes Released to at City Gate: Less: Confirmed Delivery Volumes at City Gate: Unused Capacity	210,490.0 210,399.0 91.0	
9 Confirmed Delivery Volumes at City Gate:	210,399.0	•

// Total Volumes at FGT Receipt Point: 45,110.4 12 LE Rider Customers' Measured Volumes at City Gate: /3 Add: FGT Fuel @3.00%((45,110.4 / .9700)-45,110.4): 1,395.2 46,505.6 14 LE Rider Measured Volumes at FGT Receipt Point:

// Confirmed Delivery Volumes at City Gate: 210,399.0 45,110.4 // Less: LE Rider Measured Volumes at City Gate:

165,288.6 // Peoples' Volumes at City Gate:

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	165,288.6	\$0.3763	\$62,198.10
20	Usage Charges (Due	165,288.6	\$0.0359	\$5,933.86
かっている。	Additional Reservation/Usage Charges on (Due: Rate = (.3763+.03591941)	15,241.8	0.2181	\$3,324.24
24	Unused Capacity	91.0	\$0.3763	\$34.24

6,507.0

216,906.0

Amount Due Peoples Gas System

PEOPLES GAS

Ro. IP 96 Phare any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

TAMPA, FL 33601-2562

813-273-0074

PAGE 9 OF 9 JUL INV.'S-PIPELINE CHGS. Line#

JULY 99 INVOICE

Line# 4 AUGUST 13, 1999

INVOICE NO.

PLEASE WIRE TRANSFER PAYMENT TO:
P-10 - 99

8-20-99 PEOPLES GAS SYSTEM, INC. 7 TAMPA, FLORIDA 33601 **POST OFFICE BOX 2562** WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED) COMMODITY DETAIL W/H **AMOUNT** THERMS RATE RATE PERIOD 9 7/31/99 7/1/99 -10 Total Commodity TRANSPORT DETAIL **AMOUNT** RATE DTH **AGREEMENT** \$13,137.47 52.362 dth \$0.2349 // 848510 Peoples SNG Inter Com. \$10.347.63 / 830087 Peoples So Ga Inter Com. 51,353 dth \$0.2015 \$0.0279 \$29,148.38 1,043,671 dth 1864340 & 864350 SNG Firm Com. \$0.0202 \$20,656.06 /4 831200 & 831210 So Ga Firm Com. 1,022,577 dth \$318,529.20 /_ 864340 & 864350 SNG Firm Dem. 35,992 dth/day \$8.8500 \$192,994.20 \$5,4060 35,700 dth/day 16 831200 & 831210 So Ga Firm Dem. \$1,000.00 /7 Monthly Agency Fee Credits: 18 (\$377.88) **SNG Brokered Capacity** (\$2.871.84) So. Ga. Brokered Capacity #01-90-000-232-02-00-0 \$582,563.22 20 Total Transport 2/ TOTAL AMOUNT DUE

22 Less Amount Included in Jul'99's Filing Adjusted Amount in this Filing

18,435.41

PAGE 1 OF 1
PRIOR MONTH ADJ.

CASHRPT1 08-05-99 11:20 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - June 1999

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Harket Delivery FTS-1	0	(34,565)	0	0	0	6,180,462 5,439,976	(34,565)	0 , 1	1.00	Yes
FTS-Z Receipt FTS-1	(13)	0	0	0	0	1,512,645 2,110,325 1,830,141	(13)	0	1.00	Yes
FTS-2 No Notice	(73,240)	o _r	19,527	19,527	0	1,830,141 280,184 0	(53,713)	. 0	1.00	Yes

Charges

Charges	Quantity	imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT NO NOTICE METTING NETTING CASH-IN-CASH-OUT Market Receipt	(34,565) (13)	1.0000	2.2600 2.2600			(78,116.90) (29.38)
No Notice	(53,713)	1.0000	2.2600			(121,391.38)

(199,537.66) TOTAL AMOUNT:

PAGE 1 OF 10 CASHOUTS/BOOKOUTS

⁽⁺⁾ Due Transporter (-) Due Shipper

FLORIDA GAS TRANSMISSION CO P.O. BOX 1188 HOUSTON, TEXAS 77251-1188





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NU. 100 100	39 2 2 2 399,537,66	夏次大学 1、3公司或《经验》2、1000年1
08000014 08/10/19991 7 3108	是一人的一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一	77. ⊕2- TOTAL / 199,537.66
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Line #

Line#

August 24, 1999

Invoice

Peoples Gas of Florida

PO Box 2562

Tampa, FL 33601-2562

Attention: Accounts Payable - Franc

Invoice Date: 08/24/1999

Invoice No .:

Phone: (813) 228-4119

Fax: (813) 228-4194

Due Date: 09/08/1999

Natural Gas

Start End Deal Date Date Delivery Point	Transporter Dth Price Per Dth		Total
Commodity Cost			•
	7,111		
05/01/1999 05/31/1999	7,111		
05/01/1999 05/31/1999 Deal sheet 29579 added after billing date.	7,111	S	
Total Commodity Cost	.1==-		

0190000 23202 000

Total For Invoice
7,111
S

Payment by Wire Transfer: Make check payable to: Direct Invoice Inquiries to:
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If the amount paid is different than the amount of the Invoice, please fax reconciliation to: Page 1

PAGE 3 OF 10 CASHOUTS/BOOKOUTS

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	Contact:	Russ Hell (813) 228-4742		yer: Pe	ples Gas	System	· ·	Page I o	
7099 9a	Seller: Contact; Phone: Transpo	orter Delivery	Conf Pohu Quantity/Day	Contra Price	ite: 07/ ontract: c: Date:	16/1999	Deal No: Obligation	32180 Find Swing	
10 11			4,337 Dth	Fixed P	Buyer: F	Peoples Gas	System		
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PAGE 4 OF 10 CASHOUTS/BOOKOUTS

PEOPLE'S GAS SYSTEM, INC.

ATTN: ED ELLIOTT P.O. BOX 2562 TAMPA, FL 33601-0111

ACCT NO:

10-6033-1

DATE:

08/20/99

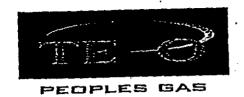
AMOUNT:

TOTAL AMOUNT DUE 09/09/99

 DESCRIPTION OF UTILITY SERVICES		AMOUN
POWER SALE BETWEEN PEOPLES GAS	: AND	
JULY 1999 MARKET DELIVERIES 8928 MMBTU	@	
JULY 1999 RECEIPTS/NO NOTICE 31 MMBTU @		
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 TOTAL AMOUNT DUE		
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c/o Peoples Attn: Ed H 702 N. Fra	mot nklin 2562 _ 33601-2562		Invoice# Date	08/25/1999
		Book-out Invoice Production Month: July 19	99	
56	6,878 Dth's 162 Dth's	@ @ Total Due:		-
7	7,040	· .	•	
		e Date: 09	/04/1999	
	· 8	nd Wire Transfer to: or Credit to:	-	

<u>e#</u>	7	:			1	, c
		CONFIRMATION	4	•	ſ	
_		To		•		
		IMBATANG BEOOK	OVESADESHI	NI CONTRACTOR		
Line#	_	FOR THE MONTH OF:	•			
3 BUYE	R: WEST FLOI c/o Russ Ha 111 Madison Tempa; FL TEL: (813) FAX: (813)	33501 272-0368	SELLER	₹:		
9 WFN	ER:	<u>ммати</u> 15,100	PRICE 1	<u>DESCRIPTION</u> Deliveries	***************************************	<u>JATOT</u>
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Invoice

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Statement Date:

08/23/99

4 Attention:

Invoice for Imbalance Book-Out for the Month of June 1999

Description

Volume (in DTH)

Price

Amount Due

No Notice

1,556

6

Total Amount Due Payable Upon Receipt

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

j=

PAGE 8 OF 10 CASHOUTS/BOOKOUTS

Peoples gas 702 North Franklin Street P. D. Box 2362 Tampa fi 37601-2562

(813) 273-0074 FAX (813) 272-0050 HTTP-//WWW.TECGENERGY.COM



Invoice

Line#	
1	

Statement Date:

08/23/99

4 Attention:

Invoice for Imbalance Book-Out for the Month of June 1999

Description

Volume (in DTH)

Price

Amount Due

No Notice

12,257

Total Amount Due Payable Upon Receipt

For Payment by Check:

Peoples Gas System Post Office Box 2562 Tampa, FL 33601-9990

Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System .ABA#111000012 Account # 375-082-9318

Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PAGE 9 OF 10 CASHOUTS/BOOKOUTS

PEOPLES BAS 702 NORTH FRANKLIN STREET P. D. BOX 2562



Invoice

Line#

Statement Date:

08/23/99

4 Attention:

Invoice for Imbalance Book-Out for the Month of June 1999

Description

Volume (in DTH)

Price

Amount Due

✓ No Notice

5,714

6

Total Amount Due Payable Upon Receipt

For Payment by Check:

Peoples Gas System
Post Office Box 2562

Tampa, FL 33601-9990

Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System

ABA#111000012

Account # 375-082-9318

Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 10 OF 10 CASHOUTS/BOOKOUTS

> (813) 273-0074 FAX (813) 272-0060

PEOPLES GAS 702 NORTH FRANKLIN STREET R D. BOX 2362 TAMPA. FL 33601-2562