



ORIGINAL

RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION

99 SEP 23 AM 8:38  
MAIL ROOM

# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

September 20, 1999

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 990003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchased Gas Adjustment Clause Schedules for the month August, 1999 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. I am also forwarding copies of the appropriate supporting documents, specifically Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO's) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

AFA  
APP  
CAF  
CMU  
CTR  
EAG  
LEG  
MAS  
OPC  
PAI  
SEC  
WAW  
OTH

*Jerry H. Melendy, Jr.*  
Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

*Melendy*  
1  
3  
Enclosures

*Copy Core Etc*

DOCUMENT NUMBER-DATE

11504 SEP 23 99

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

COST OF GAS PURCHASED	CURRENT MONTH:		AUG 99		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$172	\$165	\$7	(33.61)	\$1,544	\$1,426	\$118	8.27
2 NO NOTICE SERVICE	0	0	0	0.00	0	(2,105)	2,105	(100.00)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	13,106	15,484	(2,378)	(15.36)	100,305	110,293	(9,988)	(9.06)
5 DEMAND	4,892	1,731	3,161	182.61	43,898	16,684	27,214	163.11
6 OTHER - TECO Transportation	1,544	1,518	26	1.71	15,036	14,993	43	0.29
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$19,714	\$18,898	\$816	4.32	\$160,783	\$141,291	\$4,056	2.87
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$21,955	\$18,898	\$3,057	16.18	\$147,558	\$141,291	\$6,267	4.44
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	47,780	46,000	1,780	3.87	471,440	443,200	28,240	6.37
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	47,780	46,000	1,780	3.87	471,440	443,200	28,240	6.37
19 DEMAND BILLING DETERMINANTS ONLY	118,020	46,000	72,020	156.57	768,530	443,200	325,330	73.48
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	47,018	46,000	1,018	2.21	466,349	443,200	23,149	5.22
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	47,780	46,000	1,780	3.87	471,440	443,200	28,240	6.37
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	53,640	46,000	7,640	16.61	460,678	443,200	17,478	3.94
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.360	0.359	0.001	0.36	0.328	0.322	0.006	1.79
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
31 COMMODITY (Other) (4/18)	27.430	33.661	(6.231)	(18.51)	21.276	24.886	(3.609)	(14.50)
32 DEMAND (5/19)	4.145	3.763	0.382	10.15	5.712	3.764	1.948	51.73
33 OTHER (6/20)	3.284	3.300	(0.016)	(0.49)	3.224	3.383	(0.159)	(4.69)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	41.260	41.083	0.177	0.43	34.105	31.880	2.225	6.98
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	36.752	41.083	(4.331)	(10.54)	34.901	31.880	3.021	9.48
41 TRUE-UP (E-2)	(0.92100)	(0.92100)	0.00000	0.00	(0.92100)	(0.92100)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	35.831	40.162	(4.331)	(10.78)	33.980	30.959	3.021	9.76
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	36.516	40.929	(4.413)	(10.78)	34.629	31.551	3.079	9.76
45 PGA FACTOR ROUNDED TO NEAREST .001	36.516	40.930	(4.414)	(10.78)	34.629	31.551	3.078	9.76

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99  
CURRENT MONTH: AUG 99

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	47,780	\$ 172	\$ 0.004
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	47,780	\$ 172	\$ 0.004
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	47,780	\$ 12,856	\$ 0.269
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	47,780	\$ 13,106	\$ 0.274
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	186,000	\$ 6,999	\$ 0.038
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity			
27 Other: PENINSULA ENERGY SERVICE CO. Adjustments / Bookout / Cashouts / Receipts, Etc.	(67,980)	\$ (2,107)	0.031
28			
29			
30			
31			
32 TOTAL DEMAND	118,020	\$ 4,892	\$ 0.041
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	47,018	\$ 1,544	\$ 0.033
36			
37			
38		\$ 0	
39		\$ 0	
40 TOTAL OTHER	47,018	\$ 1,544	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 99 Through DEC 99

	CURRENT MONTH: AUG 99				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$13,278	\$15,649	\$2,371	15.15	\$101,849	\$111,719	\$9,870	8.83
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	6,436	3,249	(3,187)	(98.09)	58,934	29,572	(29,362)	(99.29)
3 TOTAL (A-1, LINE 11)	19,714	18,898	(816)	(4.32)	160,783	141,291	(19,492)	(13.80)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	21,955	18,898	(3,057)	(16.18)	147,558	141,291	(6,267)	(4.44)
5 TRUE-UP (COLLECTED) OR REFUNDED	568	568	0	0.00	4,544	4,544	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	22,523	19,466	(3,057)	(15.70)	152,102	145,835	(6,267)	(4.30)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,809	568	(2,241)	(394.52)	(8,681)	4,544	13,225	291.04
8 INTEREST PROVISION-THIS PERIOD (21)	(39)	0	39	100.00	(1)	0	1	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(10,047)	6,689	16,736	250.20	5,381	6,689	1,308	19.55
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(568)	(568)	0	0.00	(4,544)	(4,544)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$7,845)	\$6,689	\$14,534	217.28	(\$7,845)	\$6,689	\$14,534	217.28
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$10,047)	\$6,689	\$16,736	250.20	* If line 5 is a refund add to line 4 if line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(7,806)	6,689	14,495	216.70				
14 TOTAL (12+13)	(17,853)	13,378	31,231	233.45				
15 AVERAGE (50% OF 14)	(8,927)	6,689	15,616	233.45				
16 INTEREST RATE - FIRST DAY OF MONTH	5.10000%	0.00000%	-5.10000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.32000%	0.00000%	-5.32000%	(100.00)				
18 TOTAL (16+17)	10.4200%	0.00000%	-10.4200%	(100.00)				
19 AVERAGE (50% OF 18)	5.21000%	0.00000%	-5.21000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.43417%	0.00000%	-0.43417%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$39)	\$0	\$39	(100.00)				

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: AUG 99

JAN 99

Through

DEC 99

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
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						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
<b>TOTAL</b>						0.00					0.00
						0.00					0.00

Docket No. 990003-GU  
Sebring Gas System, Inc., Exhibit No.  
Page 4 of 11

COMPANY: SEBRING GAS SYSTEM, INC.

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 99

Through

DEC 99

MONTH:

AUG 99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
							0.00
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
<b>TOTAL</b>							

**WEIGHTED AVERAGE**

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: AUG 99		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	3,705	4,000	295	7.38	50,717	51,200	483	0.94	
COMMERCIAL	49,935	42,000	(7,935)	(18.89)	409,961	392,000	(17,961)	(4.58)	
<b>TOTAL FIRM</b>	<b>53,640</b>	<b>46,000</b>	<b>(7,640)</b>	<b>(16.61)</b>	<b>460,678</b>	<b>443,200</b>	<b>(17,478)</b>	<b>(3.94)</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
<b>TOTAL THERM SALES</b>	<b>53,640</b>	<b>46,000</b>	<b>(7,640)</b>	<b>(16.61)</b>	<b>460,678</b>	<b>443,200</b>	<b>(17,478)</b>	<b>(3.94)</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
RESIDENTIAL	451	416	(35)	(8.41)	543	540	(3)	(0.56)	
COMMERCIAL	91	98	7	7.14	94	95	1	1.05	
<b>TOTAL FIRM</b>	<b>542</b>	<b>514</b>	<b>(28)</b>	<b>(5.45)</b>	<b>637</b>	<b>635</b>	<b>(2)</b>	<b>(0.31)</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
<b>TOTAL CUSTOMERS</b>	<b>542.00</b>	<b>514.00</b>	<b>(28)</b>	<b>(5.45)</b>	<b>637</b>	<b>635</b>	<b>(2)</b>	<b>(0.31)</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	8.22	9.62	1.40	14.56	46.70	47.41	1.40	2.95	
COMMERCIAL	548.74	428.57	(120.16)	(28.04)	2180.64	2063.16	(120.16)	(5.82)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 1999 through DEC 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CON}$	1.06369	1.06130	1.05608	1.04815	1.04987	1.04182	1.03223	1.03069	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.09980	1.09733	1.09193	1.08373	1.08551	1.07718	1.06727	1.06568	0	0	0	0



SEBRING GAS SYSTEM, INC.  
 ARTCAP

TYPE SALES RECAP

\*\*\* CORPORATE \*\*\*

8/31/99  
 PAGE 001

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/I #	THERMS
			SALES	PRICE		
RH RESIDENTIAL METER	451		5997.82	1.6186		3705.4
CH COMMERCIAL METER	92		35164.27	.7042		49934.4
SUB-TOTAL	543		41162.09	.7673		53639.8
TOTAL	543		41162.09	.7673		53639.8

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	03-Sep-99
Sebring Gas System	<b>Payable Upon Receipt</b>	
3515 US Highway 27 South	<b>Past Due After</b>	13-Sep-99
Sebring, Florida 33870-5452	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	
<b>Attention:</b> Jerry Melendy		

**Production month of:** August-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	4,778	\$2.69062 ***	\$12,855.78
D	18,600	\$0.3763	\$6,999.18
C	4,778	\$0.0359	\$171.53
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$2,107.38)
			\$0.00
<b>TOTAL AMOUNT DUE</b>			<b><u>\$18,169.11</u></b>

\* MMBtu's  
 \*\* Includes 3.00% Fuel  
 \*\*\* Estimated

BS - Baseload Service  
 D - Demand / FGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service

<b>Please Remit To</b> <b>Peninsula Energy Services Company</b> <b>Division of Chesapeake Utilities Corporation</b> <b>P.O. Box 615</b> <b>Dover, Delaware 19903-0615</b> <b>Attn: CASH MANAGEMENT</b>	<b>For Wire Payments</b> <b>WIRE TRANSFER</b> <b>Credit PENINSULA ENERGY SERVICES COMPANY</b> <b>PNC Bank, Delaware</b> <b>Account #5810572308</b> <b>Routing Number #031100089</b>
---	--



PLEASE PERMIT PAYMENT TO:



ACCOUNT NUMBER  
**7784648**

AMOUNT NOW DUE  
**\$1,544.20**

STATEMENT DATE  
**09/01/99**

PAGE 3 OF 3

SEBRING GAS SVC  
 3616 S US 27  
 SEBRING, FL 33870

WRITE IN AMOUNT  
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
 1086 W. MAIN STREET  
 AVON PARK, FLORIDA 33825  
 832-6820

SERVICE 1248 N RIDGEWOOD DR  
 ADDRESS AVON PARK FL 33870

AMOUNT NOW DUE  
**\$1,544.20**

PAST DUE AFTER  
**09/22/99**

ACCOUNT NUMBER  
**7784648**

AVERAGE DAILY  
 THERM USAGE

.....  
 \*\*\*\*\*FGT TRANSPORTATION VOLUMES\*\*\*\*\*  
 .....

	DAILY	MATQ		
			MCF	RATE
CUSTOMER CHARGE				\$0.00
TRANSPORTATION CHARGE			4,412.0	0.35000
				\$1,544.20

$4,412 \times 1.06568 \times 10 = 47,018$  THERMS

GROSS RECEIPTS TAX	=	\$0.00
LOCAL TAX		\$0.00
FRANCHISE FEE		\$0.00
STATE TAX		\$0.00
TRANSPORTATION TOTAL CHARGES		\$1,544.20