

# INDIANTOWN ORIGINAL Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

September 21, 1999

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 990003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for August 1999.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

NFA	<u>Wanderer</u>
APP	_____
CAF	_____
CMU	_____
CTR	_____
EAG	<u>Wahni</u>
LEG	<u>1</u>
MAS	<u>3</u>
OPC	_____
PAI	_____
SEC	<u>1</u>
WAW	_____
OTH	_____

FLORIDA PUBLIC SERVICE COMMISSION

1999 SEP 23 AM 9:31

DOCUMENT NUMBER-DATE  
ADMINISTRATION

1505 SEP 23 1999

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-1  
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	231,097	113,031	118,066	104.45	1,741,305	1,364,934	376,371	27.57
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	231,097	113,031	118,066	104.45	1,741,305	1,364,934	376,371	27.57
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	225,849	113,031	112,818	99.81	1,862,021	1,364,934	497,087	36.42
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	515,300	266,500	248,800	93.36	6,853,090	3,330,400	3,522,690	105.77
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	515,300	266,500	248,800	93.36	6,853,090	3,330,400	3,522,690	105.77
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	520,830	266,500	254,130	95.36	6,962,008	3,330,400	3,631,608	109.04
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	44.847	42.413	2.434	5.74	25.409	40.984	(15.575)	-38.00
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	44.847	42.413	2.434	5.74	25.409	40.984	(15.575)	-38.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	44.388	42.413	1.975	4.66	25.012	40.984	(15.972)	-38.97
41 TRUE-UP (E-2)	9.000	0.000	9.000	0.00	0.000	0.000	0.000	0.00
42 TOTAL COST OF GAS (40+41)	53.388	42.413	10.975	25.88	25.012	40.984	-15.972	-38.97
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	54.4082	43.2235	11.1847	25.88	25.4900	41.7672	(16.2772)	-38.97
45 PGA FACTOR ROUNDED TO NEAREST .001	54.408	43.224	11.184	25.87	25.490	41.767	-16.277	-38.97

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99				SCHEDULE A-1 (REVISED 8/19/93)			
		CURRENT MONTH: AUGUST 1999				PERIOD TO DATE			
		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
COST OF GAS PURCHASED				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	231,097	113,031	118,066	104.45	1,741,305	1,384,934	376,371	27.57
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(83,897)	83,897	-100.00	0	(158,561)	158,561	-100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	231,097	29,134	201,963	693.22	1,741,305	1,206,373	534,932	44.34
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	225,849	29,134	196,715	675.21	1,862,021	1,206,373	655,648	54.35
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	515,300	266,500	248,800	93.36	6,853,090	3,330,400	3,522,690	105.77
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	515,300	266,500	248,800	93.36	6,853,090	3,330,400	3,522,690	105.77
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	520,630	266,500	254,130	95.36	6,962,008	3,330,400	3,631,608	109.04
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	44.847	42.413	2.434	5.74	25.409	40.984	(15.575)	-38.00
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	44.847	10.932	33.915	310.24	25.409	36.223	(10.814)	-29.85
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	44.388	10.932	33.456	306.04	25.012	36.223	(11.211)	-30.95
41	TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	0.00
42	TOTAL COST OF GAS (40+41)	46.293	12.837	33.456	260.62	26.917	38.128	-11.211	-29.40
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	47.1777	13.0823	34.0954	260.62	27.4314	38.8566	(11.4252)	-29.40
45	PGA FACTOR ROUNDED TO NEAREST .001	47.178	13.082	34.096	260.63	27.431	38.857	-11.426	-29.41

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
		FOR THE PERIOD OF: JAN 99 Through DEC 99							
		CURRENT MONTH: AUGUST 1999		PERIOD TO DATE					
		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	231,097	29,134	201,963	693.22	1,741,305	1,206,373	534,932	44.34
3	TOTAL	231,097	29,134	201,963	693.22	1,741,305	1,206,373	534,932	44.34
4	FUEL REVENUES (NET OF REVENUE TAX)	225,849	29,134	196,715	675.21	1,862,021	1,206,373	655,648	54.35
5	TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	0	0.00	(60,416)	(60,416)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	218,297	21,582	196,715	911.48	1,801,605	1,145,957	655,648	57.21
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(12,800)	(7,552)	(5,248)	69.49	60,300	(60,416)	120,716	(199.81)
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	9	0	9	0.00	(1,541)	0	(1,541)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,776	(90,622)	95,398	(105.27)	(119,638)	(90,622)	(29,016)	32.02
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	7,552	7,552	0	0.00	60,416	60,416	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(463)	(90,622)	90,159	(99.49)	(463)	(90,622)	90,159	(99.49)
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,776	(90,622)	95,398	(105.27)				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(472)	(90,622)	90,150	(99.48)				
14	TOTAL (12+13)	4,304	(181,244)	185,548	(102.37)				
15	AVERAGE (50% OF 14)	2,152	(90,622)	92,774	(102.37)				
16	INTEREST RATE - FIRST DAY OF MONTH	5.10000%	0.00000%	5.10000%	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	5.32000%	0.00000%	5.32000%	0.00				
18	TOTAL (16+17)	10.42000%	0.00000%	10.42000%	0.00				
19	AVERAGE (50% OF 18)	5.21000%	0.00000%	5.21000%	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.43417%	0.00000%	0.43417%	0.00				
21	INTEREST PROVISION (15x20)	9	0	9	0.00				

Note 1 - June 1999 Fuel Revenue reduced by \$396 pursuant to Audit Control #99-042-4-3





COMPANY: INDIANTOWN GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)		
FOR THE PERIOD OF:			JAN 99		Through		DEC 99		
CURRENT MONTH:			AUGUST 1999		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	11,966	11,000	966	8.78	111,015	117,000	(5,985)	-5.12	
COMMERCIAL	6,001	5,500	501	9.11	57,318	53,400	3,918	7.34	
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	(1,160,000)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
<b>TOTAL FIRM</b>	<b>17,967</b>	<b>16,500</b>	<b>1,467</b>	<b>8.89</b>	<b>168,333</b>	<b>1,330,400</b>	<b>(1,162,067)</b>	<b>-87.35</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	502,663	250,000	252,663	101.07	6,793,675	2,000,000	4,793,675	239.68	
<b>TOTAL INTERRUPTIBLE</b>	<b>502,663</b>	<b>250,000</b>	<b>252,663</b>	<b>101.07</b>	<b>6,793,675</b>	<b>2,000,000</b>	<b>4,793,675</b>	<b>239.68</b>	
<b>TOTAL THERM SALES</b>	<b>520,630</b>	<b>266,500</b>	<b>254,130</b>	<b>95.36</b>	<b>6,962,008</b>	<b>3,330,400</b>	<b>3,631,608</b>	<b>109.04</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	627	660	(33)	-5.00	632	660	(28)	-4.24	
COMMERCIAL	26	25	1	4.00	25	25	0	0.00	
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
<b>TOTAL FIRM</b>	<b>653</b>	<b>686</b>	<b>(33)</b>	<b>-4.81</b>	<b>657</b>	<b>686</b>	<b>(29)</b>	<b>-4.23</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>655</b>	<b>687</b>	<b>(32)</b>	<b>-4.66</b>	<b>659</b>	<b>687</b>	<b>(28)</b>	<b>-4.08</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	19.1	16.7	2.4	14.37	175.7	177.3	(1.6)	-0.90	
COMMERCIAL	230.8	220.0	10.8	4.91	2,292.7	2,136.0	156.7	7.34	
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	(1,160,000.0)	-100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	251,331.5	250,000.0	1,331.5	0.53	3,396,837.5	2,000,000.0	1,396,837.5	69.84	

**COMPANY: INDIANTOWN GAS COMPANY**

**CONVERSION FACTOR CALCUALTION  
ACTUAL FOR THE PERIOD OF: JAN 99 Through DEC 99**

**SCHEDULE A-6  
(REVISED 8/19/93)**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.05900	1.05890	1.06280	1.06100	1.05560	1.04940	1.04830	1.04570	0.00000	0.00000	0.00000	0.00000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTO	1.095	1.095	1.099	1.097	1.092	1.085	1.084	1.082	0.000	0.000	0.000	0.000



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
<b>Customer</b>	<b>Statement Date</b>	03-Sep-99
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Payable Upon Receipt</b>	
<b>Attention: Mr. Brian Powers</b>	<b>Past Due After</b>	18-Sep-99
	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** August-99

SERVICE	VOLUME*	DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**		
Zone 1	532	Gross Contract 5088	\$2,590	\$1,377.88
Zone 2	682	Gross Contract 5088	\$2,630	\$1,793.66
Zone 3	341	Gross Contract 5088	\$2,590	\$883.19
Keep Whole	0	Gross Contract 5088		
K# 5188		Net Excess Gas		\$0.00
Swing	11,373	Net	\$3.2570	\$37,041.86
Delivered Volume	38,300	Net	\$3.4918	\$131,439.86
MS	51,530	Net Measured Volume	\$0.0500	\$2,576.50
NNT	3,100	Net No Notice Volume	\$0.0590	\$182.90
D-FTS-1	1,550	Net Contract 5088	\$0.3763	\$583.27
C-FTS-1	1,496	Net Contract 5088	\$0.0359	\$53.71
D-FTS-1		Net Contract 5188		\$0.00
C-FTS-1		Net Contract 5188		\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.				\$55,163.95
<b>TOTAL AMOUNT DUE</b>				<b>\$231,096.78</b>

RECEIVED

SEP - 7

21057

\* MMBtu's  
\*\* includes 3.00% Fuel

BS - BaseLoad Service      C - Commodity / FGT Usage      PGA - PGA Management  
D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
SS - Swing Supply

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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<b>For Billing Inquiries call Customer Accounting at</b> Facsimile Number	(941) 293-8812 (941) 294-3895
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