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October 12, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

010001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 990001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

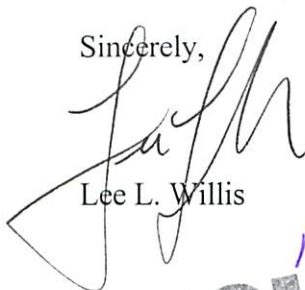
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of August 1999 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

LLW/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

10.12.01
DECLASSIFIED

DOCUMENT NUMBER-DATE

12414 OCT 12 99


FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	08/02/99	F02	*	*	528.38	\$23.5393
2.	Gannon	Central	Tampa	MTC	Gannon	08/04/99	F02	*	*	927.93	\$23.5392
3.	Gannon	Central	Tampa	MTC	Gannon	08/05/99	F02	*	*	118.14	\$23.5399
4.	Gannon	Central	Tampa	MTC	Gannon	08/09/99	F02	*	*	127.60	\$24.0373
5.	Gannon	Central	Tampa	MTC	Gannon	08/10/99	F02	*	*	473.19	\$24.0382
6.	Gannon	Central	Tampa	MTC	Gannon	08/12/99	F02	*	*	177.33	\$24.0386
7.	Gannon	Central	Tampa	MTC	Gannon	08/16/99	F02	*	*	354.24	\$25.0776
8.	Gannon	Central	Tampa	MTC	Gannon	08/17/99	F02	*	*	1,062.00	\$25.0777
9.	Gannon	Central	Tampa	MTC	Gannon	08/18/99	F02	*	*	175.79	\$25.0771
10.	Gannon	Central	Tampa	MTC	Gannon	08/20/99	F02	*	*	177.24	\$25.0774
11.	Gannon	Central	Tampa	MTC	Gannon	08/23/99	F02	*	*	1,008.74	\$25.6806
12.	Gannon	Central	Tampa	MTC	Gannon	08/24/99	F02	*	*	177.19	\$25.6807
13.	Gannon	Central	Tampa	MTC	Gannon	08/25/99	F02	*	*	177.33	\$25.6811
14.	Gannon	Central	Tampa	MTC	Gannon	08/30/99	F02	*	*	1,941.97	\$25.6602
15.	Big Bend	Central	Tampa	MTC	Big Bend	08/01/99	F02	*	*	351.81	\$23.5392
16.	Big Bend	Central	Tampa	MTC	Big Bend	08/03/99	F02	*	*	10,942.43	\$23.5392
17.	Big Bend	Central	Tampa	MTC	Big Bend	08/06/99	F02	*	*	10,980.19	\$23.5392
18.	Big Bend	Central	Tampa	MTC	Big Bend	08/11/99	F02	*	*	922.50	\$24.0382
19.	Big Bend	Central	Tampa	MTC	Big Bend	08/12/99	F02	*	*	1,642.55	\$24.0382
20.	Big Bend	Central	Tampa	MTC	Big Bend	08/16/99	F02	*	*	10,730.33	\$25.0777
21.	Big Bend	Central	Tampa	MTC	Big Bend	08/17/99	F02	*	*	354.95	\$25.0779
22.	Big Bend	Central	Tampa	MTC	Big Bend	08/18/99	F02	*	*	532.79	\$25.0775
23.	Big Bend	Central	Tampa	MTC	Big Bend	08/19/99	F02	*	*	1,063.62	\$25.0737
24.	Big Bend	Central	Tampa	MTC	Big Bend	08/20/99	F02	*	*	1,242.40	\$25.0778
25.	Big Bend	Central	Tampa	MTC	Big Bend	08/21/99	F02	*	*	354.98	\$25.0774

DECLASSIFIED

DOCUMENT NUMBER-DATE
12414 OCT 12 99
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Central	Tampa	MTC	Big Bend	08/23/99	F02	*	*	1,240.62	\$25.6806
27.	Big Bend	Central	Tampa	MTC	Big Bend	08/24/99	F02	*	*	1,595.88	\$25.6806
28.	Big Bend	Central	Tampa	MTC	Big Bend	08/25/99	F02	*	*	1,774.88	\$25.6806
29.	Big Bend	Central	Tampa	MTC	Big Bend	08/26/99	F02	*	*	1,063.52	\$25.6807
30.	Big Bend	Central	Tampa	MTC	Big Bend	08/27/99	F02	*	*	11,503.89	\$25.6806
31.	Big Bend	Central	Tampa	MTC	Big Bend	08/30/99	F02	*	*	354.71	\$25.6549
32.	Polk	Coastal	Tampa	MTC	Polk	08/01/99	F02	*	*	724.15	\$25.1125
33.	Polk	Coastal	Tampa	MTC	Polk	08/02/99	F02	*	*	366.66	\$25.1121
34.	Polk	Coastal	Tampa	MTC	Polk	08/03/99	F02	*	*	4,182.31	\$25.2174
35.	Polk	Coastal	Tampa	MTC	Polk	08/04/99	F02	*	*	3,469.07	\$25.4274
36.	Polk	Coastal	Tampa	MTC	Polk	08/05/99	F02	*	*	4,032.69	\$25.8474
37.	Polk	Coastal	Tampa	MTC	Polk	08/06/99	F02	*	*	3,667.83	\$26.4773
38.	Polk	Coastal	Tampa	MTC	Polk	08/07/99	F02	*	*	1,663.80	\$26.4775
39.	Polk	Coastal	Tampa	MTC	Polk	08/08/99	F02	*	*	2,073.45	\$26.4775
40.	Polk	Coastal	Tampa	MTC	Polk	08/09/99	F02	*	*	1,473.63	\$26.6874
41.	Polk	Coastal	Tampa	MTC	Polk	08/12/99	F02	*	*	188.13	\$27.0018
42.	Polk	Coastal	Tampa	MTC	Polk	08/13/99	F02	*	*	1,831.13	\$27.0024
43.	Polk	Coastal	Tampa	MTC	Polk	08/14/99	F02	*	*	2,184.50	\$27.0024
44.	Polk	Coastal	Tampa	MTC	Polk	08/15/99	F02	*	*	2,359.48	\$27.0024
45.	Polk	Coastal	Tampa	MTC	Polk	08/16/99	F02	*	*	556.70	\$27.0025
46.	Polk	Coastal	Tampa	MTC	Polk	08/17/99	F02	*	*	3,078.82	\$27.6324
47.	Polk	Coastal	Tampa	MTC	Polk	08/18/99	F02	*	*	1,805.25	\$27.5275
48.	Polk	Coastal	Tampa	MTC	Polk	08/19/99	F02	*	*	181.07	\$27.9480
49.	Polk	Coastal	Tampa	MTC	Polk	08/20/99	F02	*	*	1,282.05	\$27.8424
50.	Polk	Coastal	Tampa	MTC	Polk	08/21/99	F02	*	*	2,369.15	\$27.8424

* No analysis taken.
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

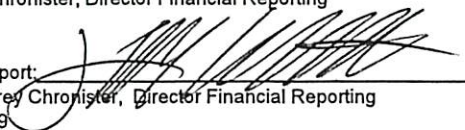
Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
51.	Polk	Coastal	Tampa	MTC	Polk	08/22/99	F02	*	*	359.67	\$27.8407
52.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	08/30/99	F06	0.93	151,223	82,693.22	\$20.8600

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	08/02/99	F02	528.38	\$23.5393	\$12,437.68	\$0.0000	\$12,437.68	\$23.5393	\$0.0000	\$23.5393	\$0.0000	\$0.0000	\$0.0000	\$23.5393
2.	Gannon	Central	Gannon	08/04/99	F02	927.93	\$23.5392	\$21,842.72	\$0.0000	\$21,842.72	\$23.5392	\$0.0000	\$23.5392	\$0.0000	\$0.0000	\$0.0000	\$23.5392
3.	Gannon	Central	Gannon	08/05/99	F02	118.14	\$23.5399	\$2,781.00	\$0.0000	\$2,781.00	\$23.5399	\$0.0000	\$23.5399	\$0.0000	\$0.0000	\$0.0000	\$23.5399
4.	Gannon	Central	Gannon	08/09/99	F02	127.60	\$24.0373	\$3,067.16	\$0.0000	\$3,067.16	\$24.0373	\$0.0000	\$24.0373	\$0.0000	\$0.0000	\$0.0000	\$24.0373
5.	Gannon	Central	Gannon	08/10/99	F02	473.19	\$24.0382	\$11,374.64	\$0.0000	\$11,374.64	\$24.0382	\$0.0000	\$24.0382	\$0.0000	\$0.0000	\$0.0000	\$24.0382
6.	Gannon	Central	Gannon	08/12/99	F02	177.33	\$24.0386	\$4,262.77	\$0.0000	\$4,262.77	\$24.0386	\$0.0000	\$24.0386	\$0.0000	\$0.0000	\$0.0000	\$24.0386
7.	Gannon	Central	Gannon	08/16/99	F02	354.24	\$25.0776	\$8,883.48	\$0.0000	\$8,883.48	\$25.0776	\$0.0000	\$25.0776	\$0.0000	\$0.0000	\$0.0000	\$25.0776
8.	Gannon	Central	Gannon	08/17/99	F02	1,062.00	\$25.0777	\$26,632.52	\$0.0000	\$26,632.52	\$25.0777	\$0.0000	\$25.0777	\$0.0000	\$0.0000	\$0.0000	\$25.0777
9.	Gannon	Central	Gannon	08/18/99	F02	175.79	\$25.0771	\$4,408.30	\$0.0000	\$4,408.30	\$25.0771	\$0.0000	\$25.0771	\$0.0000	\$0.0000	\$0.0000	\$25.0771
10.	Gannon	Central	Gannon	08/20/99	F02	177.24	\$25.0774	\$4,444.72	\$0.0000	\$4,444.72	\$25.0774	\$0.0000	\$25.0774	\$0.0000	\$0.0000	\$0.0000	\$25.0774
11.	Gannon	Central	Gannon	08/23/99	F02	1,008.74	\$25.6806	\$25,905.03	\$0.0000	\$25,905.03	\$25.6806	\$0.0000	\$25.6806	\$0.0000	\$0.0000	\$0.0000	\$25.6806
12.	Gannon	Central	Gannon	08/24/99	F02	177.19	\$25.6807	\$4,550.36	\$0.0000	\$4,550.36	\$25.6807	\$0.0000	\$25.6807	\$0.0000	\$0.0000	\$0.0000	\$25.6807
13.	Gannon	Central	Gannon	08/25/99	F02	177.33	\$25.6811	\$4,554.03	\$0.0000	\$4,554.03	\$25.6811	\$0.0000	\$25.6811	\$0.0000	\$0.0000	\$0.0000	\$25.6811
14.	Gannon	Central	Gannon	08/30/99	F02	1,941.97	\$25.6602	\$49,831.38	\$0.0000	\$49,831.38	\$25.6602	\$0.0000	\$25.6602	\$0.0000	\$0.0000	\$0.0000	\$25.6602
15.	Big Bend	Central	Big Bend	08/01/99	F02	351.81	\$23.5392	\$8,281.32	\$0.0000	\$8,281.32	\$23.5392	\$0.0000	\$23.5392	\$0.0000	\$0.0000	\$0.0000	\$23.5392
16.	Big Bend	Central	Big Bend	08/03/99	F02	10,942.43	\$23.5392	\$257,576.49	\$0.0000	\$257,576.49	\$23.5392	\$0.0000	\$23.5392	\$0.0000	\$0.0000	\$0.0000	\$23.5392
17.	Big Bend	Central	Big Bend	08/06/99	F02	10,980.19	\$23.5392	\$258,465.29	\$0.0000	\$258,465.29	\$23.5392	\$0.0000	\$23.5392	\$0.0000	\$0.0000	\$0.0000	\$23.5392
18.	Big Bend	Central	Big Bend	08/11/99	F02	922.50	\$24.0382	\$22,175.23	\$0.0000	\$22,175.23	\$24.0382	\$0.0000	\$24.0382	\$0.0000	\$0.0000	\$0.0000	\$24.0382
19.	Big Bend	Central	Big Bend	08/12/99	F02	1,642.55	\$24.0382	\$39,483.88	\$0.0000	\$39,483.88	\$24.0382	\$0.0000	\$24.0382	\$0.0000	\$0.0000	\$0.0000	\$24.0382
20.	Big Bend	Central	Big Bend	08/16/99	F02	10,730.33	\$25.0777	\$269,091.96	\$0.0000	\$269,091.96	\$25.0777	\$0.0000	\$25.0777	\$0.0000	\$0.0000	\$0.0000	\$25.0777
21.	Big Bend	Central	Big Bend	08/17/99	F02	354.95	\$25.0779	\$8,901.39	\$0.0000	\$8,901.39	\$25.0779	\$0.0000	\$25.0779	\$0.0000	\$0.0000	\$0.0000	\$25.0779
22.	Big Bend	Central	Big Bend	08/18/99	F02	532.79	\$25.0775	\$13,361.04	\$0.0000	\$13,361.04	\$25.0775	\$0.0000	\$25.0775	\$0.0000	\$0.0000	\$0.0000	\$25.0775
23.	Big Bend	Central	Big Bend	08/19/99	F02	1,063.62	\$25.0737	\$26,668.94	\$0.0000	\$26,668.94	\$25.0737	\$0.0000	\$25.0737	\$0.0000	\$0.0000	\$0.0000	\$25.0737
24.	Big Bend	Central	Big Bend	08/20/99	F02	1,242.40	\$25.0778	\$31,156.65	\$0.0000	\$31,156.65	\$25.0778	\$0.0000	\$25.0778	\$0.0000	\$0.0000	\$0.0000	\$25.0778
25.	Big Bend	Central	Big Bend	08/21/99	F02	354.98	\$25.0774	\$8,901.98	\$0.0000	\$8,901.98	\$25.0774	\$0.0000	\$25.0774	\$0.0000	\$0.0000	\$0.0000	\$25.0774

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1999

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
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Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Big Bend	Central	Big Bend	08/23/99	F02	1,240.62	\$25.6806	\$31,859.82	\$0.0000	\$31,859.82	\$25.6806	\$0.0000	\$25.6806	\$0.0000	\$0.0000	\$0.0000	\$25.6806
27.	Big Bend	Central	Big Bend	08/24/99	F02	1,595.88	\$25.6806	\$40,983.19	\$0.0000	\$40,983.19	\$25.6806	\$0.0000	\$25.6806	\$0.0000	\$0.0000	\$0.0000	\$25.6806
28.	Big Bend	Central	Big Bend	08/25/99	F02	1,774.88	\$25.6806	\$45,580.02	\$0.0000	\$45,580.02	\$25.6806	\$0.0000	\$25.6806	\$0.0000	\$0.0000	\$0.0000	\$25.6806
29.	Big Bend	Central	Big Bend	08/26/99	F02	1,063.52	\$25.6807	\$27,311.94	\$0.0000	\$27,311.94	\$25.6807	\$0.0000	\$25.6807	\$0.0000	\$0.0000	\$0.0000	\$25.6807
30.	Big Bend	Central	Big Bend	08/27/99	F02	11,503.89	\$25.6806	\$295,426.99	\$0.0000	\$295,426.99	\$25.6806	\$0.0000	\$25.6806	\$0.0000	\$0.0000	\$0.0000	\$25.6806
31.	Big Bend	Central	Big Bend	08/30/99	F02	354.71	\$25.6549	\$9,100.06	\$0.0000	\$9,100.06	\$25.6549	\$0.0000	\$25.6549	\$0.0000	\$0.0000	\$0.0000	\$25.6549
32.	Polk	Coastal	Polk	08/01/99	F02	724.15	\$25.1125	\$18,185.20	\$0.0000	\$18,185.20	\$25.1125	\$0.0000	\$25.1125	\$0.0000	\$0.0000	\$0.0000	\$25.1125
33.	Polk	Coastal	Polk	08/02/99	F02	366.66	\$25.1121	\$9,207.60	\$0.0000	\$9,207.60	\$25.1121	\$0.0000	\$25.1121	\$0.0000	\$0.0000	\$0.0000	\$25.1121
34.	Polk	Coastal	Polk	08/03/99	F02	4,182.31	\$25.2174	\$105,467.02	\$0.0000	\$105,467.02	\$25.2174	\$0.0000	\$25.2174	\$0.0000	\$0.0000	\$0.0000	\$25.2174
35.	Polk	Coastal	Polk	08/04/99	F02	3,469.07	\$25.4274	\$88,209.41	\$0.0000	\$88,209.41	\$25.4274	\$0.0000	\$25.4274	\$0.0000	\$0.0000	\$0.0000	\$25.4274
36.	Polk	Coastal	Polk	08/05/99	F02	4,032.69	\$25.8474	\$104,234.73	\$0.0000	\$104,234.73	\$25.8474	\$0.0000	\$25.8474	\$0.0000	\$0.0000	\$0.0000	\$25.8474
37.	Polk	Coastal	Polk	08/06/99	F02	3,667.83	\$26.4773	\$97,114.25	\$0.0000	\$97,114.25	\$26.4773	\$0.0000	\$26.4773	\$0.0000	\$0.0000	\$0.0000	\$26.4773
38.	Polk	Coastal	Polk	08/07/99	F02	1,663.80	\$26.4775	\$44,053.19	\$0.0000	\$44,053.19	\$26.4775	\$0.0000	\$26.4775	\$0.0000	\$0.0000	\$0.0000	\$26.4775
39.	Polk	Coastal	Polk	08/08/99	F02	2,073.45	\$26.4775	\$54,899.68	\$0.0000	\$54,899.68	\$26.4775	\$0.0000	\$26.4775	\$0.0000	\$0.0000	\$0.0000	\$26.4775
40.	Polk	Coastal	Polk	08/09/99	F02	1,473.63	\$26.6874	\$39,327.32	\$0.0000	\$39,327.32	\$26.6874	\$0.0000	\$26.6874	\$0.0000	\$0.0000	\$0.0000	\$26.6874
41.	Polk	Coastal	Polk	08/12/99	F02	188.13	\$27.0018	\$5,079.85	\$0.0000	\$5,079.85	\$27.0018	\$0.0000	\$27.0018	\$0.0000	\$0.0000	\$0.0000	\$27.0018
42.	Polk	Coastal	Polk	08/13/99	F02	1,831.13	\$27.0024	\$49,444.88	\$0.0000	\$49,444.88	\$27.0024	\$0.0000	\$27.0024	\$0.0000	\$0.0000	\$0.0000	\$27.0024
43.	Polk	Coastal	Polk	08/14/99	F02	2,184.50	\$27.0024	\$58,986.74	\$0.0000	\$58,986.74	\$27.0024	\$0.0000	\$27.0024	\$0.0000	\$0.0000	\$0.0000	\$27.0024
44.	Polk	Coastal	Polk	08/15/99	F02	2,359.48	\$27.0024	\$63,711.57	\$0.0000	\$63,711.57	\$27.0024	\$0.0000	\$27.0024	\$0.0000	\$0.0000	\$0.0000	\$27.0024
45.	Polk	Coastal	Polk	08/16/99	F02	556.70	\$27.0025	\$15,032.28	\$0.0000	\$15,032.28	\$27.0025	\$0.0000	\$27.0025	\$0.0000	\$0.0000	\$0.0000	\$27.0025
46.	Polk	Coastal	Polk	08/17/99	F02	3,078.82	\$27.6324	\$85,075.07	\$0.0000	\$85,075.07	\$27.6324	\$0.0000	\$27.6324	\$0.0000	\$0.0000	\$0.0000	\$27.6324
47.	Polk	Coastal	Polk	08/18/99	F02	1,805.25	\$27.5275	\$49,693.95	\$0.0000	\$49,693.95	\$27.5275	\$0.0000	\$27.5275	\$0.0000	\$0.0000	\$0.0000	\$27.5275
48.	Polk	Coastal	Polk	08/19/99	F02	181.07	\$27.9480	\$5,060.55	\$0.0000	\$5,060.55	\$27.9480	\$0.0000	\$27.9480	\$0.0000	\$0.0000	\$0.0000	\$27.9480
49.	Polk	Coastal	Polk	08/20/99	F02	1,282.05	\$27.8424	\$35,695.30	\$0.0000	\$35,695.30	\$27.8424	\$0.0000	\$27.8424	\$0.0000	\$0.0000	\$0.0000	\$27.8424
50.	Polk	Coastal	Polk	08/21/99	F02	2,369.15	\$27.8424	\$65,962.87	\$0.0000	\$65,962.87	\$27.8424	\$0.0000	\$27.8424	\$0.0000	\$0.0000	\$0.0000	\$27.8424

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)	
51.	Polk	Coastal	Polk	08/22/99	F02	359.67	\$27.8407	10,013.45	\$0.0000	\$10,013.45	\$27.8407	\$0.0000	\$27.8407	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$27.8407
52.	Hookers Point	Coastal	Hookers Point	08/30/99	F06	82,693.22	\$20.8600	1,724,980.56	\$0.0000	\$1,724,980.56	\$20.8600	\$0.0000	\$20.8600	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$20.8600

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	July 1999	Hookers Point	Coastal	65.	90,857.63	423-1(a)	Column (g) Volume (Bbls)	90,857.63	90,882.79	\$17.6100	Volume Adjustment
2.	April 1999	Big Bend	Central	29.	4,190.35	423-1(a)	Column (g) Volume (Bbls)	4,190.35	4,367.73	\$19.7139	Volume Adjustment
3.	July 1999	Big Bend	Central	38.	1,054.40	423-1(a)	Column (i) Invoice Amount	24,102.75	24,203.93	\$22.9552	Price Adjustment

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

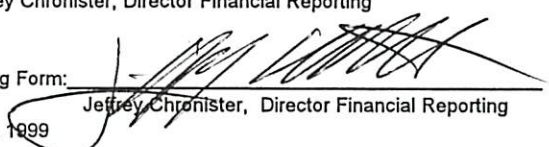
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	18,712.20	\$44.589	\$0.000	\$44.589	3.10	10,968	9.41	13.03
2.	Peabody Development	10,IL,165	LTC	RB	14,195.60	\$31.050	\$6.290	\$37.340	1.89	12,303	7.89	9.10
3.	AMCI Export	55,Indonesia,999	S	OB	76,612.00	\$23.560	\$1.560	\$25.120	0.11	9,474	0.98	24.67

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	18,712.20	N/A	\$0.000	\$44.589	\$0.000	\$44.589	\$0.000	\$44.589
2.	Peabody Development	10,IL,165	LTC	14,195.60	N/A	\$0.000	\$31.050	\$0.000	\$31.050	\$0.000	\$31.050
3.	AMCI Export	55,Indonesia,999	S	76,612.00	N/A	\$0.000	\$23.560	\$0.000	\$23.560	\$0.000	\$23.560

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	18,712.20	\$44.589	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.589
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	14,195.60	\$31.050	\$0.000	\$0.000	\$0.000	\$6.290	\$0.000	\$0.000	\$0.000	\$0.000	\$6.290	\$37.340
3.	AMCI Export	55,Indonesia,999	Kalimantan/Republic of Indonesia	OB	76,612.00	\$23.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$0.000	\$1.560	\$25.120

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

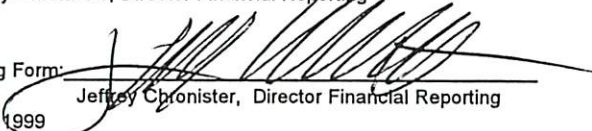
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	58,648.10	\$26.341	\$6.030	\$32.371	2.60	12,822	8.47	6.73
2.	Peabody Development	19,WY,05	S	RB	59,875.80	\$4.550	\$17.600	\$22.150	0.19	8,772	4.43	27.78
3.	Jader Fuel Co	10,IL,165	LTC	RB	13,255.80	\$25.300	\$6.030	\$31.330	2.88	12,854	10.28	4.92
4.	Jader Fuel Co	10,IL,165	S	RB	34,952.10	\$23.850	\$6.030	\$29.880	3.30	12,512	11.60	5.32
5.	American Coal	10,IL,165	LTC	RB	59,059.00	\$27.300	\$4.600	\$31.900	1.15	12,028	6.80	11.70
6.	Sugar Camp	10,IL,059	S	RB	22,873.50	\$24.500	\$6.030	\$30.530	3.12	12,625	10.24	5.83

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

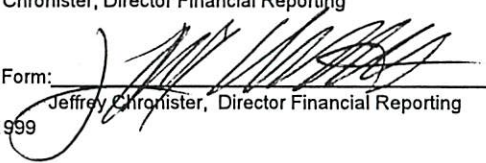
1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	58,648.10	N/A	\$0.000	\$26.500	(\$0.159)	\$26.341	\$0.000	\$26.341
2.	Peabody Development	19,WY,05	S	59,875.80	N/A	\$0.000	\$4.550	\$0.000	\$4.550	\$0.000	\$4.550
3.	Jader Fuel Co	10,IL,165	LTC	13,255.80	N/A	\$0.000	\$25.450	(\$0.150)	\$25.300	\$0.000	\$25.300
4.	Jader Fuel Co	10,IL,165	S	34,952.10	N/A	\$0.000	\$24.000	(\$0.150)	\$23.850	\$0.000	\$23.850
5.	American Coal	10,IL,165	LTC	59,059.00	N/A	\$0.000	\$27.300	\$0.000	\$27.300	\$0.000	\$27.300
6.	Sugar Camp	10,IL,059	S	22,873.50	N/A	\$0.000	\$24.500	\$0.000	\$24.500	\$0.000	\$24.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	58,648.10	\$26.341	\$0.000	\$0.000	\$0.000	\$6.030	\$0.000	\$0.000	\$0.000	\$0.000	\$6.030	\$32.371
2.	Peabody Development	19,WY,05	Campbell Cnty, Wy	RB	59,875.80	\$4.550	\$0.000	\$13.000	\$0.000	\$4.600	\$0.000	\$0.000	\$0.000	\$0.000	\$17.600	\$22.150
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	13,255.80	\$25.300	\$0.000	\$0.000	\$0.000	\$6.030	\$0.000	\$0.000	\$0.000	\$0.000	\$6.030	\$31.330
4.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	34,952.10	\$23.850	\$0.000	\$0.000	\$0.000	\$6.030	\$0.000	\$0.000	\$0.000	\$0.000	\$6.030	\$29.880
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	59,059.00	\$27.300	\$0.000	\$0.000	\$0.000	\$4.600	\$0.000	\$0.000	\$0.000	\$0.000	\$4.600	\$31.900
6.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	22,873.50	\$24.500	\$0.000	\$0.000	\$0.000	\$6.030	\$0.000	\$0.000	\$0.000	\$0.000	\$6.030	\$30.530

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

FPSC Form 423-2

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W.VA.,061	S	RB	18,994.21	\$26.028	\$8.000	\$34.028	2.41	13,175	8.15	4.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

FPSC Form 423-2(a)

- 1. Reporting Month: August Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W.VA.,061	S	18,994.21	N/A	\$0.000	\$26.028	\$0.000	\$26.028	\$0.000	\$26.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

- 1. Reporting Month: August Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W.VA.,061	Monongalia County, W.VA.	RB	18,994.21	\$26.028	\$0.000	\$0.000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$34.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

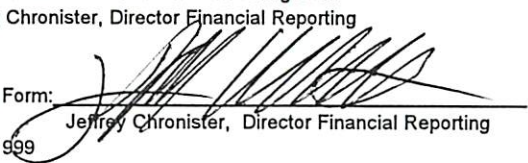
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	543,843.00	\$31.926	\$9.929	\$41.855	2.53	11,586	7.87	11.92

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	543,843.00	N/A	\$0.000	\$31.926	\$0.000	\$31.926	\$0.000	\$31.926

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	543,843.00	\$31.926	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.929	\$41.855

FPSC FORM 423-2(b) (2/87)

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	234,046.00	\$26.447	\$9.922	\$36.369	1.06	10,849	6.59	15.53
2.	Gatliff Coal	8,KY,235	LTC	UR	17,756.00	\$44.560	\$19.160	\$63.720	1.05	12,545	8.51	7.67
3.	Gatliff Coal	8,KY,195	LTC	UR	49,409.00	\$44.560	\$19.131	\$63.691	1.32	12,635	8.36	7.42

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	234,046.00	N/A	\$0.000	\$26.447	\$0.000	\$26.447	\$0.000	\$26.447
2.	Gatliff Coal	8,KY,235	LTC	17,756.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560
3.	Gatliff Coal	8,KY,195	LTC	49,409.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	234,046.00	\$26.447	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.922	\$36.369
2.	Galliff Coal	8,KY,235	Whitley Cnty, KY	UR	17,756.00	\$44.560	\$0.000	\$19.160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.160	\$63.720
3.	Galliff Coal	8,KY,195	Pike Cnty, KY	UR	49,409.00	\$44.560	\$0.000	\$19.131	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.131	\$63.691

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	58,675.00	\$26.588	\$12.942	\$39.530	2.36	11,374	5.01	13.59

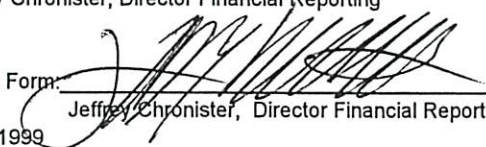
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	58,675.00	N/A	\$0.000	\$26.588	\$0.000	\$26.588	\$0.000	\$26.588

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	58,675.00	\$26.588	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.942	\$39.530

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: October 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 1999	Transfer Facility	Polk	Consolidation Coal	1.	✓ 109,070.07	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.034)	\$29.905	Price Adjustment
2.	March 1999	Transfer Facility	Big Bend	Peabody Development	6.	✓ 23,303.00	423-2	Col. (f), Tons	23,303.00	25,176.00	\$32.380	Tonnage Adjustment
3.	March 1999	Transfer Facility	Big Bend	Peabody Development	6.	✓ 23,303.00	423-2	Col. (j), Sulfur Content	1.04	1.03	\$32.380	Adj. Quality Spec.
4.	March 1999	Transfer Facility	Big Bend	Peabody Development	6.	✓ 23,303.00	423-2	Col. (k), BTU Content	12,129	12,134	\$32.380	Adj. Quality Spec.
5.	March 1999	Transfer Facility	Big Bend	Peabody Development	6.	✓ 23,303.00	423-2	Col. (l), Ash Content	6.60	6.56	\$32.380	Adj. Quality Spec.
6.	March 1999	Transfer Facility	Big Bend	Peabody Development	6.	✓ 23,303.00	423-2	Col. (m), Moisture Content	11.19	11.21	\$32.380	Adj. Quality Spec.
7.	July 1999	Transfer Facility	Big Bend	AMCI Export	4.	✓ 78,004.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.555)	\$25.015	Quality Adjustment
8.	July 1999	Transfer Facility	Big Bend	AMCI Export	4.	✓ 78,004.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.450)	\$24.565	Price Adjustment
9.	July 1999	Transfer Facility	Big Bend	AMCI Export	4.	✓ 78,004.00	423-2(a)	Col. (k), Quality Adjustments	(\$0.555)	(\$1.530)	\$23.590	Quality Adj - Contaminated Coal
10.	November 1998	Transfer Facility	Big Bend	PT Adaro	5.	✓ 73,427.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.860)	\$29.431	Quality Adjustment
11.	January 1999	Transfer Facility	Big Bend	PT Adaro	5.	✓ 73,482.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.860)	\$29.490	Quality Adjustment
12.	July 1999	Transfer Facility	Gannon	Sugar Camp	5.	✓ 16,781.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.710	\$31.240	Quality Adjustment
13.	July 1999	Transfer Facility	Gannon	Sugar Camp	1.	✓ 23,956.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.820	\$33.191	Quality Adjustment
14.	July 1999	Transfer Facility	Gannon	Sugar Camp	1.	✓ 23,956.90	423-2(a)	Col. (k), Quality Adjustments	\$0.820	\$2.520	\$34.891	Quality Adjustment
15.	July 1999	Transfer Facility	Gannon	Jader Fuel Co	3.	✓ 23,680.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.398	\$30.278	Quality Adjustment
16.	August 1998	Transfer Facility	Big Bend	Peabody Development	2.	✓ 20,771.90	423-2(a)	Col. (k), Quality Adjustments	\$2.770	\$2.690	\$40.683	Quality Adjustment
17.	September 1998	Transfer Facility	Big Bend	Peabody Development	2.	✓ 17,340.60	423-2(a)	Col. (k), Quality Adjustments	\$2.770	\$2.690	\$40.693	Quality Adjustment

Facility

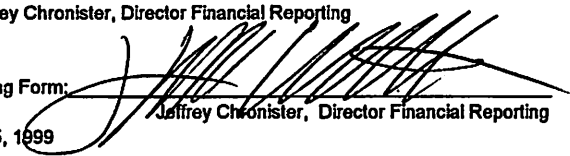
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: October 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
18.	June 1999	Transfer Facility	Gannon	Jader Fuel Co	3.	21,692.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.684	\$30.204	Quality Adjustment
19.	July 1999	Gannon	Gannon	Gatliff Coal	3.	27,668.00	423-2	Col. (p), Total Transportation charges	\$19.160	\$18.993	\$63.553	Transportation Cost Adj.
20.	April 1999	Transfer Facility	Big Bend	AMCI Export	6.	79,324.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.050	\$24.545	Price Adjustment - Demurrage
21.	May 1999	Transfer Facility	Big Bend	AMCI Export	4.	76,734.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.235	\$24.445	Price Adjustment - Demurrage
22.	June 1999	Transfer Facility	Big Bend	AMCI Export	4.	77,687.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.264	\$25.384	Price Adjustment - Demurrage
23.	June 1999	Transfer Facility	Big Bend	AMCI Export	4.	77,687.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.755)	\$24.629	Quality Adjustment
24.	June 1999	Transfer Facility	Big Bend	AMCI Export	4.	77,687.00	423-2(a)	Col. (k), Quality Adjustments	(\$0.755)	(\$1.730)	\$23.654	Quality Adjustment

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