

ROENED-FPSC

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

October 12, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Fuel and Purchased Power Cost Recovery Clause Re: and Generating Performance Incentive Factor; FPSC Docket No. 990001-EI

Dear Ms. Bayo:

CAF

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of August 1999. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this AFA letter and returning same to this writer. APP

Thank you for your assistance in connection with this matter.

CMU DAFILED Sincerel FG MAS OPC PAI SEC Willis Lee L. WAW OTH LLW/pp Enclosures

All Parties of Record (w/o encls.) cc:

> DOCUMENT NUMBER-DATE 12415 OCT 128

FPSC-RECORDS/REPORTING

51

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

effrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Gannon	Central	Tampa	MTC	Gannon	08/02/99	F02	*	*	528.38	\$23.5393
2.	Gannon	Central	Tampa	MTC	Gannon	08/04/99	F02	*	*	927.93	\$23,5392
3.	Gannon	Central	Tampa	MTC	Gannon	08/05/99	F02	*		118.14	\$23,5399
4.	Gannon	Central	Tampa	MTC	Gannon	08/09/99	F02	*	*	127.60	\$24.0373
5.	Gannon	Central	Tampa	MTC	Gannon	08/10/99	F02	*	*	473.19	\$24.0382
6.	Gannon	Central	Tampa	MTC	Gannon	08/12/99	F02	*	*	177.33	\$24,0386
7.	Gannon	Central	Tampa	MTC	Gannon	08/16/99	F02	*	٠	354.24	\$25.0776
8.	Gannon	Central	Tampa	MTC	Gannon	08/17/99	F02	*		1,062.00	\$25.0777
9.	Gannon	Central	Tampa	MTC	Gannon	08/18/99	F02	*		175.79	\$25.0771
10.	Gannon	Central	Tampa	MTC	Gannon	08/20/99	F02	*	*	177.24	\$25.0774
11.	Gannon	Central	Tampa	MTC	Gannon	08/23/99	F02	*	•	1,008.74	\$25,6806
12.	Gannon	Central	Tampa	MTC	Gannon	08/24/99	F02	*	٠	177.19	\$25,6807
13.	Gannon	Central	Tampa	MTC	Gannon	08/25/99	F02	*	*	177.33	\$25.6811
14.	Gannon	Central	Tampa	MTC	Gannon	08/30/99	F02	*	٠	1,941.97	\$25,6602
15.	Big Bend	Central	Tampa	MTC	Big Bend	08/01/99	F02	*	٠	351.81	\$23.5392
16.	Big Bend	Central	Tampa	MTC	Big Bend	08/03/99	F02	•	*	10,942.43	\$23,5392
17.	Big Bend	Central	Tampa	MTC	Big Bend	08/06/99	F02	*	*	10,980.19	\$23.5392
18.	Big Bend	Central	Tampa	MTC	Big Bend	08/11/99	F02	*	*	922.50	\$24.0382
19.	Big Bend	Central	Tampa	MTC	Big Bend	08/12/99	F02	*	*	1,642.55	\$24,0382
20.	Big Bend	Central	Tampa	MTC	Big Bend	08/16/99	F02	*	*	10,730.33	\$25.0777
21.	Big Bend	Central	Tampa	MTC	Big Bend	08/17/99	F02	*	*	354.95	\$25.0779
22.	Big Bend	Central	Tampa	MTC	Big Bend	08/18/99	F02	*	*	532.79	\$25.0775
23.	Big Bend	Central	Tampa	MTC	Big Bend	08/19/99	F02	•	*	1,063.62	\$25.0737
24.	Big Bend	Central	Tampa	MTC	Big Bend	08/20/99	F02	€ Ka	٠	1,242.40	\$25.0778
25.	Big Bend	Central	Tampa	MTC	Big Bend	08/21/99	F02	*	*	354.98	\$25.0774

Page 1 of 3

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4.1

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Epronister, Director Financial Reporting Jeffre

6. Date Completed: October 15, 1999

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
				2							
26.	Big Bend	Central	Tampa	MTC	Big Bend	08/23/99	F02	*	*	1,240.62	\$25.6806
27.	Big Bend	Central	Tampa	MTC	Big Bend	08/24/99	F02	*	1 1	1,595.88	\$25.6806
28.	Big Bend	Central	Tampa	MTC	Big Bend	08/25/99	F02	*	*	1,774.88	\$25.6806
29.	Big Bend	Central	Tampa	MTC	Big Bend	08/26/99	F02	*	.*	1,063.52	\$25.6807
30.	Big Bend	Central	Tampa	MTC	Big Bend	08/27/99	F02	.*	*	11,503.89	\$25.6806
31.	Big Bend	Central	Tampa	MTC	Big Bend	08/30/99	F02	*	*	354.71	\$25.6549
32.	Polk	Coastal	Tampa	MTC	Polk	08/01/99	F02	*	*	724.15	\$25.1125
33.	Polk	Coastal	Tampa	MTC	Polk	08/02/99	F02	*	*	366.66	\$25.1121
34.	Polk	Coastal	Tampa	MTC	Polk	08/03/99	F02	5 .	*	4,182.31	\$25.2174
35.	Polk	Coastal	Tampa	MTC	Polk	08/04/99	F02	*	*	3,469.07	\$25.4274
36.	Polk	Coastal	Tampa	MTC	Polk	08/05/99	F02	*	٠	4,032.69	\$25.8474
37.	Polk	Coastal	Tampa	MTC	Polk	08/06/99	F02	*	٠	3,667.83	\$26.4773
38.	Polk	Coastal	Tampa	MTC	Polk	08/07/99	F02	*	*	1,663.80	\$26.4775
39.	Polk	Coastal	Tampa	MTC	Polk	08/08/99	F02	*	*	2,073.45	\$26.4775
40.	Polk	Coastal	Tampa	MTC	Polk	08/09/99	F02	*	*	1,473.63	\$26.6874
41.	Polk	Coastal	Tampa	MTC	Polk	08/12/99	F02	*	*	188.13	\$27.0018
42.	Polk	Coastal	Tampa	MTC	Polk	08/13/99	F02	*	٠	1,831.13	\$27.0024
43.	Polk	Coastal	Tampa	MTC	Polk	08/14/99	F02	*		2,184.50	\$27.0024
44.	Polk	Coastal	Tampa	MTC	Polk	08/15/99	F02	*	2*	2,359.48	\$27.0024
45.	Polk	Coastal	Tampa	MTC	Polk	08/16/99	F02	.*	*	556.70	\$27.0025
46.	Polk	Coastal	Tampa	MTC	Polk	08/17/99	F02	•	٠	3,078.82	\$27.6324
47.	Polk	Coastal	Tampa	MTC	Polk	08/18/99	F02	*	*	1,805.25	\$27.5275
48.	Polk	Coastal	Tampa	MTC	Polk	08/19/99	F02	. *	*	181.07	\$27.9480
49.	Polk	Coastal	Tampa	MTC	Polk	08/20/99	F02	* 2	*	1,282.05	\$27.8424
50.	Polk	Coastal	Tampa	MTC	Polk	08/21/99	F02	*	*	2,369.15	\$27.8424

2. Reporting Company: Tampa Electric Company

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999

Line			Shipping	Purchase	Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)

51.	Polk	Coastal	Tampa	MTC	Polk	08/22/99	F02	٠	*	359.67	\$27.8407
52.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	08/30/99	F06	0.93	151,223	82,693.22	\$20.8600

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6.4

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 3

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting, (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister Director Financial Reporting

6. Date Completed: October 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (!)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Price (\$/Bbl) (r)
		Cantrol	Gannon	08/02/99	F02	528.38									\$0.0000	\$0.0000	\$23.5393
1.	Gannon	Central		08/04/99	F02	927.93									\$0.0000	\$0.0000	\$23.5392
2.	Gannon	Central	Gannon	08/05/99	F02	118.14									\$0.0000	\$0.0000	\$23,5399
3.	Gannon	Central	Gannon	08/09/99	F02	127.60									\$0.0000	\$0.0000	\$24.0373
4.	Gannon	Central	Gannon	08/10/99	F02	473.19									\$0.0000	\$0.0000	\$24.0382
5.	Gannon	Central	Gannon	08/12/99	F02	177.33									\$0.0000	\$0.0000	\$24.0386
6.	Gannon	Central	Gannon	08/16/99	F02	354.24									\$0.0000	\$0.0000	\$25.0776
1.	Gannon	Central	Gannon	08/17/99	F02	1,062.00									\$0.0000	\$0.0000	\$25.0777
8.	Gannon	Central	Gannon	08/18/99	F02	175.79									\$0.0000	\$0.0000	\$25.0771
9.	Gannon	Central	Gannon	08/20/99	F02	177.24									\$0.0000	\$0.0000	\$25.0774
10.	Gannon	Central	Gannon												\$0.0000	\$0.0000	\$25.6806
11.	Gannon	Central	Gannon	08/23/99	F02	1,008.74				÷.					\$0.0000	\$0.0000	\$25.6807
12.	Gannon	Central	Gannon	08/24/99	F02	177.19									\$0.0000	\$0.0000	\$25.6811
13.	Gannon	Central	Gannon	08/25/99	F02	177.33									\$0.0000	\$0.0000	\$25.6602
14.	Gannon	Central	Gannon	08/30/99	F02	1,941.97											
15.	Big Bend	Central	Big Bend	08/01/99	F02	351.81									\$0.0000	\$0.0000	\$23.5392
16.		Central	Big Bend	08/03/99	F02	10,942.43									\$0.0000	\$0.0000	\$23.5392
17.		Central	Big Bend	08/06/99	F02	10,980.19									\$0.0000	\$0.0000	\$23.5392
18.	Big Bend	Central	Big Bend	08/11/99	F02	922.50									\$0.0000	\$0.0000	\$24.0382
19.	Big Bend	Central	Big Bend	08/12/99	F02	1,642.55									\$0.0000	\$0.0000	\$24.0382
20.	Big Bend	Central	Big Bend	08/16/99	F02	10,730.33									\$0.0000	\$0.0000	\$25.0777
21.	Big Bend	Central	Big Bend	08/17/99	F02	354.95									\$0.0000	\$0.0000	\$25.0779
22.	Big Bend	Central	Big Bend	08/18/99	F02	532.79									\$0.0000	\$0.0000	\$25.0775
23.	Big Bend	Central	Big Bend	08/19/99	F02	1,063.62									\$0.0000	\$0.0000	\$25.0737
24.	Big Bend	Central	Big Bend	08/20/99	F02	1,242.40									\$0.0000	\$0.0000	\$25.0778
25.	Big Bend	Central	Big Bend	08/21/99	F02	354.98									\$0.0000	\$0.0000	\$25.0774

FPSC Form 423-1(a)

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FPSC Form 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 4. Signature of Official Submitting Report: Jeffrey Chronister Director Financial Reporting

6. Date Completed: October 15, 1999

													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Турө	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
		Control	Dia Dand		-	1,240.62						*			£0 0000	\$0.0000	\$25.6806
26.	Big Bend	Central	Big Bend	08/23/99 08/24/99	F02	1,595.88									\$0.0000 \$0.0000	\$0.0000	\$25.6806
27.	Big Bend	Central	Big Bend	08/25/99	F02	1,774.88									\$0.0000	\$0.0000	\$25.6806
28.	Big Bend	Central	Big Bend		F02												
29.	Big Bend	Central	Big Bend	08/26/99	F02	1,063.52									\$0.0000	\$0.0000	\$25.6807
30.	Big Bend	Central	Big Bend	08/27/99	F02	11,503.89									\$0.0000	\$0.0000	\$25.6806
31.	Big Bend	Central	Big Bend	08/30/99	F02	354.71									\$0.0000	\$0.0000	\$25.6549
32.	Polk	Coastal	Polk	08/01/99	F02	724.15									\$0.0000	\$0.0000	\$25.1125
33.	Polk	Coastal	Polk	08/02/99	F02	366.66									\$0.0000	\$0.0000	\$25.1121
34.	Polk	Coastal	Polk	08/03/99	F02	4,182.31									\$0.0000	\$0.0000	\$25.2174
35.	Polk	Coastal	Polk	08/04/99	F02	3,469.07									\$0.0000	\$0.0000	\$25.4274
36.	Polk	Coastal	Polk	08/05/99	F02	4,032.69									\$0.0000	\$0.0000	\$25.8474
37.	Polk	Coastal	Polk	08/06/99	F02	3,667.83									\$0.0000	\$0.0000	\$26.4773
38.	Polk	Coastal	Polk	08/07/99	F02	1,663.80									\$0.0000	\$0.0000	\$26.4775
39.	Polk	Coastal	Polk	08/08/99	F02	2,073.45				1.4					\$0.0000	\$0.0000	\$26.4775
40.	Polk	Coastal	Polk	08/09/99	F02	1,473.63									\$0.0000	\$0.0000	\$26.6874
41.	Polk	Coastal	Polk	08/12/99	F02	188.13									\$0.0000	\$0.0000	\$27.0018
42.	Polk	Coastal	Polk	08/13/99	F02	1,831.13									\$0.0000	\$0.0000	\$27.0024
43.	Polk	Coastal	Polk	08/14/99	F02	2,184.50									\$0.0000	\$0.0000	\$27.0024
44.	Polk	Coastal	Polk	08/15/99	F02	2,359.48									\$0.0000	\$0.0000	\$27.0024
45.	Polk	Coastal	Polk	08/16/99	F02	556.70									\$0.0000	\$0.0000	\$27.0025
46.	Polk	Coastal	Polk	08/17/99	F02	3,078.82									\$0,0000	\$0,0000	\$27.6324
47.	Polk	Coastal	Polk	08/18/99	F02	1,805.25									\$0.0000	\$0.0000	\$27.5275
48.	Polk	Coastal	Polk	08/19/99	F02	181.07				1					\$0.0000	\$0.0000	\$27,9480
49.	Polk	Coastal	Polk	08/20/99	F02	1,282.05									\$0.0000	\$0.0000	\$27.8424
50.	Polk	Coastal	Polk	08/21/99	F02	2,369.15									\$0.0000	\$0.0000	\$27.8424

FPSC FORM 423-1(a) (2/87)

Page 2 of 3

FPSC Form 423-1(a)

4.2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 4. Signature of Official Submitting Report: Jeffrey Chronister, Director Financial Reporting 6. Date Completed: October 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
			·														
51. 52.	Polk Hookers Point	Coastal Coastal	Polk Hookers Point	08/22/99 08/30/99	F02 F06	359.67 82,693.22									\$0.0000 \$0.0000		\$27.8407 \$20.8600

* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) - 228 - 1609

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrey Chronister, Director Financial Reporting

5. Signature of Official Submitting Form:

6. Date Completed: October 15, 1999

									As Re	eceived Coa	al Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) <i>(</i> i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	18,712.20			\$44.589	3.10	10,968	9.41	13.03
2.	Peabody Development	10,IL,165	LTC	RB	14,195.60			\$37.340	1.89	12,303	7.89	9.10
3.	AMCI Export	55,Indonesia,999	S	OB	76,612.00			\$25.120	0.11	9,474	0.98	24.67

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

Jeffr

Chronister, Director Financial Reporting

5. Signature of Official Submitting Forme

6. Date Completed: October 15, 1999

								Retro-			
		ii.			F.O.B. (2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1.	Zeigler Coal	10,IL,145,157	LTC	18,712.20	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	14,195.60	N/A	\$0.00		\$0.000		\$0.000	
3.	AMCI Export	55,Indonesia,999	S	76,612.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting
 Date Completed: October 15, 1999

Waterborne Charges

Rail Charges

									0 -							
						(2)	Add'l		-						Total	Delivered
		<i>5</i> 7				Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line	3	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
	·															
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	18,712.20		\$0.000		\$0.000							\$44.589
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	14,195.60		\$0.000		\$0.000							\$37.340
З.	AMCI Export	55,Indonesia,999	Kalimantan/Republic of Indonesia	OB	76,612.00		\$0.000		\$0.000							\$25.120

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87) ||\012

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

As Received Coal Quality

6.	Date	Completed:	October	15,	1999
		5 - 0 - B			

										As Recei	ved Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	- Sulfur Content % (j)	- BTU Content (BTU/lb) (k)	- Ash Content % (I)	- Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	58,648.10			\$32.371	2.60	12822	8.47	6.73
2.	Peabody Development	19,WY,05	S	RB	59,875.80			\$22.150	0.19	8772	4.43	27.78
3.	Jader Fuel Co	10,IL,165	LTC	RB	13,255.80			\$31.330	2.88	12854	10.28	4.92
4.	Jader Fuel Co	10,IL,165	S	RB	34,952.10			\$29.880	3.30	12512	11.60	5,32
5.	American Coal	10,IL,165	LTC	RB	59,059.00			\$31.900	1.15	12028	6.80	11.70
6.	Sugar Camp	10,IL,059	S	RB	22,873.50			\$30.530	3.12	12625	10.24	5.83

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Jeffrey/Chronister, Director Financial Reporting

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: October 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality A <i>djust-</i> ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Sugar Camp	10,IL,059	LTC	58,648.10	N/A	\$0.000		(\$0.159)		\$0.000		
2.	Peabody Development	19,WY,05	s	59,875.80	N/A	\$0.000		\$0.000		\$0.000		
3.	Jader Fuel Co	10,IL,165	LTC	13,255.80	N/A	\$0.000	ά.	(\$0.150)		\$0.000		
4.	Jader Fuel Co	10,IL,165	S	34,952.10	N/A	\$0.000		(\$0.150)		\$0.000		
5.	American Coal	10,IL,165	LTC	59,059.00	N/A	\$0.000		\$0.000		\$0.000		
6.	Sugar Camp	10,IL,059	S	22,873.50	N/A	\$0.000		\$0.000		\$0.000		

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 5. Signature of Official Submitting Form:_ Jerrey Chronister, Director Financial Reporting

- 1 No.

, a s , Section 1.

6. Date Completed: October 15, 1999

		25				(2)	Add'l	Rail Cha	-		Waterborn	ne Charge	es		Total	Delivered
Line No. (a)		Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase	Shorthaul & Loading Charges (\$/Ton) (h)	Rail	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation	Price Transfer Facility (\$/Ton) (q)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	58,648.10		\$0.000		\$0.000							\$32.371
2.	Peabody Development	19,WY,05	Campbell Cnty, Wy	RB	59,875.80		\$0.000		\$0.000			<u>.</u>				\$22.150
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	13,255.80		\$0.000		\$0.000							\$31.330
4.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	34,952.10		\$0.000		\$0.000							\$29.880
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	59,059.00		\$0.000		\$0.000							\$31.900
6.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	22,873.50		\$0.000		\$0.000							\$30.530

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting 6. Date Completed: October 15, 1999

										As Receive	d Coal Qu	ality
						Effective	Total	Delivered	-	-	-	(#))
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
							• ••••••					
1.	Consolidation Coal	3,W.VA.,061	S	RB	18,994.21			\$34.028	2.41	13,175	8.15	4.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: Jeffred Chronister, Director Financial Reporting 6. Date Completed: October 15, 1999

	Line	Mine	Pur	chase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1.	Consolidation Coal	3,W.VA.,061	s	18,994.2	1 N/A	\$0.000	*****************	\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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 Name, Title & Telephone Number of Co Submitted on this Form: Jeffrey Chroni 		
(813) 228 - 1609	1 MATTAL	
5. Signature of Official Submitting Form:	Jeffred Chronister, Director Financial Reporting	
6. Date Completed: October 15, 1999		
Rail Charges	Waterborne Charges	

2. Reporting Company: Tampa	a Electric Company
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1. Reporting Month: August Year: 1999

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

								I tail Offic	1903		a adiciput	no onary	63			
						(2)	Add'l		-						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	- Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	Ű	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	Consolidation Coal	3,W.VA.,061	Monongalia County, W.VA.	RB	18.994.21		\$0.000		\$0.000							\$34.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 15, 1999____

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	% (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	543,843.00			\$41.855	2.53	11586	7.87	11.92

FPSC FORM 423-2 (2/87)

(a)

1. Transfer Facility

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

(b)

(c)

N/A

(d)

N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

(g)

\$0.000

5. Signature of Official Submitting Form;

: (h)

Jeffrey Chonister, Director Financial Reporting 6. Date Completed: October 15, 1999 3. Plant Name: Big Bend Station Retro-F.O.B. Shorthaul Original active Quality Mine & Loading Invoice Price Base Adjust-Price Charges Price Adjustments Price ments Purchase Line Mine Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Location Type Supplier Name No.

(f)

N/A

(e)

543,843.00

FPSC FORM 423-2(a) (2/87)

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4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Effective

Purchase

Price

(\$/Ton)

(I)

(k)

\$0.000

(j)

(i)

\$0.000

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Beporting-

Juney Chronister, Director Financial Reporting

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form: 6. Date Completed: October 15, 1999

~							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
	· · · · · · · · · · · · · · · · · · ·							••••••			•••••				•••••	
1.	Transfer Facility	N/A	Davant, La.	OB	543,843.00		\$0.000		\$0.000							\$41.855

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contac	t Person Concerning Data
Submitted on this Form: Jeffrey Chronister,	Director Financial Reporting
(813) - 228 - 1609	NIII MANN
5. Signature of Official Submitting Form:	

Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form:

6. Date Completed: October 15, 1999

						Effective	Total		As Rec	eived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)		Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	234,046.00			\$36.369	1.06	10,849	6.59	15.53
2.	Gatliff Coal	8,KY,235	LTC	UR	17,756.00			\$63.720	1.05	12,545	8.51	7.67
3.	Gatliff Coal	8,KY,195	LTC	UR	49,409.00			\$63.691	1.32	12,635	8.36	7.42

FPSC FORM 423-2 (2/87) ||\012

	\$0.000		\$0.000		\$0.000	NIA	49,409.00	LTC	8,KY,195	Gatliff Coal	<mark>ب</mark>
	\$0.000		\$0.000		\$0.000	N/A	17,756.00	LTC	8,KY,235	Gatliff Coal	ş
	\$0.000		\$0.000	20 21	\$0.000	NIA	234,046.00	NIA	NIA	Transfer Facility	÷.
Effective Purchase Price (\$/Ton) ()	Quality Adjust- ments (\$Лоп) (k)	Base Price (\$/Гоп) ()	Retro- active Price Adjustments (\$Лтоп) (i)	Original Invoice Price (\$/Ton) (h)	Shorthaul & Loading Charges (\$/Ton) (9)	F.O.B. Mine Price (\$/Ton)	Tons (e)	Purchase Type (d)	Mine Location (c)	Supplier Name (b)	Line No. (a)
ing	Jeffrey Artigorister, Director Financial Reporting	vfister, Directo		d: October 15, 1	6. Date Completed: October 15, 1999					3. Plant Name: Gannon Station	3. Plan
/	g Data eporting	son Concernin tor Financial Rt	 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial, Reporting (813) - 228 - 1609 Signature of Official Submitting Form; 	Telephone Numb his Form: Jeffrey 309 ficial Submitting	 Name, Title & Telephone Number of Submitted on this Form: Jeffrey Chror (813) - 228 - 1609 Signature of Official Submitting Form; 		X		impany	1. Reporting Month: August Year: 1999 2. Reporting Company: Tampa Electric Company	1. Repo 2. Repo
		TS	ELECTRIC PLAN	OF COAL FOR L	MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION	ORT OF CO	MONTHLY REP DETAILED			FPSC Form 423-2(a)	FPSC F

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 5. Signature of Official Submitting Form Jeffrey Chronister, Director Financial Reporting 6. Date Completed: October 15, 1999

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Rail Charges Waterborne Charges Total Add'l Effective Shorthaul Other River Other Other Trans-Ocean Transpor-Trans-Purchase & Loading Rail Rail Barge loading Barge Water Related tation **FOB Plant** Mine Price Charges Rate Rate Rate Line Shipping port Charges Rate Charges Charges Charges Price No. Supplier Name Location Point Mode Tons (\$/Ton) (b) (f) (h) (i) 0 (k) (a) (c) (d) (e) (g) (1) (m) (n) (o) (p) (q) N/A Davant, La. OB 234,046.00 \$0.000 \$0.000 \$36.369 1. Transfer Facility 2. Gatliff Coal 8,KY,235 Whitley Cnty, KY UR 17,756.00 \$0.000 \$0.000 \$63.720 Pike Cnty, KY UR 49,409.00 \$0.000 \$0.000 3. Gatliff Coal 8,KY,195 \$63.691

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Forme Jeffrey Chronister, Director Financial Reporting 6. Date Completed: October 15, 1999

As Received Coal Quality

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)	
1.	Transfer facility	N/A	N/A	OB	58,675.00			39.530	2.36	11,374	5.01	13.59	

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
 Signature of Official Submitting Form: Jeffrey Phronister, Director Financial Reporting
 Date Completed: October 15, 1999

Effective

Purchase

Price

(\$/Ton)

(1)

Retro-F.O.B. Shorthaul Original active Quality Mine & Loading Invoice Price Base Adjust-Line Mine Purchase Price Charges Price Adjustments Price ments No. Supplier Name Location Туре (\$/Ton) (\$/Ton) (\$/Ton) Tons (\$/Ton) (\$/Ton) (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) Transfer facility N/A N/A 58,675.00 N/A 0.000 0.000 1. 0.000

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(a)

3. Plant Name: Polk Station

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

11

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

(813) 228 - 1609 5. Signature of Official Submitting Form:

Jether Chronister, Director Financial Reporting 6. Date Completed: October 15, 1999

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

							1.0	Rail Charges			Waterbor	ne Charg	es			
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g) .	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
														•••••		
1.	Transfer facility	N/A	Davant, La.	OB	58,675.00		\$0.000		\$0.000							\$39.530

FPSC FORM 423-2(b) (2/87)

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