

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

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RECORDS AND  
REPORTING

October 14, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor; FPSC Docket No. 990001-EI

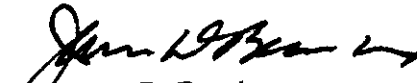
Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and ten copies of Tampa Electric  
Company's Statement of Issues and Positions.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this  
letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


  
James D. Beasley

- AFA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG \_\_\_\_\_
- LEG \_\_\_\_\_
- MAS \_\_\_\_\_
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- SEC \_\_\_\_\_
- WAW \_\_\_\_\_
- OTH \_\_\_\_\_

JDB/pp

Enclosures

cc: All Parties of Record (w/enc.)

RECEIVED & FILED  
  
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

12511 OCT 14 99

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased )  
Power Cost Recovery Factor )  
and Generating Performance )  
Incentive Factor. )  
\_\_\_\_\_ )

DOCKET NO. 990001-EI  
FILED: October 14, 1999

**TAMPA ELECTRIC COMPANY'S  
STATEMENT OF ISSUES AND POSITIONS**

Tampa Electric Company ("Tampa Electric" or "the company") hereby submits its Statement of the Issues and Positions to be taken up at the hearing scheduled to commence on November 22, 1999 in the above docket.

**FUEL ADJUSTMENT**

**Issue No. 1:** What is the appropriate final true-up amount for Tampa Electric Company for the April 1, 1998 through December 31, 1998 period?

**Tampa Electric's Position:** \$7,879,936 overrecovery. (Witness: Zwolak)

**Issue No. 2:** What is the appropriate projected fuel adjustment true-up amount for the period January 1999 through December 1999, based upon actual data for the period January 1999 through August 1999 and revised estimates for the period September 1999 through December 1999?

**Tampa Electric's Position:** \$11,546,819 underrecovery. (Witness: Zwolak)

**Issue No. 3:** What is the appropriate end of period total net true-up amount for Tampa Electric Company as of December 31, 1999?

**Tampa Electric's Position:** \$3,666,883 underrecovery through December 31, 1999.  
(Witness: Zwolak)

**Issue No. 4:** What is the appropriate levelized fuel adjustment factor for Tampa Electric to apply during the period January 2000 through December 2000?

**Tampa Electric's Position:** The appropriate factor is 2.243 cents per KWH before the normal application of factors that adjust for variations in line losses. (Witnesses: Black, Brown, Hernandez, Hornick, Keselowsky, Ward, Zwolak)

**Issue No. 5:** What is the appropriate 1998 benchmark price for coal Tampa Electric Company purchased from its affiliate, Gatliff Coal Company?

**Tampa Electric's Position:** \$43.89/Ton. (Witness: Hornick)

**Issue No. 6:** Does Tampa Electric propose to recover any costs associated with coal purchases provided by Gatliff Coal Company that exceed the 1998 benchmark price?

**Tampa Electric's Position:** No. (Witness: Zwolak)

**Issue No. 7:** What is the appropriate 1998 waterborne coal transportation benchmark price for transportation services provided by affiliates of Tampa Electric Company?

**Tampa Electric's Position:** \$28.14/Ton. (Witness: Hornick)

**Issue No. 8:** Does Tampa Electric propose to recover any costs associated with transportation services provided by affiliates of Tampa Electric Company that exceed the 1998 waterborne transportation benchmark price?

**Tampa Electric's Position:** No. (Witness: Hornick)

**Issue No. 9:** Should the Commission approve Tampa Electric's proposed regulatory treatment of its wholesale power supply treatment with the Florida Municipal Power Agency for the period January 1, 2000 through March 15, 2001?

**Tampa Electric's Position:** Yes, for the reasons explained in witness T. L. Hernandez's testimony. (Witness: Hernandez)

## **CAPACITY COST RECOVERY**

**Issue No. 10:** What is the appropriate final capacity cost recovery true-up amount for Tampa Electric for the April 1, 1998 through December 31, 1999 period?

**Tampa Electric's Position:** The appropriate final true-up amount is \$442,999 overrecovery. (Witness: Zwolak)

**Issue No. 11:** What is the appropriate projected capacity cost recovery true-up amount for the period January 1999 through December 1999, based upon actual data for the period January 1, 1999 through August 31, 1999 and revised estimates for the period September 1, 1999 through December 31, 1999?

**Tampa Electric's Position:** \$2,930,803 underrecovery. (Witness: Zwolak)

**Issue No. 12:** What is the appropriate end of period capacity cost recovery total net true-up as of December 31, 1999?

**Tampa Electric's Position:** \$2,487,804 overrecovery. (Witness: Zwolak)

**Issue No. 13:** What is the appropriate capacity cost recovery factor for Tampa Electric to apply during the period January 2000 through December 2000?

**Tampa Electric's Position:** The appropriate factor is 0.204 cents per KWH before applying the 12 CP and 1/13 allocation methodology, and producing the capacity recovery factors by rate schedule. (Witness: Zwolak)

## **GENERATING PERFORMANCE INCENTIVE FACTOR**

**Issue No. 14:** What is the appropriate GPIF Reward or Penalty for the period April 1, 1998 through December 31, 1998 for Tampa Electric:

**Tampa Electric's Position:** A penalty in the amount of \$276,901. (Witness: Keselowsky)

**Issue No. 15:** What are the appropriate GPIF targets and ranges for the period January 1, 2000 through December 31, 2000?

**Tampa Electric's Position:** The appropriate targets and ranges are shown in Attachment "A" to the prefiled testimony of Mr. George A. Keselowsky also attached hereto as Attachment "A". (Witness: Keselowsky)

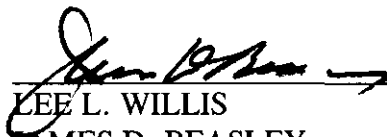
**EFFECTIVE DATE OF PROPOSED FACTORS**

**Issue No. 16:** What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?

**Tampa Electric's Position:** The new factors should be effective beginning with the first billing cycle for January 2000 and thereafter through the last billing cycle for December 2000. The first billing cycle may start before January 1, 2000 and the last billing cycle may end after December 31, 2000 so long as each customer is billed for 12 months regardless of when the factors became effective.

DATED this 14<sup>th</sup> day of October, 1999.

Respectfully submitted,



LEE L. WILLIS  
JAMES D. BEASLEY  
Ausley & McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Issues and Positions, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (\*) on this 14<sup>th</sup> day of October 1999 to the following:

Mr. Wm. Cochran Keating, IV\*  
Staff Counsel  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0863

Mr. James A. McGee  
Senior Counsel  
Florida Power Corporation  
Post Office Box 14042  
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin  
Ms. Vicki Gordon Kaufman  
McWhirter, Reeves, McGlothlin, Davidson,  
Decker, Kaufman, Arnold & Steen, P.A.  
117 S. Gadsden Street  
Tallahassee, FL 32301

Mr. Norman Horton  
Messer Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

Mr. John W. McWhirter  
McWhirter, Reeves, McGlothlin, Davidson,  
Decker, Kaufman, Arnold & Steen, P.A.  
Post Office Box 3350  
Tampa, FL 33601

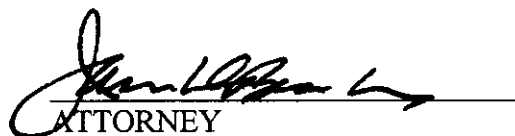
Ms. Susan Ritenour  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520

Mr. Matthew M. Childs  
Steel Hector & Davis  
Suite 601  
215 South Monroe Street  
Tallahassee, FL 32301

Mr. Jeffrey A. Stone  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32576

Mr. Kenneth A. Hoffman  
Rutledge, Ecenia, Undewood,  
Purnell & Hoffman  
Post Office Box 551  
Tallahassee, FL 32302-0551

Mr. John Roger Howe  
Deputy Public Counsel  
Office of Public Counsel  
111 W. Madison Street, Suite 812  
Tallahassee, FL 32399-1400

  
ATTORNEY

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ATTACHMENT "A"

October 1, 1999

TAMPA ELECTRIC COMPANY  
GPIF TARGETS  
January 1, 2000 - December 31, 2000

Unit	Availability			Heat Rate
	EAF	POF	EUOF	
Gannon 5	75.3	5.7	19.0	10,562 <sup>1/</sup>
Gannon 6	72.2	5.7	22.1	10,507 <sup>2/</sup>
Big Bend 1	78.1	5.7	16.1	10,127 <sup>3/</sup>
Big Bend 2	80.6	4.9	14.5	10,061 <sup>4/</sup>
Big Bend 3	76.3	5.7	18.0	10,197 <sup>5/</sup>
Big Bend 4	84.4	1.9	13.7	9,976 <sup>6/</sup>

<sup>1/</sup> Original Sheet 8.401.99E, Pg. 13

<sup>2/</sup> Original Sheet 8.401.99E, Pg. 14

<sup>3/</sup> Original Sheet 8.401.99E, Pg. 15

<sup>4/</sup> Original Sheet 8.401.99E, Pg. 16

<sup>5/</sup> Original Sheet 8.401.99E, Pg. 17

<sup>6/</sup> Original Sheet 8.401.99E, Pg. 18