

October 19, 1999

## VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

## Re: Docket No. 990003-GU -- Purchased Gas Adjustment (PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of September 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request <u>confidential treatment</u> of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclosed a high density computer diskette containing the enclosed request (IBM-DOS 4.0, Word 7) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

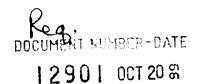
Thank you for your assistance.

Sincerely,

David M. Nicholson Corporate Counsel

DMN Enclosures cc: Ms. Angie Llewellyn Mr. W. Edward Elliott All Parties of Record

PEOPLES GAS 702 NORTH FRANKLIN STREET P. O. BOX 2562 TAMPA, FL 33601-2562 AN EQUAL OPPORTUNITY COMPANY



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(813) 275-3900 HTTP://WWW.PEOPLESGAS.COM

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

:

In Re: Purchased Gas Adjustment (PGA) Clause

Docket No. 990003-GU

Submitted for Filing: 10-20-99

PEOPLES GAS SYSTEM'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of September 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until April 20, 2001(<u>i.e.</u>, for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies

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to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

mpict

David M. Nicholson Peoples Gas System P. O. Box 111, Tampa, Florida 33601 (813) 228-1556

# CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment,

filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 19th day of

October 1999, to all known parties of record in Docket No. 990003-GU.

much

David M. Nicholson

<b>SCHEDULE</b>	LINE(S)	COLUMN(S)	<b>RATIONALE</b>
A-3	11, 14-23	L	(1)
A-3	11, 14-23	E - K	(2)
A-3	11-25	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	LINE(S)	COLUMN(S)	RATIONALE
A-4	1-49, 59	G-H	(1)
A-4	1-49, 59	C-F	(2)
A-4	1-19 21-38 40-49	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	<u>RATIONALE</u>
Open Access Report	9, 20-30, 35-38	C and E	(1)
Open Access Report	9-11, 20-30, 33-39	А	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES	<u>LINES</u>	INFORMATION	RATIONALE
September (8 of 17)	1	Supplier/Customer	(1)
September (8 of 17)	2-3, 5-8	Supplier/ Customer Facts	(2)
September (8 of 17)	9-10	Rate	(3)
September (8 of 17)	9-10, 21	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

SCHEDULES "Accruals"	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
	1-8		
p. 1			
p. 2	1,9		
p. 3	1 1	· · · · · ·	
p. 4	1		
p. 5	1-14		
p. 6	1-14		
p. 7	1-2 1-8		
p. 8	1-6	С	
p. 9	1-0		(1)
p. 10 "Accruals"	1-2	(Rate)	(1)
	1 9 15		
p. 1	1-8, 15 1, 8-9, 16		
p. 2	1, 15		
p. 3 p. 4	1, 15		
-	1, 15		
p. 5	1,15		
p. 6	1-15		
p. 7	1-2, 15		
p. 8	1-6, 15	B & D	
p. 9	1-0, 15	(Thrm/Acrd)	(2)
p. 10 "Accruals"	1-2, 15	(Imm/Acid)	(2)
p. 1	1-8		
p. 1 p. 2	1,9		
p. 2 p. 3	1, 9		
p. 3 p. 4	1		
p. 4 p. 5	1		
р. 5 р. б	1-14		
p. 0 p. 7	1-1-1		
p. 7 p. 8	1-2		
p. 8 p. 9	1-6	А	
p. 9 p. 10	1-0	(Supplier)	(3)
P. 10	- <del>-</del>	()	<u>\</u>

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price

concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

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PAGES	LINES	<u>COLUMNS</u>	<b>RATIONALE</b>
August Acc. Recon., (pp. 1-6)	1-54	D (Rate)	(1)
August Acc. Recon., (pp. 1-6)	1-54, 93-95	C and E (Thrm/Dollr)	(2)
August Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37, 39, 41, 43, 45, 47, 49, 51, 53	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES	INFORMATION	<u>RATIONALE</u>
August Invoices (1-7)	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

PIPELINE INVOICES	LINES	<b>INFORMATION</b>	<u>RATIONALE</u>
August (8 of 8)	1, 3, 5-6 19, 20, 22	Supplier/Customer	(1)
August (8 of 8)	5	Supplier/ Customer Facts	(2)
August (8 of 8)	18	Rate	(3)
August (8 of 8)	18, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	LINIEC	DEODIATION	
Prior Month Adj.	<u>LINES</u>	INFORMATION	<u>RATIONALE</u>
1 of 1	1	Supplier	(1)
1 of 1	2-8	Supplier Facts	(2)
1 of 1	9-10	Rate	(3)
1 of 1	9-10, 21-22	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES	<u>LINES</u>	<b>INFORMATION</b>	RATIONALE
Cashout/Bookouts (p. 2 of 3) (p. 3 of 3)	10-11 5	Trading Price	(1)
Cashout/Bookouts (p. 2 of 3) (p. 3 of 3)	10-13 5-6, 14	Amounts Due	(2)
Cashout/Bookouts	1.5		
(p. 2 of 3) (p. 3 of 3)	1, 5 1	Trading Partner	(3)
Cashout/Bookouts (p. 2 of 3)	2-5, 9,		
(p. 3 of 3)	14-17, 19 2-4, 7-16	Trading Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers

with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the FGT customers that traded imbalances with Peoples. See Rationale (3) above.

			S ORIGINAL ESTI				SCHEDUL	EA-1   ]e1of3 [
			COST RECOVE	AT PAGIOR			1.35	
Combined For All Rate Classes FOR THE PERIOD OF:		9 through I NTH: SEPTEN				PERIOD TO DAT		
	CORRENT MOI	REV, FLEX	DIFFEREN	-6		REV. FLEX	DIFFERENCE	
	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
COST OF GAS PURCHASED						<del>_</del> <del>_</del>		
COMMODITY (Pipeline)	\$148,968	\$165,771	\$16,803	10.14	\$1,390,820	\$1,407,623	\$16,803	1.19
2 NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$372,400	\$372,400	\$0	0.00
3 SWING SERVICE	\$1,005,011	\$902,137	(\$102,874)	(11.40)	\$7,622,514	\$7,519,641	(\$102,874)	(1.37)
4 COMMODITY (Other)	\$5,775,448	\$2,342,392	(\$3,433,056)	(146.56)	\$44,984,330	\$41,551,274	(\$3,433,056)	(8.26)
5 DEMAND	\$2,297,298	\$2,243,105	(\$54,193)	(2.42)	\$25,535,809	\$25,481,616	(\$54,193)	(0.21)
6 OTHER	\$65,276	\$51,000	(\$14,276)	(27.99)	\$611,251	\$596,974	(\$14,276)	(2.39)
LESS END-USE CONTRACT:	4	1		1				
7 COMMODITY (Pipeline)	\$55,787	\$68,088	\$12,321	18.10	\$529,961	\$542,282	\$12,321	2.27
8 DEMAND	\$584,651	\$713,691	\$129,040	18.08	\$5,264,720	\$5,393,760	\$129,040	2.39
\$ OTHER	\$0	\$0	\$0	0.00	(\$85,271)	(\$65,271)	\$0	0.00
0	1	1		1				
1 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,689,639	\$4,960,681	(\$3,728,958)	(75.17)	\$74,787,715	\$71,058,757	(\$3,728,958)	(5.25)
12 NET UNBILLED	\$501,694	\$0	(\$501,694)	0.00	(\$3,969,201)	(\$4,470,895)	(\$501,694)	0,00
IS COMPANY USE	\$10,015	\$0	(\$10,015)	0.00	\$60,476	\$50,461	(\$10,015)	0.00
4 TOTAL THERM SALES (11)	\$9,736,581	\$4,960,681	(\$4,775,900)	(96.28)	\$73,269,044	\$68,493,145	(\$4,775,900)	(6.97)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	36,956,567	36,127,502	(829,065)	(2.29)	563,695,986	562,866,921	(829,065)	(0.15)
6 NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	63,942,940	63,942,940	0	0.00
7 SWING SERVICE	3,150,000	3,149,480	(520)	(0.02)	32,941,150	32,940,630	(520)	(0.00)
8 COMMODITY (Other)	22,176,868	8,177,600	(13,999,068)	(171.19)	202,983,915	188,984,847	(13,999,068)	(7.41)
9 DEMAND	48,927,954	43,605,600	(5,322,354)	(12.21)	864,608,457	859,486,103	(5,322,354)	(0.62)
OTHER	) 0	) 0	· 0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:		1		[		( 		
1 COMMODITY (Pipeline)	15,565,480		3,400,542	17.93	157,131,680	160,532,422	3,400,542	2.12
2 DEMAND	15,565,480	18,966,022	3,400,542	17.93	157,131,880	160,532,422	3,400,542	2,12
3 OTHER	0	0	0	0.00	0	0	0	0.00
4 TOTAL PURCHASES (17+18-23)	25,326,668		(13,999,588)	(123,59)	235,925,065	221,925,477	(13,999,588)	(6,31)
S NET UNBILLED	37,277	4	(37,277)	0.00	(13,749,186)	(13,786,463)	(37,277)	0.00
6 COMPANY USE	23,459		(23,459)	00,0	177,831	154,372	(23,459)	0.00
7 TOTAL THERM SALES (24)	24,139,407	11,327,080	(12,812,327)	(113.11)	239,282,654	226,470,327	(12,812,327)	(5.66)
CENTS PER THERM		1			0		0.0000	
28 COMMODITY (Pipeline) (1/15)	0.00403		0.00056	12.15	0.00247	0.00250	0.00003	1.34
29 NO NOTICE SERVICE (2/16)	0.00590	1	0.00000	0.00	0.00582	0.00582	0.00000	0.00
30 SWING SERVICE (3/17)	0.31905	ſ	(0.03261)	(11.38)	0.23140	0.22828	(0.00312)	(1.37)
St COMMODITY (Other) (4/18)	0.26043		0.02601	9.08	0,22162 0,02953	0.21987 0.02965	(0.00175) 0.00012	(0.80) 0.40
32 DEMAND (5/19)	0.04695	1	0.00449	8.72		0.02903	0.00000	0.00
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:						0.00010	0 00004	0.16
34 COMMODITY (Pipeline) (7/21)	0.00358		0.00001	0.20	0.00337	0.00338	0.00001	
15 DEMAND (8/22)	0.03756		0.00007	0.18	0.03351	0.03360	0.00009	0.28
16 OTHER (9/23)	0.00000			0.00	0.00000	0.00000	0.00000	0.00
17 TOTAL COST (11/24)	0.34310			21.66	0.31700	0.32019	0.00319 (0.28869)	1.00
18 NET UNBILLED (12/25)	13.45854			0.00	0,28869			0.00
39 COMPANY USE (13/26)	0.42692		• • • •	0.00	0.34008	0.00000	(0.34008)	
40 TOTAL THERM SALES (11/27)	0.35998		1	17.80	0.31255	0.31377	0.00122	0.39
41 TRUE-UP (E-4)	(0.00067		7	0.00	(0.00067)	, , , , , , , , , , , , , , , , , , ,		0.00
42 TOTAL COST OF GAS (40+41)	0.35931			17.83	0.31188	0.31310	0.00122	0.39
43 REVENUE TAX FACTOR	1.00503		1	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36111	1		17.83	0.31345	0.31467	0.00122	0.39
45 PGA FACTOR ROUNDED TO NEAREST .001	36,111	t 43.948	7,83649	17.83	31.345	31.467	V.14420	0.39

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OMPANY: PEOPLES GAS SYSTEM							SCHEDULE A-1 Page 2 of 3			
For Residential Customers	OF THE PERIOD OF:	OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR THE PERIOD OF: JANUARY 99 through DECEMBER 99							Fage 2 0: 5	
			ITH: SEPTEN				PERIOD TO DAT	Ē		
			REV. FLEX	DIFFEREN	26	i	REV. FLEX	DIFFERENC	ж.	
		ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN_EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)		\$26,184	\$30,568	\$4,384	14.34	\$180,442	\$184,826	\$4,384	2.37	
2 NO NOTICE SERVICE		\$9,963	\$9,963	\$0	0.00	\$53,175	\$53,175	\$0	0.00	
3 SWING SERVICE		\$176,652	\$166,354	(\$10,298)	(6.19)	\$908,747	\$898,449	(\$10,298)	(1.15	
4 COMMODITY (Other)		\$1,015,156	\$431,937	(\$583,219)	(135.02)	\$5,405,610	\$4,822,391	(\$583,219)	(12.09	
5 DEMAND		\$601,421	\$587,233	(\$14,188)	(2.42)	\$3,636,385	\$3,622,197	(\$14,188)	(0.39	
6 OTHER		\$11,474	\$9,404	(\$2,070)	(22.01)	\$81,286	\$79,216	(\$2,070)	(2.61	
LESS END-USE CONTRACT:					1	\$0	\$0			
7 COMMODITY (Pipeline)		\$9,802	\$12,555	\$2,753	21.93	\$72,128	\$74,881	\$2,753	3.68	
8 DEMAND		\$153,059	\$186,841	\$33,782	18.08	\$905,365	\$939,147	\$33,782	3.60	
9 OTHER		\$0	\$0	50	0.00	(\$17,088)	(\$17,088)	SD	0.00	
10					ļ	\$0	\$0			
11 TOTAL COST (1+2+3+4+5+6)-(7+	8+9+10)	\$1,677,989	\$1,036,063	(\$641,926)	(61.96)	\$9,305,240	\$8,663,314	(\$641,926)	(7.41	
12 NET UNBILLED		\$102,419	\$0	(\$102,419)	0.00	(\$300,501)	(\$402,920)	(\$102,419)	0.00	
13 COMPANY USE		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0,00	
14 TOTAL THERM SALES (11)		\$1,456,725	\$1,036,063	(\$420,662)	(40.60)	\$7,296,121	\$6,875,459	(\$420,562)	(6.12	
THERMS PURCHASED										
15 COMMODITY (Pipeline)		6,495,893	6,661,911	166,018	2.49	76,712,505	76,878,523	166,018	0.22	
16 NO NOTICE SERVICE		1,688,576	1,688,576	0	0.00	9,224,166	9,224,166	0	0.00	
17 SWING SERVICE		553,679	580,764	27,085	4.66	3,490,263	3,517,348	27,085	0.77	
18 COMMODITY (Other)		3,898,015	1,507,949	(2,3 <del>9</del> 0,066)	(158.50)	23,757,709	21,367,643	(2,390,066)	(11,19	
19 DEMAND		12,809,081	11,415,717	(1,393,354)	(12.21)	153,585,811	152,192,447	(1,393,364)	(0.92	
20 OTHER		0	0	0	0.00	0	0	D	0.00	
LESS END-USE CONTRACT:						Û	0			
21 COMMODITY (Pipeline)		2,735,960	3,497,334	761,374	21.77	20,141,045	20,902,419	761,374	3.64	
22 DEMAND		4,074,961	4,965,205	890,244	17.93	25,957,075	26,847,319	890,244	3,32	
23 OTHER		0	0	0	0.00	D	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)		4,451,694	2,068,713	(2,362,981)	(113.13)	27,247,972	24,884,991	(2,362,981)	(9.50	
25 NET UNBILLED		21,986	0	(21,986)	0.00	(1,703,529)	(1,725,515)	(21,986)	0.00	
26 COMPANY USE		0	0	0	0.00	0	0	0	0,00	
27 TOTAL THERM SALES (24)		2,733,984	2,088,713	(645,271)	(30.69)	20,136,779	19,493,508	(645,271)	(3.31	
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)		0,00403	0,00459	0.00056	12,15	0.00235	0.00240	0.00005	2.16	
29 NO NOTICE SERVICE (2/16)		0.00590	0.00590	0.00000	0.00	0.00576	0.00576	0.00000	0.00	
30 SWING SERVICE (3/17)		0.31905	0.28644	(0.03261)	(11.39)	0.26037	0.25543	(0.00493)	(1.93	
31 COMMODITY (Other) (4/18)		0.26043	0.28644	0.02601	9.08	0,22753	0.22569	(0.00184)	(0.82	
32 DEMAND (5/19)		0,04695	0,05144	0.00449	8.72	0.02368	0.02380	0.00012	0,52	
33 OTHER (6/20)		0,00000	0.00000	00000.0	0.00	0.00000	0.0000.0	0.00000	Q.00	
LESS END-USE CONTRACT:		-		0 0000	0.20	A 4547-		6 haart	0.04	
34 COMMODITY (Pipeline) (7/21)		0.00358	0.00359	0.00001		0.00358	0.00358	0.00000		
35 DEMAND (8/22)		0.03756	1		0.18	0.03488	0.03498	0.00010	0.29	
36 OTHER (9/23)		0.00000	0.00000	1 1	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)		0.37693	1		24.01	0.34150	0.34813	0.00663	1.91	
38 NET UNBILLED (12/25)		4,65837	0,00000	1 7 7	0.00	0.17640	0.00000	(0.17640)		
39 COMPANY USE (13/26)		0.00000	0.00000	1 1	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)		0.61375	1	1 1	24.01	0.46206	0.34813	(0.11392)	(32.72)	
41 TRUE-UP (E-4)		(0.00067)		1 1	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41	)	0.61308	L		(23.77)	0.46139	0.34746	(0.11392)	(32.79)	
43 REVENUE TAX FACTOR		1.00503	1	1	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.61617			(23.77)	0,46371	0.34921	(0.11449)		
45 PGA FACTOR ROUNDED TO NEAREST .001		61.617	49.785	(11.53152)	(23.77)	46.371	34.921	(11.44948)	(32.79)	

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OF	COMPARISON OF / THE PURCHASED G/						SCHEDU	age 3 of 3
For Commercial Customers FOR THE PERIOD	OF: JANUARY	99 through	DECEMBER 99					
	CURRENT MO	NTH: SEPTEN	IBER 99			PERIOD TO DAT	E	
		REV. FLEX	DIFFERENC	Æ		REV. FLEX	DIFFERENCE	
	ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$122,784		\$12,419	9,19	\$796,401	\$808,820	\$12,419	1
2 NO NOTICE SERVICE	\$28,092		\$0	0.00	\$164,912	\$164,912	\$0	
3 SWING SERVICE	\$828,359	1	(\$92,576)	(12.58)	\$4,033,283	\$3,940,707	(\$92,576)	¢
4 COMMODITY (Other)	\$4,760,292	\$1,910,455	(\$2,849,837)	(149.17)	\$23,830,879	\$20,981,042	(\$2,849,837)	(1
5 DEMAND	\$1,695,877	\$1,655,872	(\$40,005)	(2.42)	\$11,622,338	\$11,582,333	(\$40,005)	(
6 OTHER	\$53,802	\$41,596	(\$12,206)	(29.34)	\$352,114	\$339,908	(\$12,206)	(
LESS END-USE CONTRACT:					\$0	\$0		
7 COMMODITY (Pipeline)	\$45,965		\$9,568	17.23	\$316,566	\$326,134	\$9,568	
8 DEMAND	\$431,592	-	\$95,258	18.08	\$2,828,286	\$2,923,544	\$95,258	
9 OTHER	\$0	\$0	\$0	0.00	(\$48,183)	(\$48,183)	\$0	
10				[	\$0	\$0		
11 TOTAL COST (1+2+3+4+5+8)-(7+8+9+10)	\$7,011,650		(\$3,087,032)	(78.66)	\$37,703,259	\$34,616,227	(\$3,087,032)	(
12 NET UNBILLED	\$399,275		(\$399,275)	0.00	(\$1,138,977)		(\$399,275)	
13 COMPANY USE	\$10,015		(\$10,015)	0.00	\$44,327	\$34,312	(\$10,015)	
14 TOTAL THERM SALES (11)	\$8,279,856	\$3,924,618	(\$4,355,238)	(110,97)	\$38,359,428	\$34,004,190	(\$4,355,238)	(
THERMS PURCHASED								
15 COMMODITY (Pipeline)	30,460,674		(995,083)	(3.38)	350,162,852	349,167,769	(995,083)	I
16 NO NOTICE SERVICE	4,761,424		0	0.00	28,563,644	28,563,644	0	
17 SWING SERVICE	2,596,321		(27,605)	(1.07)	15,412,977	15,385,372	(27,605)	l
18 COMMODITY (Other)	16,278,653		(11,609,002)	(174.06)	104,283,639	92,674,637	(11,609,002)	(1
19 DEMAND 20 OTHER	36,118,873		(3,926,990)	(12.21)	469,289,056	465,360,066	(3,928,990)	
LESS END-USE CONTRACT:		0	U	0.00	0	0	0	
21 COMMODITY (Pipeline)	12,829,520	45 460 600	0 500 460	47.00	0	0		
22 DEMAND	11,490,519		2,639,168	17.06	88,395,055	91,034,223	2,639,168	
23 OTHER	1,480,313		2,510,298	17.93	82,579,025	85,089,323	2,510,298	
24 TOTAL PURCHASES (17+18-23)	20,874,974	-	(11,636,607)	(125.96)	1 <b>19,</b> 696,616			
25 NET UNBILLED	15,291		(11,030,007)	0.00	(5,420,035)	108,060,009	(11,636,607)	(1
26 COMPANY USE	23,459	E I	(23,459)	0.00	(5,420,035) 129,745		(15,291)	
27 TOTAL THERM SALES (24)	21,405,423	1	(12,167,056)	(131.70)	126,278,869	106,286 114,111,813	(23,459) (12,167,056)	
CENTS PER THERM	21,100,120	1 0,200,001		(131.70)	120,210,005	[ [ [4] [ ] ] [0] ]	[12,107,036]	(1
28 COMMODITY (Pipeline) (1/15)	0.00403	0.00459	0.00056	12.15	0.00227	0.00232	0.00004	
29 NO NOTICE SERVICE (2/16)	0.00590		0.00000	0.00	0.00227	0.00232	0.00000	
30 SWING SERVICE (3/17)	0.31905		(0.03261)	(11.38)	0.26168	0.25613	(0.00555)	
31 COMMODITY (Other) (4/18)	0,26043		0.02601	9.08	0.22852	0.22639	(0.00213)	
32 DEMAND (5/19)	0.04695		0.00449	8.72	0.02477	0.02489	0.00012	ļ
33 OTHER (6/20)	0.00000		0.00000	0.00	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:		1				4,00000	0.00000	
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.20	0.00358	0.00358	0.00000	
35 DEMAND (8/22)	0.03756		0.00007	0.18	0.03425	0.03436	0.00011	
36 OTHER (9/23)	0.00000		0.00000	0.00	0.00000	0.00000	0.00000	
37 TOTAL COST (11/24)	0.33589		0.08892	20.93	0.31499	0.32034	0.00535	
38 NET UNBILLED (12/25)	26,11177		(28.11177)	0.00	0.21014	0.00000	(0.21014)	
39 COMPANY USE (13/26)	0.00000		0.00000	0.00	0.00000	0.00000	0.00000	
40 TOTAL THERM SALES (11/27)	0.32756		0.08892	20.93	0.29857	0.32034	0.02177	
41 TRUE-UP (E-4)	(0.00067		0.00000	0.00	(0.00067)	(0.00067)	0.02177	
42 TOTAL COST OF GAS (40+41)	0.32689	-	0.09724	22.93	0.29790	(0.00067) 0.31967	0.02177	
43 REVENUE TAX FACTOR	1.00503		0.00000	0.00	1.00503	1.00503	0.00000	
44 PGA FACTOR ADJUSTED FOR TAXES (42x4			0.09774	22,93	0.29940	0.32129	0.00000	1
45 PGA FACTOR ROUNDED TO NEAREST .001	32.854		9.77422	22.93	29.940	32.129	2.18907	1

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DMPANY: PEOPLES GAS SYSTEM PURCHASED GAS ADJU COST RECOVERY CLAUSE C SCHEDULE			Page 1 of 1
FOR THE PERIOD OF: . CURRENT M	JANUARY 99 through DECEMBE ONTH: SEPTEMBER 1999	R 99	5
	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
DMMODITY (Pipeline)	26,232,330	\$86,092	\$0.00328
1 Commodity Pipeline (FGT)	10,202,090	\$59,011	\$0.00578
2 Commodity Pipeline (SNG/SO GA)	614,506	\$2,206	\$0.00359
3 Cashouts-Peoples' Transportation Customers	(47,620)	(\$172)	\$0.00359
4 Commodity Pipeline (FGT)-Aug'99 Accrual Adj.	(905,720)	(\$1,233)	\$0.00136
5 Commodity Pipeline (SNG /SO GA)-Prior Month Adj.	(888,700)	(\$3,190)	\$0.00359
6 Commodity Pipeline-Billed to End-Users 7 Comm. Pipeline-Due 3rd Party Supplier	1,646,221	\$5,910	\$0.00359
	103,650	\$344	\$0.00332
8 Imbalance Cashout (FGT)-Jul'99			
9	1		
10 11 TOTAL COMMODITY (Pipeline)	36,956,567	\$148,968	\$0.00403
WING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$91,350	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,150,000	\$913,500	\$0.29000
14 Swing Service-Demand-3rd Party Suppliers-Aug'99 Accrual Adj.		\$161	\$0.00000
15			
16			
17	1		
18		64 005 044	\$0.31905
19 TOTAL SWING SERVICE	3,150,000	\$1,005,0 <u>11</u> INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
OMMODITY OTHER	THERMS-Line 18	\$5,184,707	S0.26251
20 Purchases from 3rd Party Suppliers	19,750,315	\$6,100	\$0.44421
21 City of Sunrise	13,731 453,450	\$118,949	\$0.26232
22 Purchases-3rd Party Suppliers-Aug'99 Accrual Adj.	637,022	\$165,311	\$0,25951
23 Cashouts-Peoples' Transportation Customers	(17,010)	\$8,806	\$0.0000
24 Purchases-3rd Party Suppliers-Prior Month Adj.	408,470	\$91,497	\$0.22400
25 Imbalance Cashout (FGT)-Jul'99	447,400	\$129,735	\$0,28997
26 Bookouts-Aug 39	483,290	\$70,343	\$0,14555
27 Okaloosa	100,000	••••	-
28			
29			
	22,176,668	\$5,775,448	\$0,26043
31 TOTAL COMMODITY (Other)	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	66,599,400	\$2,961,801	\$0.04447
33 Demand (SNG/SO GA)	10,710,000	\$511,073	\$0.04772
34 Temporary Relinquishment Credit-(FGT)	(33,558,300)		
35 Volumetric Relinquishment Credit-(FGT)	(96,660)		
36 Cashouts-Peoples' Transportation Customers	614,506	\$23,124	
37 Capacity Discount-Transp. Customer	3,692,737	\$75,955	\$0.02057
38 Demand Due 3rd Party Supplier	1,774,611	\$64,520	\$0.03630
39 Demand-Billed to End-Users	(912,000)		
40 Imbalance Cashout (FGT)-Jul'99	103,660	\$4,560	\$0.0439
41		1	1
42			
43			
44		\$2,297,298	\$0.0469
45 TOTAL DEMAND	48,927,954		COST PER THERM-Line 33
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6 \$65,276	
46 Administrative Costs	0	\$65,276	
47	1	1	
48	1		
49	l	1	
50	1		
51		\$65,276	\$0.0000
52 TOTAL OTHER	0		40.000

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OMPANY: PEOPLES GAS SYSTEM								
FOR THE PERIOD OF:	JANUARY 99		DECEMBER 99					age 1 of 1
	CURENT MONTH					PERIOD TO D		<u> </u>
	ACTUAL	ESTIMATE	DIFFERENC		ACTUAL	ESTIMATE	DIFFERE	
		··	AMOUNT	<u> </u>			AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,770,444	\$3,244,529	(\$3,525,915)	(\$0.52078)	\$52,611,640	\$49,085,725	(\$3,525,915)	(\$0.0670
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,909,180	1,718,152	(193,028)	(0.10111)	\$22,115,599	21,922,571	(193,028)	(0.0087
3 TOTAL	8,679,624	4,960,681	(3,718,943)	(0.42847)	\$74,727,239	71,008,296	(3,718,943)	(0.0497
4 FUEL REVENUES	9,736,581	4,960,681	(4,775,900)	(0.49051)	\$73,269,044	68,493,145	(4,775,900)	(0.0651
(NET OF REVENUE TAX)	)							
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$157,482	\$157,482	0	0.0008
6 FUEL REVENUE APPLICABLE TO PERIOD	9,754,079	4,978,179	(4,775,900)	(0.48963)	\$73,426,526	68,650,627	(4,775,900)	(0.065)
(LINE 4 (+ or -) LINE 5)	1	,						
7 TRUE-UP PROVISION - THIS PERIOD	1,074,455	17,498	(1,056,957)	(0.98371)	(\$1,300,712)	(2,357,670)	(1,056,957)	0.812
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	10,952	8,613	(2,339)	(0.21353)	\$109,88 <del>3</del>	\$107,544	(2,339)	(0.021:
9 BEGINNING OF PERIOD TRUE-UP AND	1,946,457	1,946,457	0	0.0000	4,298,844	4,298,844	0	0.000
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(17,498)	(17,498	) 0	0.00000	(\$157,482)	(\$157,482)	0	0.000
(REVERSE OF LINE 5)		{	{ }					
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	50	0	0.0004
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,014,366	1,955,070	(1,059,296)	(0.35142)	2,950,532	1,891,236	(1,059,296)	(0,359)
11a REFUNDS/ADJUSTMENTS-INTERSTATE PIPELINES	0	C	0	0.00000	\$63,834	\$63,834	0	0.000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,014,366	1,955,070	(1,059,296)	(0.35142)	\$3,014,366	\$1,955,070	(\$1,059,296)	(\$0.351
INTEREST PROVISION	<u>.</u>	<u></u>						
13 BEGINNING TRUE-UP AND	1,946,457	1,946,457	0	0.00000	" if line 5 is	a refund add to	line 4	
INTEREST PROVISION (9)			1		if line 5 i	s a collection ( )	subtract from II	ne 4
14 ENDING TRUE-UP BEFORE	3,003,414	1,946,457	(1,056,957)	(0.35192)				
INTEREST (13+7-5+10a+11a)								
15 TOTAL (13+14)	4,949,871	3,892,914	(1,056,957)	(0.21353)				
16 AVERAGE (50% OF 15)	2,474,936	1,946,457	(528,479)	(0.21353)				
17 INTEREST RATE - FIRST	5.32	5.32	2 O	0.00000				
DAY OF MONTH								
18 INTEREST RATE - FIRST	5,30	5,30	0 0	0.00000				
DAY OF SUBSEQUENT MONTH								
19 TOTAL (17+18)	10.620	10.620	0	0.00000				
20 AVERAGE (50% OF 19)	5.310			0.00000				
	0.443			0.00000				
21 MONTHLY AVERAGE (20/12 Months) 22 INTEREST PROVISION (16x21)	\$10,952	1						

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JMPANT; FEUPL	es gas system				TRANSPORT/	ATION PURCHA	SES			SCHEDULE A-	3**
					SYSTEM SUP	PLY AND END U	ISE			Page 1 of 1	
	ACTUAL FOR THE PERIOD OF:				JANUARY 99	THROUGH DEC	EMBER 99				
	PRESENT MONTH:		SEPT'99		<u></u>						
(A)	(B)	(C)	(0)	(E)	(F)	(G)	(H) COMMODITY	(I) COST	(J)	(X)	(L) TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	CHARGES	THERM
1 SEPT'S	FGT	PGS	FTS-1 COMM. PIPELINE	21,505,820		21,505,820		\$77,205.89			\$0.36
2 SEPT'99	FGT	PGS	FTS-1 COMM. PIPELINE		15,565,480	15,585,480		55,766.55	ļ		\$0.36
3 SEPT99	FGT	PGS	FTS-2 COMM. PIPELINE	4,726,510		4,725,510		8,885,64			\$0,19
4 SEPT'99	FGT	PGS	FTS-1 DEMAND	27,565,740		27,565,740		1	\$1,037,298.78	•	\$3,76
5 SEPT'99	FGT	PGS	FTS-1 DEMAND		15,565,480	15,565,480		{	584,658.54		\$3.76
6 SEPT'99	FGT	PGS	FTS-2 DEMAND	5,378,700	]	5,378,700		1	615,088.92		\$11,44
7 SEPT'99	FGT	PGS	NO NOTICE	6,450,000		6,450,000		[ ]	38,055.00		\$0.59
8 SEPT99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,692,737	ļ	3,692,737			\$75,954.69		\$2.06
SEPT'SS	BILLED TO END-USERS	PGS	DEMAND	(912,000)		(912,000)			(\$34,318.56)		\$3.76
10 SEPT'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(888,700)		(888,700)		(3,190.44)			\$0.36
11 SEPT 99		PGS	COMM. OTHER			}					)
12 SEPT'99		PGS	SONAT/SO GA COMM. PIPELINE	10,202,090	ļ	10,202,090		59,011,45			\$0.58
13 SEPT'99		PGS	SONAT/SO GA DEMAND	10,719,000		10,710,000			511,072.60		\$4.77
14 SEPT 99		PGS	COMM. OTHER	ļ				]			
15 SEPT'99		PGS	SWING	1	1		,				Ì
16 SEPT 99		PGS	COMM. OTHER		}		)				
17 SEPT'SS		PGS	COMM. OTHER	•	]						
18 SEPT'99		PGS	COMM. OTHER								
19 SEPT 99		PGS	COMM. OTHER		ł	i I					} )
20 SEPT 39		PGS	COMM. OTHER		ļ						
21 SEPT99		PGS	COMM, OTHER		[	[					
22 SEPT99		PGS	COMM. OTHER		1						
23 SEPT'99		PGS	COMM. OTHER								
24 SEPT'99		PGS	DEMAND	1,774,611	l.	1,774,611	1		\$64,518.68		\$3.84
25 SEPT'99		PGS	COMM, PIPELINE	1,646,221		1,646,221		5,909.93			\$0.36
28 SEPT'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	614,506		614,506			23,123.99		\$3.76
27 SEPT'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	614,506		614,505		2,208.27			\$0.36
26 SEPT'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM, OTHER	637,022		637,022	165,311.08				\$25.95

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PANY: PEOPLES GAS SYSTEM	TRANSPORTATION S	YSTEM SUPPLY					SCHEDULE A-4 Page 1 of 3
	FOR THE PERIOD OF:		JANUARY 99 SEPTEMBER 1999	Through	DECEMBER 99		
(A)	(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
PRODUCER/SUPPLIER	POINT	DTH/d	DTH/d	UIN			
						1	
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l i							
<b>3</b>							
B					ļ		
,	1						
3							
D							
0							
1							
2		1					
3							
14					1		
5					ļ	1	
16		1					
17 18					ļ		
18							
20	SUBTOTAL						
<ul> <li>(1) The wellhead price listed for each rece</li> <li>(2) The above net volumes are calculated</li> <li>(3) included in the monthly gross volumes</li> <li>(4) The monthly gross volumes listed abo</li> </ul>	as if all gas flowed to the City	Gate via FGT FTS-1	Capacity naving a fuel TS-2 pipeline capacity		aun de et eter te ter -	th. nern Natural Gas (	pipeline,

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							Page 2 of 3
	FOR THE PERIOD OF:		JANUARY 99	Through	DECEMBER 99		
	PRESENT MONTH:	(0)	SEPTEMBER 1999				40
(A)	. <b>(B)</b>	(C) GROSS	(D) NET	(E) MONTHLY	(F) MONTHLY	(G) WELLHEAD	(H) CITYGATE
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
1							
2							
3					1		
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6							
7							
8					}		
· · · · · · · · · · · · · · · · · · ·	SUBTOTAL						

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							SCHEDULE A-4 Page 3 of 3
	FOR THE PERIOD OF: PRESENT MONTH:		JANUARY 99 SEPTEMBER 1999	Through	DECEMBER 99	- 181,900	
(A)	(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
•						2	
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				]			
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			l	1			
2							
3					ļ		
4							
5						1	
6		1			1		
7							
	1		ļ		-		
9	TOTAL			<u> </u>			

PANY: PEOPLES GAS SYSTEM			HERM SALES AND CUS	ERIOD OF: JA	NUARY 99 through	DECEMBER 99	Page 1 of 1	
			OR THE MONTH OF:	S	EPTEMBER 1999			
	CURRENT MONTH				PERIOD TO DATE	ESTIMATE	DIFFERENCE	%
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	44,488,553		0.09533
RM SALES (FIRM)	2,733,984 224,015	2,942,788 168,144	208,804	0.07637 (0.24941)	40,616,655 2,254,384	1,967,007 87,968,673	3,871,898 (287,377) 6,599,256	(0.12747 0.08110
2 SMALL COMM. SERVICE	6.241,201	8.333,193	(55,871) 2,091,992 3,427,954	0.33519 0.79566	81,369,417 60,696,104	74 825 195	14,129,091	0.23271
3 COMMERCIAL SERVICE 4 COMMERCIAL LV-1	4,308,324 1,422,316	7,736,278	/200 0121	(0.14062) 0.28524	6,484,861 555,118	9,874,882 524,175 639,223	3,390,022 (30,943)	(0.0557
5 COMMERCIAL LV-2 6 NATURAL GAS VEH. SALES	41,206 86,681	52,960 120,475	11,754 33,795	0,38987	692,309 78,848	639,223 101,147	(53,086) 22,299	(0.0766 0.2825
7 COMM, ST. LIGHTING	7,512	11,275	3,763 (8,585,170)	0.50095	39,578,590	220,388,855	(39,578,590) (11,937,431)	0.0000 (0.0513
BAOFF SYSTEM SALES	8,585,170 23,650,410	20,587,417	3,062,993	(0.12951)	232,326,286			0.7692
8 WHOLESALES 9 TOTAL FIRM SALES 9 TOTAL FIRM SALES 10 INTERRUPTIBLE 10 INTERRUPTIBLE SMALL 14 INTERRUPTIBLE SMALL	446,357	671,209	224,852	0.50375 (25.65750)	3,725,112 2,019,353	6,590,680 7,571,863	2,865,568	2,7496
10 INTERRUPTIBLE SMALL	(21,623) 64,264	533,174	554,797 (64,264)	`(1,00000)	1,211,903 6,956,368	14,162,543	(1,211,903) 7,206,175	1.0359
12 INTERRUPTIBLE LV-2	468,997	1,204,383 21,791,600	715,386 (2,347,607)	1.46296 (0.09725)	239,282,654	234,551,398	(4,731,256)	(0.0197
10 INTERRUPTIBLE SMALL 11 INTERRUPTIBLE LV-1 12 INTERRUPTIBLE LV-2 13 TOTAL INT. SALES 14 TOTAL SALES TMS SALES (TRANSPORTATION) 15 SMALL COMM. SERVICE 15 COMMERCIAL SERVICE 16 COMMERCIAL LV-1	24,139,407			(1.00000)	5,119		(5,119)	(1.0000
154 SMALL COMM. SERVICE	9,748	Ő	(9,748) (1,788,883) (2,769,995)	(1.00000) (0.56076)	6,802,853 33,443,841	20,529,530	(12,914,311) (6,028,232)	(0.386 (0.336
	4,939,693 2,342,604	2,169,698 1,198,332	1 144 272	(0.48846) 0.00000		11,907,649 0	(22.847)	0.000
17 COMMERCIAL LV-2 18 NATURAL GAS VEHICLE SALES 19 INTERRUPTIBLE SMALL 20 INTERRUPTIBLE LV-1 21 INTERRUPTIBLE LV-2 21 OVER EVENTEM SALESLEANSP.	22,847	4,804,842	(22,847) (487,879)	(0,09580)	47,721,001	44,459,367 116,996,750	(3,261,634) 6,891,901	0.062
19 INTERRUPTIBLE SMALL	10,910,067	11,711,410 31,278,456	801,343 (9,887,498)	0.07345 (0.24020)	338,207,766	291,239,063	(46,966,703)	(0.138 0.000
21 INTERRUPTIBLE LV-2 21aOFF SYSTEM SALES-TRANSP.	41,163,954	0 50,960,738	0	0.00000 (0.23102)	554,244,156	485,132,359	(69,111,797) (73,843,052)	(0.124 (0.093
22 TOTAL TRANSPORTATION	66,270,517 90,409,924	72,752,538		(0.19530	193,520,809	719,683,757	14,094	0.007
21aOFF SYSTEM SALES TOUGHT 22 TOTAL TRANSPORTATION 23 TOTAL THROUGHPUT RAGE NUMBER OF CUSTOMERS (FIRM)	218,117	220,998	2,881	0.01321 0.07134	45,130	1,999,957 46,323	1,193	0.026
24 RESIDENTIAL	4,850 17,859	19.004	1,1991	0.06411 0.01141	162,391	167,859	5,468 (267) (243)	{0.016
26 COMMERCIAL SERVICE	1,841	1,862	1351	{0.61404	441	198 162	(243) (23) (123)	0.551 (0.124
28 COMMERCIAL LV-Z	20	16 59	.(4)	(0.20000 (0.22368	643	520 18		(0.191 0.000
30 COMM. ST. LIGHTING	76 2	2		0.00000	1 25	0	(25)	0.000
30 COMM. ST. LIGHTING 31 WHOLESALE 31a OFF SYSTEM SALES	242,826	247,159	'	0.01784		2,231,398		
32 TOTAL FIRM ERAGE NUMBER OF CUSTOMERS (INT.) 33 INTERRUPTIBLE SMALL 34 INTERRUPTIBLE LV-1 35 INTERRUPTIBLE LV-2 45 TOTAL INT	57		(17)	(0.75439	705	126	(178)	(0.821 (0.868
33 INTERRUPTIBLE SMALL 34 INTERRUPTIBLE LV-1	20	3		(1.00000	j 36	0 153	(793)	(1.000 (0.838
35 INTERRUPTIBLE LV-2 38 TOTAL INT.	81	1 247,17		(0.79012 0.0 <u>175</u> 7		2,231,551		0,00
37 TOTAL SALES CUSTOMERS	242,907		(118)		472		(472) (6,733)	(1.000
382 SMALL COMM. SERVICE 38 COMMERCIAL SERVICE	1,755		0 (1,755)	(1.0000)	0) 6,733 31 3,274	1,458	(1,816)	0.55
19 COMMERCIAL LV-1	646	16	ő ( <u>1</u> )	0.0322	6) 281	264	(3)	0.00
40 COMMERCIAL LV-2	3 46	6	0 (1) 0 (3) 2 16	0.3478	3 619	558		(0.0 <del>9</del> (0.02
42 INTERRUPTIBLE SMALL A3 INTERRUPTIBLE LV-1	21	2	3 2 3 (3)	0.0952 (0.3750	0) 67	4		(0.32 0.00
44 INTERRUPTIBLE LV-Z	0			0.0000	9 11661	253	2 (9,129)	(0.78 0.00
444 OFF SYSTEM SALES TRANSF. 45 TOTAL TRANSP. CUSTOMERS 46 TOTAL CUSTOMERS	2628 245,535	247,45		0.0078	2,223,931	2,234,08	3 10,102	
TERM USE PER CUSTOMER		r	3 /41					
47 RESIDENTIAL 48 SMALL COMMERCIAL	46	4			0 50 <sup>-</sup>		3 923	
49 COMMERCIAL SERVICE 50 COMMERCIAL LV-1	2,340	4,1	59   30,606		1 14,70	5 49,87	RI 235	
51 COMMERCIAL LV-2	2,060	3,31	10 1,250		1 1.07	1,22	9 153	
53 COMM, S1, LIGHTING	1,141	5,6	1.882		i 4,38 (1) 1,583,14 5 5,28	¢	0 (1,58 <u>3</u> ,144)	
54 WHOLESALE 544 OFF SYSTEM SALES	2,146,293 7,831	47,9	44 40,113		65 9,85	4 52,30 1 280,43	a 270.589	
55 INTERRUPTIBLE SMALL	(1,081 16,060	177,7:	1000.001	(	(1) 33,66 (1) 1	4	0 (33,664) 0 (11) 0 (2,078)	
57 INTERKUPTIOLE LT 4	1 83	3	0 (1,019) 0 (1,019)		2.07	8	0 (2,078)	
58 COMMERCIAL SERVICE(TRANSP.)	7,64	7   13,3	93 5,747			9 45,10	18,724)	
582 SMALL COMM. SERVICE(ITAANSP.) 58 COMMERCIAL LV-1 (TRANSP.) 59 COMMERCIAL LV-1 (TRANSP.) 60 COMMERCIAL LV-2 (TRANSP.) 61 NATURAL GAS VEHICLES(TRANSP 62 INTERRUPTIBLE SMALL (TRANSP.) 63 INTERRUPTIBLE LV-1 (TRANSP.) 64 INTERRUPTIBLE LV-2 (TRANSP.)	, 75,56 , 7,61	Â	0 (7,616)		Inv 77.09	4 ( 18,0)	0 (7,616) 76 2,583 12 45,839	
62 INTERRUPTIBLE SMALL (TRANSP.)	110,71	1 74,2	92 10,335		(0) 519,36 0 5,047,87	7   6,471,97	19 7,424,102	
63 INTERRUPTIBLE LV-1 (TRANSP.) 64 INTERRUPTIBLE LV-2 (TRANSP.) 6420FF SYSTEM SALES- (TRANSP.)	5,145,49	6,255,2	91 1,109,797		0	ò	ō O	

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OMPANY: PEOPLES GAS SYSTEM	CONVERSION FA	CTOR CAL	CULATIO	N						SCHEDU		_
ACTUAL FOR THE PERIOD OF:	JANUARY 1999 TH	ROUGH DE	ICEMBER	1999						Page 1 of	4	
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ACKSONVILLE DIVISION:	JAN 99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	ОСТ '99	NOV '99	ם זי
1 AVERAGE BTU CONTENT OF GAS PURCHASED												<u> </u>
THERMS PURCHASED =AVERAGE BTU CONTEN	NT 1.0492	1.0531	1.0521	1.0482	1.0462	1.0482	1.0413	1.0374	1.0354			
2 PRESSURE CORRECTION FACTOR											ł	
a, DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		ł	{
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	. 14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		1	Ì
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR			;					]				
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064	1.064	1.059	1.055	1.053	Ĺ	L	
OUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:		r	r		r		r	·		····	T	т
1 AVERAGE BTU CONTENT OF GAS PURCHASED		ļ				)						
THERMS PURCHASED =AVERAGE BTU CONTE	NT 1.0590	1.0620	1.0639	1.0590	1.0521	1.0521	1.0531	1.0472	1.0423	Ì	Į	
CCF PURCHASED	ļ				ļ	j	t J			i		
2 PRESSURE CORRECTION FACTOR			Į		1	1						
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		1	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a		14.73	14.73	14.73	1	14.73	14.73	14.73	14.73	i		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1		ļ
3 BILLING FACTOR					ļ	ŝ	9	]				
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1,080	1.082	1.077	1.070	1.070	1.071	1.065	1.060			Ì

## COMPANY: PEOPLES GAS SYSTEM

#### CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 2 of 4

ACTUAL FOR THE PERIOD OF:

#### OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DE
LANDO DIVISION:	<u>'99</u>	'99	<u>-99</u>	-99	.99	<b>'99</b>	<u>'99</u>	<u>'99</u>	<b>'99</b>	'99	<b>'9</b> 9	<b>'9</b>
1 AVERAGE BTU CONTENT OF GAS PURCHASED		ĺ			ļ				ļ			
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0620	1.0630	1.0580	1.0512	1.0512	1.0482	1.0462	1.0384			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		ł	l
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.069	1.066	1.064	1.058		<u> </u>	L
VIPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISION	<u>S:</u>	r	<u> </u>			·				·····	]	<u> </u>
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0590	1.0630	1.0630	1.0590	1.0512	1.0512	1.0502	1.0462	1.0325		Í	ĺ
CCF PURCHASED	ł								 		}	
2 PRESSURE CORRECTION FACTOR	ł											ļ
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	Ì		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		-	
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01 <del>69</del> 7	1.01697	1.01697	1.01697			
3 BILLING FACTOR			1									]
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	1.069	1.068	1.064	1.050			ł

#### COMPANY: PEOPLES GAS SYSTEM

## CONVERSION FACTOR CALCULATION

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ACTUAL FOR THE PERIOD OF:

## JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	ם
STIS, DAYTONA DIVISIONS:	<u>'99</u>	'99	.99	'99	<u>'99</u>	'99	.99	<u>'99</u>	-99	'99	<b>.</b> 88	4
1 AVERAGE BTU CONTENT OF GAS PURCHASED		1	ł								1	}
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502	1.0482	1.0453	1.0403			
2 PRESSURE CORRECTION FACTOR			3								]	]
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14. <del>9</del> 8	14.98	14.98			ļ
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR		1	ł								ļ	
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1,076	1.068	1.068	1.066	1.063	1.058	n	L	
ALA:		·	·	<b>·</b>							]	]
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406	1.0399			
CCF PURCHASED				1							F	
2 PRESSURE CORRECTION FACTOR											(	
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		1	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01897	1.01697	1.01697	1.01697	1.01697	1.01697	1,01697	1.01697	I		
3 BILLING FACTOR		1			]		1			ł		
BTU CONTENT X PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.066	1.063	1.058	1.058			

## COMPANY: PEOPLES GAS SYSTEM

#### CONVERSION FACTOR CALCULATION

-

ACTUAL FOR THE PERIOD OF:

#### JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DE
NAMA CITY:		<u>'99</u>		<u>'99</u>	<u>'99</u>	<u>'99</u>	<u>- '99</u>	.99	<u>99'</u>	<u>'99</u>	'99	<b>'9</b> 9
1 AVERAGE BTU CONTENT OF GAS PURCHASED			ł		ł	ł				ļ		
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487	1.0500	1.0419	1.0329	1.0313			
2 PRESSURE CORRECTION FACTOR			Ì			ł					:	
a, DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			ļ
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		]	ļ
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			3
3 BILLING FACTOR			:		ł							}
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076	1.067	1.058	1.057		ļ	}
ALA: (Villages Service Area Only)			<u> </u>				·····			<u> </u>	!	
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406	1.0399			
2 PRESSURE CORRECTION FACTOR	l l										ļ	
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15,24	15.24	15.24			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		ļ	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1,03462	1.03462	1.03462	1.03462	1.03462			
3 BILLING FACTOR											ł	
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085	1.085	1.082	1.077	1.076		ł	ļ

## PEOPLES GAS SYSTEM OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY SEPTEMBER 1999

(A)	(B)	(C) THERMS	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,662,400	19	1,040,936.10	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(96,660)	19	(3,637.32)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	5,378,700	19	615,086.92	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,505,820	15	77,205.89	1
5a FTS-1 USAGE CHARGE-Aug'99 Accrual Adj.	COMM. PIPELINE	(47,820)	15	(171.64)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,726,510	15	8,885.84	1
6a FTS-2 USAGE CHARGE-Aug'99 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	408,470	18	91,497.28	4
7aIMBALANCE CASHOUT CHARGE	COMM. PIPELINE	103,660	15	344.15	1
7bIMBALANCE CASHOUT CHARGE	DEMAND	103,660	19	4,560.00	5
8 TOTAL FGT		66,194,740		\$1,872,762.23	
9	COMM. OTHER		18		4
10	COMM, PIPELINE	10,202,090	15	59,011.45	1
11	DEMAND	10,710,000	19	511,072.60	. 5
12 CITY OF SUNRISE	COMM. OTHER	13,731	18	6,099.50	4
13 OKALOOSA	COMM. OTHER	483,290	18	70,343.47	4
14 ADMINISTRATIVE COSTS	OTHER	,		65,276.36	6
15 BOOKOUTS	COMM. OTHER	447,400	18	129,734.61	4
16 CASHOUTS-TRANSP, CUSTOMERS	DEMAND	614,506	19	23,123.99	5
17 CASHOUTS-TRANSP, CUSTOMERS	COMM. PIPELINE	614,506	15	2,206.27	1
18 CASHOUTS-TRANSP, CUSTOMERS	COMM. OTHER	637,022	18	165,311.08	4
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,692,737	19	75,954.69	5
20	COMM. OTHER		18		4
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4 4
29	COMM. OTHER		18 18		4
30	COMM. OTHER COMM. PIPELINE	(000 700)	10	(3,190.44)	1
31 COMMODITY BILLED TO END-USERS	DEMAND	(888,700) (912,000)	19	(34,318.56)	5
32 DEMAND BILLED TO END-USERS	COMM. PIPELINE	1,646,221	15	5,909.93	1
33 34	DEMAND	1,774,611	19	64,519.68	5
34 35	COMM. OTHER	11.1.414.1	18	,	4
36	SWING-DEMAND				3
37	SWING-COMM.		17		3
38	COMM. OTHER*		18		4
39	COMM. PIPELINE*	(905,720)	15	(1,232.97)	1
40 TOTAL		117,661,189	· .	\$9,330,056.50	

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#### FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1

Please reference this invoice no. on your remittance **TE** 09/30/99 and wire to: 10-8-99 PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Wire Transfer CUSTONER: 10710799 Florida Gas Transmission Company ATTN: ED ELLIOTT Nations Bank; Dallas, TX DEPT: GAS ACCOUNTING 31912 VOICE NO. Account # 3750354511 702 North Franklin St. ABA # 111000012 Plaza Seven \$975,132.30 TAL AROUNT DUE TANPA, FL 33602 PLEASE CONTACT LAURA GIAMBRONE CUSTOMER NO: 4120 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 5047 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE **NTRACT:** OR CODE LIST DUNS NO: 006922736 FIRM TRANSPORTATION TYPE: RATES VOLUMES PR00 DELIVERIES RECEIPTS ANOUNT NET DTH DRY BASE SURCHARGES DI2C NONTH TC RC POI NO. DRN NO. I NO. DAN No. **RESERVATION CHARGE** 5.242.440 \$1.972.730.17 0.3763 0.3687 0.0076 09/99 A RES NO NOTICE RESERVATION CHARGE 0.0590 645,000 \$38,055.00 0.0590 09/99 A NNR TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953 (\$342.056.70) 0.0076 0.3763 (909.000) 0.3687 09/99 A TRL TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121 (\$3,262.52) 0.3763 (8.670) 0.0076 0.3687 09/99 A TRL TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208 (14, 280)(\$5,373.56) 0.0076 0.3763 0.3687 09/99 A 381. TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208 0.3763 (100, 110)(\$37,671.39) 0.3687 0.0076 TRL 09/99 A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173 0.3687 0.0076 0.3763 (44, 550)(\$16,764.17) TRL 09/99 A TENPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197 (58,800) (\$22,126.44) TRL 0.3687 0.0076 0.3763 09/99 A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151 (450,000) (\$169,335.00) 0.3687 0.0076 0.3763 TRU 09/99 A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198 0.0076 0.3763 (10.500)(\$3,951.15) TRL 0.3687 09/99 A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119 (\$50.450.54) 0.3763 (134.070) TRL 0.3687 0.0076 09/99 ۸ TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149 (\$29,340.11) 0.3763 (77,970) 0.0076 09/99 A TRL 0.3687 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963 (18,420) (\$6,931.45) 0.3763 0.3687 0.0076 09/99 A TRL TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713 0.0076 0.3763 (27,000) (\$10,160.10) 0.3687 09/99 A TRL TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162 0.0076 0.3763 (3,900)(\$1,467.57) 0.3687 09/99 A TRL TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198 0.3763 (51,000)(\$19,191.30) 09/99 TRL 0.3687 0.0076 A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151 0.3763 (210.000) (\$79,023.00) 0.3687 0.0076 09/99 A TRL TENPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195 0.0076 0.3763 (266,940) (\$100,449.52) 09/99 A TRL 0.3687 TENPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963 0.3763 (59,790) (\$22,498.98) 0.0076 09/99 A TRL 0.3687 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203 0.3763 (30.000) (\$11,289.00) TRL 0.3687 0.0076 09/99 A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209 (57,750) (\$21,731.33) 0.0076 0.3763 09/99 TRL 0.3687 A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766 0.3763 (203,700) 0.3687 0.0076 (\$76,652.31) 09/99 A TRL

> #01-90-000-232-02-00-0 &\_\_\_

PAGE 1 OF 1 SEPTEMBER 17 INVOIC

# FLORIDA GAS TRANSMISSION COMPANY

						An ENRON	SONAT A	ffiliat	e				Page	2		
DATE DUE JINVOTCE ND. TOTAL ANOUNT DUE	· · · · · · · · · · · · · · · · · · ·	09/30/99 10/10/99 31912 \$975,132.30			CUSTONER:	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTM: ED ELLIDIT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602										
CONTRACT:	5047	SHIPPER: TYPE:	PEOPLES GAS		, A DIVISION   N	OF TAMPA	CUSTOMER		AT	EASE CONTACT (713)853-67 CODE_LIST	LAURA GIAH 25 WITH ANY	BRONE QUESTIONS	REGARDING THI	S INVOICE		
RECEIPTS POI_NO. DRM	No.		DELIVER	IES DRN No		PROD		<u>C RC</u>	BASE	RA1 SURCHARGE		NEY	VOLUMES DTH DRY	ANDUNT		
TEHPORARY RELINQUI Tehporary relinqui						09/9	19 A	TRL	0.3687	0.0076	i	0.3763	(9,750)	(\$3,668.93)		
·		•				09/9	19 A	TRL	0.3687	0.0076	;	0.3763	(6,000)	(\$2,257.80)		
						TOTAL	FOR CONT	TRACT 5	047 FOR MONTH	DF 09/99.			3,135,240	\$975,132.30		
		• *				*** END 0	F INVOIC	E 31912	***							

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#### FLORIDA GAS TRANSMISSION COMPANY An ENROR/SONAT Affiliate

Page 1

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C DICE ND. AL ANOUNT DUE		09/30/99 10/10/99 32038 \$22,578.00		CUSTONER:	PEOPLES GAS SYS ATTN: ED ELLIOT DEPT: GAS ACCOU 702 North Frank Plaza Seven TAMPA, FL 33602	r NTING lin St		ION OF TAMPA		ind wire to: lire Transfe lorida Gas lations Bank locount # 37	Transmissio	8-99 n Company	your remittance
TRACT:	5846	SHIPPER:	PEDPLES GAS SYSTE	•		OMER I		AT (	ASE CONTACT		QUESTIONS	REGARDING THI	S INVOICE
RECEIPTS	No.	····	DELIVERIES POI_NO. DRN_N	0	PROD NONTH	_TC	RC	BASE	RA SURCHARG	ES DISC	NET	VOLUMES DTH DRY	ANOUNT
ESERVATION CHARGE					09/99	A	RES	0.3687	0.007	5	0.3763	60,000	\$22,578.00
					TOTAL FOR	CONTR	ACT 5	346 FOR MONTH	OF 09/99.			60,000	\$22,578.00
		· .			*** EKD OF 31	3310V	32038	***					

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FLORIDA GAS TRANSMISSION COMPANY

		FLORIT	AN ENRON/SONA	T AFF	liate					Page	
ITC	09/30/99			·			Plea and	se refere wire to:	ince this in	P-99	your remittance
JE	10/10/99		PLES GAS SYSTE N: ED ELLIOTT	EN, A	0141210	N OF TAMPA	1 1100	<b>100 000 1</b>	1.411241122161	i company	
WOICE NO.	32047	DEP	7: GAS ACCOUNT North Frankli					ons Bank; unt 4 375	: Dallas, T) 0354511	K i i	
STAL ANOUNT DUE	\$81,280.80	Pla:	za Seven PA, FL 33602				ABA	* 111	000012		
INTRACT: 5890	-	GAS SYSTEM, A DIVISION OF TH				AT (		NITH ANY	QUESTIONS 5	REGARDING THIS	INVOICE
		INSPORTATION		UNS NO	: 00692	2736UR_U	ODE LIST			VOLUMES	
RECEIPTS DI NO. DRN No.	DELI POJ NO	VERIES DRN No.	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	DTH DRY	ANOUNT
RESERVATION CHARGE			09/99	<b>A</b>	RES	0.3687	0.0076		0.3763	216,000	\$81,280.80
			TOTAL FOR	CONTRI	CT 5890	FOR MONTH (	DF 09/99.			216,000	\$81,280.80
			*** END OF INV	OICE	32047 *	**					

# 01-90-000-232-02-00-0 (22-

PAGE 4 OF 17 SEPTEMBER INVOICES

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FLORIDA GAS TRANSMISSION COMPANY An ENRDM/SOMAT Affiliate

C 09/30/ DOTCE NO. 31955 AL ANOUNT DUE 84		CUSTONER:	ATTN: ED DEPT: GA	ELLIOTT S ACCOUNT h Frankli ven	I NG		ION OF TAMP	A	and wire to: Hire Transfe Florida Gas Nations Bank Account # 37	r <i>10-</i> Transmissio ; Dallas, T	8-99 n Company	your remittance		
NTRACT: 5319		PEOPLES GAS		, A DIVISION N	ОГ ТАНРА	CUSTO DL				LEASE CONTA T (713)853- DR_CODE LIST	CT LAURA GIAM 5725 WITH ANY	BRONE QUESTIONS	REGARDING THIS	INVOICE
RECEIPTS		DELIVER POI NO.	IES DRN No	) <u>.                                    </u>		PROD NONTH	<u>TC</u>	_RC	BASE		ATES GESDISC_	NET	VOLUMES	ANOUNT
RESERVATION CHARGE						09/99	A	RES	0.771	9 0.00	76	0.7795	378,570	\$295,095.32
RES CHG FOR TEMP RELING AT LESS T	HAN NAX RATE					09/99	A	RES	0.771	9		0.7719	401,430	\$309,863.82
TENPORARY RELINQUISHMENT CREDIT -	Acq ctrc 564	7, at poi 1	6195			09/99	A	TRL	0.393	1		0.3931	(15,000)	(\$5,896.50)
TENPORARY RELINQUISHMENT CREDIT -						09/99	A	TRL	0.393	1		0.3931	(10,500)	(\$4,127.55)
TENPORARY RELINQUISHMENT CREDIT -						09/99	A	TRL	0.449	9		0.4499	(49,470)	(\$22,256.55)
TENPORARY RELINQUISHMENT CREDIT -						09/99	A	TRL	0.449	9		0.4499	(9,000)	(\$4,049.10)
TENPORARY RELINQUISHMENT CREDIT -						09/99	A	TRL	0.449			0.4499	(120,000)	(\$53,988.00)
TEMPORARY RELINQUISHMENT CREDIT -						09/99	A	TRL	0.449	9		0.4499	(24,120)	(\$10,851.59)
TEMPORARY RELINQUISHMENT CREDIT -						09/99	A	TRL	0.449	9		0.4499	(33,750)	(\$15,184.13)
TENPORARY RELINQUISHMENT CREDIT -						09/99	A	TRL	0.449	19		0.4499	(9,300)	(\$4,184.07)
TEMPORARY RELINQUISHMENT CREDIT -						09/99	A	TRL	0.449	99		0.4499	(8,250)	(\$3,711.68)
TENPORARY RELINQUISHMENT CREDIT -						09/99	A	TRL	0.449	99		0.4499	(3,000)	(\$1,349.70)
TENPORARY RELINQUISHMENT CREDIT	- Acq ctrc 576	36. at poi	16115			09/99	A	TRL	0.449	99		0.4499	(119,040)	(\$53,556.10)
		• . •				TOTAL FOR	CONT	RACT	5319 FOR MOI	NTH OF 09/99	•		378,570	\$425,B04.17

\*\*\* END OF INVOICE 31955 \*\*\*

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#### FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1

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ATC UE NVOICE NO. OTAL ANDUNT DUE	09/30/99 10/10/99 31893 \$47,939.25		CUSTONER:	PEOPLES GAS S ATTM: ED ELLI DEPT: GAS ACC 702 North Fra Plaza Seven TAMPA, FL 336	)TT )UNTING ]klin St		ON OF TAMPA	and w Wire Flori Natio	vire to: Transfer ida Gas T ons Bank; unt f 375	10-8 ransmissio Dallas, 1	P-99 on Company	your rémittance
:ONTRACT:	SHIPPER:	PEOPLES GAS SYSTE FIRM TRANSPORTATI	-	OF TAMPA CU	STONER 1 DUNS N	10: 43 0:0069	AT ()	SE CONTACT LAU 713)853-6725 H ODE LIST			REGARDING THI	S INVOICE
RECEIPTS 201 NO. DRN No.		DELIVERIES POI NO. DRN M	to	PROD NONTH	<u>JT</u>	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH_DRY	ANOUNT
RESERVATION CHARGE				09/99	A	RES	0.7719	0.0076		0.7795	61,500	\$47,939.25
		·		TOTAL FO	r contrac	r 3519 FC	r month of 09/99	9.			61,500	\$47,939.25

\*\*\* END OF INVOICE 31893 \*\*\*

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#### INVOICE

### FLORIDA GAS TRANSMISSION COMPANY . An ENRON/SONAT Affiliate

DUE     10/10/99     and wire to:       INVOICE NO.     32051     CUSTONER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTR: ED ELLIOIT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602     and wire to:     // - P-99       CONTRACT:     5909     SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA YPE: FIRM TRANSPORTATION     DIVISION OF TAMPA CUSTONER NO: 4120     PLEASE CONTACT AT ( ) - NITH ANY QUESTIONS REGARDING THIS INVOICE       RECEIPTS     DELIVERIES     PROD     RATES     VOLUMES				^		AI AII	atc				rage	1
AT ( ) OR. CODE LIST         -         HITH ANY QUESTIONS REGARDING THIS INVOICE           RECEIPTS DOI NO.         DELIVERIES POI NO.         PROD NO.         PROD NONTH         C         RC         RATES BASE         VOLUMES DISC         VOLUMES DIH DRY         AMOUNT           RESERVATION CHARGE RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE         09/99         A         RES         0.7719         0.0075         0.7795         97,800         \$76,235.10           TEMPORARY RELINQUISHNENT CREDIT - Acq ctrc 5982, at poi 16195         09/99         A         RES         0.7719         0.0075         0.7719         202,200         \$156,078.18           TEMPORARY RELINQUISHNENT CREDIT - Acq ctrc 5478, at poi 16195         09/99         A         TRL         0.4499         0.4499         (52,200)         (\$23,484.78)           TEMPORARY RELINQUISHNENT CREDIT - Acq ctrc 5478, at poi 16195         09/99         A         TRL         0.4499         0.4499         (60,000)         (\$26,994.00)           TEMPORARY RELINQUISHNENT CREDIT - Acq ctrc 5478, at poi 71403         09/99         A         TRL         0.4499         0.4499         (90,000)         (\$40,491.00)	DATE DUE TRVOICE NO. TOTAL AROUNT DUE	10/10/99 32051	0	CUSTONER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 Rorth Franklin St. Plaza Seven			and w Wire Flori Natio Accou	vire to: Transfer /D da Gas Transmis ons Bank; Dallas int # 3750354511	-P-99 ision Company	n your remittance		
POI NO.         DRN No.         POI NO.         DRN No.         HONTH         TC         RC         BASE         SURCHARGES         DISC         NET         DTH DRY         ANOUNT           RESERVATION CHARGE         09/99         A         RES         0.7719         0.0076         0.7795         97,800         \$76,235.10           RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE         09/99         A         RES         0.7719         0.0076         0.7795         97,800         \$76,235.10           TEHPDRARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195         09/99         A         RES         0.7719         0.0076         0.7719         202,200         \$156,078.18           TEHPDRARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195         09/99         A         TRL         0.4499         0.4499         (52,200)         (\$23,484.78)           TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195         09/99         A         TRL         0.4499         0.4499         (60,000)         (\$26,994.00)           TEHPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403         09/99         A         TRL         0.4499         0.4499         (90,000)         (\$40,491.00)	CONTRACT :							AT (	) - 1	ITH ANY QUESTIC	NS REGARDING THI	S INVOICE
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE       09/99       A       RES       0.7719       0.0075       0.7795       97,800       \$76,235.10         TENPORARY RELINQUISHNENT CREDIT - Acq ctrc 5982, at poi 16195       09/99       A       RES       0.7719       0.0075       0.7719       202,200       \$156,078.18         TENPORARY RELINQUISHNENT CREDIT - Acq ctrc 5478, at poi 16195       09/99       A       TRL       0.4499       0.4499       (52,200)       (\$23,484.78)         TENPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195       09/99       A       TRL       0.4499       0.4499       (60,000)       (\$26,994.00)         TENPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403       09/99       A       TRL       0.4499       0.4499       (90,000)       (\$40,491.00)		I No.		10	PROD HONTH	<u>tc</u>	RC	BASE		DISC NET		ANOUNT
	RES CHG FOR TEMP F Temporary relingui Temporary relingui	RELINQ AT LESS THAN MAX R Ishment Credit - Acq etro Ishment Credit - Acq etro	5982, at poi 16195 5478, at poi 16195		09/99 09/99 09/99	A A A	RES TRL TRL	0.7719 0.4499 0.4499	0.0076	0.771 0.449 0.449	9 202,200 9 (52,200) 9 (60,000)	\$156,078.18 (\$23,484.78) (\$26,994.00)
	ľ				TOTAL FOR	CONTR	ACT 590	9 FOR MONTH	DF 09/99.	0.449	•••••	

\*\*\* END OF INVOICE 32051 \*\*\*

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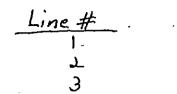
PAGE 7 OF 17 SEPTEMBER INVOICES

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INP #

/ October 04,1999

INVOICE NO.

### PLEASE WIRE TRANSFER PAYMENT TO:

- 5 PEOPLES GAS SYSTEM, INC.
- 6 POST OFFICE BOX 2562
- 7 TAMPA, FLORIDA 33601
- 8 ATTN: MR. ED ELLIOTT

# WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES

	CONTRACT DATED 09/08/88. (GAS	W/H			
	RATE PERIOD	THERMS		RATE	AMOUNT
9	`9/01/99 - 9/30/99				
10	Total Commodity				
12 13	TRANSPORT DETAIL <u>AGREEMENT</u> 848510 Peoples SNG Inter Com. 830087 Peoples So Ga Inter Com. 864340 & 864350 SNG Firm Com. 831200 & 831210 So Ga Firm Com. 864340 & 864350 SNG Firm Dem. 831200 & 831210 So Ga Firm Dem. Monthly Agency Fee	•	din din din din din/day din/day	<u>RATE</u> \$0.2591 \$0.2015 \$0.0284 \$0.0202 \$8.8500 \$5.4060	<u>AMOUNT</u> \$5,619.10 \$4,285.50 \$28,928.24 \$20,178.61 \$318,529.20 \$192,994.20 \$1,000.00
18 19	Credits: SNG Brokered Capacity So. Ga. Brokered Capacity	•			\$0.00 (\$1,450.80)
20	Total Transport				\$570,084.05
21	TOTAL AMOUNT DUE				

PAGE 8 OF 17 SEPTEMBER INVOICES

• •	· · · · · · · · · · · ·	3305 00011	1588 00	03368	19 ]	L	. لميب	
OF SUNA	CITY OF SUNRISE CUSTOMER UTILIT STATEMENT		UNT NUMBER			SERVICE	CURRENT CHAP	RGES AMOUNT OF
	PREVIOUS STATEMENT		<u>5-111588</u>	08·				999 \$
	BALANCE	PAYMENTS	ADJUSTME	NTS O	HER	TOTAL PAST	TOTAL CURR CHARGES	TOTAL AMOUNT
	3338.73	3338.73-	0.00	0	.00	0.00	3368.49	9 3368.49
	LES GAS DX 2562 PA FL 33601-25	62			PI Servic 1	DMER NAME: EOPLES GAS E ADDRESS: JACARANDA CHECK PAYABI		OF SUNRISE
նովումնակությունը կերությունը կերությունը կերությունը։					PLEASE TO ENS	E PLACE ACCO SURE PROPER C	JNT NUMBER ( REDIT.	ON CHECK
					For assi about ye	istance or to pro our account, ch te on the back o	ovide instruction eck this box →	
CITY OF SUNRISE	- PUBLIC SERVICE	DETACH	STUB A AND RET			THIS BIL	L IS DUE WHEN	N RENDERED
	25/99	SERVICE ADDRES	ss: 1 JACA	ARANDA	SQUARE			
	STOMER NAME	ACCOUNT	NUMBER	SEI THR	VICE OUGH	CURRENT PAST DI	CHARGES Æ AFTER	TOTAL AMOUNT NOW DUE
	EOPLES GAS	93305-	111588	Aug 19	), 1999	Sep_16	, 1999	3368.49
PREVIOUS STATEN BALANCE	PAYMENTS	ADJUST	IMENTS	01	HER	TOTA DUE A	PAST MOUNT	TOTAL CURRENT CHARGES
3338.73	3338.73-	<u> </u>	00	0.	00	0.	00	3368.49
METER READ		of CURR P Nys READ R	REV EAD USA	GE	CURREN	IT PERIOD A	CCOUNT AC	
GS 8457280 TOTAL GAS US CO INVOICE PO ATT ENTERED	ED VENDOR 10 93305- 329604UE TRAN	07582		81 81 9 9	AS			3,368.49
MESSAGES		: 			TOTAL PAS TOTAL AMO	RRENT CHARGE ST DUE AMOUN DUNT NOW DUE CHARGES PAST	Г.,	3,368.49 0.00 3,368.49 Sep 16, 1999
		<u> </u>	<u></u>				AGE 9 OF 17 EPTEMBER INV	OICES

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#### 000132663 000128434 00000000 4 <u>.</u>



OF SUNP	CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		INT NUMBER	ROUTE	SERVICE THROUGH		URRENT CHA PAST DUE AI	TER PA	AMOUNT OF PAYMENT		
	PREVIOUS STATEMENT		<u>53-128434</u>	<u>03-41 J</u>	••••••••••••••••••		ug <u>12, 3</u>				
ORIO	BALANCE	PAYMENTS	ADJUSTMEN		TOTAL P DUE AMO		TOTAL CUR CHARGE		L AMOUNT		
	1407.00	3359.37-	0.00	0.00	1952.3 STOMER NA		764.4	3 118	37.94-		
PO BO TAMP	LES GAS DX 2562 PA FL 33601-25		[]]	SER MA PLE	PEOPLES VICE ADDRI W FLAMIN	GAS ESS: NGO RD PAYABLE ACCOUN	IT NUMBER	OF SUNRIS	E		
			For abo	assistance o ut your acco write on the	or to provi unt, chec	ide instructi ck this box	→				
CITY OF SUNRISE	- PUBLIC SERVICE			INGO RD & S			IS DUE WH	EN RENDEREC	)		
cu	STOMER NAME	ACCOUN	r NUMBER	SERVICE THROUGH		URRENT C PAST DUE		TOTAL AL NOW	MOUNT DUE		
· P	EOPLES GAS	132663	-128434	<u>Jul 15, 19</u>		<u>ug</u> 12.		<u> </u>	02000000000		
PREVIOUS STATEM BALANCE	MENT PAYMENTS		TMENTS	OTHER		TOTAL DUE AM		TOTAL CU CHAR	GES		
1407.00	3359.37-	0.	00	0.00		1952.		764.	.43		
	DING INFORMATION	OF CURA F	PRFV		RENT PER	IOD AC	COUNT A				
TYPE METER NUMBER	PERIOD	AYS READ	REV IEAD USAC		DF SERVICE						
GS 6045179 TOTAL GAS US	6/15/99- 7/15/99 SED JUL 28 '89 рн5:47	30 62015 6	0277	GAS GAS CC INVOICI PO 3 ATT ENTERE	296/	ENDOR OUE OUE (RA) AU	3-198	582 434 2 <u>1</u> 2	764.43		
SUNRIS	TY'S NEXT CITY-WIDE E E RESIDENTS WILL BE O PLACE ALL ITEMS TO BE NO LATER THAN 7:00	ON JULY 14 - 16 E COLLECTED AT	. 1999.	TOTAL TOTAL	- CURRENT ( PAST DUE AMOUNT NO ENT CHARGE	CHARGES AMOUNT OW DUE	PAGE 10	1 Aug 12.			



00013266 مستسبب	3 000359434 000	0000000	Envelope	•
CITY OF SUNRISE CUSTOMER UTILITY STATEMENT	ACCOUNT NUMBER 132663-128434	ROUTE SEE THR 03-41 Aug 12	VICE OUGH 2, 1999 Sep 09, 1	ER PAYMENT
PREVIOUS STATEMENT P/ BALANCE	AYMENTS ADJUSTMEN	TS OTHER TO	AL PAST TOTAL CURF	TOTAL AMOUNT NOW DUE
1187.94-	0.00 0.00	0.00 11 CUSTOME	87.94- 1016.9	5 <170.99->
PEOPLES GAS PO BOX 2562 TAMPA FL 33601-2562		PEOF SERVICE A W FL	LES GAS	
hathadhalladhaandhahdahadha	4.1.11		ACE ACCOUNT NUMBER ( É PROPER CREDIT.	ON CHECK
		about your	nce or to provide instructio account, check this box ⇒ on the back of this stateme	▶
ITY OF SUNRISE - PUBLIC SERVICE	- DETACH STUB- AND FET		THIS BILL IS DUE WHE	n rendered
SER	vice address: W FLAM	1INGO RD & SUNRI	SE BVD	
CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	132663-128434	Aug 12, 1999	Sep 09, 1999	170.99-
PREVIOUS STATEMENT PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1187.94- 0.00	0.00	0.00	<u>1187.94-</u>	<u>1016.95</u>
METER READING INFORMATION	CURR PREV USA			AMOUNT
NUMBER PERIOD DAYS		GAS		1,016.95
S 6045179 7/15/99- 8/12/99 28 TOTAL GAS USED	64309 62015 22 - 06 C 0 22	294 294		
CO O VENDOR I C	0.000			
INVOICE 32403	120929			
POP 32450 DUE	- J - J - G-			
ATT TRAN	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
ENTERED AUTH	78			
·				
incorrect Reading	tel 6,11			
reading		TOTAL PAST	ENT CHARGES DUE AMOUNT INT NOW DUE	1,016.95 1,187.94 170.99
MESSAGES	······································	CURRENT C	HARGES PAST DUE AFTER	Sep 09, 1999
				-
			PAGE 11 OF 1 SEPTEMBER IN	

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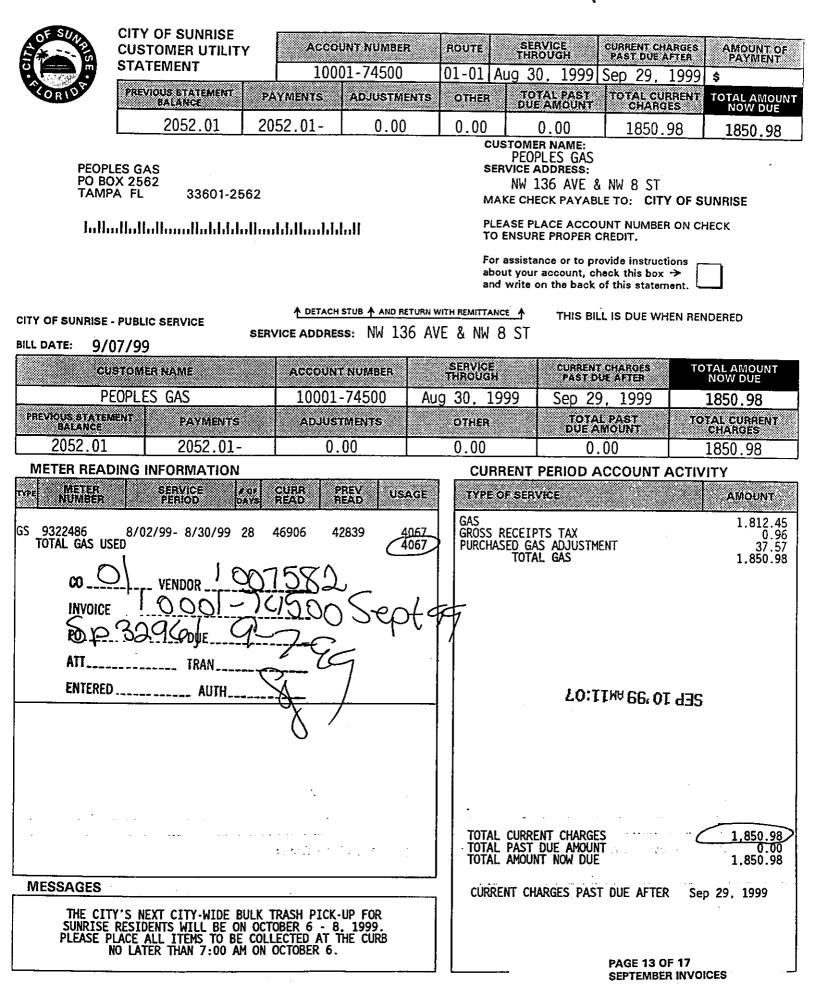
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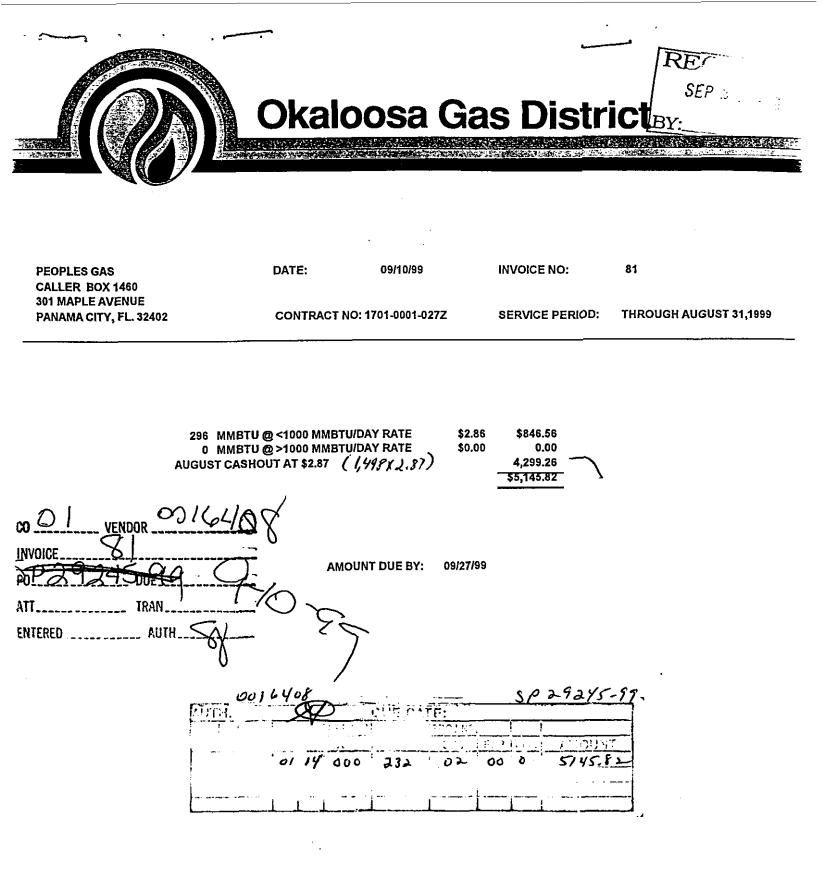


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	CUSTOMER UTILITY		UNT NUMBER	ROUTE	THR	RVICE IOUGH	CURRENT CH PAST DUE				
	PREVIOUS STATEMENT		<u>53-128434</u>	03-41		0, 1999  tal past	<u>Oct 11,</u> Total cu	<u>1999</u>			
	BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	<u></u>	AMOUNT	CHAR	<u> 3ES</u>	NOW DUE		
	170.99-	0.00	0.00	0.00		70.99-	1051	.02	880.03		
ро во Тамр.	ES GAS X 2562	-	i11	S	PEOI BERVICE J W FI MAKE CHI PLEASE PI	PLES GAS address: _AMINGO F eck payab Lace acco	D & SUNR LE TO: CIT	Y OF S	UNRISE		
TO ENSURE PROPER CREDIT. For assistance or to provide instructions about your account, check this box → and write on the back of this statement.											
CITY OF SUNRISE -	PUBLIC SERVICE	C DETACH	STUR & AND DETHRN	WITH REMITT	ANCE	THIS BI	L IS DUE W	hen rei	NDERED		
	.7/99	SERVICE ADDRES	ss: W FLAMIN	GORD&	SUNRI	SE BVD					
CUI	STOMER NAME		TNUMBER	SERVIC	н		F CHARGES DE AFTER	тс	NOW DUE		
	OPLES GAS			<u>ep 1</u> 0,		<u> </u>			880.03		
PREVIOUS STATEM	FATHERITS		IMENTS	OTHER		DUE A	L PAST MOUNT	10	CHARGES		
<u>170.99-</u>		U.	00	0.00	DDENT	<b>.</b>	<u>.99-</u>		1051.02		
TYPE METER NUMBER		OF CURR F	BEV USAGE		EOFSER		ACCOUNT	ACIIV	AMOUNT		
GS 6045179 TOTAL GAS US	ept o	7				1,051.02					
SUNRISE	Y'S NEXT CITY-WIDE B RESIDENTS WILL BE O LACE ALL ITEMS TO BE NO LATER THAN 7:00 AN	N OCTOBER 6 - 8	. 1999.		AL PAST AL AMOU	ent chargi due amoui nt now dui harges pas	NT	ER Oc	<u>1.051.02</u> 170.99- 880.03 et 11. 1999		
<u> </u>	<u> </u>	. <u></u> ,	<u></u>	J L	<u> </u>		PAGE 12 SEPTEMB		DICES		

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SEP 22 '99 AM9:00



# **Okaloosa Gas District**

PEOPLES GAS CALLER BOX 1460 301 MAPLE AVENUE PANAMA CITY, FL. 32402 DATE: 09/10/99

INVOICE NO:



SERVICE PERIOD:

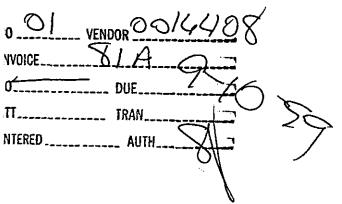
THROUGH AUGUST 31,1999

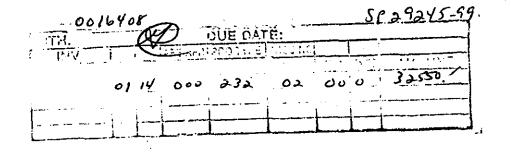
750 MMBTU @ \$1.40 =

40 = \$1,050.00

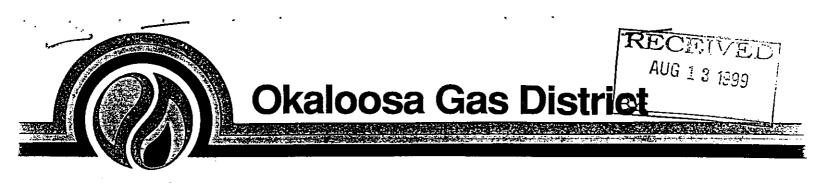
x 31 DAY

31 DAYS = \$32,550.00

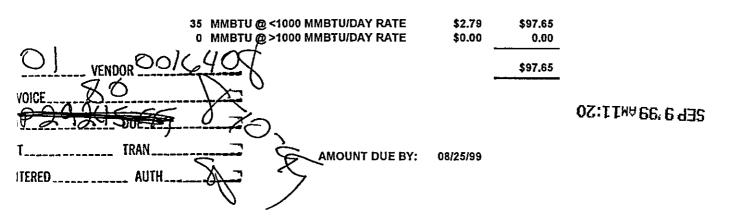


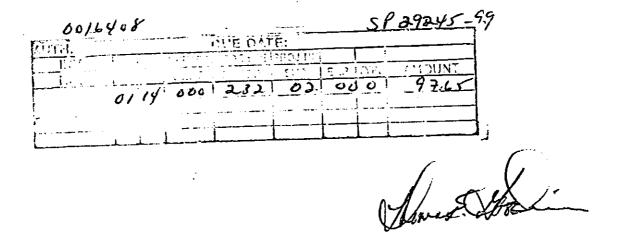


SEP 22'99 AM9:00

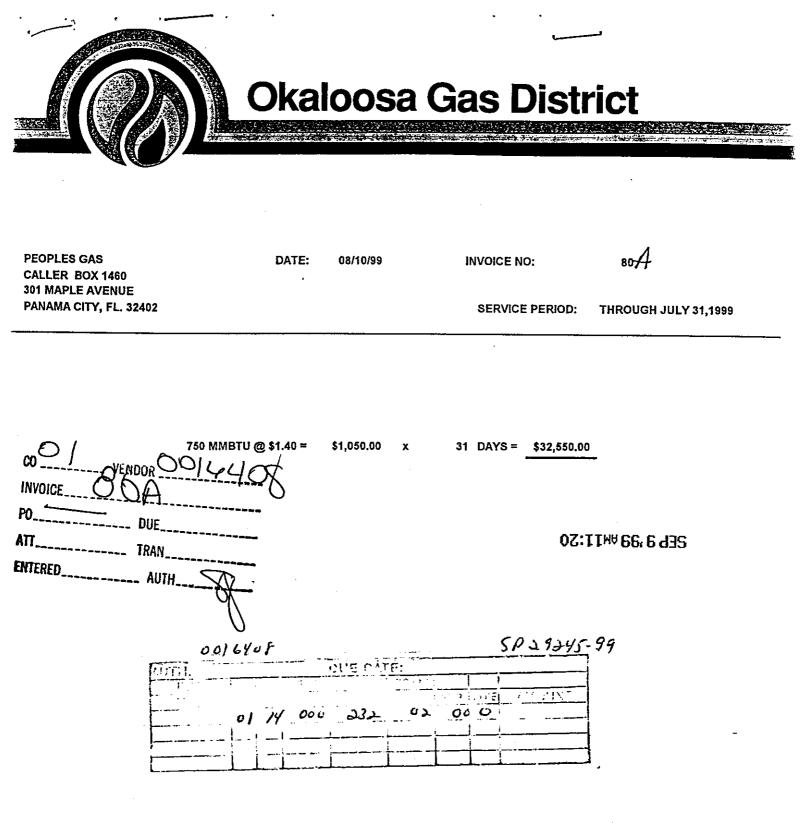


PEOPLES GAS CALLER BOX 1460	DATE:	08/10/99	INVOICE NO:	80
301 MAPLE AVENUE PANAMA CITY, FL. 32402	CONTRACT	NO: 1701-0001-027Z	SERVICE PERIOD:	THROUGH JULY 31,1999





PAGE 16 OF 17 SEPTEMBER INVOICES



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PAGE 17 OF 17 SEPTEMBER INVOICES

### PEOPLES GAS SYSTEM ACCRUAL OF USAGE CHARGES DUE FLORIDA GAS TRANSMISSION IN DTH'S FOR SEPTEMBER 1999 g:\gasact\pga\ufgtest9.wk4

	(A)	<b>(</b> B)	(C)	(D)	(E)
j	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,210,083	0.03590	\$79,341.98
2	FTS-1-NO NOTICE	ACCRUED	(59,501)	0.03590	(\$2,136.09)
3 _	TOTAL FTS-1	ACCRUED	2,150,582		\$77,205.89
4 _	FTS-2-USAGE	ACCRUED	472,651	0.01880	\$8,885.84
5_	GRAND TOTAL	ACCRUED	2,623,233		<u>\$86,091.73</u>

18-Oct-99

### PEOPLES GAS SYSTEM ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS DUE FROM FLORIDA GAS TRANSMISSION IN DTH'S FOR SEPTEMBER 1999 g:\gasact\pga\vfgtest9.wk4

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	(A)	(B)	(C)	<b>(</b> D)	(E)
D	ESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(9,666)	0.37630	(\$3,637.32)
2	TOTAL		(9,666)		(\$3,637.32)

18-Oct-99

PEOPLES GAS SYSTEM ACCRUED RESERVATION AND USAGE CHA REIMBURSEMENTS DUE THIRD PARTY GAS IN DEKATHERMS SEPTEMBER 1999 g:\gasact\pga\rusest9.wk4	RGES PAYABLE SUPPLIERS			18-Oct-99
(A)	<b>(</b> B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	177,461.1	0.36357	\$64,519.68
2 USAGE FEES-FTS-1	ACCRUED	164,622.1	0.03590	\$5,909.93
3 TOTAL FEES	ACCRUED	342,083.2		<b>\$</b> 70,429.61

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PAGE 3 OF 3 ACCRUALS-PIPELINE CHARGES

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### COMMODITY OTHER

	(A)	(B)	(C)	(D)
<del>.</del>		THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

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#### (A) **(B)** (C) (D) SUPPLIER THERMS RATE ACCRUED 1 0.0 0.00000 \$0.00 2 0.0 \$0.00 0.00000 3 0.0 0.00000 \$0.00 4 0.00000 \$0.00 0.0 5 \$0.00 6 0.0 0.00000 \$0.00 0.0 0.00000 7 8 TOTAL:

### SWING SERVICE-DEMAND

#### SWING SERVICE-COMMODITY

9					
10			0.0	0.00000	\$0.00
11			0.0	0.00000	\$0.00
12			0.0	0.00000	\$0.00
13			0.0	0.00000	\$0.00
14			0.0	0.00000	\$0.00
15			0.0	0.00000	\$0.00
16	TOTAL:	,			

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### COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

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### COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		2	

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### COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

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### COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL:	<u></u>		
		·.		

PAGE 6 OF 10 ACCRUALS-GAS PURCHASES

### COMMODITY OTHER

	(A)	(B)	(C)	(D)	
<u></u>		THERMS	RATE	ACCRUED	
1					
2				~	
3		0.0	0.00000	\$0.00	
4		0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	0.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	
15	TOTAL:		=	<u></u>	

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### COMMODITY OTHER

	(A)	<b>(B)</b>	(C)	(D)
		THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

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### **COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		· · =	

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### COMMODITY OTHER

	(A)	<b>(</b> B)	(C)	(D)
_	SUPPLIER	THERMS	THERMS RATE	
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12	•	0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

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### PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

### August 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1	ACCRUED:			
2	ACTUAL:			
3	ACCRUED:			
4	ACTUAL:			
5	ACCRUED:			
6	ACTUAL:			
7	ACCRUED:			
8	ACTUAL:			
9	ACCRUED:			
10	ACTUAL:			
11	ACCRUED:			
12	ACTUAL:			
13	ACCRUED:			
14	ACTUAL:			
15	ACCRUED:			
16	ACTUAL:			
17	ACCRUED:			
18	ACTUAL:			

### PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

#### (A) (B) (C) (D) (E) RATE THERMS DOLLARS SUPPLIER 19 ACCRUED: ACTUAL: 20 21 ACCRUED: **ACTUAL:** 22 ACCRUED: 23 ACTUAL: 24 25 ACCRUED: ACTUAL: 26 27 ACCRUED: ACTUAL: 28 29 ACCRUED: 30 ACTUAL: ACCRUED: 31 ACTUAL: 32 ACCRUED: 33 34 **ACTUAL:** ACCRUED: 35 ACTUAL: 36

### August 1999

### PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

#### **(A)** (B) (C) (D) (E) SUPPLIER THERMS RATE DOLLARS ACCRUED: 37 38 ACTUAL: ACCRUED: 39 ACTUAL: 40 ACCRUED: 41 ACTUAL: 42 ACCRUED: 43 44 ACTUAL: ACCRUED: 45 ACTUAL: 46 ACCRUED: 47 ACTUAL: 48 ACCRUED: 49 ACTUAL: 50 51 ACCRUED: **ACTUAL:** 52 53 ACCRUED: 54 ACTUAL:

### August 1999

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### PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

### August 1999

,	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	<b>\$0.0</b> 0
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70	:	ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	<b>\$0.0</b> 0

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### PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

### August 1999

(A)	<b>(B)</b>	(C)	(D)	(E)
SUPPLIER	· <u> </u>	THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	<b>\$0.</b> 00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	<b>\$0.0</b> 0
90	ACTUAL:	0.0	0.00000	\$0.00

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### PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

### August 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:			_	
94 TOTAL ACTUAL:			-	
95	ADJUSTMENT:	<u></u>		

THIS PAGE REPRESENTS AN INVOICE FOR WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PAGE 1 OF 7 AUG. INVOICES-GAS PUR.  $r \sim 2$ 

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PAGE 2 OF 7 AUG. INVOICES-GAS PUR.

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## WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PAGE 3 OF 7 AUG. INVOICES-GAS PUR.

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PAGE 4 OF 7 AUG. INVOICES-GAS PUR.

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PAGE 5 OF 7 AUG. INVOICES-GAS PUR.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PAGE 6 OF 7 AUG. INVOICES-GAS PUR. THIS PAGE REPRESENTS AN INVOICE FOR WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PAGE 7 OF 7 AUG. INVOICES-GAS PUR.

## PEOPLES GAS SYSTEM ACTUAL/ACCRUAL RECONCILIATION USAGE CHARGES DUE FLORIDA GAS TRANSMISSION IN DTH'S FOR AUGUST 1999 g:\gasact\pga\ufgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
<u>!</u>	DESCRIPTION	<u></u>	VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,348,637	0.03590	\$84,316.06
2		ACTUAL	2,348,637	0.03590	\$84,316.09
3	FTS-1-NO NOTICE	ACCRUED	136,209	0.03590	\$4,889.90
4		ACTUAL	131,427	0.03590	\$4,718.23
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6_		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,484,846		\$89,205.96
8		ACTUAL	2,480,064		\$89,034.32
9 _	<u></u>	DIFFERENCE	(4,782)		(\$171.64)
10	FTS-2-USAGE	ACCRUED	431,011	0.01880	\$8,103.00
11		ACTUAL	431,011	0.01880	\$8,103.01
12 _		DIFFERENCE	00		\$0.01
13	GRAND TOTAL	ACCRUED	2,915,857		\$97,308.96
14		ACTUAL	2,911,075		\$97,137.33
15 _		DIFFERENCE	(4,782)		(\$171.63)

AUGUST ACCRUAL RECONCILIATION-PIPELINE CHARGES-PAGE 1 OF 3

29-Sep-99

## PEOPLES GAS SYSTEM ACTUAL/ACCRUAL RECONCILIATION VOLUMETRIC RELINQUISHMENT CREDITS DUE FROM FLORIDA GAS TRANSMISSION IN DTH'S FOR AUGUST 1999

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(10,325)	0.37630	(\$3,885.30)
2		ACTUAL	(10,325)	0.37630	<b>(\$3,885.</b> 30)
3	<u></u>	DIFFERENCE	<u> </u>		\$0.00
4	TOTAL	ACCRUED	(10,325)		<b>(\$3,885.</b> 30)
5		ACTUAL	(10,325)		<b>(\$3,885.30)</b>
6		DIFFERENCE	0	······································	\$0.00

29-Sep-99

### PEOPLES GAS SYSTEM ACTUAL/ACCRUAL RECONCILIATION RESERVATION AND USAGE CHARGES PAYABLE REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS IN DEKATHERMS AUGUST 1999 g:\gasact\pga\rusest9.wk4

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(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	180,672.9	0.36564	\$66,061.20
2	ACTUAL	180,672.9	0.36564	\$66,061.20
3	DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1	ACCRUED	166,299.4	0.03590	\$5,970.15
5	ACTUAL	166,299.4	0.03590	\$5,970.15
6	DIFFERENCE	0.0		\$0.00
7 TOTAL FEES	ACCRUED	346,972.3		\$72,031.35
8	ACTUAL	346,972.3		\$72,031.35
9	DIFFERENCE	0.0		\$0.00

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## FLORIDA GAS TRANSMISSION COMPANY

•					FLO	RIDA GAS	S TRAI	nsm ffil	IISSI) Iate	ON COM	IPANY		Page 1	<u></u>
DATC		09/10/99			CUSTOMER:	PEOPLES GAS		A D1	VISION	OF TAMPA	and wire t Nire Trans		-99	vour remittan
INVOICE NO.		31659	<u></u>	——		ATTN: ED ELL DEPT: GAS A	COUNTING				Nations 8	as fransmission ank; Dallas, TX 3750354511	Company	
TOTAL AHOUNT DU	E	\$74,679.82				702 North F Plaza Seven <u>TAMPA, FL 3</u>			<u> </u>			111000012		<u></u>
CONTRACT :	5047	SHIPPER:		-	A DIVISION (	ОГ ТАНРА	CUSTOMER			Aĭ	ASC CONTACT LAURA GI (713)853-6725 HITH J	IAMBRONC ANY QUESTIONS RI	EGARDING THIS	INVOICE
·		TYPE:	FIRM TRANS	PORTATION			DUNS	<u>NO :</u>	0069227	36 <u>OR</u>	CODE LIST	- <u>.</u>		
RECEIF	DRN No.		DELIVE	RIES DRN No.		PRO	) [HT	C A	C	BASE	RATES SURCHARGES DI	SCNET	VOLUNES DTH_ORY	AMOUNT
Usage Charge								_						A. 200 ()
Usage Charge			16115	2988		08/	99 P	. 0	:OM	0.0312	0.0047	0.0359	49,600	\$1,780.64
Usage Charge Usage Charge			16119	3005	5	OB/	99 P	. (	COM	0.0312	0.0047	0.0359	27,004	\$969.44
Usage Charge			15121	3004	ŀ	0B/	99 /	. (	:OM	0.0312	0.0047	0.0359	30,652	\$1,100.41
Usage Charge			16134	2953	3	OB/	99 /	1	COM	0.0312	0.0047	0.0359	52,916	\$1,899.68
611	25809		16198	3051	L	0B/	99 /	. (	COM	0.0312	0.0047	0.0359	71,614	\$2,570.94
10109	9906		16198	3051	L	08/	99 /	. (	COM	0.0312	0.0047	0.0359	153,884	\$5,524.4
Usage Charge 25306	6489		16198	3051	1	08/	99 /	i 1	CON	0.0312	0.0047	0.0359	81,563	\$2,928.1
Usage Charge 25309	716		16198	3053	1	08/	99 /		COM	0.0312	0.0047	0.0359	6,128	\$220.0
Usage Charge 25412	7995		16198	3051	1	08/	99 i		ĊOM	0.0312	0.0047	0.0359	38,589	\$1,385.3
Usage Charge 57391	32606		16198	3051	1	08/	99 1		COM	0.0312	0.0047	0.0359	153,915	\$5,525.5
Usage Charge			16260	2972	2	08/	99 /		CON	0.0312	0.0047	0.0359	63,402	\$2,276.1
Usage Charge			16284	28803	1	08/	99 8		COM	0.0312	0.0047	0,0359	22,930	\$823.1
Usage Charge			16526	29319	9	08/	99 /		CON	0.0312	0.0047	0.0359	10,000	\$359.0
Usage Charge			55685	99449	9	08/			СОМ	0.0312	0.0047	0.0359	400	\$14.3
Usage Charge			56781	68368		08/			NOC	0.0312	0.0047	0.0359	40,610	\$1,457.9
Usage Charge 25306	6489		57345	90293		08/			CON	0.0312	0.0047	0.0359	36,720	\$1,318.2
Usage Charge 25309	716		57345	9029		08/			COM	0.0312	0.0047	0.0359	235,402	\$8,450.5
Usage Charge 25412	7995		57345	90293		08/			CON	0.0312	0.0047	0.0359	596,003	\$21,396.
Usage Charge	25809		58913	109188		00, 08/			CON	0.0312	0.0047	0.0359	66,618	\$2,391.5
611 Usage Charge	9906		58913	10918		08, 08,			COM	0.0312	0.0047	0.0359	153,884	\$5,524.4
10109 Usage Charge 25206	6489	AR	58913	10918		08/ 08/			COM	0.0312	0.0047	0.0359	68,307	\$2,452.2
25306 Usage Charge		PAGE AUG I	58913	10918		08/			COM	0.0312	0.0047	0.0359	51,139	\$1,835.8
Usage Charge 25412	7995	N A	20112	10310	U	557				A14017	0.0077			
		e 1 OF 8 INV.'S-PIPELINE CHGS.			# 0	90-	000-	-d.	12- CC	01-1 2	00-0			

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## FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 2

2					An ENRON/SON	AT Af	iliate					Page 2	
DATE DUE INVOICE NO. TOTAL ANOUNT DU	E	09/10/99 09/20/99 31659 \$74,679.82			PEOPLES GAS SYST ATTN: ED ELLIOTT OEPT: GAS ACCOUN 702 North Frankl Plaza Seven TANPA, FL 33602	TING		N OF TANPA	and w Wirc Flori Natio	fre to: Transfer da Gas I ns Bank; nt f 375	- Transmissio Dallas, T	n Company	your remittance
CONTRACT :	5047		S GAS SYSTEM RANSPORTATIO	, A DIVISION OF		OMER N	0: 412 ): 006922	AT I	NSE CONTACT LAU (713)853-6725 W DDE LIST	RA GIAMB ITH ANY	QUESTIONS	REGARDING THIS	JNVOJCE
RECEIF	DRN No.	DEI POJ N	IVERIES 0. DRN No		PRDD NONTH	10	RC	BASE	RATES SURCHARGES	0150	NET	VOLUMES	ANOUNT
Usage Charge 57391 Usage Charge	32606	58913	10918	8	08/99	A	COM	0.0312	0.0047		0.0359	130,370	\$4,680.28
• •	linquishment	61237 - Credit - Acq ctrc 5892, J			08/99 08/99	A A	COM VOL	0.0312 0.3687	0.0047		0.0359 0.3763	46,793 (10,325)	\$1,679.87 (\$3,865.30)
					TOTAL FOR	CONTR	ACT 5047	FOR MONTH	DF 08/99.			2,188,443	\$74,679.82
1			Please sp if any, t	ecify the amoun o which such an ng and project:	(GR1) Voluntary nt(s) and the sp mounts are appli s please contact s)Project	ecific cable GRI a	project For sp it (773)	(s) or proj ecific info	nct area(s), rmation about				

\*\*\* END OF INVOICE 31659 \*\*\*

PAGE 2 OF 8 AUG INV.'S-PIPELINE CHGS.

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# FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAY Affiliate

1			An ERRON/SUNAL ATTILIAT	;				
DATE DUE THVOICE NO. TOTAL ANOUNT DUE	09/10/99 09/20/99 31664 \$4,718.23		EDPLES GAS SYSTEM, A DIVIS TYN: ED ELLIDTT EPT: GAS ACCOUNTING 02 North Franklin St. Taza Seven ANPA, FL 33602	ION OF TAMPA	and w Wire Flori Natio	e reference thi ire to: 9- Transfer 9- da Gas Transmis ns Bank; Dallas nt # 3750354511 # 111000012	. TX	your remittance
CONTRACT: 5064	•	STEN, A DIVISION OF	TAMPA CUSTOMER NO: 0	AT (7	SE CONTACT LAU 713)853-6725 H DDE LIST	RA GIAMBRONE 1TH ANY QUESTIO	NS REGARDING THIS	S INVOICE
RECEIPTS POI NO. DRN No.	DELIVERIES POI NO. D	RN No	PROD HONTH TC RC	BASE	RATES SURCHARGES	DISC NET	VOLUMES DTH DRY	AHOUNT
No Notice			08/99 A COM Total for contract 5	0.0312 064 For Month D	0.0047 DF 08/99.	0.035	9 131,427 131,427	\$4,718.23 \$4,718.23
	Plea if a GR3	a coast fu the smaunt	GRI) Voluntary Contributio t(s) and the specific proj ounts are applicable. For please contact GRI at (77 <u>Project Area(s)</u>	ect(s) or proje	ect area(s), rmation about			

\*\*\* END OF INVOICE 31664 \*\*\*

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## FLORIDA GAS TRANSMISSION COMPANY

Page 1

DATE DUE TNUDICE ND. TOTAL AMOUNT DUE	09/10/99 09/20/99 31814 \$5,750.97			ATT DEP 702 Pla	PLES GAS SYST N: ED ELLIDT T: GAS ACCOUN North Frankl za Seyen PA, FL 33602	TING		IN OF TAMPA	and Nir Flo Nat	Ase reference this in wire to: 9-20 e Transfer 9-20 fors Bank: Dallas, TX Dunt f 3750354511 f 11000012	- 99 Company	ur remittance
CONTRACT : 5890	SHIPPER;	PEDPLES GAS		DIVISION OF T		DMER N <u>UNS NO</u>	D: 41	AT	ASE CONTACT	NITH ANY QUESTIONS R	EGARDING THIS I	NVD3CE
RECEIPTS POI_NODRN_No	· <u></u>	DELIVER	DRN No.		PROD Month	TC	RC	BASE	RATES SURCHARGES	OISCNET	VOLUMES DTH DRY	ANOUNT
Usage Charge		16119	3005		08/99	A	COM	0.0312	0.0047	D.0359	40,127	\$1,440.55
Usage Charge		16121	3004		08/99	A	COM	0.0312	0.0047	0.0359	29,288	\$1,051.44
Usage Charge		16195	3115		08/99	A	COM	0.0312	0.0047	0.0359	44,057	\$1,581.65
Usage Charge	•	16260	2972		08/99	A	COM	0.0312	0.0047	0.0359	4.484	\$150.98
Usage Charge		16284	28801		08/99	A	COM	0.0312	0.0047	0.0359	2,716	\$97.50
Usage Charge		55685	99449		08/99	A	COM	0.0312	0.0047	0.0359	4,472 🗸	\$160.54
Usage Charge		61237	135677		08/99	A	COM	0.0312	0.0047	0.0359	14,050 🗸	\$504.40
Usage Charge		63053	222260		08/99	A	сои	0.0312	0.0047	0.0359	21,000 🗸	\$753.90
						CONTR		O FOR MONTH	05 08/99		160,194	\$5,750.97

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

<u>Anount</u>	Project(s)	Project Area(s)
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\*\*\* END OF INVOICE 31814 \*\*\*

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PAGE 4 OF 8 AUG INV.'S-PIPELINE CHGS.

## FLORIDA GAS TRANSMISSION COMPANY

		T LL	An ENRON/SON				PANI		Page 1	
ATE UE	09/10/99 09/20/99	CUSTONER:	PEOPLES GAS SYST	IEN, A D	IVISION	DF TAMPA	and wire to Wire Transf	: 9-20	nvoice no. on yo 2-99	ur remittance
NVOICE NO.	31820 \$1,022.53		ATTN: ED ELLIOTI DEPT: GAS ACCOUN 702 North Frankl Plaza Seven TANPA, FL 33602	T I NG			Nations Ban Account # 3	Transmissio k; Dallas, T 750354511 11000012		
NTRACT: 5909		AS SYSTEN, A DIVISION SPORTATION		DHER NO:	4120 00692273	AT (	SE CONTACT ) - WITH AN DOE LIST	QUESTIONS	REGARDING THIS I	NVDICE
RECEIPTS	DELIV Poi no.	RIES DRN_No	PROD	TC	RC	BASE	RATES SURCHARGES DISC	NET	VOLUMES DTH_DRY	ANOUNT
Usage Charge Usage Charge	15284	28801	08/99	A	COM	0.0141	0.0047	0.0188	12,434	\$233.76
Jsage Charge	61237	135677	08/99		COM	0.0141	0.0047	0.0188	39,566	\$743.84
	63053	222260	OB/99 Total for		COM T 5909 F	0.0141 Or Month D	0.0047 F 08/99.	0.0188	2,390 54,390 🗸	\$44.93 \$1,022.53
		Gas Research institute Please specify the amo if any, to which such GRI funding and projec Amount Project	unt(s) and the sp amounts are appli- ts please contact	ecific p Cable. GRI at	roject(s For spec (773) 39	) or proje ific infor 9-8100.	ct area(s), mation about			

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PAGE 5 OF 8 AUG INV.'S-PIPELINE CHGS.

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#### FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1 DATE 09710799 Please reference this invoice no. on your remittance and wire to: 9-20-99Hire Transfer 9-20-99Florida Gas Transmission Company and wire to: 9 DUE 09/20/99 CUSTOMER: PEDPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT Nations Bank; Dallas, TX Account † 3750354511 O INVOICE NO. 31634 DEPT: GAS ACCOUNTING 702 North Franklin St. D TOTAL ANOUNT DUE # 111000012 \$115.62 Plaza Seven ABA TAMPA, FL 33602 CONTRACT : 3619 SHIPPER: PEOPLES GAS SYSTEM. A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION TYPE: DUNS NO: 006922736 OR CODE LIST RECEIPTS DELIVERIES PROD RATES VOLUMES P01 NO. DRN No. POI NO. NONTH BASE SURCHARGES DTH DRY AHOUNT DRN No. TC RC DISC NET Usage Charge 16260 \$38.54 2972 08/99 A CON 0.0141 0.0047 0.0188 2,050 Usage Charge 61237 0.0188 4,100 \$77.08 135677 08/99 A CON 0.0141 0.0047 6.150 🗸 \$115.62 TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/99. Gas Research Institute (GRI) Voluntary Contributions: Please specify the amount(s) and the specific project(s) or project area(s).

if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

_	Amount	Project(s)	Project Area(s)
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PAGE 6 OF 8 AUG INV.'S-PIPELINE CHGS

## FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

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			E HO	An ENRON/SON/	AT Aff	iliate				Page 1	<del></del>
DATE DUE TRVOICE RO. TOTAL ANOUNT DUE	09/10/99 09/20/99 31705 36,964.86		CUSTOMER:	PEOPLES GAS SYST ATTN: EO ELLIOTT DEPT: GAS ACCOUN 702 North Frankl Plaza Seven TAMPA, FL 33602	ITING		N OF TAMPA	and wire Wire Tra Florida ( Nations ) Account	Herence this in to: $9 - 10$ - Sas Transmission Bank; Dallas, T) 5 3750354511 5 111000012	- <i>99</i> n Company	ur remittance
RECEIPTS	SHIPPER: TYPE:	PEDPLES GAS SYSTI FIRM TRANSPORTAT DELIVERIES	-		DMER N I <u>UNS n</u> o	0: 412 ) <u>; 006922</u>	AT ()	SE CONTACT LAURA ( 713)853-6725 NITH DDE LIST RATES	ANY QUESTIONS F	VOLUMES	
POI NO. DRN No.		POI NO. DRN	No	NONTH	<u>TC</u>	RC	BASE	SURCHARGES D	ISC NET	DTH DRY	AMOUNT
Usage Charge Usage Charge Usage Charge Usage Charge Usage Charge Usage Charge Usage Charge Usage Charge Usage Charge		16121     3       16195     3       16202     3       16284     28       55685     99       61237     135       63052     222	988 1004 1115 1067 1801 19449 16677 12204 2260	08/99 08/99 08/99 08/99 08/99 08/99 08/99 08/99 08/99 08/99	A A A A A A A CONTR	COM COM COM COM COM COM COM COM COM	0.0141 0.0141 0.0141 0.0141 0.0141 0.0141 0.0141 0.0141 0.0141	0.0047 0.0047 0.0047 0.0047 0.0047 0.0047 0.0047 0.0047 0.0047	0.0188 0.0188 0.0188 0.0188 0.0188 0.0188 0.0188 0.0188 0.0188	15,534 6,420 32,116 11,219 26,571 1,170 194,869 50,000 32,572 370,471	\$292.04 \$120.70 \$603.78 \$210.92 \$499.53 \$22.00 \$3,663.54 \$940.00 \$612.35 \$6,964.86
		Please if any, GRI fun	specify the amo to which such	(GRI) Voluntary unt(s) and the sp amounts are appli- ts please contact (s) Project	ecific cable. GRI a	project For sp (1 (773)	t(s) or proju becific info	ect area(s), rmation about			

\*\*\* END OF INVOICE 31705 \*\*\*

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Line	PEOPLE	S GAS	

08-Sep-99

- ↓Worksheet-Amount Due Peoples Gas System↓LE Rider220 Transportation Package
- 4 For the Production Month of August 1999
- j g:\gasact\le\_220\due\_

478	Volumes Released to , at City Gate: Less: Confirmed Delivery Volumes at City Gate: Unused Capacity	210,490.0 208,291.0 2,199.0
9 10 11	Confirmed Delivery Volumes at City Gate: Add: FGT Fuel @3.00% Total Volumes at FGT Receipt Point:	208,291.0 6,442.0 214,733.0
13	LE Rider Customers' Measured Volumes at City Gate: Add: FGT Fuel @3.00%((41,991.6 / .9700)-41,991.6): LE Rider Measured Volumes at FGT Receipt Point:	41,991.6 1,298.7 43,290.3
16	Confirmed Delivery Volumes at City Gate: Less: LE Rider Measured Volumes at City Gate: Peoples' Volumes at City Gate:	208,291.0 41,991.6 166,299.4

## Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	166,299.4	\$0.3763	<b>\$62,578.4</b> 6
20	Usage Charges (Due	166,299.4	\$0.0359	<b>\$5,970.1</b> 5
21 22 23	Additional Reservation/Usage Charges on (Due Rate = (.3763+.03591941)	12,174.5	\$0.2181	<b>\$2,655.2</b> 6
24	Unused Capacity	2,199.0	\$0.3763	<b>\$827.4</b> 8
25	Amount Due People	es Gas System	-	

In Dekatherms

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#### Amount Due Peoples Gas System

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS 702 NORTH FRANKLIN STREET P. D. BOX 2562 TAMPA, FL 33601-2562 AN EQUAL OPPORTUNITY COMPANY

(613) 273-0074 FAX (813) 272-0060 . HTTP://WWW.TECOENERGY.COM

> PAGE 8 OF 8 AUG INV.'S-PIPELINE CHGS.

Line# 1 2 3

August 99 INVOICE

INVOICE NO.

# September 14, 1999

Line

## PLEASE WIRE TRANSFER PAYMENT TO: 9-23-99

- S PEOPLES GAS SYSTEM, INC.
- 6 POST OFFICE BOX 2562
- TAMPA, FLORIDA 33601
   ATTN: MR. ED ELLIOTT

ilas rua pueredos dalegotos febroacolo destatos tattados quellastatos == WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES

CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

	COMMODITY DETAIL	W/H		
-	RATE PERIOD	THERMS	RATE	AMOUNT
9	8/01/99 - 8/31/99			
-				
10	Total Commodity			<u></u>
I	TRANSPORT DETAIL		DATE	ABACULINIT
	AGREEMENT	<u>DTH</u>	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	25,687 dth	\$0.2591 \$0.2015	\$6,654.34 \$5,078,50
	830087 Peoples So Ga Inter Com.	25,194 dth	\$0.2015 \$0.0284	\$5,076.59 \$28,191.38
• -	864340 & 864350 SNG Firm Com.	990,910 dth	\$0.0284 \$0.0202	\$28,191.30 \$19,617.27
14	831200 & 831210 So Ga Firm Com.	971,152 dth	•	\$318,529.20
	864340 & 864350 SNG Firm Dem.	35,992 dth/day	•	• •
	831200 & 831210 So Ga Firm Dem.	35,700 dth/da	y \$5.4060	\$192,994.20
17	Monthly Agency Fee	-	•	\$1,000.00
		(-)	$\overline{D}\overline{N}$	
				•
18	Credits:		a u	(\$377.88)
	SNG Brokered Capacity			(\$2,871.84)
19	So. Ga. Brokered Capacity			(\$2,011.07)
	to	1-90-000-230	1 - 01 - 00 - 0	
<b>1</b>		10-000 200		\$568,813.26
dO	Total Transport		R	4000,010
21	TOTAL AMOUNT DUE	·		
		, ,	. 1	
22	Less Amount Included, Adjustment In This Ma	n Aug 99's F.	ling	
32	Adiated T TI'M	W r.l'	U	\$ 7,572.4
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	,	-		PAGE 1 OF 1

PAGE 1 OF 1 PRIOR MONTH ADJ.

# FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

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1				An ENRON/SON	AT ATT	111420							_
	09/10/99 09/20/99 31603 \$95,401.43		CUSTOMER:	PEOPLES GAS SYST ATTN: ED ELLIOT DEPT: GAS ACCOU 702 North Franki Plaza Seven TAMPA, FL 33602	r NTING Iin St		DN OF TAMPA	And w Wire Flori Natio	ire to: Transfer da Gas Ti ns Bank; nt f 375	9-2 ransmission Dallas, TX	0-99 n Company	your remittand	:e 
CONTRACT:	SHIPPER: 	CASH IN/CASH DUT			OMER N	0: 41 ): 00692	AT	ASE CONTACT LAU (713)853-6725 W CODE LIST	RA GIAMB Ith any i	RONE QUESTIONS F	REGARDING THIS	S INVOICE	
RECEIPTS POI NO. DRN No.		DELIVERIES POI NO. DRN N	0	PRÓD NONTH	<u>.</u> 27	RC	BASE_	RATES SURCHARGES	0120	RET	VOLUNES DTH DRY	ANOUNT	
CIO - Net Narket Delivery Imbalar	ice .			07/99	A	NDM	2.7008	0.0123		2.7131	10,366	\$28,123.99	
C10 - Net Receipt Imbalance				07/99	A	NRI	2.2400			2.2400	10	\$22.40	
C10 - Net No Notice Imbalance	•			07/99	A	NNI	2.2400			2.2400	30,471	\$68,255.04	
ש + ז				TOTAL FOR I	IONTH O	07/99.					40,847	\$96,401.43	
<del>זי</del> ס				ANA END OF INVO	DICE 316	03 ***							

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PAGE 1 OF 3 CASHOUTS/BOOKOUTS

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					7			September	28, 1999
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	Peopl	es Gas of	<u>Florida</u>		· .				
	PO Box		•	In	tention: Accounts Pa voice Date: 09/28/19 voice No.:	yable - Fr 199	Phone: Fax: Due Date:	(813) 228-4119 (813) 228-4194 10/15/1999 -	
	Deal	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Ga Price Per Du		Tota
	Comm	odity Cost						<b>_</b>	
	34231			9 CGF City Gate	FGT	67	S	S	
				9 CGF City Gate pices issued.	FGT	67	5	S	
_		Total Co	mmodity (	Cost		67		S	

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	ase fax reconciliation to:	If the amount paid is differen

PAGE 2 OF 3 CASHOUTS/BOOKOUTS

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тс		oples Gas North Franklin Street	· .			• -		
	P. C	D. Box 2562 npa, Florida 33601-256	2					
	Fax	813-228-4742						
	Atte	ention: Jude Campbell						
						invoice	Date: Octob	ber 5, 1999
						TERMS	S: Payment	upon receipt
	UANTIT	Y .	ITEM/DESCRIP	TION OF WORK		UNIT	T COST	
- 44, 	673/MMI	·	August 1999	Bookout – Market 232020		TOTAL	. DUE	
	673/MM	·				TOTAL	. DUE	
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		·				TOTAL		Regulatory Account
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Ret.] 	7/93	PLE/ PLE/ Peoples Gas 702 North Franklin P. O. Box 2562 Tampa, Florida 33	ASE DETACH AND Street	232026	D ORTION W	ТН РАҮМЕ	RET. Opti. RESP.	
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