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Matthew M. Childs, P.A.

October 25, 1999

Blanca S. Bayó, Director Division of Records and Reporting Florida Public Service Commission 4075 Esplanade Way, Room 110 Tallahassee, FL 32399-0850 ORIGINA REPORTING

RE: DOCKET NO. 990007-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and ten (10) copies of Florida Power & Light Company's Prehearing Statement in the above referenced docket.

Also enclosed is a formatted double sided high density 3.5 inch diskette containing the Prehearing Statement for Florida Power & Light Company.

Very truly yours,

Matthew M. Childs, P.A.

MMC/ml

cc: All Parties of Record

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE:	Environmental	Cost)	DOCKET	NO.	9900	07-E	ΞI
Recovery	<u>/ Clause</u>		_)	FILED:	OCTO	BER	25,	1999

FLORIDA POWER & LIGHT COMPANY'S PREHEARING STATEMENT

Pursuant to Order No. PSC-99-0763-PCO-EI, issued April 20, 1999 establishing the prehearing procedure in this docket, Florida Power & Light Company, ("FPL") hereby submits its Prehearing Statement.

A. APPEARANCES

Matthew M. Childs, P.A. Steel Hector & Davis LLP 215 South Monroe Street Suite 601 Tallahassee, FL 32301

B. <u>WITNESSES</u>

<u>WITNESS</u> K.M. DUBIN	SUBJECT MATTER ECRC Projections and Factors for January 2000 Through December 2000	<u>ISSUES</u> 3,4,7
K.M. DUBIN	ECRC Estimated/Actual True-up for January Through December 1999	2
K.M. DUBIN	ECRC Final True-Up for October 1997 through September 1998	1
K.M. DUBIN	ECRC Final True-Up for October 1998 through December 1998	1

C. <u>EXHIBITS</u>

EXHIBITS	WITNESS	DESCRIPTION
(KMD-1)	K.M. DUBIN	Appendix I Environmental Cost Recovery Projections January 2000 - December 2000 Commission Forms 42-1P through through 42-7P
(KMD-2)	K.M. DUBIN	Appendix II Environmental Cost Recovery Estimated/Actual Period January 1999 - December 1999 Commission Forms 42-1E- 42-8E
(KMD-3)	K.M. DUBIN	Appendix I Commission Forms 42-1A through 42-8A Final True-Up October 1997 through September 1998
(KMD-4)	K.M. DUBIN	Appendix I Commission Forms 42-1A through 42A-8A Final True-Up For October 1998 through December 1998

D. STATEMENT OF BASIC POSITION

None necessary.

E. STATEMENT OF ISSUES AND POSITIONS

1. What are the appropriate final environmental cost recovery true-up amounts for the period from October 1997 through December 1998?

FPL: \$678,159 overrecovery. (DUBIN)

2. What are the estimated/actual environmental cost recovery true-up amounts for the period January, 1999 through December, 1999?

FPL: \$157,015 overrecovery. (DUBIN)

3. What are the total environmental cost recovery true-up amounts to be collected or refunded during the period January 2000 through December 2000?

FPL: \$12,800,000. (DUBIN)

4. What are the appropriate projected environmental cost recovery amounts for the period January, 1999 through December, 1999?

FPL: The total environmental cost recovery amount, adjusted for revenue taxes is \$13,395,287. This amount consists of \$14,019,901 of projected environmental cost for the period net of the prior period overrecovery and taxes. FPL requests recovery of \$12,800,000 consistent with Order No. PSC-99-0519-AS-EI, allocating between energy and demand using the same allocation ratios realized in the calculation of the \$13,395,287. (DUBIN)

5. What should be the effective date of the new environmental cost recovery factors for billing purposes?

The new environmental cost recovery factors should become effective with customer bills for January 1999 through December 1999. This will provide 12 months of billing on the environmental cost recovery factors for all customers. (DUBIN)

6. What depreciation rates should be used to develop the depreciation expense included in the total environmental cost recovery true-up amounts to be collected during the period January, 2000 through December, 2000?

FPL: The depreciation rates used to calculate the depreciation expense should be the rates that are in effect during the period the allowed capital investment is in service. (DUBIN)

7. What are the appropriate environmental cost recovery factors for the period January, 2000 through December, 2000 for each rate group?

FPL:	Rate Class	Environmental Recovery Factor (\$/KWH)
	RS1	0.00016
	GS1	0.00016
	GSD1	0.00014
	OS2	0.00019
	GSLD1/CS1	0.00014
	GSLD2/CS2	0.00014
	GSLD3/CS3	0.00011
	ISST1D	0.00020
	SST1T	0.00010
	SST1D	0.00014
	CILC D/CILC G	0.00013
	CILC T	0.00010
	MET	0.00015
	OL1/SL1	0.00014
	SL2	0.00013

(DUBIN)

F. STIPULATED ISSUES

None at this time.

G. MOTIONS

FPL is aware of no outstanding motions at this time.

Respectfully submitted,

STEEL HECTOR & DAVIS LLP 215 South Monroe Street Suite 601 Tallahassee, FL 32301-1804 Attorneys for Florida Power

& Light Company

Matthew M. Childs, P.A.

CERTIFICATE OF SERVICE DOCKET NO. 990007-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Prehearing Statementshave been furnished by Hand Delivery (*), or U.S. Mail this 25th day of October, 1999, to the following:

Grace A. Jaye, Esq.* Legal Division Florida Public Service Commission 2540 Shumard Oak Boulevard Gunter Building, Room 370 Tallahassee, FL 32399-0872

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