

## **ORIGINAL**

One Elizabethtown Plaza PO Box 3175 Union, NJ 07083-1975 Tel: (908) 289-5000 Fax: (908) 289-0978 www.nui.com

NUI Corporation (NYSE: NUI)

### Via Federal Express

October 26, 1999

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 1999 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours

Raymond A. DeMoine

Director, Rates and Compliance

RECEIVED ATTECO

PSC-BUREAU OF RECORDS

FI DOR LIAM

99 6 W LZ 130 66

UDCUMENT MEMBER-DATE

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas ) Adjustment Cost Recovery )	Docket No. Filed:	990003-GU October 26, 1999
)		

# CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of September 1999. In support thereof, City Gas states:

- 1. City Gas' PGA filing for the month of September 1999 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of September 1999. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- 2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
- 3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- 4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE
13167 OCT 27 8

FPSC-RECURES/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this October 26, 1999

NUI City Gas Company of Florida

One Elizabethtown Plaza

Union, NJ 07088-1975

Raymond A. DeMoine

Director, Rates & Compliance

c:winword.confmar.doc

EXHIBIT "A" CITY GAS COMPANY OF FLORIDA Data Elements for the September 1999 PGA for which Confidential Treatment is Requested Schedule Number, or Page Lines Columns Justification (See "Notes" Below) Other Identifier 5 2-8 <u> A - K</u> (1) A-3 6 (2) A-4 <u>1-11</u> A, C, D, E, F, G, H Summary of Gas 9-11 Oth.Supp. (3) Invoices Gas Invoices B1 - B7 none none n/a ΑII Αll (3) B8 - B33

c:winword.confmar.doc

## Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY: COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE SCHEDULE A-1 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR (REVISED 6/08/94) CITY GAS COMPANY OF FLORIDA JANUARY 99 Through DECEMBER 99 PAGE 1 OF 11 ESTIMATED FOR THE PERIOD OF: CURRENT MONTH: 9/99 DIFFERENCE PERIOD TO DATE DIFFERENCE (C) (D) (E) (G) (H) COST OF GAS PURCHASED ACTUAL ORG. EST. AMOUNT ACTUAL ORG. EST. **AMOUNT** 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) 34.055 26.765 7,290 27.24 268,769 267,549 1,220 0.46 (3,620)(3.84)2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) 6.859 6.638 221 3.33 90.589 94,209 3 SWING SERVICE (Line 16 A-1 support detail) 4 COMMODITY (Other) (Line 24 A-1 support detail) 981,268 1,205,423 (224, 155)(18.60)8,300,440 12,496,401 (4.195,961)(33.58)5 DEMAND (Line 32 - 29 A-1 support detail) 677.069 671.663 5.406 0.80 7.771.236 7.986.096 (214.860) (2.69)(15.59)37,518 49.282 (11,764)6 OTHER (Line 40 A-1 support detail) 3,606 4,272 (666)(23.87)LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 8 DEMAND 10 Second Prior Month Purchase Adj. (OPTIONAL) 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 1,702,857 1,914,760 (211,903)(11.07)16,468,552 20.893,535 (4,424,983)(21.18)12 NET UNBILLED (24,004) 13 COMPANY USE (Line 39 - Page 11) (1.841)(6.028)4.187 (69.46)(58,540)34,536 (59.00) (25.48)14 TOTAL THERM SALES 1.422.377 1.908.732 (486.355)16.567.316 20,834,995 (4.267,679)(20.48)THERMS PURCHASED 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) 11,681,590 4.756,809 6.924.781 145.58 96,691,070 47.553.329 49,137,741 103.33 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) 1,162,500 1,125,000 37,500 3.33 15.967,500 15,967,500 17 SWING SERVICE Commodity (907,626) (19.08)40,788,323 47,368,329 (6,580,006)(13.89)18 COMMODITY (Other) Commodity (Line 24 A-1 support detail) 3,849,183 4,756,809 Billing Determinants Only (Line 32-29 A-1 support detail) 0.68 153.025.200 (5.762.740)19 DEMAND 13,012,500 12,924,000 88,500 147,262,460 (3.77)Commodity (Line 40 A-1 support detail) 7,512 (488)(6.10)78,774 92,300 (13,526)(14.65)20 OTHER 8.000 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 23 24 TOTAL PURCHASES (17+18+20)-(21+23) 3,856,695 4,764,809 (908, 114)(19.06) 40,867,097 47,460,629 (6.593.532)(13.89)25 NET UNBILLED 26 COMPANY USE (Line 40 - Page 11) (3.797)(15,000) 11.203 (74.69)(53.977)(135,000)81.023 (60.02)27 TOTAL THERM SALES (24-26 Estimated only) 4,749,809 (655,889) (13.81)43,321,429 47,325,629 (4.004,200)4,093,920 (8.46)CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) 0.00292 0.00563 (0.00271)(48.13)0.00278 0.00563 (0.00285)(50.62)0.00590 0.00567 0.00590 (0.00023)29 NO NOTICE SERVICE (2/16)0.00590 (3.90)30 SWING SERVICE (3/17)(4/18)0.25493 0.25341 0.00152 0.60 0.20350 0.26381 (0.06031)(22.86)31 COMMODITY (Other) 32 DEMAND (5/19)0.05203 0.05197 0.00006 0.12 0.05277 0.05219 0.00058 1.11 0.53393 33 OTHER (6/20)0.48003 0.53400 (0.05397)(10.11)0.47627 (0.05766)(10.80)LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)35 DEMAND (8/22)(9/23)36 0.03968 0.44023 0.44153 0.40185 9.87 0.40298 (0.03725)(8.46)37 TOTAL COST (11/24)38 NET UNBILLED (12/25)0.48489 0.40187 0.08302 20,66 0.44470 0.43363 0.01107 39 COMPANY USE (13/26)2.55 0.41595 0.40312 0.01283 3.18 0.38015 0.44148 (0.06133)(13.89)40 TOTAL THERM SALES (11/27)(0.02577)41 TRUE-UP (E-2) (0.02577)(0.02577)(0.02577)42 TOTAL COST OF GAS (40+41)0.39018 0.37735 0.01283 3.40 0.35438 0.41571 (0.06133)(14.75)1.00503 1.00503 43 REVENUE TAX FACTOR 1.00503 1,00503

44 PGA FACTOR ADJUSTED FOR TAXES (42x43)

45 PGA FACTOR ROUNDED TO NEAREST .001

0.37925

0.379

0.01289

0.013

0.39214

0.392

0.35616

0.356

3.40

3.43

0.41780

0.418

(0.06164)

(0.062)

(14.75)

(14.83)

SCHEDULE A-1/R COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE COMPANY: (REVISED 6/08/94) CITY GAS COMPANY OF FLORIDA OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR (Flex Down) PAGE 2 OF 11 **ESTIMATED FOR THE PERIOD OF:** JANUARY 99 Through **DECEMBER 99** DIFFERENCE CURRENT MONTH: 9/99 DIFFERENCE PERIOD TO DATE (G) (H) (B) (D) (E) (F) **FLEX DOWN** ACTUAL **ESTIMATE** AMOUNT **ACTUAL** ORG. EST. AMOUNT **COST OF GAS PURCHASED** 113.51 268.769 125.881 142.888 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) 34,055 13.106 20.949 159.84 90,589 134,186 (43,597)(32.49)2 NO NOTICE SERVICE RESERVATION 6,638 221 3.33 (Line 29 A-1 support detail) 6,859 3 SWING SERVICE (Line 16 A-1 support detail) (27.41)11.434.645 (3.134.205)4 COMMODITY (Other) (Line 24 A-1 support detail) 981.268 1.903.710 (922.442)(48.45)8,300,440 677,069 886,251 (209.182)(23.60) 7,771,236 8,210,808 (439,572)(5.35)5 DEMAND (Line 32 - 29 A-1 support detail) 37,518 48,267 (10,749)(22.27)4,272 (666)(15.59)6 OTHER (Line 40 A-1 support detail) 3,606 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 8 DEMAND 10 Second Prior Month Purchase Adj. (OPTIONAL) (17.47)19,953,787 (3.485,235)11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 2,813,977 16,468,552 1,702,857 (1,111,120)(39.49)12 NET UNBILLED (74.12)(24.004)(59.410)35,406 (59.60)13 COMPANY USE (Line 39 - Page 11) (1,841)(7,114)5,273 16,451,367 19,894,377 (3,443,010)(17.31)14 TOTAL THERM SALES 1,422,377 2,806,863 (1,384,486)(49.33)THERMS PURCHASED 113.35 5.940.000 5,741,590 96,66 96,691,070 45,320,700 51,370,370 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) 11,681,590 (31.01)15,967,500 23,144,000 (7,176,500)16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) 1,162,500 1,125,000 37,500 3.33 17 SWING SERVICE Commodity (10.00)(35.20)40,788,323 45,320,700 (4.532,377) 18 COMMODITY (Other) Commodit (Line 24 A-1 support detail) 3.849.183 5,940,000 (2.090.817)(10.91) 147,262,460 165,288,903 (18,026,443) Billing Determinants Only (Line 32-29 A-1 support detail) 13,012,500 18,233,990 (5.221.490)(28.64)19 DEMAND 78,774 93,700 (14,926)(15.93)(488) (6.10)20 OTHER Commodit (Line 40 A-1 support detail) 7.512 8,000 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 45,414,400 (4,547,303)(10.01)40,867,097 24 TOTAL PURCHASES (17+18+20)-(21+23) 3,856,695 5,948,000 (2.091,305)(35.16)25 NET UNBILLED (60.02) 26 COMPANY USE (Line 39 - Page 11) (3,797)(15.000)11,203 (53.977)(135,000)81.023 45,279,400 (2.252.159)(4.97)5,933,000 (1,839,080) (31.00)43.027,241 27 TOTAL THERM SALES (24-26 Estimated only) 4,093,920 CENTS PER THERM 28 COMMODITY (Pipeline) 0.00292 0.00221 0.00071 32.13 0.00278 0.00278 (1/15)0.00567 0.00580 (0.00013)(2.24)0.00590 29 NO NOTICE SERVICE (2/16)0.00590 30 SWING SERVICE (3/17)0.25231 (0.04881) (19.35)0.25493 0.32049 (0.06556) (20.46)0.20350 31 COMMODITY (Other) (4/18)0.04968 0.00309 6.22 0.04860 0.05277 32 DEMAND (5/19)0.05203 0.00343 7.06 0.51512 (0.03885) (7.54)0.48003 0.53400 (0.05397)(10.11)0.47627 33 OTHER (6/20)LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)35 DEMAND (8/22)36 (9/23)(0.03639)(8.28)0.40298 0.43937 0.47310 (0.03157)(6.67)37 TOTAL COST (11/24)0.44153 38 NET UNBILLED (12/25)0.47427 0.01062 2.24 0.44470 0.44007 0.00463 1.05 (13/26)0.48489 39 COMPANY USE 0.38275 0.44068 (0.05793)(13.15)0.47429 (0.05834)(12.30)40 TOTAL THERM SALES (11/27)0.41595 (0.02577)41 TRUE-UP (E-2) (0.02577)(0.02577)(0.02577)0.39018 0.44852 (0.05834)(13.01)0.35698 0.41491 (0.05793)(13.96)42 TOTAL COST OF GAS (40+41)

43 REVENUE TAX FACTOR

44 PGA FACTOR ADJUSTED FOR TAXES

45 PGA FACTOR ROUNDED TO NEAREST .001

(42x43)

1.00503

0.45078

0.451

(0.05864)

(0.059)

1,00503

0.39214

0.392

1.00503

0.35878

0.359

(13.01)

(13.08)

1.00503

0.41700

0.417

(0.05822)

(0.058)

(13.96)

(13.91)

CITY GAS COMPANY OF FLORIDA

## PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

PAGE 3 OF 11

SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 99

THROUGH

DECEMBER 99

	CURRENT MONTH:	9/99	(A)	(B)	(C)
COMMODITY (Pipeline)	CONTRACTOR MONTH.	3/33	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	(Line 1 Page 10)		12,122,780	35,422.56	0.00292
2 Commodity Pipeline - Scheduled ITS	(===== , ==g= , =)				
3 No Notice Commodity Adjustment					
4 Commodity True-up	(Line 2+3 Page 10)		(441,190)	(1,367.69)	0.00310
5 Commodity Adjustments	(==== / / <b>=g</b> = /-,		1		
6 Commodity Adjustments					
7					
8 TOTAL COMMODITY (Pipeline)			11,681,590	34,054.87	0.00292
			Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE					
9 Swing Service Scheduled					
10 Alert Day Volumes - FGT		:			
11 Operational Flow Order Volumes - Fo					
12 Less Alert Day Volumes Direct Billed	to Others				
13 Operating Account Balancing					
14 Other - Net market delivery imbalance	e			i	
15				0.00	0.00
16 TOTAL SWING SERVICE			0	0.00	0.00 Schedule A-1 Line 30
CONTROL OT UP			Schedule A-1 Line 17	Schedule A-1 Line 3	Scriedule A-1 Line 30
COMMODITY OTHER	// in a 4 D 40)		11,681,590	3,260,951.60	0.27915
17 Commodity Other - Scheduled FTS	(Line 4 Page 10)		0	0.00	0.27010
18 WSS/Hattiesburg Storage	(Line 18 Page 10)		ا	0.00	
19 Imbalance Cashout - FGT	(Line 16 Page 10)			0.00	
20 Imbalance Cashout	(Line 24 Page 11)			0.00	
21 Imbalance Cashout - Transporting Cu	• • •			(6,839.86)	
22 True-up - Other Shippers	(Line 101 Page 10)	41 07 00 00 10 D 11)	(7,832,407)	(2,272,843.81)	0,29018
23 Less: OSS, Margin Sharing, Company L	ise, and Rejund	(Lines 37+38+39+40 Page 11)	3,849,183	981,267.93	0.25493
24 TOTAL COMMODITY (Other)	<u> </u>		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND	·		OCHECULE AT LINE TO	Concidence 71.1 Enter:	
25 Demand (Pipeline) Entitlement	(Line 9 Page 10 Les	s: Line 26 and 29 Support Detail)	13,354,800	677,529.92	0.05073
26 Less Relinquished to End-Users	(Line 6+13 Page 9)	or Ento 20 dita 25 support 2 start,	(342,300)	(16,352.30)	0.04777
27 Less Relinquished Off System	(Line or to 1 age o)		(0,000)	(,,	
28 Other - Firm winter supply					
29 Demand - No Notice	(Line 19 Page 9)		1,162,500	6.858.75	0.00590
30 Revenue Sharing - FGT	(Line 10 ) age 3)		1,102,000	3,000	
31 Other - Storage Demand	(Line 31 Page 11)			15,891.99	
32 TOTAL DEMAND	(Line of Page 11)		14,175,000	683,928.36	0.04825
OZ TOTAL DEIWAYD			Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER					
33 Other - Monthly purchase from Peop	les Gas	(Line 20 Page 10)	7,512	3,606.44	0.48010
34 Peak Shaving		- · ·		1	}
35 Storage withdrawal					
36 Other					
37 Other					
38 Other					
39 Other					
40 TOTAL OTHER		<u></u>	<u>7,</u> 512	3,606.44	0.48010
			Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

CALCULATION OF TRUE-UP AND INTEREST PROVISION COMPANY: SCHEDULE A-2 CITY GAS COMPANY OF FLORIDA (REVISED 6/08/94) FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99 **PAGE 4 OF 11** CURRENT MONTH: 9/99 DIFFERENCE PERIOD TO DATE DIFFERENCE (B) (D) (A) (C) (E) (F) (G) (H) **ACTUAL ESTIMATE** AMOUNT **ACTUAL ESTIMATE** AMOUNT % TRUE-UP CALCULATION 1 PURCHASED GAS COST (Sch A-1 Fix down line 4+6) 1,907,982 923,108 48.38% 8,337,958 11,482,912 984.874 3,144,954 27.39% 2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) 717.983 905,995 188.012 20.75% 8.130.594 8.470.875 340,281 4.02% 3 TOTAL 1,702,857 2,813,977 1.111.120 39.49% 16,468,552 19,953,787 3,485,235 17.47% 4 FUEL REVENUES (Sch A-1 Flx down line 14) 1,422,377 2,806,863 1,384,486 49.33% 16,451,367 19,894,377 3,443,010 17.31% (NET OF REVENUE TAX) 5 TRUE-UP (COLLECTED) OR REFUNDED 136,075 136.075 0.00% 1,224,675 1.224,675 0.00% 6 FUEL REVENUE APPLICABLE TO PERIOD \* 17.676,042 1,558,452 2,942,938 1,384,486 47.04% 21.119.052 3,443,010 16.30% (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (144,405)128.961 273,366 211.98% 1.207.490 1,165,265 (42, 225)-3.62% (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) -15.47% 14,268 12,356 (1.912)110.259 106.354 (3,905)-3.67% 2.906,163 (454.927)-15.65% 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST 3,361,090 2,754,582 3,459,816 705,234 20.38% 9A ADJUST BEGINNING ESTIMATE (113,549)(113,549)100.00% (619.237)(619.237)100.00% 9B BEGINNING OF PERIOD TRUE-UP AND INTEREST 3.361.090 2,792,614 (568,476)-20.36% 2.754.582 2,840.579 85,997 3.03% 10 TRUE-UP COLLECTED OR (REFUNDED) (136,075)(136.075)0.00% (1,224,675)(1.224.675)0.00% (REVERSE OF LINE 5) 10a Refund (if applicable) 10b Refund of interim rate increase 11 TOTAL ESTIMATED/ACTUAL TRUE-UP 2,797,856 (297,022)-10.62% 2,847,656 3,094,878 2,887,523 39,867 1.38% (7+8+9+10+10a) INTEREST PROVISION -20.36% 12 BEGINNING TRUE-UP AND 3,361,090 2,792,614 (568,476) \* If line 5 is a refund add to line 4 INTEREST PROVISION (9) If line 5 is a collection () subtract from line 4 13 ENDING TRUE-UP BEFORE 3,080,610 2,785,500 (295,110)-10.59% INTEREST (12 + 10a + 10b + 7 - 5) 5,578,114 (863,586)-15.48% 14 TOTAL (12+13) 6,441,700 15 AVERAGE (50% OF 14) 3,220,850 2.789.057 (431,793)-15.48% 16 INTEREST RATE - FIRST 0.05320 0.05320 0.00% DAY OF MONTH 0.05300 0.00% 17 INTEREST RATE - FIRST 0.05300 DAY OF SUBSEQUENT MONTH 0.10620 18 TOTAL (16+17) 0.10620 0.00% 0.05310 0.05310 0.00% 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 0.00443 0.00443 0.00%

12,356

(1,912)

-15.47%

14,268

21 INTEREST PROVISION (15x20)

OMPAN	Y: CITY GAS COMPANY	OF FLORIDA				ORTATION P					SCHEDULE A-3 (REVISED 8/19/93)
	ACTUAL FOR THE PERIO				JANUARY 99 Through				DECEMBER	99	PAGE 5 OF 11
	CURRENT MONTH: 9/9		(2)	(Th)	1 (6)	(F)	COMMODITY	/ COST	(1)	(J)	(K)
	(A)	(B)	(C)	(D)	(E)	(F)				OTHER CHARGES	TOTAL CENTS
DATE	PURCHASED FROM	PURCHASED	SCH TYPE	SYSTEM Supply	END USE	TOTAL PURCHASED	(G)	(H) PIPELINE	DEMAND COST	ACA/GRI/FUEL	PER THERM
	FGT		FTS-1	00	002			30,255	668,036	34,055	
TOTAL				12,122,780	-	12,122,780	3,260,952	30,255	668,036	34,055	32.94

	TRANSPORTATI	ON SYSTEM S	UPPLY			SCHEDULE A	
	FOR THE PERIOD OF:	9/01/99	Through	9/30/99		PAGE 6 OF 11	<b>1,</b> ∞
	CURRENT MONTH:	9/99					
(A)	(B)	(C) GROSS	(D) NET	(E) MONTHLY	(F) MONTHLY	(G) WELLHEAD	(H) CITYGATE
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
	CS 8	<del></del>					
2 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	MOPS						
3	CS 11						
4	CS 8						
5	CS 8						
6	Magnet Withers						
	MOPS						
8	CS 8						
0	Zone 2						
10	CS 11						
	Johnson's Bayou						
						<u> </u>	
	TOTAL	40 400	20.406	1,212,278	1,175,905		
	TOTAL	40,409	39,196	WEIGHTED AVE		2.6899	2.7731

NOTE:

CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5 (REVISED 8/19/93)

FOR TH	E PERIOD OF:		JANUARY 99	<b>Through</b>	DECEMBER 99	1		REVISED 8/19/93) PAGE 7 OF 11
	CURRENT MO	NTH: 9/99	DIFFEREN	CE	TOTAL THER	MS SALES	DIFFER	NCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<u></u>	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)		<u></u>						
1 RESIDENTIAL	1,262,543	1,309,185	46,642	3.69%	14,315,933	15,921,404	1,605,471	11.21%
2 COMMERCIAL	2,731,477	3,385,324	653,847	23.94%	27,815,091	31,229,375	3,414,284	12.27%
3 COMMERCIAL LARGE VOL. 1	- [	-	- (	0.00%	-	- 1	- /	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	- 1	0.00%
	-	-	-	0.00%	- !	-	-	0.00%
	- 1	-	- (	0.00%	- 1	-	- }	0.00%
5 TOTAL FIRM	3,994,020	4,694,509	700,489	17.54%	42,131,024	47,150,779	5,019,755	11.91%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	99,900	55,300	(44,600)	-44.64%	896,217	561,300	(334,917)	-37.37%
7 LARGE INTERRUPTIBLE	-	-	' - '	0.00%	-	- 1	-	0.00%
8 TRANSPORTATION	3,640,434	-	(3,640,434)	-100.00%	34,648,390	-	(34,648,390)	-100.00%
9 TOTAL INTERRUPTIBLE	3,740,334	55,300	(3,685,034)	-98.52%	35,544,607	561,300	(34,983,307)	-98.42%
10 TOTAL THERM SALES	7,734,354	4,749,809	(2,984,545)	-38.59%	77,675,631	47,712,079	(29,963,552)	38.58%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF	CUSTOMERS P	ERIOD TO DATE	
11 RESIDENTIAL	94,447	95,545	1,098	1.16%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,742	5,143	401	8.46%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	·	-	-	0.00%	-	- )	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,189	100,688	1,499	1.51%	97,722	99,973	2, <u>2</u> 51	2.30%
NUMBER OF CUSTOMERS (INTER	RRUPTIBLE)				AVG. NO. OF	CUSTOMERS P	ERIOD TO DATI	
16 INTERRUPTIBLE	5	3	(2)	-40.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	- 1	0.00%	1	1	-	0.00%
18 TRANSPORTATION	327	-	(327)	-100.00%	327	- [	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	332	3	(329)	-99.10%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	99,521	100,691	1,170	1.18%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	13	14	0	2.50%	31	34	3	9.68%
22 COMMERCIAL	576	658	82	14.27%	1,191	1,184	(7)	-0.59%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	_	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	_	-	-`'	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	19,980	18,433	(1,547)	-7.74%	22,405	11,226	(11,179)	-49.90%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	·	-	-	0.00%
27 TRANSPORTATION	11,133	-	(11,133)	-100.00%	21,192	-	(21,192)	-100 <u>.00</u> %

CITY GAS COMPANY OF FLORIDA		ISION FA									SCHEDULE A (REVISED 8/1)	
ACTUAL FOR THE PERIOD OF: JANUARY	99	through		DECEMBE	R 99						PAGE 8 O	F 11
	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J)	(K) NOV	(I
1 AVERAGE BTU CONTENT OF GAS PURCHASED		****										
THERMS PURCHASED = AVERAGE BTU CONTENT  CCF PURCHASED	1.0586	1.0596	1.0625	1.0605	1.0557	1.0489	1.0480	1.0441	1.0402	-	-	
2 PRESSURE CORRECTION FACTOR	:	į			:							
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	1
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1
3 BILLING FACTOR			:									
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	1.0970	1.0920	1.0850	1.0840	1.0800	1.0760	0.0000	0.0000	0

...

..

## CITY GAS COMPANY OF FLORIDA Gas invoices for the month of 9/99

Actual

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					• • • • • • • • • • • • • • • • • • • •
2	Contract #5034	FTS 1	7,722,200	0.00359	27,722.70	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,095,670	0.00188	7,699.86	
ЗА	Contract #5033		304,910	1	,	
4	Total Firm:	L	12,122,780	' '	35,422.56	( )
	MEMO: FGT Fixed charges paid on	10th of month				
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03763	258,071.43	( )
6	" Capacity release		(256,200)		(9,640.81)	( )
7	" System supply	Treasure Coast	311,860	0.03763	11,735.29	()
8	" System supply	Brevard	1,844,810	0.03763	69,420.20	()
9	17 17 11	Merritt Sq.	0	0.03763	0.00	()
10	Total FTS-1 demand	•	8,758,600		329,586.11	. ,
11						
	FTS-2 Demand - System supply	Miami	4,340,000	0.07795	338,303.00	( )
13	FTS-2 Demand - Capacity release		(86,100)		(6,711.50)	
14		_	0_		0.00	
15	Total FTS-2 demand		4,253,900		331,591.51	
16 17	No Notice Demand-System supply	Miami	961,000	0.00590	5,669.90	( )
18	in a system supply	Brevard	201,500	0.00590	1,188.85	( )
		-		0.00590		( )
19 20	Western Div. / IT Revenue Sharing	Cr	1,162,500		6,858.75 0.00	( )
21	Total fixed charges	_	14,175,000		668,036.37	( )
	OTHER SUPPLIERS:					
			THERMS		AMOUNT	
22 23						
24 25						
6						
7						
8						
9						
0						
1						
2	Total costs:		12,122,780		3,260,951.60	
າວ !						
34	Total Gas Cost Accrual: (Line 4+21		•		.,	

Total			7	Gas invoice	OMPANY OF FLORIDA es for the month of 9/9	1. 19				Page 10 of
Part				·	<del></del>		·			
Part   Company	-									
1.	-			received	Payments		Net Activity			
1		FTS-1 Commod. (Mia,Brv,TC) 9/99	<del> </del>		0	35,422.5	6 35,422.56	- Italianico	Que	- baid
1/1/2	3	FTS-1 Commodity 8/99				(36,769.4				
1.   First   Demonstrating Broth (1987)   1.11 (1987)		TOTAL FGT COMMODITY		11,681,590.0	0 35,401.10		34,054.87	B1-B4		<del>  -</del>
1.		FTS-1 Demand (Mia.Brv.TC) 9/99	14 175 000 0	<del>, </del>						
1   TOTAL CONTROL   10   10   10   10   10   10   10   1	7	Reverse FTS-1 Demand accr 8/99	(14,148,710.0	n				95.07		<del></del>
10   10   10   10   10   10   10   10	8	FTS-1 Demand 8/99	14 148 710.0		666,731.35	1333,137,3	666,731,35			
13	_		14,175,000.0	-	<del> </del>	-	668,036.37			
10   Asternat Col Decision   100									<del></del>	
14   Resear SCI No. Spiles Season 2.0094   (17.0000)		Reverse Accrual FGT Imbal11/97  Reaccrue FGT Imbalance - 11/97								
1		Reverse FGT No - notice supply - 10/98			<del>                                      </del>			+		
17   10   10   10   10   10   10   10	15	Reaccrue FGT No - notice supply - 10/98			<u> </u>			<del>                                     </del>		
13 19 19 19 19 19 19 19 19 19 19 19 19 19	17	TOTAL FOT IMBALANCE:	<del></del>		<del></del> -					
10		WSS/Hattiesburg Storage	<del></del> -	<del> </del>	ļ					
10. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	19					0.00	<del>' </del>	<del> </del>		
22 2 2 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	20									
32	21									
22	23									
22	22									
20	23									
20	25									
23   10   11   12   13   13   13   13   13   13	26									
33	27									
33	28									
31. 32. 33. 34. 35. 36. 37. 38. 39. 39. 30. 40. 40. 40. 40. 40. 40. 40. 40. 40. 4	30									
33   33   34   35   37   38   39   39   39   39   39   39   39	31									
34	32									
33 33 39 40 40 41 41 41 41 41 42 43 44 45 49 49 49 49 49 49 49 49 49 49 49 49 49	34									
32 33 33 33 33 34 34 34 34 34 34 34 34 34	35									
39	36									
39 44 45 46 46 46 46 46 47 49 49 49 49 49 59 50 50 60 60 60 60 60 60 60 60 60 60 60 60 60										
11	39									
G2 G4 G4 G5 G6 G7 G7 G8	40									
141 140 140 140 140 150 151 152 153 154 154 155 155 156 157 158 159 150 150 151 177 177 178 179 170 171 171 171 171 172 173 174 175 175 176 180 181 185 185 186 186 187 187 187 187 189 180 181 181 182 183 184 185 185 186 186 187 187 187 187 189 180 180 181 180 180 180 180 180 180 180	41									
141 140 140 140 140 150 151 152 153 154 154 155 155 156 157 158 159 150 150 151 177 177 178 179 170 171 171 171 171 172 173 174 175 175 176 180 181 185 185 186 186 187 187 187 187 189 180 181 181 182 183 184 185 185 186 186 187 187 187 187 189 180 180 181 180 180 180 180 180 180 180	43									
141 140 140 140 140 150 151 152 153 154 154 155 155 156 157 158 159 150 150 151 177 177 178 179 170 171 171 171 171 172 173 174 175 175 176 180 181 185 185 186 186 187 187 187 187 189 180 181 181 182 183 184 185 185 186 186 187 187 187 187 189 180 180 181 180 180 180 180 180 180 180	44									
141 140 140 140 140 150 151 152 153 154 154 155 155 156 157 158 159 150 150 151 177 177 178 179 170 171 171 171 171 172 173 174 175 175 176 180 181 185 185 186 186 187 187 187 187 189 180 181 181 182 183 184 185 185 186 186 187 187 187 187 189 180 180 181 180 180 180 180 180 180 180	45									
49 49 49 49 59 50 50 50 50 50 50 50 50 50 50 50 50 50	47									
99 51 52 53 53 54 55 55 56 67 69 60 61 62 68 69 69 77 77 77 78 79 80 80 81 82 82 83 84 85 85 87 88 89 89 97 98 88 89 99 103 103 103 103 103 103 103 103 103 103	48									
531 532 533 543 544 557 559 650 650 651 650 650 67 68 69 77 77 77 78 77 78 77 78 78 77 78 78 78										
53: 53: 54: 55: 55: 59: 59: 59: 59: 69: 69: 69: 69: 69: 69: 69: 69: 69: 6										
53. 54. 55. 56. 57. 58. 58. 58. 58. 68. 67. 68. 69. 70. 71. 72. 73. 71. 72. 73. 74. 75. 80. 80. 81. 82. 80. 81. 99. 90. 91. 91. 92. 93. 94. 95. 96. 97. 98. 98. 98. 98. 98. 98. 98. 99. 99. 90. 91. 92. 93. 94. 95. 96. 97. 98. 98. 98. 98. 99. 99. 90. 90. 90. 90. 90. 90. 90. 90	51									
55 55 58 58 59 19 19 19 19 19 19 19 19 19 19 19 19 19	52									
55: 56: 57: 58: 59: 60: 60: 61: 62: 64: 65: 69: 70: 71: 72: 72: 73: 74: 75: 76: 80: 80: 80: 80: 80: 80: 80: 80: 80: 80	53									
57 58 59 60 61 61 62 63 64 65 66 67 77 77 77 78 78 81 82 82 83 84 85 85 86 86 87 97 98 80 81 81 82 83 84 85 85 86 86 87 98 88 89 90 90 90 90 90 90 90 90 90 90 90 90 90	55									
38 69 61 63 64 65 65 66 67 68 69 70 71 72 73 74 75 76 77 78 88 88 88 84 86 85 86 87 88 88 88 88 88 88 88 88 88 88 88 88	56									
98 91 92 93 94 95 96 96 97 77 77 77 77 77 77 77 77 78 98 90 90 91 92 93 94 95 95 96 97 98 98 99 90 90 91 91 92 95 95 96 97 98 98 99 90 90 91 91 92 95 95 96 97 98 98 99 90 90 90 91 91 92 95 96 97 98 98 99 90 90 90 90 90 90 90 90 90 90 90 90										
881 832 844 856 866 867 869 70 71 71 72 73 74 75 76 77 76 88 88 88 88 88 88 88 88 88 88 88 88 88	58									
93 94 95 96 97 98 99 170 171 172 173 175 78 79 80 80 81 82 83 84 85 86 87 88 89 99 190 191 192 193 194 195 198 199 190 100 101 101 102 103 102 103 103 104 105 105 105 107 107 107 107 107 107 108 109 109 100 100 101 101 102 103 103 104 105 105 106 107 107 108 108 109 109 100 100 101 101 102 103 103 104 105 106 107 106 107 108 108 109 109 100 100 101 101 102 103 104 105 106 107 106 107 108 108 109 109 100 100 101 101 102 103 103 104 105 105 106 106 107 108 108 109 109 109 100 100 101 101 102 103 104 105 105 105 106 107 107 108 108 108 109 109 109 109 109 100 100 100 101 101	60									
63										
85 65 68 67 68 69 70 71 71 72 73 73 74 75 77 77 77 78 80 80 80 80 80 80 80 80 80 80 80 80 80	63									
88   67   68   69   70   71   72   73   74   75   74   77   77   77   77   77	64									
67   68   69   70   71   72   72   72   72   73   74   75   76   77   76   79   80   81   92   83   34   85   66   87   88   89   99   100   101   100   101   101   102   103   Current Mth Accrual s(Page 9 Ln 35)   12,122,780.0   3,260,851.60   3										
88   69   70   77   77   72   73   74   75   76   77   76   77   78   79   90   91   92   93   90   91   92   93   90   91   92   93   90   91   92   93   90   91   92   93   90   91   92   93   90   91   92   93   90   91   92   93   90   91   92   93   90   91   92   93   90   90   91   92   93   90   90   90   90   91   92   93   90   90   90   90   90   90   90	67									
71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 99 100 101 101 100 100 100 100 100 100	68									
71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 99 100 101 101 100 100 100 100 100 100	69									
173	71									
77 78 79 80 81 82 83 84 85 86 87 88 89 99 100 81 92 93 101 (6,339.86) 102 103 CURRENT MTH ACCRUALS(Page 9 Ln 35) 12,122,780.0 104	72									
77 78 79 80 81 82 83 84 85 86 87 88 89 99 100 81 92 93 101 (6,339.86) 102 103 CURRENT MTH ACCRUALS(Page 9 Ln 35) 12,122,780.0 104	73									
77 78 79 80 81 82 83 84 85 86 87 88 89 99 100 81 92 93 101 (6,339.86) 102 103 CURRENT MTH ACCRUALS(Page 9 Ln 35) 12,122,780.0 104	75									
79	76									
79	77									
80 81 82 82 83 84 85 86 87 87 88 89 89 89 89 89 89 89 89 89 89 89 89	79									
81   82   83   84   85   86   86   87   88   88   89   89   89   89   89	80									
83   85   86   87   88   89   90   90   91   92   93   94   95   96   97   98   99   100   101   102   103 CURRENT MTH ACCRUALS(Page 9 Ln 35) 12,122,780.0 104	81									
94   65   66   67   68   68   69   69   69   69   69   69	83									
86   87   88   89   90   90   91   92   91   92   92   93   94   95   99   99   99   99   99   90   90	84									
87   88   89   90   91   92   93   94   95   96   97   98   99   99   99   99   99   99	85									
89 89 80 90 91 91 92 93 94 95 96 97 98 99 100 101 (6,839.86) 103 CURRENT MTH ACCRUALS(Page 9 Ln 35) 12,122,780.0 3,260,951.60 104										الالالالالا
90 91 92 93 94 95 96 97 98 99 99 100 (6,839.89) 100 (6,839.89) 100 100 100 (6,839.89) 100 100 100 100 100 100 100 100 100 10	88									الالالالالا
91 92 93 94 95 96 97 98 99 100 101 102 103 CURRENT MTH ACCRUALS(Page 9 Ln 35) 12,122,780.0 3,260,951.60 3,260,951.60										
92 93 94 95 96 97 98 99 100 100 101 102 103 103 CURRENT MTH ACCRUALS(Page 9 Ln 35) 12,122,760.0 3,260,951.60 3,260,951.60	91									
93   94   95   96   97   98   99   99   100   (6,439.86)   101   (6,439.86)   102   103   CURRENT MTH ACCRUALS(Page 9 Ln 35)   12,122,760.0   3,260,951.60   3,260,951.60   104   104   104   104   105   105   106   10	92									
96   96   97   98   99   100   (6,839.86)   101   (6,839.86)   102   103   CURRENT MTH ACCRUALS(Page 9 Ln 35)   12,122,780.0   3,260,951.60   3,260,951.60   104   104   105   105   106	93									
98   99   100   (6,639.86)   101   102   103   CURRENT MTH ACCRUALS(Page 9 Ln 35)   12,122,760.0   3,260,951.60   3,260,951.60   104	95									
97   98   99   100   (6,839.86)   101   (6,839.86)   102   103   CURRENT MTH ACCRUALS(Page 9 Ln 35)   12,122,760.0   3,260,951.60   3,260,951.60   104	96									
99   100   (6,639.86)   101   (6,639.86)   102   103   CURRENT MTH ACCRUALS(Page 9 Ln 35)   12,122,760.0   3,260,951.60   3,260,951.60   104   104   104   105   1	97									
100 (6,639.86) 101 102 103 CURRENT MTH ACCRUALS(Page 9 Ln 35) 12,122,760.0 3,260,951.60 3,260,951.60	98									
101	100									
103 CURRENT MTH ACCRUALS(Page 9 Ln 35) 12,122,780.0 3,260,951.60 3,260,951.60	101						(6,839.86)		=	
104	103 0	CURRENT MTH ACCRUALS(Page 9 Lh 35)	12,122,780.0			3,260,951.60	3,260,951.60	+		
105 Total purchases & accruais 9/99 - 11,659,101.9 4,901,267.89 (941,445.27) 3,959,808.42	104									
	105	Total purchases & accruals 9/99 -		11,689,101.9	4,901,257.89	(\$41,448.27)	3,969,809.42		_	

### CITY GAS COMPANY OF FLORIDA SUMMARY OF GAS SUPPLIERS - 9/99

		Gross therms	Net therms	Amo This m			Invoice	Invoice	Invoice
	FGT -	billed	received	Payments	Accruals	Net Activity	Reference	due	paid
	OVERTENDERS / TRANSP. CUST	OMERS							
$\Box$				·					
2									
3									
4									
5									
6									
7									
8									Ļ
9									
10									
11									
12									<u> </u>
13		<b>└</b>							<del></del>
14			<u> </u>						
15	Total overtenders 8/99 -	0.00		0.00	0.00	0.00			
									ļ <u> </u>
Ш	BOOK-OUT TRANSACTIONS								
16 17			0.0	0.00		0.00			
17									ļ <u> </u>
18							ļj		
19									
20									
21									ļ
21 22 23	<u> </u>								<del></del>
24	Total book-outs 8/99 -	0.0		0.00	0.00	0.00			
	STORAGE TRANSACTIONS								
25			1						
25 26 27 28 29 30									
27									
28									
29	<u> </u>								
30									
31	Total of annual and Alon	- 44		45 904 00	0.00	46 004 00	ļ		<u> </u>
32 33	Total storage costs 9/99 -	0.0		15,891.99	0.00	15,891.99			<del></del>
34	<u> </u>	1	11,689,101.9	4,917,149.68	(941,448.27)	3,975,701.41	<del>                                     </del>		<del></del>
35			11,000,101.5	(a)	(b)	0,010,101.41	<del></del>		<del></del>
36				(a)	(0)		<del>                                     </del>		<del></del>
37	Total Gas Cost - 9/99 (a + b):		<del></del>	3,975,701.41			<del>                                     </del>		<del></del>
38	Less: Non-PGA Off System Sales		(7,828,610)	(2,146,511.82)					
39	50% margin sharing		(1,020,010)	(124,490.87)					
40	Company Use		(3,797)	(1,841.12)					<del> </del>
41	Refund		(3,777)	(1,041.12)			· · · · · · · · · · · · · · · · · · ·		<del> </del>
42	TOTALIA		·		<del></del>		<del>                                     </del>		
12	Total PGA Gas Cost - 7/99 (Ln 33 thro	ugh 40):	3,856,694.9	1,702,857.60					<del></del>

### FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAL Atfiliate Page 2 Please reference this invoice ro. on your remittance and wire to: CUSTOMER: NUL CORPORATION Wire Transfer Florida Gas Transmission Company ATTN: NORENE NAVARRO Nations Bank; Dallas, IX PO BOX 760 Account # 3750354511 Bedminster, NJ 07921

3608 NIRACT:

VOICE NO.

IA AMOUNT DUL

SHIPPER:

\$4,648.90

09/10/99

09/20/99

31530

NUL CORPORATION

CUSTOMER NO: 11420

PLEASE CONTACT MARY LOU PHISLIPS

ABA

AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

# 111000012

DUNS NO: 056711344 FIRM TRANSPORTATION VOLUMES PROD DELIVERIES RECEIPTS BASE SURCHARGES 0120 NET DIH DRY AMOUNT DRN No. MONTH TC RC PDI NO. DRN No. 1 NO. isage Change \$5.98 0.0141 0.0047 0.0188 31B COM 08/99 62898 204917 Lsage Charge 0.0141 0.0047 0.0188 78,230 \$1,470.72 63052 222204 08/99 COM skage Charge 0.0188 \$278.63 0.0141 0.0047 14,821 08/99 COM 63053 222260 \$4,848.90 TOTAL FOR CONTRACT 360B FOR MONTH OF 08/99.

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Project(s) Project Area(s)

\*\*\* END OF INVOICE 31630 \*\*\*

Entered in EMS:

Approved in EMS

Invoice Reviewed:

Approved By:

Date

## FLORIDA GAS TRANSMISSION COMPANY An ENRON/SUNAT Affiliate

RON/SUNAT Affiliate	Page 1
RATION CONT	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company

09/10/99 09/20/99 31717

CUSTOMER: NUL CORPORATION CAN ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921

Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012

A\_ AMOUNT DUE \$3,028.82

DICE NO.

TRACT:

 SHIPPER:
 NU1 CORPORATION
 CUSTOMER NO: 11420

 TYPE:
 FIRM TRANSPORTATION
 DUNS NO: 056711344

11420 PLEASE CONTACT MARY LOU PHILLIPS
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
6711344 OR CODE LIST

DELIVER POI NO. 16113 16114 16116	2984 2987	PROC MDNTH 08/99 08/99	TC A	RC COM	BASE	RATES SURCHARGES	DISC	NEY	VOLUMES DTH DRY	AMOUNT
16114 16116	2987		A	CUM						
16114 16116		08/99		COII	0.0141	0.0047	( ,	188	6,975	\$131.13
			Α	COM	0.0141	0.0047	0.0	188	6,200	\$116.56
	2989	08/99	Α	COM	0.0141	0.0047	0.0	188	9,610	\$180.67
16117	2999	08/99	A	COM	0.0141	0.0047	0.	0188	14,055	\$264.23
16118	3002	08/99	А	COM	0.0141	0.0047	0.	188	17,288	\$325.01
16119	3005	08/99	A	COM	0.0141	0.0047	0.	0188	7.750	\$145.70
16122	3006	08/99	Α	COM	0.0141	0.0047	0.	0188	10,447	\$196.40
16123	3008	08/99	Α	СОМ	0.0141	0.0047	0.	0188	8,611	\$161.89
16124	3010	08/99	Α	COM	0.0141	0.004/	0.	0188	5.725	\$107.63
	3018	08/99	Α	СОМ	0.0141	0.0047	0.	0188	3,875	\$72.85
	3281	08/99	Α	COM	0.0141	0.0047	0.	0188	6,920	\$130.10
	2973	08/99	А	COM	0.0141	0.0047	0.	0188	1,674	\$31.47
	2970	08/99	Α	СОМ	0.0141	0.0047	0.	0188	18,662	\$350.85
	2968	08/99	А	COM	0.0141	0.0047	0.	0188	13,627	\$256.19
		08/99	A	COM	0.0141	0.0047	0.	0188	4,371	\$82.17
		08/99	А	СОМ	0.0141	0.0047	0.	0188	8,370	\$157.36
		08/99	А	СОМ	0.0141	0.0047	0.	0188	2,108	\$39.63
		08/99	А	COM	0.0141	0.004/	0.	0188	6,510	\$122.39
		08/99	Α	COM	0.0141	0.0047	0.	0186	1,695	\$31.87
62897		08/99	А	COM	0.0141	0.0047	0.	0188	5,177	\$97.33
62808			A	COM	0.0141	0.0047	0.	0188	1,457	\$27.39
J. 02030	CVIVI			RACT 536	4 FOR MONTH	OF 08/99.	,		161,107	\$3,028.82
	16119 16122	16119 3005 16122 3006 16123 3008 16124 3010 16151 3018 16159 3281 16177 2973 16178 2970 16179 2968 16180 2971 16203 3069 58921 109191 59963 112699 60606 123376 62897 204545 62898 204917	16119 3005 08/99 16122 3006 08/99 16123 3008 08/99 16124 3010 08/99 16151 3018 08/99 16159 3281 08/99 16177 2973 08/99 16178 2970 08/99 16179 2968 08/99 16180 2971 08/99 16203 3069 08/99 16203 3069 08/99 16203 112699 08/99 16966 123376 08/99 60606 123376 08/99 62897 204545 08/99 101AL FOR	16119 3005 08/99 A 16122 3006 08/99 A 16123 3008 08/99 A 16124 3010 08/99 A 16151 3018 08/99 A 16159 3281 08/99 A 16177 2973 08/99 A 16178 2970 08/99 A 16179 2968 08/99 A 16180 2971 08/99 A 16203 3069 08/99 A	16119 3005 08/99 A COM 16122 3006 08/99 A COM 16123 3008 08/99 A COM 16124 3010 08/99 A COM 16151 3018 08/99 A COM 16159 3281 08/99 A COM 16177 2973 08/99 A COM 16178 2970 08/99 A COM 16179 2968 08/99 A COM 16180 2971 08/99 A COM 16203 3069 08/99 A COM 16203 3069 08/99 A COM 16203 109191 08/99 A COM 16396 08/99 A COM 16479 08/99 A COM 165891 109191 08/99 A COM 165897 204545 08/99 A COM 162898 204917 08/99 A COM 16180 08/99 A COM 16399 A COM 16499 A COM 165897 204545 08/99 A COM 165898 204917 08/99 A COM	16119 3005 08/99 A COM 0.0141 16122 3006 08/99 A COM 0.0141 16123 3008 08/99 A COM 0.0141 16124 3010 08/99 A COM 0.0141 16151 3018 08/99 A COM 0.0141 16159 3281 08/99 A COM 0.0141 16177 2973 08/99 A COM 0.0141 16178 2970 08/99 A COM 0.0141 16179 2968 08/99 A COM 0.0141 16180 2971 08/99 A COM 0.0141 16203 3069 08/99 A COM 0.0141	16119 3005 08/99 A COM 0.0141 0.0047 16122 3006 08/99 A COM 0.0141 0.0047 16123 3008 08/99 A COM 0.0141 0.0047 16124 3010 08/99 A COM 0.0141 0.0047 16151 3018 08/99 A COM 0.0141 0.0047 16159 3281 08/99 A COM 0.0141 0.0047 16177 2973 08/99 A COM 0.0141 0.0047 16178 2970 08/99 A COM 0.0141 0.0047 16179 2968 08/99 A COM 0.0141 0.0047 16180 2971 08/99 A COM 0.0141 0.0047 16203 3069 08/99 A COM 0.0141 0.0047 16203 1069 08/99 A COM 0.0141 0.0047 16204 10047 16205 10047 08/99 A COM 0.0141 0.0047 16207 10047 08/99 A COM 0.0141 0.0047 16208 112699 08/99 A COM 0.0141 0.0047 162897 204545 08/99 A COM 0.0141 0.0047 162898 204917 08/99 A COM 0.0141 0.0047 162898 204917 08/99 A COM 0.0141 0.0047	16119 3005 08/99 A COM 0.0141 0.0047 0.1 16122 3006 08/99 A COM 0.0141 0.0047 0.1 16123 3008 08/99 A COM 0.0141 0.0047 0.1 16124 3010 08/99 A COM 0.0141 0.0047 0.1 16151 3018 08/99 A COM 0.0141 0.0047 0.1 16159 3281 08/99 A COM 0.0141 0.0047 0.1 16177 2973 08/99 A COM 0.0141 0.0047 0.1 16178 2970 08/99 A COM 0.0141 0.0047 0.1 16179 2968 08/99 A COM 0.0141 0.0047 0.1 16180 2971 08/99 A COM 0.0141 0.0047 0.1 16203 3069 08/99 A COM 0.0141 0.0047	16119 3005 08/99 A COM 0.0141 0.0047 0.0188 16122 3006 08/99 A COM 0.0141 0.0047 0.0188 16123 3008 08/99 A COM 0.0141 0.0047 0.0188 16124 3010 08/99 A COM 0.0141 0.0047 0.0188 16151 3018 08/99 A COM 0.0141 0.0047 0.0188 16159 3281 08/99 A COM 0.0141 0.0047 0.0188 16177 2973 08/99 A COM 0.0141 0.0047 0.0188 16178 2970 08/99 A COM 0.0141 0.0047 0.0188 16179 2968 08/99 A COM 0.0141 0.0047 0.0188 16179 2968 08/99 A COM 0.0141 0.0047 0.0188 16180 2971 08/99 A COM 0.0141 0.0047 0.0188 16203 3069 08/99 A COM 0.0141 0.0047 0.0188	16119 3005 08/99 A COM 0.0141 0.0047 0.018B 7,750 16122 3006 08/99 A COM 0.0141 0.0047 0.018B 10,447 16123 3008 08/99 A COM 0.0141 0.0047 0.018B 8.611 16124 3010 08/99 A COM 0.0141 0.0047 0.018B 5.725 16151 3018 08/99 A COM 0.0141 0.0047 0.018B 3,875 16159 3281 08/99 A COM 0.0141 0.0047 0.018B 6.920 16177 2973 08/99 A COM 0.0141 0.0047 0.018B 1,674 16178 2970 08/99 A COM 0.0141 0.0047 0.018B 1,674 16178 2968 08/99 A COM 0.0141 0.0047 0.018B 18.662 16179 2968 08/99 A COM 0.0141 0.0047 0.018B 13,627 16180 2971 08/99 A COM 0.0141 0.0047 0.018B 13,627 16180 2971 08/99 A COM 0.0141 0.0047 0.018B 13,627 16203 3069 08/99 A COM 0.0141 0.0047 0.018B 4,371 16203 3069 08/99 A COM 0.0141 0.0047 0.018B 8,370 58921 109191 08/99 A COM 0.0141 0.0047 0.018B 8,370 66066 123376 08/99 A COM 0.0141 0.0047 0.018B 5,177 62898 204917 08/99 A COM 0.0141 0.0047 0.018B 5,177 1018L FOR CONTRACT 5364 FOR MONTH OF 08/99.

#### FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 2 Please reference this invoice no. on your remittance 09/10/99 and wire to: Wire Transfer CUSTOMER: NUI CORPORATION 09/20/99 Florida Gas Transmission Company ATTN: NORENE NAVARRO Nations Bank; Dallas, TX Account # 3750354511 PO BOX 760 31554 DICE NO. Bedminster, NJ 07921 ABA # 111000012 \$27,989.63 AL AMOUNT DUE

5034 RACT:

SHIPPER:

NUI CORPORATION

CUSTOMER NO: 11420

PLEASE CONTACT MARY LOU PHILLIPS

AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

OR CODE LIST DUNS NO: 056711344

TYPE: FIRM TRANSPORTATION RATES VOLUMES PROD DELIVERIES. RECEIPTS BASE MONTH TC RC SURCHARGES DISC NET DTH DRY AMOUNT PO1 NO. DRN No. DRN NO sage Charge 204917 08/99 CDM 0.0312 0.0047 0.0359 23,482 \$B43.00 62898 sage Charge 0.0312 0.0047 0.0359 160,775 222204 08/99 COM 63052 \$5,771.82 sage Charge 0.0312 0.0047 0.0359 222260 08/99 CDM 4,500 63053 \$161.55 TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/99. 779,655 \$27,989.63

00 189 1011 72 73 747,

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Project(s)

Project Area(s)

\*\*\* END OF INVOICE 31654 \*\*\*

**Entered in EMS:** 

Approved in EMS

Invoice Reviewed

Approved By:

Signatui

Initia

Date

179 653

## FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1 Please reference this invoice no. on your remittance 09/10/99 and wire to: NUL CORPORATION 09/20/99 CUSTOMER: Wire Transfer ATTN: NORENE NAVARRO Florida Gas Transmission Company Nations Bank; Dallas, TX PD BOX 760 TICE NO. 31652 Bedminster, NJ 07921 Account # 3750354511 # 111000012 (\$265.59) ABA A\_ AMDUNI DUE

5029

SHIPPER: NUI CORPORATION

TYPE:

CUSTONER NO: 11420

A COM

DUNS NO: 056711344

PLEASE CONTACT MARY LOU PHILLIPS

AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

BASE

0.0312

OR CODE LIST

DISC

RECEIPTS DRN No.

FRACT:

: Notice

**DELIVERIES** POI NO. DRN No.

DELIVERY POINT OPERATOR ACCOUNT

PROD MONTH TC RC

08/99

SURCHARGES 0.0047

0.0359

NET

(7,398)(7.398)

VOLUMES

DTH DRY

(\$265.<u>5</u>9) (\$265.59)

ANDUNT

TOTAL FOR CONTRACT 5029 FOR MONTH DF 08/99.

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-6100.

Amount

Project(s)

Project Area(s)

\*\*\* END OF INVOICE 31652 \*\*\*

Approved in EMR-

Invoice Reviewed

Signature

nithia

Approved By:

Signature Date



## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate Page 1 08/31/99 Please reference this invoice no. on your remittance and wire to: CBF 09/10/99 CUSTOMER: NUI CORPORATION Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ATTM: NORENE NAVARRO PO BOX 750 JOICE NO. 31350 Bedminster, NJ 07921 AL AMOUNT DUE \$205,398.25 ABA # 111000012 PLEASE CONTACT MARY LOU PHILLIPS
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST SHIPPER: NUL CORPORATION CUSTOMER NO: 11420 NTRACT: 3608 FIRM TRANSPORTATION DUNS ND: 056711344 TYPE: VOLUMES DTH DRY PROD DELIVERIES RATES **RECEIPTS** POI NO. DRN No. MONTH TC RC BASE SURCHARGES DISC NET ND. THUOMA ORN No. ESERVATION CHARGE 08/99 Α RES 0.7719 0.0076 0.7795 263,500 \$205,398.25 TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/99. 263,500 \$205,398.25 \*\*\* END OF INVOICE 31350 \*\*\* Date Signature Date Approved By: Signature

## FLORIDA GAS TRANSMISSION COMPANY

		An ENRON/SONAT Affiliate	Page 1
	08/31/99		Please reference this invoice no. on your remittance and wire to:
	09/10/99	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO	Wire Transfer Florida Gas Iransmission Company
E NO.	31370	PO BOX 760 Bedminster, NJ 07921	Nations Bank; Dallas, TX Account # 3750354511
AMOUNT DUE	\$335,750.20		ABA # 111000012
CT:	5034 SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420 P	PLEASE CONTACT MARY LOU PHILLIPS TT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

1/10-1	TYPE: FIRM TRANSPORTATION		UNS N	): 05671	1344 OR	CODE LIST			
RECEIPTS J. DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC NET	VOLUMES DTH DRY	AMOUNT
RVATION CHARGE 29050	Say (	08/99	A	RES	0.3687	0.0076	0.3763	901,480	\$339,226.92 TDC
NOTICE RESERVATION CHARGE $\sim 3.7$	, Ext. out	08/99	Α	NNR	0.0590		0.0590	116,250	\$6,858.75 (b)
	acq cerc 5732, he poi 16117 Shak of Hundic	08/99	Α	TRL	0.3687	0.0076 25	V. DAY 0.3763	(7,750)	(\$2,916.33)(°6/2 / 4
	icq ctrc 5385, at poi 16117 [px Enewy]	08/99	Α	TRL	0.3687	0.0076 5/	DAY 0.3763	(155)	(\$58.33)
	Acq ctrc 5337, at poi 16117 (** Dh.C	08/99	A	TRL	0.3687	0.0076 HJ/	Day 0.3763	سا(1,302)	(\$489.94) "
	acq ctrc 5698, at poi 16117 Trinite Carl &	08/99	A	TRL	0.3687	0.00763	D A√ 0.3763	(93) -	(\$35.00) "
	Acq ctrc 5381, at poi 16117 No.I-E	08/99	А	TRL	0.3687	0.007636	5/ Day 0.3763	(11,315)	(\$4,257.83) #
	acq ctrc 5872, at poi 16117 (1) Enen Gu	08/99	A	TRL	0.3687	0.007645		(1,395)~	(\$524_94) n
ORARY RELINQUISHMENT CREDIT - A	acq cerc 5732, at poi 16117 Stone of Mindi-	08/99		TRL	0.3687	0.0076-30-	Day 0.3763	(930)	(\$349.96) #
ORARY RELINQUISHMENT CREDIT - A	Acq etre 5403, at poi 16117 from R	08/99		TRL	0.3687	0.0076 16.3	1.	(3,193)	(\$1,201.53) P
PORARY RELINQUISHMENT CREDIT - A	acq ctrc 5903, at poi 16117 APRORA	08/99		TRL	0.3687	0.0076-43,			(\$501.61) !!
		TOTAL FOR	CONTR	ACT 503	4 FOR MONTH	_	,	990,264	\$335,750.20
75-10	<b>余余</b> 章	END OF IN	(VO)CE	31370 *	***			(	

Approved in EMS:

Initials Date

Initials Date

Involce Reviewed:

Signature Date

Signature Date

### FLORIDA GAS TRANSMISSION COMPANY

CUSTONER NO: 11420

	An ENRON/SUNAT Affiliate	Page 1
08/31/99 09/10/99 ICE NO. 31422	CUSTOMER: NUL CORPORATION CONTROL ATTN: NORRENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511
AMOUNT DUE \$125,582.90		ABA # 111000012

NUL CORPORATION

SHIPPER:

AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST FIRM TRANSPORTATION DUNS NO: 056711344 RATES SURCHARGES RECEIPTS PROD DELIVERIES VOLUMES DTH DRY DRN No. PO1 NO. MONTH TC RC BASE NET ANOUNT SERVATION CHARGE 08/99 RES 0.7719 0.0076 0.7795 MPORARY RELINQUISHMENT CREDIT - Acq ctrc) 5478, at poi 16117 ALCR C. 0.0076 20 Day 0.7719 08/99 TRL 0.7795 (\$483.29)(°P MPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117NVI.F. 0.0076/75/ Day 08/99 0.7719 (5,425) (\$4,228.79)TRL 0.7795 MPORARY RELINQUISHMENT CREDIT - ACQ ctrc 5832, at poi 16116 FOL FRENCH 08/99 TRL 0.7719 0.0076,23/JAV 0.7795 (\$555.78) 1 MPORARY RELINQUISHMENT CREDIT - ACQ ctrc 5626, at poi 16116. Sinte of Flunda 08/99 TRL 0.7719 0.0076 15/bay (\$362.47) 11 0.7795 (465) MPDRARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16116 Paint & 08/99 TRL 0.7719 0.0075,50/bay 0.7795 (1.550)-(\$1,208.23) " MPDRARY RELINQUISHMENT CREDIT - Acq ctrc 5904, at poi 16114 /ce che 08/99 0.0076 20- Day 0.7719 0.7795 (620) (\$483.29) TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/99. 161,107 \$125,582.90 \*\*\* END OF INVOICE 31422 \*\*\*



RACT:

PLEASE CONTACT MARY LOU PHILLIPS

P.7