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ORIGINAL

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NUI Corporation (NYSE: NUI)

Via Federal Express

October 26, 1999

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 1999 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine
Director, Rates and Compliance

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

MAIL ROOM

99 OCT 27 AM 9 56

DOCUMENT NUMBER-DATE

13167 OCT 27 99

FPSC-BUREAU OF RECORDS

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

NON-CONFIDENTIAL
OFFICIAL RECORDS
SECTION

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 990003-GU
Filed: October 26, 1999

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of September 1999. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of September 1999 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of September 1999. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

13167 OCT 27 99

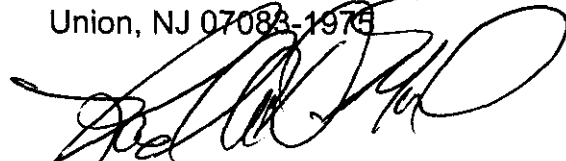
FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this October 26, 1999

NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07088-1975



Raymond A. DeMoine
Director, Rates & Compliance

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the September 1999 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B7	none	none	n/a
	B8 - B33	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 99** Through **DECEMBER 99**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 9/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,055	26,765	7,290	27.24	268,769	267,549	1,220	0.46
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	6,638	221	3.33	90,589	94,209	(3,620)	(3.84)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	981,268	1,205,423	(224,155)	(18.60)	8,300,440	12,496,401	(4,195,961)	(33.58)
5 DEMAND (Line 32-29 A-1 support detail)	677,069	671,663	5,406	0.80	7,771,236	7,986,096	(214,860)	(2.69)
6 OTHER (Line 40 A-1 support detail)	3,606	4,272	(666)	(15.59)	37,518	49,282	(11,764)	(23.87)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,702,857	1,914,760	(211,903)	(11.07)	16,468,552	20,893,535	(4,424,983)	(21.18)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(1,841)	(6,028)	4,187	(69.46)	(24,004)	(58,540)	34,536	(59.00)
14 TOTAL THERM SALES	1,422,377	1,908,732	(486,355)	(25.48)	16,567,316	20,834,995	(4,267,679)	(20.48)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,681,590	4,756,809	6,924,781	145.58	96,691,070	47,553,329	49,137,741	103.33
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,125,000	37,500	3.33	15,967,500	15,967,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,849,183	4,756,809	(907,626)	(19.08)	40,788,323	47,368,329	(6,580,006)	(13.89)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,012,500	12,924,000	88,500	0.68	147,262,460	153,025,200	(5,762,740)	(3.77)
20 OTHER Commodity (Line 40 A-1 support detail)	7,512	8,000	(488)	(6.10)	78,774	92,300	(13,526)	(14.65)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,856,695	4,764,809	(908,114)	(19.06)	40,867,097	47,460,629	(6,593,532)	(13.89)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,797)	(15,000)	11,203	(74.69)	(53,977)	(135,000)	81,023	(60.02)
27 TOTAL THERM SALES (24-26 Estimated only)	4,093,920	4,749,809	(655,889)	(13.81)	43,321,429	47,325,629	(4,004,200)	(8.46)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00292	0.00563	(0.00271)	(48.13)	0.00278	0.00563	(0.00285)	(50.62)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00567	0.00590	(0.00023)	(3.90)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.25493	0.25341	0.00152	0.60	0.20350	0.26381	(0.06031)	(22.86)
32 DEMAND (5/19)	0.05203	0.05197	0.00006	0.12	0.05277	0.05219	0.00058	1.11
33 OTHER (6/20)	0.48003	0.53400	(0.05397)	(10.11)	0.47627	0.53393	(0.05766)	(10.80)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.44153	0.40185	0.03968	9.87	0.40298	0.44023	(0.03725)	(8.46)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.48489	0.40187	0.08302	20.66	0.44470	0.43363	0.01107	2.55
40 TOTAL THERM SALES (11/27)	0.41595	0.40312	0.01283	3.18	0.38015	0.44148	(0.06133)	(13.89)
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42 TOTAL COST OF GAS (40+41)	0.39018	0.37735	0.01283	3.40	0.35438	0.41571	(0.06133)	(14.75)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39214	0.37925	0.01289	3.40	0.35616	0.41780	(0.06164)	(14.75)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.392	0.379	0.013	3.43	0.356	0.418	(0.062)	(14.83)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 9/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,055	13,106	20,949	159.84	268,769	125,881	142,888	113.51
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	6,638	221	3.33	90,589	134,186	(43,597)	(32.49)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	981,268	1,903,710	(922,442)	(48.45)	8,300,440	11,434,645	(3,134,205)	(27.41)
5	DEMAND (Line 32 - 29 A-1 support detail)	677,069	886,251	(209,182)	(23.60)	7,771,236	8,210,808	(439,572)	(5.35)
6	OTHER (Line 40 A-1 support detail)	3,606	4,272	(666)	(15.59)	37,518	48,267	(10,749)	(22.27)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,702,857	2,813,977	(1,111,120)	(39.49)	16,468,552	19,953,787	(3,485,235)	(17.47)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(1,841)	(7,114)	5,273	(74.12)	(24,004)	(59,410)	35,406	(59.60)
14	TOTAL THERM SALES	1,422,377	2,806,863	(1,384,486)	(49.33)	16,451,367	19,894,377	(3,443,010)	(17.31)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,681,590	5,940,000	5,741,590	96.66	96,691,070	45,320,700	51,370,370	113.35
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,125,000	37,500	3.33	15,967,500	23,144,000	(7,176,500)	(31.01)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,849,183	5,940,000	(2,090,817)	(35.20)	40,788,323	45,320,700	(4,532,377)	(10.00)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,012,500	18,233,990	(5,221,490)	(28.64)	147,262,460	165,288,903	(18,026,443)	(10.91)
20	OTHER Commodity (Line 40 A-1 support detail)	7,512	8,000	(488)	(6.10)	78,774	93,700	(14,926)	(15.93)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,856,695	5,948,000	(2,091,305)	(35.16)	40,867,097	45,414,400	(4,547,303)	(10.01)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(3,797)	(15,000)	11,203	-	(53,977)	(135,000)	81,023	(60.02)
27	TOTAL THERM SALES (24-26 Estimated only)	4,093,920	5,933,000	(1,839,080)	(31.00)	43,027,241	45,279,400	(2,252,159)	(4.97)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00292	0.00221	0.00071	32.13	0.00278	0.00278	-	-
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00567	0.00580	(0.00013)	(2.24)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25493	0.32049	(0.06556)	(20.46)	0.20350	0.25231	(0.04881)	(19.35)
32	DEMAND (5/19)	0.05203	0.04860	0.00343	7.06	0.05277	0.04968	0.00309	6.22
33	OTHER (6/20)	0.48003	0.53400	(0.05397)	(10.11)	0.47627	0.51512	(0.03885)	(7.54)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.44153	0.47310	(0.03157)	(6.67)	0.40298	0.43937	(0.03639)	(8.28)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.48489	0.47427	0.01062	2.24	0.44470	0.44007	0.00463	1.05
40	TOTAL THERM SALES (11/27)	0.41595	0.47429	(0.05834)	(12.30)	0.38275	0.44068	(0.05793)	(13.15)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.39018	0.44852	(0.05834)	(13.01)	0.35698	0.41491	(0.05793)	(13.96)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39214	0.45078	(0.05864)	(13.01)	0.35878	0.41700	(0.05822)	(13.96)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.392	0.451	(0.059)	(13.08)	0.359	0.417	(0.058)	(13.91)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 9/99

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	12,122,780	35,422.56	0.00292
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(441,190)	(1,367.69)	0.00310
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,681,590	34,054.87	0.00292
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	11,681,590	3,260,951.60	0.27915
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 101 Page 10)		(6,839.86)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(7,832,407)	(2,272,843.81)	0.29018
24 TOTAL COMMODITY (Other)	3,849,183	981,267.93	0.25493
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	13,354,800	677,529.92	0.05073
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(342,300)	(16,352.30)	0.04777
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,162,500	6,858.75	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		15,891.99	
32 TOTAL DEMAND	14,175,000	683,928.36	0.04825
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	7,512	3,606.44	0.48010
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,512	3,606.44	0.48010
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99				(REVISED 6/08/94)			
						PAGE 4 OF 11			
	CURRENT MONTH: 9/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	984,874	1,907,982	923,108	48.38%	8,337,958	11,482,912	3,144,954	27.39%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	717,983	905,995	188,012	20.75%	8,130,594	8,470,875	340,281	4.02%
3	TOTAL	1,702,857	2,813,977	1,111,120	39.49%	16,468,552	19,953,787	3,485,235	17.47%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,422,377	2,806,863	1,384,486	49.33%	16,451,367	19,894,377	3,443,010	17.31%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	1,224,675	1,224,675	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,558,452	2,942,938	1,384,486	47.04%	17,676,042	21,119,052	3,443,010	16.30%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(144,405)	128,961	273,366	211.98%	1,207,490	1,165,265	(42,225)	-3.62%
8	INTEREST PROVISION-THIS PERIOD (21)	14,268	12,356	(1,912)	-15.47%	110,259	106,354	(3,905)	-3.67%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,361,090	2,906,163	(454,927)	-15.65%	2,754,582	3,459,816	705,234	20.38%
9A	ADJUST BEGINNING ESTIMATE	-	(113,549)	(113,549)	100.00%	-	(619,237)	(619,237)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,361,090	2,792,614	(568,476)	-20.36%	2,754,582	2,840,579	85,997	3.03%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(1,224,675)	(1,224,675)	-	0.00%
10a	Refund (if applicable)	-	-	-	--	-	-	-	--
10b	Refund of interim rate increase	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,094,878	2,797,856	(297,022)	-10.62%	2,847,656	2,887,523	39,867	1.38%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,361,090	2,792,614	(568,476)	-20.36%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,080,610	2,785,500	(295,110)	-10.59%				
14	TOTAL (12+13)	6,441,700	5,578,114	(863,586)	-15.48%				
15	AVERAGE (50% OF 14)	3,220,850	2,789,057	(431,793)	-15.48%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05320	0.05320	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05300	0.05300	-	0.00%				
18	TOTAL (16+17)	0.10620	0.10620	-	0.00%				
19	AVERAGE (50% OF 18)	0.05310	0.05310	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00443	0.00443	-	0.00%				
21	INTEREST PROVISION (15x20)	14,268	12,356	(1,912)	-15.47%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 9/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					30,255	668,036	34,055	---
TOTAL				12,122,780	-	12,122,780	3,260,952	30,255	668,036	34,055	32.94

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 9/01/99 Through 9/30/99

CURRENT MONTH: 9/99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
	CS 8						
	MOPS						
	CS 11						
	CS 8						
	CS 8						
	Magnet Withers						
	MOPS						
	CS 8						
	Zone 2						
	CS 11						
	Johnson's Bayou						
	TOTAL	40,409	39,196	1,212,278	1,175,905		
				WEIGHTED AVERAGE		2.6899	2.7731

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 99 Through			DECEMBER 99				
CURRENT MONTH: 9/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,262,543	1,309,185	46,642	3.69%	14,315,933	15,921,404	1,605,471	11.21%	
2 COMMERCIAL	2,731,477	3,385,324	653,847	23.94%	27,815,091	31,229,375	3,414,284	12.27%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	3,994,020	4,694,509	700,489	17.54%	42,131,024	47,150,779	5,019,755	11.91%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	99,900	55,300	(44,600)	-44.64%	896,217	561,300	(334,917)	-37.37%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	3,640,434	-	(3,640,434)	-100.00%	34,648,390	-	(34,648,390)	-100.00%	
9 TOTAL INTERRUPTIBLE	3,740,334	55,300	(3,685,034)	-98.52%	35,544,607	561,300	(34,983,307)	-98.42%	
10 TOTAL THERM SALES	7,734,354	4,749,809	(2,984,545)	-38.59%	77,675,631	47,712,079	(29,963,552)	-38.58%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	94,447	95,545	1,098	1.16%	93,052	94,697	1,645	1.77%	
12 COMMERCIAL	4,742	5,143	401	8.46%	4,670	5,276	606	12.98%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	99,189	100,688	1,499	1.51%	97,722	99,973	2,251	2.30%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	5	3	(2)	-40.00%	8	10	2	25.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%	
18 TRANSPORTATION	327	-	(327)	-100.00%	327	-	(327)	-100.00%	
19 TOTAL INTERRUPTIBLE	332	3	(329)	-99.10%	336	11	(325)	-96.73%	
20 TOTAL CUSTOMERS	99,521	100,691	1,170	1.18%	98,058	99,984	1,926	1.96%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	13	14	0	2.50%	31	34	3	9.68%	
22 COMMERCIAL	576	658	82	14.27%	1,191	1,184	(7)	-0.59%	
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	19,980	18,433	(1,547)	-7.74%	22,405	11,226	(11,179)	-49.90%	
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%	
27 TRANSPORTATION	11,133	-	(11,133)	-100.00%	21,192	-	(21,192)	-100.00%	

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 99

through

DECEMBER 99

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0586	1.0596	1.0625	1.0605	1.0557	1.0489	1.0480	1.0441	1.0402	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	1.0970	1.0920	1.0850	1.0840	1.0800	1.0760	0.0000	0.0000	0.0000

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	7,722,200	0.00359	27,722.70	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,095,670	0.00188	7,699.86	
3A	Contract #5033		304,910			
4	Total Firm:		12,122,780		35,422.56	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03763	258,071.43	()
6	" Capacity release		(256,200)	---	(9,640.81)	()
7	" System supply	Treasure Coast	311,860	0.03763	11,735.29	()
8	" System supply	Brevard	1,844,810	0.03763	69,420.20	()
9	" " "	Merritt Sq.	0	0.03763	0.00	()
10	Total FTS-1 demand		8,758,600		329,586.11	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0.07795	338,303.00	()
13	FTS-2 Demand - Capacity release		(86,100)	---	(6,711.50)	
14			0	---	0.00	
15	Total FTS-2 demand		4,253,900		331,591.51	
16						
17	No Notice Demand-System supply	Miami	961,000	0.00590	5,669.90	()
18	" " "	Brevard	201,500	0.00590	1,188.85	()
19			1,162,500		6,858.75	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		14,175,000		668,036.37	
OTHER SUPPLIERS:						
			THERMS	AMOUNT		
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	Total costs:		12,122,780		3,260,951.60	
34						
35	Total Gas Cost Accrual: (Line 4+21+35, Page 9)				3,964,410.53	

1	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				This month					
				Payments	Accruals				
1	FTS-1 Commod. (Mia, Brv, TC) 9/99		12,122,780.0		35,422.56	35,422.56			
2	Reverse FTS-1 Commod accr 8/99		(12,247,650.0)		(36,769.45)	(36,769.45)			
3	FTS-1 Commodity 8/99		11,806,460.0	35,401.76		35,401.76	B1-B4		
4	TOTAL FGT COMMODITY		11,681,590.0			34,054.87			
5									
6	FTS-1 Demand (Mia, Brv, TC) 9/99	14,175,000.0			668,036.37	668,036.37			
7	Reverse FTS-1 Demand accr 8/99	(14,148,710.0)			(666,731.35)	(666,731.35)	B5-B7		
8	FTS-1 Demand 8/99	14,148,710.0		666,731.35		666,731.35			
9	TOTAL FGT DEMAND	14,175,000.0				668,036.37			
10									
11	FGT Net Imbalance:								
12	Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14	Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15	Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
16	TOTAL FGT IMBALANCE:								
17									
18	WSS/Haltiesburg Storage				0.00				
19									
20									
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98									
99									
100									
101						(6,839.86)			
102									
103	CURRENT MTH ACCRUALS(Page 9 Ln 35)	12,122,780.0			3,260,951.60	3,260,951.60			
104									
105	Total purchases & accruals 9/99 -		11,689,101.9	4,901,267.89	(941,448.27)	3,969,809.42			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 9/99

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 8/99 -	0.00		0.00	0.00	0.00		
BOOK-OUT TRANSACTIONS								
16			0.0	0.00		0.00		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 8/99 -	0.0		0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26								
27								
28								
29								
30								
31								
32	Total storage costs 9/99 -	0.0		15,891.99	0.00	15,891.99		
33								
34		11,689,101.9		4,917,149.68	(941,448.27)	3,975,701.41		
35				(a)	(b)			
36								
37	Total Gas Cost - 9/99 (a + b):			3,975,701.41				
38	Less: Non-PGA Off System Sales		(7,828,610)	(2,146,511.82)				
39	50% margin sharing			(124,490.87)				
40	Company Use		(3,797)	(1,841.12)				
41	Refund			-				
42								
43	Total PGA Gas Cost - 7/99 (Ln 33 through 40):	3,856,694.9		1,702,857.60				

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/99
DATE	09/20/99
VOICE NO.	31630
TOTAL AMOUNT DUE	\$4,648.90

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3608 **SHIPPER:** NUI CORPORATION **CUSTOMER NO.:** 11420 **PLEASE CONTACT MARY LOU PHILLIPS**
TYPE: FIRM TRANSPORTATION **DUNS NO.:** 056711344 **AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

LINE NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
		PDI NO.	DRN No.				BASE	SURCHARGES	DTSC			
Usage Charge		62898	204917	08/99	A	COM	0.0141	0.0047		0.0188	318	\$5.98
Usage Charge		63052	222204	08/99	A	COM	0.0141	0.0047		0.0188	78,230	\$1,470.72
Usage Charge		63053	222260	08/99	A	COM	0.0141	0.0047		0.0188	14,821	\$278.63
TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/99.											247,282	\$4,648.90

the 247,284



Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31630 ***

Entered in EMS: _____
 Initials: _____ Date: 9/13

Approved in EMS: _____
 Initials: _____ Date: 9/15

Invoice Reviewed: _____
 Signature: _____ Date: 9-15

Approved By: _____
 Signature: _____ Date: 9-16-99

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

09/10/99
09/20/99
OFFICE NO. 31717
AMOUNT DUE \$3,028.82

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: MORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

TRACT: 536 *AS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Sage Charge		16113	2984	08/99	A	COM	0.0141	0.0047	0.0188	6,975	\$131.13
Sage Charge		16114	2987	08/99	A	COM	0.0141	0.0047	0.0188	6,200	\$116.56
Sage Charge		16116	2989	08/99	A	COM	0.0141	0.0047	0.0188	9,610	\$180.67
Sage Charge		16117	2999	08/99	A	COM	0.0141	0.0047	0.0188	14,055	\$264.23
Sage Charge		16118	3002	08/99	A	COM	0.0141	0.0047	0.0188	17,288	\$325.01
Sage Charge		16119	3005	08/99	A	COM	0.0141	0.0047	0.0188	7,750	\$145.70
Sage Charge		16122	3006	08/99	A	COM	0.0141	0.0047	0.0188	10,447	\$196.40
Sage Charge		16123	3008	08/99	A	COM	0.0141	0.0047	0.0188	8,611	\$161.89
Sage Charge		16124	3010	08/99	A	COM	0.0141	0.0047	0.0188	5,725	\$107.63
Sage Charge		16151	3018	08/99	A	COM	0.0141	0.0047	0.0188	3,875	\$72.85
Sage Charge		16159	3281	08/99	A	COM	0.0141	0.0047	0.0188	6,920	\$130.10
Sage Charge		16177	2973	08/99	A	COM	0.0141	0.0047	0.0188	1,674	\$31.47
Sage Charge		16178	2970	08/99	A	COM	0.0141	0.0047	0.0188	18,662	\$350.85
Sage Charge		16179	2968	08/99	A	COM	0.0141	0.0047	0.0188	13,627	\$256.19
Sage Charge		16180	2971	08/99	A	COM	0.0141	0.0047	0.0188	4,371	\$82.17
Sage Charge		16203	3069	08/99	A	COM	0.0141	0.0047	0.0188	8,370	\$157.36
Sage Charge		58921	109191	08/99	A	COM	0.0141	0.0047	0.0188	2,108	\$39.63
Sage Charge		59963	112699	08/99	A	COM	0.0141	0.0047	0.0188	6,510	\$122.39
Sage Charge		60606	123376	08/99	A	COM	0.0141	0.0047	0.0188	1,695	\$31.87
Sage Charge		62897	204545	08/99	A	COM	0.0141	0.0047	0.0188	5,177	\$97.33
Sage Charge		62898	204917	08/99	A	COM	0.0141	0.0047	0.0188	1,457	\$27.39

TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/99.

161,107 \$3,028.82

A + E 161,115



B2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/99
DATE	09/20/99
OFFICE NO.	31654
AMOUNT DUE	\$27,989.63

CUSTOMER: NUI CORPORATION
 ATTN: NDRENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 **SHIPPER:** NUI CORPORATION **CUSTOMER NO.:** 11420 **PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO.:** 056711344

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		62898	204917	08/99	A	CDM	0.0312	0.0047		0.0359	23,482	\$843.00
Usage Charge		63052	222204	08/99	A	CDM	0.0312	0.0047		0.0359	160,775	\$5,771.82
Usage Charge		63053	222260	08/99	A	CDM	0.0312	0.0047		0.0359	4,500	\$161.55
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/99.										779,655	\$27,989.63	

1 + 8 779,653



Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31654 ***

Entered in EMS: _____
 Initials: _____ Date: 9-13

Approved in EMS: _____
 Initials: _____ Date: 9-15

Invoice Reviewed: _____
 Signature: _____ Date: 9-15

Approved By: _____
 Signature: _____ Date: 9-16 99

CBF/NUI-B

SEP 2 1999

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SDNAT Affiliate

Page 1

DATE	08/31/99	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DATE	09/10/99		
VOICE NO.	31350		
TOTAL AMOUNT DUE	\$205,398.25		

CBF

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

FS 2

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		

RESERVATION CHARGE				08/99	A	RES	0.7719	0.0076		0.7795	263,500	\$205,398.25
TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/99.												
*** END OF INVOICE 31350 ***												

8500/day

TDC



Entered in EMS: [Signature] 9-2
 Initials Date

Approved in EMS: [Signature] 9-3
 Initials Date

Invoice Reviewed: [Signature] 9-2
 Signature Date

Approved By: [Signature] 9-2-99
 Signature Date

B5

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

08/31/99
09/10/99
DE NO. 31370
AMOUNT DUE \$335,750.20

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

ACT: 5034 *FIS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT	
					BASE	SURCHARGES	DISC				
RVATION CHARGE	<i>290.50/Day</i>	08/99	A	RES	0.3687	0.0076	0.3763	901,480	\$339,226.92	<i>TD</i>	
NOTICE RESERVATION CHARGE	<i>375.50/Day</i>	08/99	A	NNR	0.0590		0.0590	116,250	\$6,858.75	<i>TD</i>	
PRORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117	<i>State of Florida</i>	08/99	A	TRL	0.3687	0.0076	0.3763	(7,750)	(\$2,916.33)	<i>TD</i>	
PRORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16117	<i>Tex Energy</i>	08/99	A	TRL	0.3687	0.0076	0.3763	(155)	(\$58.33)	<i>"</i>	
PRORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117	<i>Tex DHC</i>	08/99	A	TRL	0.3687	0.0076	0.3763	(1,302)	(\$489.94)	<i>"</i>	
PRORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16117	<i>Tex Energy</i>	08/99	A	TRL	0.3687	0.0076	0.3763	(93)	(\$35.00)	<i>"</i>	
PRORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117	<i>NOI-E</i>	08/99	A	TRL	0.3687	0.0076	0.3763	(11,315)	(\$4,257.83)	<i>"</i>	
PRORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117	<i>PL Energy</i>	08/99	A	TRL	0.3687	0.0076	0.3763	(1,395)	(\$524.94)	<i>"</i>	
PRORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117	<i>State of Florida</i>	08/99	A	TRL	0.3687	0.0076	0.3763	(930)	(\$349.96)	<i>"</i>	
PRORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117	<i>Remor</i>	08/99	A	TRL	0.3687	0.0076	0.3763	(3,193)	(\$1,201.53)	<i>"</i>	
PRORARY RELINQUISHMENT CREDIT - Acq ctrc 5903, at poi 16117	<i>Arbela</i>	08/99	A	TRL	0.3687	0.0076	0.3763	(1,333)	(\$501.61)	<i>"</i>	
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/99.									990,264	\$335,750.20	

*** END OF INVOICE 31370 ***



Entered in EMS: *ML 9/1*
 Initials Date
 Approved in EMS: *ML 9-2*
 Initials Date
 Invoice Reviewed: *ML 9-2*
 Signature Date
 Approved By: *John A. Phillips 9-2*
 Signature Date

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/SONAT Affiliate

08/31/99
09/10/99
INVOICE NO. 31422
AMOUNT DUE \$125,582.90

CUSTOMER: ~~NUJ CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 *F152* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
SERVATION CHARGE												
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117				08/99	A	RES	0.7719	0.0076	0.7795	170,500	\$132,904.75	<i>TD</i>
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117				08/99	A	TRL	0.7719	0.0076 <i>20 Day</i>	0.7795	(620)	(\$483.29)	<i>Cap. Inv</i>
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16116				08/99	A	TRL	0.7719	0.0076 <i>175 Day</i>	0.7795	(5,425)	(\$4,228.79)	"
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16116				08/99	A	TRL	0.7719	0.0076 <i>23 Day</i>	0.7795	(713)	(\$555.78)	"
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16116				08/99	A	TRL	0.7719	0.0076 <i>15 Day</i>	0.7795	(465)	(\$362.47)	"
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5904, at poi 16114				08/99	A	TRL	0.7719	0.0076 <i>50 Day</i>	0.7795	(1,550)	(\$1,208.23)	"
				08/99	A	TRL	0.7719	0.0076 <i>20 Day</i>	0.7795	(620)	(\$483.29)	"
TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/99.										161,107	\$125,582.90	

*** END OF INVOICE 31422 ***



Entered in EMS: *[Signature]* 9-2
 Initials Date
 Approved in EMS: *[Signature]* 9-2
 Initials Date
 Invoice Reviewed: *[Signature]* 9-2
 Signature Date
 Approved By: *[Signature]* 9-2-99
 Signature Date

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