

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

010003-GU

	CURRENT MONTH:				OCTOBER 1999		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline)	11,012	6,553	4,459	68.05	89,132	73,023	16,109	22.06		
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00		
3 SWING SERVICE	0	0	0	0.00	7,762	0	7,762	0.00		
4 COMMODITY (Other)	842,905	1,362,895	(519,990)	(38.15)	7,647,071	13,384,899	(5,737,828)	(42.87)		
5 DEMAND	219,787	225,079	(5,292)	(2.35)	3,486,729	3,574,145	(87,416)	(2.45)		
6 OTHER	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,077,362	1,598,185	(520,823)	(32.59)	11,271,004	17,072,377	(5,801,373)	(33.98)		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	3,163	2,651	512	19.31	24,024	30,270	(6,246)	(20.63)		
14 TOTAL THERM SALES	981,632	1,089,430	(107,798)	(9.89)	11,735,691	11,714,889	20,802	0.18		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline)	3,057,860	2,922,960	134,900	4.62	36,347,650	35,579,630	768,020	2.16		
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00		
17 SWING SERVICE	0	0	0	0.00	13,210	0	13,210	0.00		
18 COMMODITY (Other)	2,912,140	2,922,960	(10,820)	(0.37)	34,985,020	35,573,970	(588,950)	(1.66)		
19 DEMAND	4,353,330	4,353,330	0	0.00	62,199,470	53,476,470	8,723,000	16.31		
20 OTHER	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,912,140	2,922,960	(10,820)	(0.37)	34,998,230	35,573,970	(575,740)	(1.62)		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	8,591	5,260	3,331	63.33	71,506	64,020	7,486	11.69		
27 TOTAL THERM SALES (24-26 Estimated Only)	6,453,932	2,917,700	3,536,232	121.20	61,629,710	35,509,950	26,119,760	73.56		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	0.360	0.224	0.136	60.71	0.245	0.205	0.040	19.51		
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	58.759	0.000	58.759	0.00		
31 COMMODITY (Other) (4/18)	28.945	46.627	(17.682)	(37.92)	21.858	37.626	(15.768)	(41.91)		
32 DEMAND (5/19)	5.049	5.170	(0.121)	(2.34)	5.606	6.684	(1.078)	(16.13)		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	36.996	54.677	(17.681)	(32.34)	32.204	47.991	(15.787)	(32.90)		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	36.818	50.399	(13.581)	(26.95)	33.597	47.282	(13.685)	(28.94)		
40 TOTAL COST OF THERM SOLD (11/27)	16.693	54.776	(38.083)	(69.52)	18.288	48.078	(29.790)	(61.96)		
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00		
42 TOTAL COST OF GAS (40+41)	16.078	54.161	(38.083)	(70.31)	17.673	47.463	(29.790)	(62.76)		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.15887	54.43343	(38.275)	(70.31)	17.76190	47.70174	(29.940)	(62.76)		
45 PGA FACTOR ROUNDED TO NEAREST .001	16.159	54.433	(38.274)	(70.31)	17.762	47.702	(29.940)	(62.76)		

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DOCUMENT NUMBER-DATE  
 14260 NOV 18 88  
 FPSC-RECORDS/REPORTING

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

	CURRENT MONTH:				OCTOBER 1999		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline)	11,012	6,553	4,459	68.05	89,132	83,162	5,970	7.18		
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00		
3 SWING SERVICE	0	0	0	0.00	7,762	7,762	0	0.00		
4 COMMODITY (Other)	842,905	1,362,895	(519,990)	(38.15)	7,647,071	8,417,298	(770,227)	(9.15)		
5 DEMAND	219,787	225,079	(5,292)	(2.35)	3,486,729	3,495,264	(8,535)	(0.24)		
6 OTHER	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,077,362	1,598,185	(520,823)	(32.59)	11,271,004	12,043,796	(772,792)	(6.42)		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	3,163	2,651	512	19.31	24,024	21,992	2,032	9.24		
14 TOTAL THERM SALES	981,632	1,089,430	(107,798)	(9.89)	11,735,691	11,874,703	(139,012)	(1.17)		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline)	3,057,860	2,922,960	134,900	4.62	36,347,650	36,352,590	(4,940)	(0.01)		
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00		
17 SWING SERVICE	0	0	0	0.00	13,210	13,210	0	0.00		
18 COMMODITY (Other)	2,912,140	2,922,960	(10,820)	(0.37)	34,985,020	35,192,130	(207,110)	(0.59)		
19 DEMAND	4,353,330	4,353,330	0	0.00	62,199,470	61,449,470	750,000	1.22		
20 OTHER	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,912,140	2,922,960	(10,820)	(0.37)	34,998,230	35,205,340	(207,110)	(0.59)		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	8,591	5,260	3,331	63.33	71,506	64,041	7,465	11.66		
27 TOTAL THERM SALES (24-26 Estimated Only)	6,453,932	2,917,700	3,536,232	121.20	61,629,710	54,905,081	6,724,629	12.25		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	0.360	0.224	0.136	60.71	0.245	0.229	0.016	6.99		
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	58.759	58.759	0.000	0.00		
31 COMMODITY (Other) (4/18)	28.945	46.627	(17.682)	(37.92)	21.858	23.918	(2.060)	(8.61)		
32 DEMAND (5/19)	5.049	5.170	(0.121)	(2.34)	5.606	5.688	(0.082)	(1.44)		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	36.996	54.677	(17.681)	(32.34)	32.204	34.210	(2.006)	(5.86)		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	36.818	50.399	(13.581)	(26.95)	33.597	34.341	(0.744)	(2.17)		
40 TOTAL COST OF THERM SOLD (11/27)	16.693	54.776	(38.083)	(69.52)	18.288	21.936	(3.648)	(16.63)		
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00		
42 TOTAL COST OF GAS (40+41)	16.078	54.161	(38.083)	(70.31)	17.673	21.321	(3.648)	(17.11)		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.15887	54.43343	(38.275)	(70.31)	17.76190	21.42824	(3.666)	(17.11)		
45 PGA FACTOR ROUNDED TO NEAREST .001	16.159	54.433	(38.274)	(70.31)	17.762	21.428	(3.666)	(17.11)		

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	CURRENT MONTH:		OCTOBER 1999		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	11,012	6,553	4,459	68.05	89,132	83,162	5,970	7.18	
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,310	40,310	0	0.00	
3 SWING SERVICE	0	0	0	0.00	7,762	7,762	0	0.00	
4 COMMODITY (Other)	842,905	1,362,895	(519,990)	(38.15)	7,647,071	8,417,298	(770,227)	(9.15)	
5 DEMAND	219,787	225,079	(5,292)	(2.35)	3,486,729	3,495,264	(8,535)	(0.24)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(506,104)	506,104	(100.00)	0	(650,801)	650,801	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,077,362	1,092,081	(14,719)	(1.35)	11,271,004	11,392,995	(121,991)	(1.07)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	3,163	2,651	512	19.31	24,024	21,992	2,032	9.24	
14 TOTAL THERM SALES	981,632	1,089,430	(107,798)	(9.89)	11,735,691	11,874,703	(139,012)	(1.17)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	3,057,860	2,922,960	134,900	4.62	36,347,650	36,352,590	(4,940)	(0.01)	
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,832,000	6,832,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	13,210	13,210	0	0.00	
18 COMMODITY (Other)	2,912,140	2,922,960	(10,820)	(0.37)	34,985,020	35,192,130	(207,110)	(0.59)	
19 DEMAND	4,353,330	4,353,330	0	0.00	62,199,470	61,449,470	750,000	1.22	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,912,140	2,922,960	(10,820)	(0.37)	34,998,230	35,205,340	(207,110)	(0.59)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	8,591	5,260	3,331	63.33	71,506	64,041	7,465	11.66	
27 TOTAL THERM SALES (24-26 Estimated Only)	6,453,932	2,917,700	3,536,232	121.20	61,629,710	54,905,081	6,724,629	12.25	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.360	0.224	0.136	60.71	0.245	0.229	0.016	6.99	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	58.759	58.759	0.000	0.00	
31 COMMODITY (Other) (4/18)	28.945	46.627	(17.682)	(37.92)	21.858	23.918	(2.060)	(8.61)	
32 DEMAND (5/19)	5.049	5.170	(0.121)	(2.34)	5.606	5.688	(0.082)	(1.44)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	36.996	37.362	(0.366)	(0.98)	32.204	32.362	(0.158)	(0.49)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	36.818	50.399	(13.581)	(26.95)	33.597	34.341	(0.744)	(2.17)	
40 TOTAL COST OF THERM SOLD (11/27)	16.693	37.430	(20.737)	(55.40)	18.288	20.750	(2.462)	(11.87)	
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	16.078	36.815	(20.737)	(56.33)	17.673	20.135	(2.462)	(12.23)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.15887	37.00018	(20.841)	(56.33)	17.76190	20.23628	(2.474)	(12.23)	
45 PGA FACTOR ROUNDED TO NEAREST .001	16.159	37.000	(20.841)	(56.33)	17.762	20.236	(2.474)	(12.23)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT			
COST RECOVERY CLAUSE CALCULATION			
SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 1999 THROUGH DECEMBER 1999	
CURRENT MONTH:		OCTOBER 1999	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,931,320	10,459.01	0.357
2 No Notice Commodity Adjustment - System Supply	(240,470)	(1,050.85)	0.437
3 Commodity Pipeline - Scheduled FTS - End Users	132,280	578.06	0.437
4 Commodity Pipeline - Scheduled FTS - OSSS	234,730	1,025.77	0.437
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,057,860	11,011.99	0.360
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,677,410	773,428.79	28.887
18 Commodity Other - Scheduled FTS - OSSS	234,730	61,935.24	26.386
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(2,492.40)	0.000
21 Imbalance Cashout - Other Shippers	0	10,033.72	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,912,140	842,905.35	28.945
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,986,320	216,480.22	5.431
26 Demand (Pipeline) Entitlement to End-Users	132,280	3,307.00	2.500
27 Demand (Pipeline) Entitlement to OSSS	234,730	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,353,330	219,787.22	5.049
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999  
CURRENT MONTH: OCTOBER 1999

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	32451	10	115,236.59	0.00	3,658.00	0.00	0.00	111,578.59	0.00
2	FGT	32441	11	108,208.63	0.00	0.00	0.00	0.00	108,208.63	0.00
3	FGT	32725	12	8,405.99	8,405.99	0.00	0.00	0.00	0.00	0.00
4	FGT	32715	13	3,656.85	3,656.85	0.00	0.00	0.00	0.00	0.00
5	FGT	32724	14	(1,050.85)	(1,050.85)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK 625001551	15	(2,492.40)	0.00	0.00	0.00	(2,492.40)	0.00	0.00
7	DUKE	SR99100876	16	347,384.94	0.00	0.00	0.00	347,384.94	0.00	0.00
8	AMOCO	504683	17	352,207.76	0.00	0.00	0.00	352,207.76	0.00	0.00
9	AMOCO	504913	18	135,771.33	0.00	0.00	0.00	135,771.33	0.00	0.00
10	REEDY CREEK	10-6059-1	19	10,033.72	0.00	0.00	0.00	10,033.72	0.00	0.00
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25										
<b>TOTAL</b>				1,077,362.56	11,011.99	3,658.00	0.00	842,905.35	219,787.22	0.00

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	CURRENT MONTH:		OCTOBER 1999		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	842,905	1,362,895	519,990	38.15	7,647,071	8,417,298	770,227	9.15	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	234,457	(270,814)	(505,271)	186.57	3,623,933	2,975,697	(648,236)	(21.78)	
3 TOTAL	1,077,362	1,092,081	14,719	1.35	11,271,004	11,392,995	121,991	1.07	
4 FUEL REVENUES (NET OF REVENUE TAX)	981,632	1,089,430	107,798	9.89	11,735,691	11,874,703	139,012	1.17	
5 TRUE-UP (COLLECTED) OR REFUNDED	22,192	22,192	0	0.00	221,920	221,920	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,003,824	1,111,622	107,798	9.70	11,957,611	12,096,623	139,012	1.15	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(73,538)	19,541	93,079	476.33	686,607	703,628	17,021	2.42	
8 INTEREST PROVISION THIS PERIOD (21) (2)	2,667	0	(2,667)	0.00	13,613	8,238	(5,375)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	651,676	572,910	(78,766)	(13.75)	80,313	80,313	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(22,192)	(22,192)	0	0.00	(221,920)	(221,920)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	558,613	570,259	11,646	2.04	558,613	570,259	11,646	2.04	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	651,676	572,910	(78,766)	(13.75)					
13 ENDING TRUE-UP BEFORE INTEREST (12+7.5)	555,946	570,259	14,313	2.51					
14 TOTAL (12+13)	1,207,622	1,143,169	(64,453)	(5.64)					
15 AVERAGE (50% OF 14)	603,811	571,585	(32,227)	(5.64)					
16 INTEREST RATE - FIRST DAY OF MONTH	5.3000%	0.0000%	...	...					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.3000%	0.0000%	...	...					
18 TOTAL (16+17)	10.6000%	0.0000%	...	...					
19 AVERAGE (50% OF 18)	5.3000%	0.0000%	...	...					
20 MONTHLY AVERAGE (19/12 Months)	0.442%	0.000%	...	...					
21 INTEREST PROVISION (15x20)	2,667	0	...	...					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999  
OCTOBER 1999

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	JAN 99	DUKE	SYS SUPPLY	N/A	1661000	113000	1774000	310694	N/A	N/A	INCL. IN COST	17.5137542
2	JAN 99	AMOCO	SYS SUPPLY	N/A	2174570		2174570	390867	N/A	N/A	INCL. IN COST	17.9744501
3	JAN 99	AMOCO	SYS SUPPLY	N/A	399790		399790	78378	N/A	N/A	INCL. IN COST	19.6047925
4	JAN 99	DUKE	SYS SUPPLY	N/A	630240		630240	115821	N/A	N/A	INCL. IN COST	18.3772848
5	JAN 99	FGT	SYS SUPPLY	N/A	N/A		N/A	-14833	N/A	N/A	INCL IN COST	N/A
6	FEB 99	DUKE	SYS SUPPLY	N/A	1717880	140000	1857880	348319	N/A	N/A	INCL IN COST	18.7481969
7	FEB 99	AMOCO	SYS SUPPLY	N/A	1958940		1958940	353260	N/A	N/A	INCL IN COST	18.033222
8	FEB 99	AMOCO	SYS SUPPLY	N/A	360790		360790	67067	N/A	N/A	INCL IN COST	18.5889298
9	FEB 99	DUKE	SYS SUPPLY	N/A	321760		321760	59425	N/A	N/A	INCL IN COST	18.4687345
10	FEB 99	DUKE	SYS SUPPLY	N/A	N/A		N/A	274	N/A	N/A	INCL IN COST	N/A
11	FEB 99	FGT	SYS SUPPLY	N/A	N/A		N/A	6404	N/A	N/A	INCL IN COST	N/A
12	FEB 99	FGT	SYS SUPPLY	N/A	N/A		N/A	-568	N/A	N/A	INCL IN COST	N/A
13	MAR 99	DUKE	SYS SUPPLY	N/A	1646790	320500	1967290	327639	N/A	N/A	INCL IN COST	16.6543316
14	MAR 99	AMOCO	SYS SUPPLY	N/A	1965070		1965070	325322	N/A	N/A	INCL IN COST	16.5552372
15	MAR 99	AMOCO	SYS SUPPLY	N/A	804430		804430	148285	N/A	N/A	INCL IN COST	18.4335492
16	MAR 99	DUKE	SYS SUPPLY	N/A	97500		97500	18335	N/A	N/A	INCL IN COST	18.8051282
17	APR 99	DUKE	SYS SUPPLY	N/A	1625260	185250	1810510	348,936	N/A	N/A	INCL IN COST	19.2728016
18	APR 99	AMOCO	SYS SUPPLY	N/A	1482310		1482310	285,241	N/A	N/A	INCL IN COST	19.2430058
19	APR 99	AMOCO	SYS SUPPLY	N/A	182450		182450	37,567	N/A	N/A	INCL IN COST	20.5902987
20	APR 99	DUKE	SYS SUPPLY	N/A	50700		50700	10,826	N/A	N/A	INCL IN COST	21.3530572
21	APR 99	FGT	SYS SUPPLY	N/A	N/A		N/A	745	N/A	N/A	INCL IN COST	N/A
22	MAY 99	DUKE	SYS SUPPLY	N/A	1299330	160,500	1459830	357430	N/A	N/A	INCL IN COST	24.4843578
23	MAY 99	AMOCO	SYS SUPPLY	N/A	1498320		1,498,320	358753	N/A	N/A	INCL IN COST	23.9436836
24	MAY 99	AMOCO	SYS SUPPLY	N/A	262870		262,870	61969	N/A	N/A	INCL IN COST	23.57401
25	MAY 99	FGT	SYS SUPPLY	N/A	N/A		N/A	2473	N/A	N/A	INCL IN COST	N/A
26	JUN 99	DUKE	SYS SUPPLY	N/A	1,282,200	120,000	1,402,200	331200	N/A	N/A	INCL IN COST	23.6200257
27	JUN 99	AMOCO	SYS SUPPLY	N/A	1,454,960		1,454,960	333366	N/A	N/A	INCL IN COST	22.9123825
28	JUN 99	AMOCO	SYS SUPPLY	N/A	67,900		67,900	16252	N/A	N/A	INCL IN COST	23.9351988
29	JUN 99	AMOCO	SYS SUPPLY	N/A	N/A		N/A	-2479	N/A	N/A	INCL IN COST	N/A
30	JUL 99	DUKE	SYS SUPPLY	N/A	1,095,560	176,500	1,272,060	320280	N/A	N/A	INCL IN COST	25.1780576
31	JUL 99	AMOCO	SYS SUPPLY	N/A	1,359,920		1,359,920	316654	N/A	N/A	INCL IN COST	23.284752
32	JUL 99	AMOCO	SYS SUPPLY	N/A	90,600		90,600	21162	N/A	N/A	INCL IN COST	23.3576159
33	JUL 99	FGT	SYS SUPPLY	N/A	N/A		N/A	-9780	N/A	N/A	INCL IN COST	N/A
34	AUG 99	DUKE	SYS SUPPLY	N/A	1,079,840	194,420	1,274,260	327983	N/A	N/A	INCL IN COST	25.7390956
35	AUG 99	AMOCO	SYS SUPPLY	N/A	1,170,990		1,170,990	312721	N/A	N/A	INCL IN COST	26.7056935
36	AUG 99	AMOCO	SYS SUPPLY	N/A	292,990		292,990	87518	N/A	N/A	INCL IN COST	29.870644
37	AUG 99	FGT	SYS SUPPLY	N/A	N/A		N/A	(12,825.00)	N/A	N/A	INCL IN COST	N/A
38	AUG 99	CENT FL GAS	SYS SUPPLY	N/A	N/A		N/A	(5,301.00)	N/A	N/A	INCL IN COST	N/A
39	AUG 99	AMOCO CR.	SYS SUPPLY	N/A	N/A		N/A	(14.00)	N/A	N/A	INCL IN COST	N/A
40	SEP 99	DUKE	SYS SUPPLY	N/A	977,010	178,250	1,155,260	357937	N/A	N/A	INCL IN COST	30.9832419
41	SEP 99	AMOCO	SYS SUPPLY	N/A	1,191,950		1,191,950	353895	N/A	N/A	INCL IN COST	29.6904233
<b>TOTAL</b>					<b>30,203,920</b>	<b>1,588,420</b>	<b>31,792,340</b>	<b>6,747,198.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21.22</b>

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999  
OCTOBER 1999

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	SEP 99	AMOCO	SYS SUPPLY	N/A	261900		261,900	70,553	N/A	N/A	INCL IN COST	26.938908
2	SEP 99	AMOCO	SYS SUPPLY	N/A	18640		18,640	5,518	N/A	N/A	INCL IN COST	29.6030043
3	SEP 99	FGT	SYS SUPPLY	N/A	N/A		N/A	(19,103)	N/A	N/A	INCL IN COST	N/A
4	OCT 99	DUKE	SYS SUPPLY	N/A	850150	234730	1084880	347,385	N/A	N/A	INCL IN COST	32.0205921
5	OCT 99	AMOCO	SYS SUPPLY	N/A	1355810		1355810	352,208	N/A	N/A	INCL IN COST	25.9776812
6	OCT 99	AMOCO	SYS SUPPLY	N/A	471450		471450	135,771	N/A	N/A	INCL IN COST	28.7986001
7	OCT 99	FGT	SYS SUPPLY	N/A	N/A		N/A	(2,492)	N/A	N/A	INCL IN COST	N/A
8	OCT 99	REEDY CREEK	SYS SUPPLY	N/A	N/A		N/A	10,033	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					33,161,870	1,823,150	34,985,020	7,647,071.00	0	0	0	21.86



## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999  
 MONTH: OCTOBER 1999

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1	AMOCO	7995	32	31	1,000	973	\$2.3400	\$2.4049	
2	AMOCO	7995	145	141	4,500	4,377	\$2.3800	\$2.4469	
3	AMOCO	7995	97	94	3,000	2,919	\$2.3900	\$2.4563	
4	AMOCO	7995	48	47	1,500	1,459	\$2.4900	\$2.5600	
5	AMOCO	7995	639	621	19,800	19,261	\$2.5025	\$2.5725	
6	AMOCO	7995	48	47	1,500	1,459	\$2.5100	\$2.5805	
7	AMOCO	7995	81	78	2,500	2,432	\$2.5250	\$2.5956	
8	DUKE	7995	3,541	3,444	109,777	106,759	\$2.5350	\$2.6067	
9	AMOCO	7995	2,697	2,623	83,606	81,300	\$2.5425	\$2.6146	
10	AMOCO	7995	15	15	474	461	\$2.5450	\$2.6168	
11	AMOCO	7995	32	31	1,000	973	\$2.6800	\$2.7544	
12	AMOCO	7995	48	47	1,500	1,458	\$2.7100	\$2.7881	
13	AMOCO	7995	16	16	500	486	\$2.7400	\$2.8189	
14	AMOCO	7995	129	125	4,000	3,890	\$2.8050	\$2.8843	
15	AMOCO	7995	16	16	500	486	\$2.8450	\$2.9270	
16	AMOCO	7995	32	31	1,000	973	\$2.8500	\$2.9291	
17	AMOCO	7995	48	47	1,500	1,459	\$2.9300	\$3.0123	
18	AMOCO	7995	65	63	2,000	1,945	\$2.9350	\$3.0180	
19	AMOCO	7995	65	63	2,000	1,945	\$2.9800	\$3.0643	
20	AMOCO	7995	65	63	2,000	1,945	\$2.9850	\$3.0694	
21	AMOCO	7995	65	63	2,000	1,945	\$3.0000	\$3.0848	
22	AMOCO	7995	65	63	2,000	1,945	\$3.0350	\$3.1208	
23	AMOCO	7995	387	376	12,000	11,670	\$3.0450	\$3.1311	
24	AMOCO	7995	65	63	2,000	1,945	\$3.0600	\$3.1465	
25	AMOCO	157738	1,161	1,130	36,000	35,020	\$2.5025	\$2.5725	
26	DUKE	157739	899	875	27,863	27,120	\$2.4800	\$2.5479	
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<b>TOTAL</b>			10,501	10,213	325,520	316,605			
							<b>WEIGHTED AVERAGE</b>	\$2.5662	\$2.6385

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

		CURRENT MONTH:		OCTOBER 1999		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11 & 12)	687,857	598,350	(89,507)	(14.96)	8,720,352	8,132,540	(587,812)	(7.23)
OUTDOOR LIGHTING	(21)	50	170	120	70.59	715	1,660	945	56.93
RESIDENTIAL	(31 & 32)	512,657	514,110	1,453	0.28	7,524,390	7,681,120	156,730	2.04
LARGE VOLUME	(51)	1,420,415	1,609,880	189,465	11.77	17,057,933	17,876,980	819,047	4.58
FIRM TRANSPORT	(91)	290,991	80,960	(210,031)	(259.43)	1,440,675	388,700	(1,051,975)	(270.64)
TOTAL FIRM		2,911,970	2,803,470	(108,500)	(3.87)	34,744,065	34,081,000	(663,065)	(1.95)
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	104,378	195,190	90,812	46.52	1,630,945	1,823,310	192,365	10.55
INTERRUPTIBLE TRANSPORT	(92)	306,873	212,250	(94,623)	(44.58)	2,439,021	2,383,480	(55,541)	(2.33)
LARGE VOLUME INTERRUPTIBLE	(93)	2,911,008	2,006,150	(904,858)	(45.10)	21,074,808	17,665,290	(3,409,518)	(19.30)
OFF SYSTEM SALES SERVICE	(95)	234,730	0	(234,730)	0.00	1,823,150	0	(1,823,150)	0.00
TOTAL INTERRUPTIBLE		3,556,989	2,413,590	(1,143,399)	(47.37)	26,967,924	21,872,080	(5,095,844)	(23.30)
<b>TOTAL THERM SALES</b>		<b>6,468,959</b>	<b>5,217,060</b>	<b>(1,251,899)</b>	<b>(24.00)</b>	<b>61,711,989</b>	<b>55,953,080</b>	<b>(5,758,909)</b>	<b>(10.29)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11 & 12)	2,794	2,944	150	5.10	2,811	2,900	89	3.07
OUTDOOR LIGHTING	(21)	0	5	5	100.00	0	5	5	100.00
RESIDENTIAL	(31 & 32)	33,946	33,619	(327)	(0.97)	34,017	33,423	(594)	(1.78)
LARGE VOLUME	(51)	897	862	(35)	(4.06)	880	872	(8)	(0.92)
FIRM TRANSPORT	(91)	7	2	(5)	(250.00)	3	1	(2)	0.00
TOTAL FIRM		37,644	37,432	(212)	(0.57)	37,711	37,201	(510)	(1.37)
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	7	9	2	22.22	8	9	1	11.11
INTERRUPTIBLE TRANSPORT	(92)	8	6	(2)	(33.33)	7	6	(1)	(16.67)
LARGE VOLUME INTERRUPTIBLE	(93)	0	1	1	100.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	16	0	0.00	17	16	(1)	(6.25)
<b>TOTAL CUSTOMERS</b>		<b>37,660</b>	<b>37,448</b>	<b>(212)</b>	<b>(0.57)</b>	<b>37,728</b>	<b>37,217</b>	<b>(511)</b>	<b>(1.37)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11 & 12)	246	203	(43)	(21.18)	3,102	2,804	(298)	(10.63)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	15	15	0	0.00	221	230	9	3.91
LARGE VOLUME	(51)	1,584	1,868	284	15.20	19,384	20,501	1,117	5.45
FIRM TRANSPORT	(91)	41,570	40,480	(1,090)	(2.69)	480,225	388,700	(91,525)	(23.55)
INTERRUPTIBLE	(61)	14,911	21,688	6,777	31.25	203,868	202,590	(1,278)	(0.63)
INTERRUPTIBLE TRANSPORT	(92)	38,359	35,375	(2,984)	(8.44)	348,432	397,247	48,815	12.29
LARGE VOLUME INTERRUPTIBLE	(93)	ERR	2,006,150	ERR	ERR	21,074,808	17,665,290	(3,409,518)	(19.30)
OFF SYSTEM SALES SERVICE	(95)	234,730	0	(234,730)	0.00	1,823,150	0	(1,823,150)	0.00

ACTUAL FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0589	1.0628	1.0610	1.0556	1.0494	1.0483	1.0457	1.0405	1.0396		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.07	1.08	1.08	1.07	1.06	1.06	1.06	1.05	1.05	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0585	1.0599	1.0625	1.0607	1.0549	1.0489	1.0482	1.0453	1.0408	1.0396		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	0	0



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	10/31/99
DUE	11/10/99
INVOICE NO.	32441
TOTAL AMOUNT DUE	\$108,208.63

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA

REDACTED

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT JAMES CRAMER  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES CUB DRY	AMOUNT	
	DRN No.		FDI NO.	DRN No.				BASE	SUPCHARGES	OTSC			RET
					10/99	A	RES	0.7719	0.0076		0.7795	133,818	\$108,208.63
TOTAL FOR CONTRACT 3624 FOR MONTH OF 10/99.												133,818	\$103,208.63

RESERVATION CHARGE

\*\*\* END OF INVOICE 32441 \*\*\*

11

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	11/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA
DUE	11/20/99		
INVOICE NO.	32725		
TOTAL AMOUNT DUE	\$8,405.99		

REDACTED

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT JAMES CRAMER  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POJ NO.	RECEIPTS DRN No.	DELIVERIES POJ NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge	16103	3154	10/99	A	COM	0.0312	0.0125	0.0437	12,503	\$546.38
	Usage Charge	16104	28645	10/99	A	COM	0.0312	0.0125	0.0437	14,831	\$648.11
	Usage Charge	16105	3158	10/99	A	COM	0.0312	0.0125	0.0437	18,248	\$797.44
	Usage Charge	16106	28456	10/99	A	COM	0.0312	0.0125	0.0437	17,499	\$764.71
	Usage Charge	16107	3161	10/99	A	COM	0.0312	0.0125	0.0437	20,558	\$898.38
	Usage Charge	16108	3163	10/99	A	COM	0.0312	0.0125	0.0437	21,763	\$951.04
	Usage Charge	16109	3165	10/99	A	COM	0.0312	0.0125	0.0437	43,420	\$1,897.45
	Usage Charge	16156	3262	10/99	A	COM	0.0312	0.0125	0.0437	2,863	\$125.11
	Usage Charge	16157	3261	10/99	A	COM	0.0312	0.0125	0.0437	3,132	\$136.87
	Usage Charge	16158	3277	10/99	A	COM	0.0312	0.0125	0.0437	9,167	\$400.60
	Usage Charge	16273	3214	10/99	A	COM	0.0312	0.0125	0.0437	23,473	\$1,025.77
	Usage Charge	62992	217831	10/99	A	COM	0.0312	0.0125	0.0437	4,900	\$214.13
TOTAL FOR CONTRACT 5009 FOR MONTH OF 10/99.										192,357	\$8,405.99

12

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	11/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA
DUE	11/20/99		REDACTED
INVOICE NO.	32715		
TOTAL AMOUNT DUE	\$3,656.85		

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT JAMES CRAMER  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16103	3154	10/99	A	CCM	0.0141	0.0125		0.0266	8,715	\$231.82
Usage Charge			16104	28645	10/99	A	CCM	0.0141	0.0125		0.0266	13,908	\$369.95
Usage Charge			16105	3158	10/99	A	CCM	0.0141	0.0125		0.0266	14,940	\$397.40
Usage Charge			16106	28456	10/99	A	CCM	0.0141	0.0125		0.0266	34,906	\$928.50
Usage Charge			16107	3161	10/99	A	CCM	0.0141	0.0125		0.0266	8,742	\$232.54
Usage Charge			16108	3163	10/99	A	CCM	0.0141	0.0125		0.0266	837	\$22.26
Usage Charge			16109	3165	10/99	A	CCM	0.0141	0.0125		0.0266	8,990	\$239.13
Usage Charge			16156	3262	10/99	A	CCM	0.0141	0.0125		0.0266	16,337	\$434.56
Usage Charge			16157	3261	10/99	A	CCM	0.0141	0.0125		0.0266	16,368	\$435.39
Usage Charge			16158	3277	10/99	A	CCM	0.0141	0.0125		0.0266	13,733	\$365.30
TOTAL FOR CONTRACT 3624 FOR MONTH OF 10/99.												137,476	\$3,656.85

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 32715 \*\*\*

13

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	11/10/99
DUE	11/20/99
INVOICE NO.	32724
TOTAL AMOUNT DUE	(\$1,050.85)

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 And wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account  
 ABA

REDACTED

CONTRACT: 5002      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					10/99	A	COM	0.0312	0.0125			0.0437	(24,047)	(\$1,050.85)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 10/99.													(24,047)	(\$1,050.85)

No Notice

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 32724 \*\*\*

14



FLORIDA GAS TRANSMISSION CO  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188



10/11/1999

2001134 01 50

8201

3

PG 1 OF 1

FLORIDA PUBLIC UTILITIES CO  
 ATTN: MARC SCHNEIDERMAN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL  
 33402-3395



VENDOR NO. 4084  
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
19000026	10/10/1999	32105		2,492.40	0.00	2,492.40
			08/99 IMBALANCE CASH OUT			
						TOTAL 2,492.40

SPECIAL INSTRUCTIONS:  
 CALL ALICIA LENDERMAN TO PICK UP CHECK X36290 EB3922

CUT AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001551 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188

62-20  
 311

No 0625001551

10/11/1999

PAY TO THE ORDER OF

FLORIDA PUBLIC UTILITIES CO  
 ATTN: MARC SCHNEIDERMAN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL  
 33402-3395

\$\$\$\$\$\$\$\$\$\$\$\$2,492.40

NOT VALID AFTER 90 DAYS

Two Thousand Four Hundred Ninety Two and 40/100 Dollars

*Marc Schneiderman*

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
 ONE PENN'S WAY, NEW CASTLE, DE 19720

**REDACTED**



FLORIDA PUBLIC UTILITIES COMPANY  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Invoice No: SR99100876  
Customer No: 107354-01  
Customer Fax: (561) 838-1713

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # **REDACTED**  
Account # **REDACTED**

Invoice Date: November 10, 1999  
Payment Terms: Due November 25, 1999  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Transport Date Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:					
10/99 5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	109,777	2.5350	278,384.70
10/99 B2B1500	716	Pooling Zone 3 CS #11	27,803	2.4800	69,100.24
<b>Invoice Totals</b>			<b>137,580</b>		<b>\$347,384.94</b>

When paying by check, send remittance information with payment.  
When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at () or mail to the address shown on the letterhead.  
Please refer to this invoice with your payment.  
Any questions about this invoice, please contact Kathryn Merrill at telephone (713)9754229.



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 504683
Invoice Date 11/02/1999
Contract 157115
Delivery Month 10/1999
Due Date 11/25/1999

To: ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Remit Wire To: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK NY - ACCT 1
ABA# REDACTED
NEW YORK, NY, 10081-8000

if remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
\*\*\* Please include Amoco's invoice number on all remittances.\*\*\*

Natural gas delivered during 10/99. Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include FGT STATION & POOL POINT and FGT FAIRWAY FLD. Total Amount Due is 352,207.76.

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 141876

Part of the BP Amoco Group

Invoice Page 1 of 1



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 504913
Invoice Date 11/02/1999
Contract 178217
Delivery Month 10/1999
Due Date 11/12/1999

To:
ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL 33402-3395

Remit Wire To:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT N
ABA:
NEW YORK, NY 10081-6000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 10/99. Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT STATION 8 POOL POINT, 059380, 48,500, 2.80080, 135,838.80. Row 2: 48,474, 135,771.33. Row 3: Total Amount Due, 135,838.80, 135,771.33.

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 141876

Part of the BP Amoco Group

Invoice Page 1 of 1



**REEDY CREEK IMPROVEMENT DISTRICT  
UTILITIES DIVISION**

PO. BOX 30000  
ORLANDO, FLORIDA 32891-8132  
PHONE (407) 824-4913  
FAX (407) 824-4795

FLORIDA PUBLIC UTILITIES COMPANY  
ATTN: CHRISTOPHER M. SNYDER  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

ACCT NO: 10-6059-1  
DATE: 10/15/99  
AMOUNT: ~~\$9,522.52~~  
10,033.72

**TOTAL AMOUNT 11/04/99**

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES

AMOUNT

BOOKOUT OF NATURAL GAS BETWEEN REEDY CREEK IMPROVEMENT DISTRICT  
AND FLORIDA PUBLIC UTILITIES COMPANY

AUGUST 1999 <sup>3533</sup>  
~~3955~~ mmBTU @ \$2.84 mmBTU

~~\$9,522.52~~  
\$10,033.72

TOTAL AMOUNT DUE

~~\$9,522.52~~  
\$10,033.72

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.  
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE  
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

MAIL REMITTANCE TO: REEDY CREEK IMPROVEMENT DISTRICT-UTILITIES DIVISION, P.O. BOX 30000, ORLANDO, FLORIDA 32891-8132