

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



November 17, 1999

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of October 1999.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

AGA	_____
ARB	_____
CAF	_____
CMU	_____
CTR	_____
EAG	_____
LEG	1
MAS	3
OPC	_____
PAI	_____
SEC	1
WAW	_____
OTH	Copy ltr

Enclosures
cc: All Parties of Record

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
99 NOV 18 AM 8:27
MAIL ROOM

DOCUMENT NUMBER-DATE
14272 NOV 18 99
FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 990003-GU
November 17, 1999

Wayne Schiefelbein, Esq.
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, Fl. 32308

Jack Shreve
Office of Public Counsel
C/o Fla. House of Representatives
The Capitol
Tallahassee, Fl. 32399-130

Norman Horton, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
& Reeves
117 S. Gadsden Street
Tallahassee, Fl. 32301

Brian Powers, President
Indian town Gas Company
P.O. Box 8
Indian town, Fl. 33456

William B Willingham, Esq.
Rutledge, Exenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, Fl. 32302-0551

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

D Bruce May
Holland & Knight
315 S. Calhoun St. Suite 600
Tallahassee, Fl. 32301

Mr. Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Cochran Keating, Esq.
Division of Legal Services
F. Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.
955 East 25th Street
Hialeah, Fl. 33013-3498

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		OCTOBER 99		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$1,906.30	\$1,906.30	\$0.00	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$5,439.46	\$0.00	\$5,439.46	ERR	\$132,248.86	\$125,046.01	\$7,202.85	5.76
5	DEMAND	\$7,292.47	\$7,292.48	(\$0.01)	-0.00	\$249,469.30	\$249,469.32	(\$0.02)	-0.00
6	FGT Overage Alert Charge - GCI Charged	(\$155.37)	\$2,115.00	(\$2,270.37)	-107.35	\$7,073.54	\$16,893.34	(\$9,819.80)	-58.13
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$12,576.56	\$9,407.48	\$3,169.08	33.69	\$390,698.00	\$393,314.97	(\$2,616.97)	-0.67
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$0.00	\$0.00	\$0.00	ERR	\$193.28	\$188.56	\$4.72	2.50
14	TOTAL THERM SALES	\$18.10	\$9,407.48	(\$9,389.38)	-99.81	\$377,504.33	\$396,028.39	(\$18,524.06)	-4.68
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	62,565	(62,565)	-100.00	179,820	304,950	(125,130)	-41.03
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	23,067	0	23,067	ERR	575,671	546,006	29,665	5.43
19	DEMAND	0	0	0	ERR	0	0	0	ERR
20	OTHER	0	3,970	(3,970)	-100.00	0	7,940	(7,940)	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	62,565	(62,565)	-100.00	179,820	304,950	(125,130)	-41.03
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	50	0	50	ERR	595	483	112	23.17
27	TOTAL THERM SALES	63,534	62,565	969	1.55	1,015,076	1,010,912	4,164	0.41
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	0.01060	0.00625	0.00435	69.59
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.23581	ERR	ERR	ERR	0.22973	0.22902	0.00071	0.31
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33	OTHER (6/20)	ERR	0.53275	ERR	ERR	ERR	2.12762	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	0.15036	ERR	ERR	0.38490	0.38907	-0.00417	-1.07
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.00000	ERR	ERR	ERR	0.32468	0.39015	-0.06548	-16.78
40	TOTAL THERM SALES (11/27)	0.19795	0.15036	0.04759	31.65	0.38490	0.38907	-0.00417	-1.07
41	TRUE-UP (E-2)	-0.15036	-0.15036	0.00000	0.00000	-0.15036	-0.15036	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.04759	0.00000	0.04759	1441096.50	0.23454	0.23871	-0.00417	-1.75
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.04906	0.00000	0.04906	1441096.50	0.24179	0.24809	-0.00430	-1.75
45	PGA FACTOR ROUNDED TO NEAREST .001	0.049	0	0	ERR	0.242	0.246	-0.004	-1.63

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 THROUGH: DECEMBER 99
 CURRENT MONTH: OCTOBER 99

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	1,157	\$246.79	0.21330
22 Imbalance Cashout - Transporting Customers	21,660	\$5,133.42	0.23700
23 Imbalance Cashout - Transporting Customers	250	\$59.25	0.23700
24 TOTAL COMMODITY OTHER	23,067	\$5,439.46	0.23581
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	184,760	\$14,261.62	0.07719
28 Less Relinquished - FTS-2	(184,760)	(\$6,969.15)	0.03772
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$7,292.47	ERR
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Overage Alert Day Charge - Received GCI		(\$155.37)	ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$155.37)	ERR

FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

	CURRENT MONTH:		OCTOBER 99		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$5,439	\$0	(5,439)	ERR	\$132,249	\$125,046	(7,203)	-0.06
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$7,137	\$9,407	2,270	0.24	\$258,449	\$268,269	9,820	0.04
3 TOTAL		\$12,577	\$9,407	(3,169)	-0.34	\$390,698	\$393,315	2,617	0.01
4 FUEL REVENUES		\$18	\$9,407	9,389	1.00	\$377,504	\$396,028	18,524	0.05
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$13,458	\$13,458	0	0.00	\$134,583	\$134,583	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$13,476	\$22,866	9,389	0.41	\$512,088	\$530,612	18,524	0.03
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$900	\$13,458	12,558	0.93	\$121,390	\$137,297	15,907	0.12
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$983	\$1,025	43	0.04	\$9,467	\$9,517	50	0.01
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$228,794	\$232,151	3,356	0.01	\$220,945	\$220,945	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$13,458)	(\$13,458)	0	0.00	(\$134,583)	(\$134,583)	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$217,219	\$233,176	15,957	0.07	\$217,219	\$233,176	15,957	0.07
(7+8+9+10+10a)									
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		228,794	232,151	3,356	0.01	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		216,236	232,151	15,915	0.07				
14 TOTAL (12+13)		445,031	464,301	19,271	0.04				
15 AVERAGE (50% OF 14)		222,515	232,151	9,635	0.04				
16 INTEREST RATE - FIRST DAY OF MONTH		5.30	5.30	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.30	5.30	0.00	0.00				
18 TOTAL (16+17)		10.60	10.60	0.00	0.00				
19 AVERAGE (50% OF 18)		5.30	5.30	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.44	0.44	0.00	0.00				
21 INTEREST PROVISION (15x20)		983	1,025	43	0.04				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER

JANUARY 99

Through

DECEMBER 99

-A-		-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	OCT	FGT	SJNG	FT		0			\$0.00	\$7,292.47	\$0.00	ERR	
2	"	ARIZONA	SJNG	CO	21,660	21,660	\$5,133.42					23.70	
3	"	GCI	SJNG	CO	1,157	1,157	\$246.79					21.33	
4	"	EAGLE	SJNG	CO	250	250	\$59.25					23.70	
5						0							
6						0							
7						0							
8						0							
9						0							
10						0							
11						0							
12						0							
13						0							
14						0							
15						0							
16						0							
17						0							
18						0							
19						0							
20						0							
21						0							
22						0							
23						0							
24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
TOTAL					23,067	0	23,067	\$5,439.46	\$0.00	\$7,292.47	\$0.00	55.20	

MONTH: OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.			0		0		ERR
2.			0		0		ERR
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:		0	0	0	0	
27.					WEIGHTED AVERAGE		ERR ERR

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5		
FOR THE PERIOD OF: JANUARY 99			Through			DECEMBER 99			
CURRENT MONTH: OCTOBER		PERIOD TO DATE							
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	44,789	33,966	(10,823)	-0.24	749,129	612,118	(137,011)	-0.18	
COMMERCIAL	3,668	3,229	(439)	-0.12	57,539	58,199	660	0.01	
COMMERCIAL LARGE VOL. 1	15,077	9,529	(5,548)	-0.37	198,401	171,721	(26,680)	-0.13	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	63,534	46,724	(16,810)	-0.26	1,005,069	842,038	(163,031)	-0.16	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	850,901	1,250,000	399,099	0.47	9,264,851	12,500,000	3,235,149	0.35	
INTERRUPTIBLE	0	3,220	3,220	ERR	207	32,200	31,993	154.56	
LARGE INTERRUPTIBLE	0	0	0	ERR	9,800	0	(9,800)	-1.00	
TOTAL INTERRUPTIBLE	850,901	1,253,220	402,319	0.47	9,274,858	12,532,200	3,257,342	0.35	
TOTAL THERM SALES	914,435	1,299,944	385,509	0.42	10,279,927	13,374,238	3,094,311	0.30	
NUMBER OF CUSTOMERS (FIRM)			AVG. NO. OF CUSTOMERS PERIOD TO DATE						
RESIDENTIAL	3,118	3,260	142	0.05	3,152	3,260	108	0.03	
COMMERCIAL	214	204	(10)	-0.05	202	204	2	0.01	
COMMERCIAL LARGE VOL. 1	37	54	17	0.46	46	54	8	0.17	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,369	3,518	149	0.04	3,400	3,518	118	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVG. NO. OF CUSTOMERS PERIOD TO DATE						
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-0.17	6	5	(1)	-0.17	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00	
TOTAL CUSTOMERS	3,375	3,524	149	0.04	3,406	3,524	118	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	14	10	(4)	-0.27	24	19	(5)	-0.21	
COMMERCIAL	17	16	(1)	-0.08	28	29	0	0.00	
COMMERCIAL LARGE VOL. 1	407	176	(231)	-0.57	431	318	(113)	-0.26	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	141,817	250,000	108,183	0.76	154,414	250,000	95,586	0.62	
INTERRUPTIBLE	ERR	3,220	ERR	ERR	ERR	32,200	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.061158	1.06343	1.061296	1.055973	1.048476	1.049975	1.041834	1.032184	1.03084	1.028813		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.079168	1.081479	1.079309	1.073896	1.066271	1.067796	1.059516	1.049702	1.048336	1.046274	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/99
DUE	11/10/99
INVOICE NO.	32446
TOTAL AMOUNT DUE	\$7,292.47

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	RESERVATION CHARGE			10/99	A	RES	0.7719	0.0076		0.7795	\$0.00
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			10/99	A	RES	0.7719			0.7719	18,476 \$14,261.62
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5913, at poi 55687			10/99	A	TRL	0.3772			0.3772	(18,476) (\$6,969.15)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 10/99.											\$7,292.47

*** END OF INVOICE 32446 ***

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **October 1, 1999**
 DELINQUENT: **October 20, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36438**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

Rec 10/20/99
Acct # 801

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	September 99	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-30	\$0.04070			\$0.04070	808,830	\$32,919.38
Port St Joe Utility Tax	1-30						\$25.00
		"					
Cash Out @ FGT Lowest Price for:	September 99	\$0.2370			\$0.2370	(21,660)	(\$5,133.42)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$30,810.96
 =====
35,944.38

8 **ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE** **\$462.16**

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: **October 1, 1999**

DELINQUENT: **October 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36439**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

Rec 10/25/99
A

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	September 99	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.04070			\$0.04070	11,940	\$485.96
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.2370	-9.69%	<i>Acct # 801</i>	\$0.2133	(1,157)	(\$246.79)
Alert Day Charge	1-30	"		<i>Acct # 804-3</i>	\$5.65830	27.46	\$155.38
Pre-Paid Gas	September 99		SAFETS, Article VI, Section 6.2(iv)				\$1,377.50
Late Charge	August 1999	Received 9/27/99					\$39.84

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$2,811.88

=====

1525.80

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$42.18

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **EAGLE RECYCLING
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410**

Phone: (850) 639-3900
Fax: (850) 639-3900

DATE: **October 1, 1999**

DELINQUENT: **October 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36440**

CONTRACT NO.: **ITS-001**
DATED: **NOVEMBER 1, 1998**

For Further Information Call: **Stuart Shoaf**

*Rec 10/15/99
Acct # 801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	THERMS	AMOUNT
Customer Charge	September 99	\$360.00			\$360.00	1	\$360.00
Transportation Charge	1-30	\$0.04210			\$0.04210	6,740	\$283.75
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.2370	-3.71%		\$0.2370	(250)	(\$59.25)

Gas Service at: **Eagle Recycle
SR 22
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$584.50

=====

643.75

F ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

\$8.77

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/99
DUE	11/10/99
INVOICE NO.	32446
TOTAL AMOUNT DUE	\$7,292.47

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803864 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					10/99	A	RES	0.7719	0.0076		0.7795		\$0.00
					10/99	A	RES	0.7719			0.7719	16,476	\$14,261.62
					10/99	A	TRL	0.3772			0.3772	(18,476)	(\$6,969.15)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 10/99.												\$7,292.47	

*** END OF INVOICE 32446 ***

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **October 1, 1999**
 DELINQUENT: **October 20, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36436**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

*Rec 10/20/99
 Acct #801*

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	September 99	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-30	\$0.04070			\$0.04070	808,830	\$32,919.38
Port St Joe Utility Tax	1-30						\$25.00
Cash Out @ FGT Lowest Price for:	September 99	\$0.2370			\$0.2370	(21,660)	(\$5,133.42)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$30,810.96
 =====
35,944.38

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$462.16

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: **October 1, 1999**

DELINQUENT: **October 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36439**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

Rec 10/25/99
A

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	September 99	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.04070			\$0.04070	11,940	\$485.96
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.2370	-9.69%	<i>Acct # 801</i>	\$0.2133	(1,157)	(\$246.79)
Alert Day Charge	1-30			<i>Acct # 804-3</i>	\$5.65830	27.46	\$155.38
Pre-Paid Gas	September 99		SA/FTS, Article VI, Section 6.2(iv)				\$1,377.50
Late Charge	August 1999	Received 9/27/99					\$39.84

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$2,811.88
 =====
1525.80

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$42.18

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **EAGLE RECYCLING
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410**

Phone: (850) 639-3900
Fax: (850) 639-3900

DATE: **October 1, 1999**
DELINQUENT: **October 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36440**
CONTRACT NO.: **ITS-001**
DATED: **NOVEMBER 1, 1998**

For Further Information Call: **Stuart Shoaf**

*Rec 10/15/99
Acct # 801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	THERMS	AMOUNT
Customer Charge	September 99	\$360.00			\$360.00	1	\$360.00
Transportation Charge	1-30	\$0.04210			\$0.04210	6,740	\$283.75
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.2370	-3.71%		\$0.2370	(250)	(\$59.25)

Gas Service at: **Eagle Recycle
SR 22
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$584.50
=====

643.75

F ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE **\$8.77**

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/99
DUE	11/10/99
INVOICE NO.	32446
TOTAL AMOUNT DUE	\$7,292.47

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3635 **SHIPPER:** ST. JOE NATURAL GAS COMPANY **CUSTOMER NO:** 4133 **PLEASE CONTACT MARION COLLINS**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006803884 **AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	IC	RC	RATES			NET	VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC		OTH	DRY	
					10/99	A	RES	0.7719	0.0076		0.7795			\$0.00
					10/99	A	RES	0.7719			0.7719	18,476		\$14,261.62
					10/99	A	TRL	0.3772			0.3772	(18,476)		(\$6,969.15)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 10/99.													\$7,292.47	

*** END OF INVOICE 32446 ***

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **October 1, 1999**
 DELINQUENT: **October 20, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36436**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

*Rec 10/20/99
 Acct #801*

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	September 99	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-30	\$0.04070			\$0.04070	808,830	\$32,919.38
Port St Joe Utility Tax	1-30						\$25.00
Cash Out @ FGT Lowest Price for:	September 99	\$0.2370			\$0.2370	(21,660)	(\$5,133.42)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$30,810.96
 =====
35,944.38

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$462.16

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: **October 1, 1999**

DELINQUENT: **October 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36439**

CONTRACT NO.: **30600'**

For Further Information Call: **Stuart Shoaf**

*Rec 10/25/99
**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	September 99	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.04070			\$0.04070	11,940	\$485.96
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.2370	-9.69%	<i>Acct # 801</i>	\$0.2133	(1,157)	(\$246.79)
Alert Day Charge	1-30	"		<i>Acct # 804-3</i>	\$5.65830	27.46	\$155.38
Pre-Paid Gas	September 99		SA/FTS, Article VI, Section 6.2(iv)				\$1,377.50
Late Charge	August 1999	Received 9/27/99					\$39.84

Gas Service at: **Gulf Correctional Institution
Steele Road
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$2,811.88
=====

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$42.18

1525.80

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **EAGLE RECYCLING
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410**

Phone: (850) 639-3900
Fax: (850) 639-3900

DATE: **October 1, 1999**

DELINQUENT: **October 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36440**

CONTRACT NO.: **ITS-001**
DATED: **NOVEMBER 1, 1998**

For Further Information Call: **Stuart Shoaf**

*Rec 10/15/99
Acct # 801*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	THERMS	AMOUNT
Customer Charge	September 99	\$360.00			\$360.00	1	\$360.00
Transportation Charge	1-30	\$0.04210			\$0.04210	6,740	\$283.75
.Cash Out @ FGT Zone 1 Price for:	1-30	\$0.2370	-3.71%		\$0.2370	(250)	(\$59.25)

Gas Service at: **Eagle Recycle
SR 22
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$584.50
=====

643.75

F ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$8.77