

INDIANTOWN ORIGINAL

Gas company, inc.



SERVICE COMMISSION
 99 NOV 29 AM 9:53

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

November 23, 1999

Ms. Blanca Bayo
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
 FPSC Docket No. 990003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for October 1999.

Sincerely,

Brian J. Powers
 General Manager
 Indiantown Gas Co.

AFA Uandover
 APP _____
 CAF _____
 CMU _____
 CIR _____
EAG Heber
 LEG 1
 MAS 3
 OPC _____
 PAI _____
 SEC 1
 WAW _____
 OTH _____

DOCUMENT NUMBER - DATE

11521 NOV 29 99

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-1/R
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 1999				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	272,184	175,000	97,184	55.53	2,573,839	2,479,487	94,352	3.81
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	272,184	175,000	97,184	55.53	2,573,839	2,479,487	94,352	3.81
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	266,467	178,000	88,467	49.70	2,691,561	2,600,370	91,191	3.51
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	803,510	425,000	378,510	89.06	9,381,720	9,013,780	367,940	4.08
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	803,510	425,000	378,510	89.06	9,381,720	9,013,780	367,940	4.08
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	813,866	450,000	363,866	80.86	9,524,183	9,160,318	363,865	3.97
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	33.874	41.176	(7.302)	-17.73	27.435	27.508	(0.073)	-0.27
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	33.874	41.176	(7.302)	-17.73	27.435	27.508	(0.073)	-0.27
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	33.443	38.889	(5.446)	-14.00	27.024	27.068	(0.044)	-0.16
41 TRUE-UP (E-2)	(3.000)	0.000	(3.000)	0.00	(2.000)	0.000	(2.000)	0.00
42 TOTAL COST OF GAS (40+41)	30.443	38.889	(8.446)	-21.72	25.024	27.068	-2.044	-7.55
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.0248	39.6322	(8.6074)	-21.72	25.5022	27.5853	(2.0831)	-7.55
45 PGA FACTOR ROUNDED TO NEAREST .001	31.025	39.632	(8.607)	-21.72	25.502	27.585	-2.083	-7.55

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-1/FLEX
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 1999				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	272,184	560,350	(288,166)	-51.43	2,573,839	2,532,751	41,088	1.62	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(45,634)	45,634	-100.00	0	(59,499)	59,499	-100.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	272,184	514,716	(242,532)	-47.12	2,573,839	2,473,252	100,587	4.07	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	266,467	514,716	(248,249)	-48.23	2,691,561	2,593,968	97,593	3.76	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	803,510	1,748,037	(944,527)	-54.03	9,381,720	9,121,790	259,930	2.85	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	803,510	1,748,037	(944,527)	-54.03	9,381,720	9,121,790	259,930	2.85	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	813,866	1,748,037	(934,171)	-53.44	9,524,183	9,230,708	293,475	3.18	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	33.874	32.056	1.818	5.67	27.435	27.766	(0.331)	-1.19	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (8/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	33.874	29.445	4.429	15.04	27.435	27.114	0.321	1.18	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	33.443	29.445	3.998	13.58	27.024	26.794	0.230	0.86	
41 TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	35.348	31.350	3.998	12.75	28.929	28.699	0.230	0.80	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	36.0235	31.9491	4.0744	12.75	29.4818	29.2474	0.2344	0.80	
45 PGA FACTOR ROUNDED TO NEAREST .001	36.024	31.949	4.075	12.75	29.482	29.247	0.235	0.80	

COMPANY: INDIANTOWN GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: OCTOBER 1999

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	803,510	272,183.83	33.874
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	803,510	272,183.83	33.874
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: OCTOBER 1999				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	272,184	514,716	(242,532)	(47.12)	2,573,839	2,473,252	100,587	4.07
3 TOTAL	272,184	514,716	(242,532)	(47.12)	2,573,839	2,473,252	100,587	4.07
4 FUEL REVENUES (NET OF REVENUE TAX)	266,467	514,716	(248,249)	(48.23)	2,691,561	2,593,968	97,593	3.76
5 TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	0	0.00	(75,520)	(75,520)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	258,915	507,164	(248,249)	(48.95)	2,616,041	2,518,448	97,593	3.88
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(13,269)	(7,552)	(5,717)	75.70	42,202	45,196	(2,994)	(6.62)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(3)	(2)	(1)	50.00	(1,540)	(1,545)	5	(0.32)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,264	(465)	2,729	(586.88)	(119,638)	(119,638)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	7,552	7,552	0	0.00	75,520	75,520	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(3,456)	(467)	(2,989)	640.04	(3,456)	(467)	(2,989)	640.04
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,264	(465)	2,729	(586.88)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(3,453)	(465)	(2,988)	642.58				
14 TOTAL (12+13)	(1,189)	(930)	(259)	27.85				
15 AVERAGE (50% OF 14)	(595)	(465)	(130)	27.96				
16 INTEREST RATE - FIRST DAY OF MONTH	5.30000%	5.32000%	-0.02000%	(0.38)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.30000%	5.32000%	-0.02000%	(0.38)				
18 TOTAL (16+17)	10.60000%	10.64000%	-0.04000%	(0.38)				
19 AVERAGE (50% OF 18)	5.30000%	5.32000%	-0.02000%	(0.38)				
20 MONTHLY AVERAGE (19/12 Months)	0.44167%	0.44333%	-0.00167%	(0.38)				
21 INTEREST PROVISION (15x20)	(3)	(2)	(1)	50.00				

Note 1 - June 1999 Fuel Revenue reduced by \$396 pursuant to Audit Control #99-042-4-3

Note 2 - Year-to-date Flexdown Estimate reflects eight months actual (Jan 99 - Aug 99) and Flex-down Estimate (Sep 99 - Dec 99).

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JAN 99 Through

DEC 99

(REVISED 8/19/93)

MONTH: OCTOBER 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	2,665	2,592	82,623	80,351	3.294	3.387
	TOTAL	2,665	2,592	82,623	80,351		
					WEIGHTED AVERAGE	3.294	3.387

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH:		OCTOBER 1999		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,761	10,000	1,761	17.61	134,251	137,000	(2,749)	-2.01
COMMERCIAL	6,807	5,500	1,307	23.76	70,922	64,700	6,222	9.62
FIRM INDUSTRIAL	0	10,000	(10,000)	-100.00	0	1,170,000	(1,170,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	18,568	25,500	(6,932)	-27.18	205,173	1,371,700	(1,166,527)	-85.04
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	795,298	250,000	545,298	218.12	9,319,010	2,500,000	6,819,010	272.76
TOTAL INTERRUPTIBLE	795,298	250,000	545,298	218.12	9,319,010	2,500,000	6,819,010	272.76
TOTAL THERM SALES	813,866	275,500	538,366	195.41	9,524,183	3,871,700	5,652,483	145.99
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	635	660	(25)	-3.79	632	660	(28)	-4.24
COMMERCIAL	27	25	2	8.00	25	25	0	0.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	662	686	(24)	-3.50	657	686	(29)	-4.23
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	664	687	(23)	-3.35	659	687	(28)	-4.08
THERM USE PER CUSTOMER								
RESIDENTIAL	18.5	15.2	3.3	21.71	212.4	207.6	4.8	2.31
COMMERCIAL	252.1	220.0	32.1	14.59	2,836.9	2,588.0	248.9	9.62
FIRM INDUSTRIAL	0.0	10,000.0	(10,000.0)	-100.00	0.0	1,170,000.0	(1,170,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	397,649.0	250,000.0	147,649.0	59.06	4,659,505.0	2,500,000.0	2,159,505.0	86.38

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION
 ACTUAL FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-6
 (REVISED 8/19/93)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.05900	1.05890	1.06280	1.06100	1.05560	1.04940	1.04830	1.04570	1.04050	1.03960	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTO	1.095	1.095	1.099	1.097	1.092	1.085	1.084	1.082	1.076	1.075	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	04-Nov-99
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt	
Attention: Mr. Brian Powers	Past Due After	19-Nov-99
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: October-99

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5066	\$2.5922	\$ 4,017.91
Keep Whole	0	Gross			
K# 5188	29,207	Net			\$88,359.94
Swing	0	Net			\$0.00
Delivered Volume	58,337	Net			\$175,433.36
MS	80,351	Net			\$4,017.55
NNT	0	Net			\$0.00
D-FTS-1	1,550	Net	Contract 5188	\$0.3788	\$583.27
C-FTS-1	1,550	Net	Contract 5066	\$0.0437	\$67.74
D-FTS-1	0	Net	Contract 5188		\$0.00
C-FTS-1	0	Net	Contract 5188		\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$295.94)
TOTAL AMOUNT DUE					\$272,183.83

RECEIVED

NOV 08 1999

\$3.0072

\$0.0590

\$0.0437

* MMBtu's
** Includes 2.75% Fuel

BS - BaseLoad Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at (941) 293-8812
Facsimile Number (941) 294-3895