

020003-GU

DECLASSIFIED CONFIDENTIAL (REVISÉ 6/08/94)

COMPANY: CITY GAS COMPANY OF FLORIDA
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99 *10-10-02* PAGE 1 OF 11

	CURRENT MONTH: 10/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	41,548	15,792	25,756	163.10	310,317	277,271	33,046	11.92
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,316	7,316	-	-	97,905	97,684	221	0.23
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,168,418	1,422,643	(254,225)	(17.87)	9,468,858	9,947,238	(478,380)	(4.81)
5 DEMAND (Line 32 - Line 29 A-1 support detail)	698,990	722,152	(23,162)	(3.21)	8,470,226	8,487,982	(17,756)	(0.21)
6 OTHER (Line 40 A-1 support detail)	3,588	4,004	(416)	(10.39)	41,106	42,188	(1,082)	(2.56)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,919,860	2,171,907	(252,047)	(11.60)	18,388,412	18,852,362	(463,950)	(2.46)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,735)	-	(1,735)	#DIV/0!	(25,739)	(28,190.48)	2,452	(8.70)
14 TOTAL THERM SALES	1,425,247	2,171,907	(746,660)	(34.38)	17,992,563	19,225,578	(1,233,015)	(6.41)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	13,251,840	4,385,604	8,866,236	202.17	109,942,910	94,151,893	15,791,017	16.77
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000	-	-	17,207,500	17,170,000	37,500	0.22
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,288,756	4,385,604	(96,848)	(2.21)	45,077,079	46,081,553	(1,004,474)	(2.18)
19 DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	13,736,520	14,539,000	(802,480)	(5.52)	160,998,980	161,712,960	(713,980)	(0.44)
20 OTHER Commodity (Line 40 A-1 support detail)	7,512	8,900	(1,388)	(15.60)	86,286	88,162	(1,876)	(2.13)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,296,268	4,394,504	(98,236)	(2.24)	45,163,365	46,169,715	(1,006,350)	(2.18)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,797)	(15,000)	11,203	(74.69)	(57,774)	(80,180)	22,406	(27.94)
27 TOTAL THERM SALES (24-26 Estimated only)	4,075,752	4,379,504	(303,752)	(6.94)	47,397,181	48,356,822	(959,641)	(1.98)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00314	0.00360	(0.00046)	(12.78)	0.00282	0.00294	(0.00012)	(4.08)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00569	0.00569	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27244	0.32439	(0.05195)	(16.01)	0.21006	0.21586	(0.00580)	(2.69)
32 DEMAND (5/19)	0.05089	0.04967	0.00122	2.46	0.05261	0.05249	0.00012	0.23
33 OTHER (6/20)	0.47764	0.44989	0.02775	6.17	0.47639	0.47853	(0.00214)	(0.45)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.44687	0.49423	(0.04736)	(9.58)	0.40715	0.40833	(0.00118)	(0.29)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45700	-	0.45700	#DIV/0!	0.44551	0.35159	0.09392	26.71
40 TOTAL THERM SALES (11/27)	0.47104	0.49593	(0.02489)	(5.02)	0.38796	0.38986	(0.00190)	(0.49)
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42 TOTAL COST OF GAS (40+41)	0.44527	0.47016	(0.02489)	(5.29)	0.36219	0.36409	(0.00190)	(0.52)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44751	0.47252	(0.02501)	(5.29)	0.36401	0.36592	(0.00191)	(0.52)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.448	0.473	(0.025)	(5.29)	0.364	0.366	(0.002)	(0.55)

DOCUMENT NUMBER-DATE

14940 DEC-7 99

FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99				(Flex Down) PAGE 2 OF 11			
		CURRENT MONTH: 10/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	41,548	13,336	28,212	211.55	310,317	261,156	49,161	18.82
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,316	6,638	678	10.21	97,905	97,006	899	0.93
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,168,418	1,664,626	(496,208)	(29.81)	9,468,858	10,887,508	(1,418,650)	(13.03)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	698,990	916,184	(217,194)	(23.71)	8,470,226	8,896,602	(426,376)	(4.79)
6	OTHER (Line 40 A-1 support detail)	3,588	3,599	(11)	(0.31)	41,106	41,783	(677)	(1.62)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,919,860	2,604,383	(684,523)	(26.28)	18,388,412	20,184,055	(1,795,643)	(8.90)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,735)	(6,411)	4,676	(72.93)	(25,739)	(35,687)	9,949	(27.88)
14	TOTAL THERM SALES	1,425,247	2,597,972	(1,172,725)	(45.14)	17,876,614	20,433,825	(2,557,211)	(12.51)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	13,251,840	6,100,490	7,151,350	117.23	109,942,910	97,049,970	12,892,940	13.28
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,125,000	115,000	10.22	17,207,500	17,055,000	152,500	0.89
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,288,756	6,100,490	(1,811,734)	(29.70)	45,077,079	48,979,630	(3,902,551)	(7.97)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	13,736,520	18,825,123	(5,088,603)	(27.03)	160,998,980	171,309,073	(10,310,093)	(6.02)
20	OTHER Commodity (Line 40 A-1 support detail)	7,512	8,000	(488)	(6.10)	86,286	87,262	(976)	(1.12)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,296,268	6,108,490	(1,812,222)	(29.67)	45,163,365	49,066,892	(3,903,527)	(7.96)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,797)	(15,000)	11,203	-	(57,774)	(80,180)	22,406	(27.94)
27	TOTAL THERM SALES (24-26 Estimated only)	4,075,752	6,093,490	(2,017,738)	(33.11)	47,102,993	50,959,811	(3,856,818)	(7.57)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00314	0.00219	0.00095	43.38	0.00282	0.00269	0.00013	4.83
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00569	0.00569	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27244	0.27287	(0.00043)	(0.16)	0.21006	0.22229	(0.01223)	(5.50)
32	DEMAND (5/19)	0.05089	0.04867	0.00222	4.56	0.05261	0.05193	0.00068	1.31
33	OTHER (6/20)	0.47764	0.44988	0.02776	6.17	0.47639	0.47882	(0.00243)	(0.51)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.44687	0.42635	0.02052	4.81	0.40715	0.41136	(0.00421)	(1.02)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45700	0.42740	0.02960	6.93	0.44551	0.44509	0.00042	0.09
40	TOTAL THERM SALES (11/27)	0.47104	0.42740	0.04364	10.21	0.39039	0.39608	(0.00569)	(1.44)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.44527	0.40163	0.04364	10.87	0.36462	0.37031	(0.00569)	(1.54)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44751	0.40365	0.04386	10.87	0.36645	0.37217	(0.00572)	(1.54)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.448	0.404	0.044	10.89	0.366	0.372	(0.006)	(1.61)

CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 10/99

(A)

(B)

(C)

COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,662,140	41,919.62	0.00307
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(410,300)	(371.93)	0.00091
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	13,251,840	41,547.69	0.00314
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 7 Page 10)	13,251,840	3,521,808.46	0.26576
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 90 Page 10)		123,093.19	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(8,963,084)	(2,476,483.34)	0.27630
24 TOTAL COMMODITY (Other)	4,288,756	1,168,418.31	0.27244
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	14,070,700	700,014.28	0.04975
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(334,180)	(16,899.92)	0.05057
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,240,000	7,316.00	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		15,875.88	
32 TOTAL DEMAND	14,976,520	706,306.24	0.04716
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	7,512	3,588.12	0.47766
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,512	3,588.12	0.47766
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99				(REVISED 6/08/94)			
						PAGE 4 OF 11			
	CURRENT MONTH: 10/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,172,006	1,668,225	496,219	29.75%	9,509,964	10,929,291	1,419,327	12.99%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	747,854	936,158	188,304	20.11%	8,878,448	9,254,764	376,316	4.07%
3	TOTAL	1,919,860	2,604,383	684,523	26.28%	18,388,412	20,184,055	1,795,643	8.90%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,425,247	2,597,972	1,172,725	45.14%	17,876,614	20,433,825	2,557,211	12.51%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	1,360,750	1,360,750	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,561,322	2,734,047	1,172,725	42.89%	19,237,364	21,794,575	2,557,211	11.73%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(358,538)	129,664	488,202	376.51%	848,952	1,610,520	761,568	47.29%
8	INTEREST PROVISION-THIS PERIOD (21)	11,463	10,466	(997)	-9.53%	120,627	118,813	(1,814)	-1.53%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,846,561	2,797,856	(48,705)	-1.74%	2,754,582	2,754,582	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(421,415)	(421,415)	100.00%	-	(742,669)	(742,669)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,846,561	2,376,441	(470,120)	-19.78%	2,754,582	2,011,913	(742,669)	-36.91%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(1,360,750)	(1,360,750)	-	0.00%
10a	Refund (if applicable)	-	-	-	--	-	-	-	--
10b	Refund of interim rate increase	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,363,411	2,380,496	17,085	0.72%	2,363,411	2,380,496	17,085	0.72%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,846,561	2,376,441	(470,120)	-19.78%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,351,948	2,370,030	18,082	0.76%				
14	TOTAL (12+13)	5,198,510	4,746,471	(452,039)	-9.52%				
15	AVERAGE (50% OF 14)	2,599,255	2,373,236	(226,019)	-9.52%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05300	0.05300	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05280	0.05280	-	0.00%				
18	TOTAL (16+17)	0.10580	0.10580	-	0.00%				
19	AVERAGE (50% OF 18)	0.05290	0.05290	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00441	0.00441	-	0.00%				
21	INTEREST PROVISION (15x20)	11,463	10,466	(997)	-9.53%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 10/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					34,322	690,430	41,548	--
2	Amoco - 10/99	System Supply	FTS	2,321,090		2,321,090	598,665.07				25.79
3	Cinergy - 10/99	System Supply	FTS	1,320,620		1,320,620	330,155.00				25.00
4	Coral - 10/99	System Supply	FTS	2,297,590		2,297,590	611,763.01				26.63
5	Duke - 10/99	System Supply	FTS	2,818,040		2,818,040	726,818.34				25.79
6	Dynegy - 10/99	System Supply	FTS	933,280		933,280	240,850.09				25.81
7	Exxon - 10/99	System Supply	FTS	1,850,390		1,850,390	463,522.70				25.05
8	K-N - 10/99	System Supply	FTS	123,390		123,390	35,392.45				28.68
9	Unocal - 10/99	System Supply	FTS	1,997,740		1,997,740	514,641.80				25.76
TOTAL				13,662,140	-	13,662,140	3,521,808	34,322	690,430	41,548	31.39

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11									
FOR THE PERIOD OF:		JANUARY 99 Through		DECEMBER 99											
CURRENT MONTH: 10/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE									
(A) ACTUAL		(B) ESTIMATE		(C) AMOUNT		(D) %		(E) ACTUAL		(F) ESTIMATE		(G) AMOUNT		(H) %	
THERM SALES (FIRM)															
1 RESIDENTIAL	1,312,501	1,303,768	(8,733)	-0.67%	15,628,434	15,666,343	37,909	0.24%							
2 COMMERCIAL	2,710,638	3,514,353	803,715	29.65%	30,525,729	31,983,291	1,457,562	4.77%							
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%							
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%							
5 TOTAL FIRM	4,023,139	4,818,121	794,982	19.76%	46,154,163	47,649,634	1,495,471	3.24%							
THERM SALES (INTERRUPTIBLE)															
6 INTERRUPTIBLE	52,613	60,300	7,687	14.61%	948,830	911,917	(36,913)	-3.89%							
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%							
8 TRANSPORTATION	3,816,432	-	(3,816,432)	-100.00%	38,464,822	31,007,956	(7,456,866)	-19.39%							
9 TOTAL INTERRUPTIBLE	3,869,045	60,300	(3,808,745)	-98.44%	39,413,652	31,919,873	(7,493,779)	-19.01%							
10 TOTAL THERM SALES	7,892,184	4,878,421	(3,013,763)	-38.19%	85,567,815	79,569,507	(5,998,308)	-7.01%							
NUMBER OF CUSTOMERS (FIRM)								AVG. NO. OF CUSTOMERS PERIOD TO DATE							
11 RESIDENTIAL	94,693	95,901	1,208	1.28%	93,052	94,697	1,645	1.77%							
12 COMMERCIAL	4,758	5,179	421	8.85%	4,670	5,276	606	12.98%							
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%							
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%							
15 TOTAL FIRM	99,451	101,080	1,629	1.64%	97,722	99,973	2,251	2.30%							
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								AVG. NO. OF CUSTOMERS PERIOD TO DATE							
16 INTERRUPTIBLE	5	3	(2)	-40.00%	8	10	2	25.00%							
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%							
18 TRANSPORTATION	331	-	(331)	-100.00%	327	-	(327)	-100.00%							
19 TOTAL INTERRUPTIBLE	336	3	(333)	-99.11%	336	11	(325)	-96.73%							
20 TOTAL CUSTOMERS	99,787	101,083	1,296	1.30%	98,058	99,984	1,926	1.96%							
THERM USE PER CUSTOMER															
21 RESIDENTIAL	14	14	(0)	-1.92%	34	33	(1)	-2.94%							
22 COMMERCIAL	570	679	109	19.11%	1,307	1,212	(95)	-7.27%							
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%							
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%							
25 INTERRUPTIBLE	10,523	20,100	9,577	91.01%	23,721	18,238	(5,483)	-23.11%							
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%							
27 TRANSPORTATION	11,530	-	(11,530)	-100.00%	23,526	-	(23,526)	-100.00%							

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 99

through

DECEMBER 99

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0586	1.0596	1.0625	1.0605	1.0557	1.0489	1.0480	1.0441	1.0402	1.0392	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	1.0970	1.0920	1.0850	1.0840	1.0800	1.0760	1.0750	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 10/99

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	9,494,030	0.00359	34,083.57
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,168,110	0.00188	7,836.05
3A					
4	Total Firm:		<u>13,662,140</u>		<u>41,919.62</u> ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	7,717,140	0.03763	290,395.98 ()
6	" Capacity release		(226,920)	---	(8,539.00) ()
7	" System supply	Treasure Coast	311,860	0.03763	11,735.29 ()
8	" System supply	Brevard	2,170,000	0.03763	81,657.10 ()
9	" " "	Merritt Sq.	0	0.03763	0.00 ()
10	Total FTS-1 demand		<u>9,972,080</u>		<u>375,249.37</u>
11					
12	FTS-2 Demand - System supply	Miami	4,340,000	0.07795	338,303.00 ()
13	FTS-2 Demand - Capacity release		(107,260)	---	(8,360.92) ()
14			0	---	0.00
15	Total FTS-2 demand		<u>4,232,740</u>		<u>329,942.08</u>
16					
17	No Notice Demand-System supply	Miami	899,000	0.00590	5,304.10 ()
18	" " "	Brevard	341,000	0.00590	2,011.90 ()
19			<u>1,240,000</u>		<u>7,316.00</u> ()
20	Western Div. / IT Revenue Sharing Cr.				0.00 ()
21	Total fixed charges		<u>15,444,820</u>		<u>712,507.45</u>
OTHER SUPPLIERS:					
		THERMS			AMOUNT
22	Amoco - 10/99	2,321,090			598,665.07 ()
23	Cinergy - 10/99	1,320,620			330,155.00 ()
24	Coral - 10/99	2,297,590			611,763.01 ()
25	Duke - 10/99	2,818,040			726,818.34 ()
26	Dynegy - 10/99	933,280			240,850.09 ()
27	Exxon - 10/99	1,850,390			463,522.70 ()
28	K-N - 10/99	123,390			35,392.45 ()
29	Unocal - 10/99	1,997,740			514,641.80 ()
30	Total costs:	<u>13,662,140</u>			<u>3,521,808.46</u> ✓
31					
32	Total Gas Cost Accrual: (Line 4+21+35, Page 9)				4,276,235.53

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 10/99

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 10/99		13,662,140.0		41,919.62	41,919.62			
2 Reverse FTS-1 Commod/accr 9/99		(12,122,780.0)		(35,422.56)	(35,422.56)			
3 FTS-1 Commodity 9/99		11,712,480.0	35,050.63		35,050.63	B1-B4		
4 TOTAL FGT COMMODITY		13,251,840.0			41,547.69			
5								
6 FTS-1 Demand (Mia,Brv,TC) 10/99	15,444,820.0			712,507.45	712,507.45			
7 Reverse FTS-1 Demand accr 9/99	(14,175,000.0)			(668,036.37)	(668,036.37)	B6-B8		
8 FTS-1 Demand 9/99	13,706,700.0		645,959.28		645,959.28			
9 TOTAL FGT DEMAND	14,976,520.0				690,430.36			
10								
11 FGT Net Imbalance								
12 Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15 Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
16 TOTAL FGT IMBALANCE:					-			
17								
18 WSS/Hattiesburg Storage				0.00				
19								
20 TECO - Peoples Gas - 9/99		7,511.9	3,588.12		3,588.12	B9-B10		
21 Reverse Accrual Amoco - 9/99	(1,166,010.0)			(329,253.80)	(329,253.80)			
22 Amoco - 9/99	1,166,010.00		329,252.88		329,252.88	B11-B13		
23 Reverse Accrual Cinergy - 9/99	(388,870.0)			(94,234.49)	(94,234.49)			
22 Cinergy - 9/99	388,870.0		94,234.49		94,234.49	B14		
23 Reverse Accrual Coral - 9/99	(1,670,450.0)			(475,339.64)	(475,339.64)			
24 Coral - 9/99	1,670,450.0		475,339.64		475,339.64	B15		
25 Reverse Accrual Duke - 9/99	(432,110.0)			(116,825.69)	(116,825.69)			
26 Duke - 9/99	432,110.0		116,825.69		116,825.69	B16		
27 Reverse Accrual Dynegy - 9/99	(361,670.0)			(90,586.79)	(90,586.79)			
28 Dynegy - 9/99	361,670.0		90,586.79		90,586.79	B17		
29 Reverse Accrual El Paso - 9/99	(476,000.0)			(118,936.25)	(118,936.25)			
30 El Paso - 9/99	476,000.0		118,983.00		118,983.00	B29		
31 Reverse Accrual Exxon - 9/99	(1,782,870.0)			(495,196.27)	(495,196.27)			
32 Exxon - 9/99	178,287.0		495,196.27		495,196.27	B18-B19		
33 FGT - 5/99	167,940.0		48,341.53		48,341.53	B5		
34 Reverse Accrual FP&L - 9/99	(2,679,690.0)			(692,325.37)	(692,325.37)			
35 FP&L - 9/99	2,782,790.0		719,260.25		719,260.25	B20		
36 Reverse Accrual K-N - 9/99	(333,390.0)			(87,035.08)	(87,035.08)			
37 K-N - 9/99	230,290.0		60,100.20		60,100.20	B21		
38 Reverse Accrual Sonat - 9/99	(1,546,500.0)			(391,470.70)	(391,470.70)			
39 Sonat - 9/99	1,546,500.0		395,955.55		395,955.55	B22		
40 Reverse Accrual Unocal - 9/99	(1,285,220.0)			(369,747.53)	(369,747.53)			
41 Unocal - 9/99	1,285,220.0		369,747.53		369,747.53	B23-B24		
42 Reverse Accrual Amoco - 11/97	(42,900.0)			(13,084.50)	(13,084.50)			
43 Reaccrue Amoco - 11/97	42,900.0			13,084.50	13,084.50			
44 Reverse Accrual CESC - 11/97	(51,570.0)			(17,095.46)	(17,095.46)			
45 Reaccrue CESC - 11/97	51,570.0			17,095.46	17,095.46			
46 Reverse Accrual Duke - 11/97	(122,270.0)			(34,263.15)	(34,263.15)			
47 Reaccrue Duke - 11/97	122,270.0			34,263.15	34,263.15			
48 Reverse Accrual FGU - 11/97	(28,040.0)			(8,412.00)	(8,412.00)			
49 Reaccrue FGU - 11/97	28,040.0			8,412.00	8,412.00			
50 Reverse Accrual FP&L - 11/97	(72,370.0)			(21,349.15)	(21,349.15)			
51 Reaccrue FP&L - 11/97	72,370.0			21,349.15	21,349.15			
52 Reverse Accrual H&N - 11/97	(67,770.0)			(22,364.10)	(22,364.10)			
53 Reaccrue H&N - 11/97	67,770.0			22,364.10	22,364.10			
54 Reverse Reaccrual Texaco - 1/98	-			(1,875.65)	(1,875.65)			
55 Reaccrue Texaco - 1/98	-			1,875.65	1,875.65			
56 Reverse Reaccrual Coast - 4/98	(21,170.0)			(4,752.67)	(4,752.67)			
57 Reaccrue Coast - 4/98	21,170.0			4,752.67	4,752.67			
58 Reverse Reaccrual FP&L - 4/98	(80,370.0)			(19,168.25)	(19,168.25)			
59 Reaccrue FP&L - 4/98	80,370.0			19,168.25	19,168.25			
60 Reverse Reaccrual H&N - 4/98	(18,140.0)			(4,072.43)	(4,072.43)			
61 Reaccrue H&N - 4/98	18,140.0			4,072.43	4,072.43			
62 Reverse Reaccrual Midcon - 5/98	(24,860.0)			(5,469.20)	(5,469.20)			
63 Reaccrue Midcon - 5/98	24,860.0			5,469.20	5,469.20			
64 Reverse K N Energy - 8/98	(32,350.0)			(6,146.50)	(6,146.50)			
65 Reaccrue Reaccrual K N Energy - 8/98	32,350.0			6,146.50	6,146.50			
66 Reverse Reaccrual Exxon - 11/98	-			(608.58)	(608.58)			
67 Reaccrue Exxon - 11/98	-			608.58	608.58			
68 Reverse Reaccrual FP&L - 11/98	(67,530.0)			(14,350.13)	(14,350.13)			
69 Reaccrue FP&L - 11/98	67,530.0			14,350.13	14,350.13			
70 Reverse Reaccrual H&N - 11/98	-			(1,777.68)	(1,777.68)			
71 Reaccrue H&N - 11/98	-			1,777.68	1,777.68			
72 Reverse Reaccrual PG&E - 12/98	(99,570.0)			(41,944.74)	(41,944.74)			
73 Reaccrual PG&E - 12/98	99,570.0			41,944.74	41,944.74			
74 Reverse Reaccrual PG&E - 1/99	(106,640.0)			(27,145.05)	(27,145.05)			
75 Reaccrue PG&E - 1/99	156,490.0			27,145.05	27,145.05			
76 Reverse Reaccrual PG&E - 1/99	(812,910.0)			(141,400.05)	(141,400.05)			
77 Reaccrue PG&E - 2/99	812,910.0			141,400.05	141,400.05			
78 Reverse Reaccrual Highland - 4/99	(6,720.0)			(1,221.02)	(1,221.02)			
79 Reaccrue Highland - 4/99	6,720.0			1,221.02	1,221.02			
80 Reverse reaccrual Exxon - 3/99	(1,340.0)			(214.40)	(214.40)			
81 Reaccrue Exxon - 3/99	1,340.0			214.40	214.40			
82 Reverse reaccrual Highland - 3/99	(2,480.0)			(398.04)	(398.04)			
83 Reaccrue Highland - 3/99	2,480.0			398.04	398.04			
84 Reverse reaccrual Unocal - 4/99	(50,000.0)			(10,933.29)	(10,933.29)			
85 Reaccrue Unocal - 4/99	50,180.0			10,933.29	10,933.29			
85 Reaccrue Duke - 6/99	-			(123.70)	(123.70)			
86 Reaccrue Duke - 6/99	-			123.70	123.70			
87 Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063.29)			
88 Reaccrue Exxon - 7/99	-			2,063.29	2,063.29			
88 Reaccrue Duke - 9/99	-			69,732.87	69,732.87			
89 Reaccrue FP&L - 9/99	-			488.10	488.10			
90					123,093.19			
91								
92 CURRENT MTH ACCRUALS(Page 9 Ln 35) :	13,662,140.0			3,521,808.46	3,521,808.46			
93								
94 Total purchases & accruals 9/99 -		13,259,351.9	3,998,421.85	382,045.97	4,380,467.82			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 10/99

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		0.00		-			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14	Total overtenders 10/99 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
15		0.0	0.00		0.00			
16								
17								
18								
19								
20								
21								
22								
23	Total book-outs 8/99 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
24	Denbury 10/99		3,804.97		3,804.97	B25		
25	Transco (NC) 10/99		615.35		615.35	B27		
26	Transco (ETG) 10/99		7,500.61		7,500.61	B26		
27	Hattiesburg - 10/99		3,954.95		3,954.95	B28		
28								
29								
30								
31	Total storage costs 10/99 -	0.0	15,875.88	0.00	15,875.88			
32								
33		13,259,351.9	4,014,297.73	382,045.97	4,396,343.70			
34			(a)	(b)				
35								
36	Total Gas Cost - 10/99 (a + b):		4,396,343.70					
37	Less: Non-PGA Off System Sales	(8,959,287)	(2,404,857.24)					
38	50% margin sharing		(69,890.88)					
39	Company Use	(3,797)	(1,735.22)					
40	Refund		-					
41								
42	Total PGA Gas Cost -10/99 (Ln 33 through 40):	4,296,267.9	1,919,860.36					

OCT 13 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SDMAT Affiliate

Page 1

DATE	10/10/99	CUSTOMER: NUI CORPORATION CGF ATTN: NORENE NAVARRO PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA # 111000012
DUE	10/20/99		
INVOICE NO.	32247		
TOTAL AMOUNT DUE	\$2,898.81		

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROO MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16113	2984	09/99	A	COM	0.0141	0.0047	0.0188	5,750	\$108.10
Usage Charge		16114	2987	09/99	A	COM	0.0141	0.0047	0.0188	6,000	\$112.80
Usage Charge		16116	2989	09/99	A	COM	0.0141	0.0047	0.0188	10,597	\$199.22
Usage Charge		16117	2999	09/99	A	COM	0.0141	0.0047	0.0188	13,540	\$254.55
Usage Charge		16118	3002	09/99	A	COM	0.0141	0.0047	0.0188	15,013	\$282.24
Usage Charge		16119	3005	09/99	A	COM	0.0141	0.0047	0.0188	7,500	\$141.00
Usage Charge		16122	3006	09/99	A	COM	0.0141	0.0047	0.0188	10,008	\$188.15
Usage Charge		16123	3008	09/99	A	COM	0.0141	0.0047	0.0188	8,242	\$154.95
Usage Charge		16124	3010	09/99	A	COM	0.0141	0.0047	0.0188	6,069	\$114.10
Usage Charge		16151	3018	09/99	A	COM	0.0141	0.0047	0.0188	3,750	\$70.50
Usage Charge		16159	3281	09/99	A	COM	0.0141	0.0047	0.0188	6,000	\$112.80
Usage Charge		16177	2973	09/99	A	COM	0.0141	0.0047	0.0188	1,912	\$35.95
Usage Charge		16178	2970	09/99	A	COM	0.0141	0.0047	0.0188	18,768	\$352.84
Usage Charge		16179	2968	09/99	A	COM	0.0141	0.0047	0.0188	12,657	\$237.95
Usage Charge		16180	2971	09/99	A	COM	0.0141	0.0047	0.0188	4,213	\$79.20
Usage Charge		16203	3069	09/99	A	COM	0.0141	0.0047	0.0188	6,210	\$116.75
Usage Charge		58921	109191	09/99	A	CDM	0.0141	0.0047	0.0188	2,583	\$48.56
Usage Charge		59963	112699	09/99	A	COM	0.0141	0.0047	0.0188	6,300	\$118.44
Usage Charge		60606	123376	09/99	A	COM	0.0141	0.0047	0.0188	2,072	\$38.95
Usage Charge		62897	204545	09/99	A	COM	0.0141	0.0047	0.0188	5,004	\$94.08
Usage Charge		62898	204917	09/99	A	COM	0.0141	0.0047	0.0188	2,004	\$37.68

TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/99. 154,192 **\$2,898.81**

REDACTED

THE next 155,440

Page 1/2 B1

IPTS 01

0293031-13

10/11/1999 10:18

NUI CORPORATION SETTLEMENT OF SHORT PAY

Vendor	Florida Gas Transmission		
Division/Supplier	CGF		
Invoice Number	30595		
Invoice Date	10-Jul-99		
Flow Month	May-99		
Amount originally paid	\$26,499.47		
Amount which should have been paid	\$74,841.00	Pay Date	<u>10/20/1999</u>
Amount due Vendor	(\$48,341.53)		

Received by: Tracey Robinson Date 10/18/99
 Approval: John Gondek Date 10/18/99

Explanation:
Bookout volume changed after invoice was presented for payment, original payment approved by T&E FGT has proved support for changes, OK to pay per M. Cahill.
 Note: a bracketed number indicates that we owe the counterparty; no brackets means they owe us.

B5

JUL 20 1999

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	07/20/99
DATE	07/20/99
INVOICE NO.	30595
TOTAL AMOUNT DUE	\$122,424.60

CUSTOMER: ~~KUL CORPORATION~~ **CGF**
 ATTN: Tracy Robinson/Mareen Navarro
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank - Dallas TX
 Account #
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: CASH IN/CASH OUT CUMS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET		
				05/99		NYI	2.8662	0.0123		2.0785	20,800	174,841.60
				05/99		NRJ	2.2800			2.2800	20,870	147,163.60
				TOTAL FOR MONTH OF 05/99.							46,870	\$122,424.60
				*** END OF INVOICE 30595 ***							30,076	74,083



REDACTED

Entered in EMS: M 7-12
 Approved in EMS: M 7-19
 Invoice Reviewed: M 7-19
 Approved By: [Signature] 7/19/99

B5

P.02

98%

DEC-05-1999 11:45

NO. 511 P.2/2

NYI BEDMINSTER

DEC. 5. 1999 10.06PM

OCT - 5 1999

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

Page 1

DATE	09/30/99	CUSTOMER: NUI CORPORATION <i>CGF</i> ATTN: MORENE NAVARRO PO BOX 760 BEOMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank Dallas TX Account # ABA # 111000012
DUE	10/8/99		
INVOICE NO.	31963		
TOTAL AMOUNT DUE	\$121,905.99		

CONTRACT: 5364 *MS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

RECEIPTS POI NO.	ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	ORN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				09/99	A	RES	0.7719	0.0076		0.7795	165,000 ✓	\$128,617.50 <i>TDC</i>
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5468, at poi 16114				09/99	A	TRL	0.7719	0.0076 <i>17 Day</i>		0.7795	(810) ✓	(\$631.40)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117				09/99	A	TRL	0.7719	0.0076 <i>17 Day</i>		0.7795	(5,340) ✓	(\$4,162.53)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16116				09/99	A	TRL	0.7719	0.0076 <i>23 Day</i>		0.7795	(690) ✓	(\$537.86)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16116				09/99	A	TRL	0.7719	0.0076 <i>14 Day</i>		0.7795	(1,440) ✓	(\$1,122.48)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16116				09/99	A	TRL	0.7719	0.0076 <i>11 Day</i>		0.7795	(330) ✓	(\$257.24)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/99.											156,390	\$121,905.99

*** END OF INVOICE 31963 ***



Entered in EMS: *MS-2* 10-4
 Approved in EMS: *MS-2* 10-4
 Invoice Reviewed: *MS-2* 10-4
 Approved By: *[Signature]* 10-5-99

REDACTED

B6

OCT - 5 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/30/99
DUE	10/7/99 <i>10/8/99</i>
INVOICE NO.	31909
TOTAL AMOUNT DUE	\$325,280.79

CUSTOMER: ~~NUI CORPORATION~~ *CAF*
 ATTN: MORENE NAVARRO
 PO BOX 760
 BEOMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank
 Account #
 ABA # 111000012

CONTRACT: 5034 *MIS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROO MONTH	TC	RC	RATES			VOLUMES DTH ORY	AMOUNT
						BASE	SURCHARGES	DISC NET		
		RESERVATION CHARGE <i>29080 Day</i>	09/99	A	RES	0.3687	0.0076	0.3763	872,400	\$328,284.12 <i>TDC</i>
		NO NOTICE RESERVATION CHARGE <i>3150 Day</i>	09/99	A	NNR	0.0590		0.0590	112,500	\$6,637.50 <i>TDC</i>
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117 <i>State of Florida</i>	09/99	A	TRL	0.3687	0.0076 <i>250 Day</i>	0.3763	(7,500)	(\$2,822.25)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117 <i>MJ-E</i>	09/99	A	TRL	0.3687	0.0076 <i>370 Day</i>	0.3763	(11,130)	(\$4,188.22)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117 <i>Tax Ohio</i>	09/99	A	TRL	0.3687	0.0076 <i>55 Day</i>	0.3763	(1,650)	(\$620.90)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16117 <i>Tax Energy</i>	09/99	A	TRL	0.3687	0.0076 <i>50 Day</i>	0.3763	(150)	(\$56.45)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117 <i>PA Energy</i>	09/99	A	TRL	0.3687	0.0076 <i>45 Day</i>	0.3763	(1,350)	(\$508.01)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16117 <i>Infinite Energy</i>	09/99	A	TRL	0.3687	0.0076 <i>50 Day</i>	0.3763	(150)	(\$56.45)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117 <i>Premier</i>	09/99	A	TRL	0.3687	0.0076 <i>99 Day</i>	0.3763	(2,970)	(\$1,117.61)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117 <i>State of Florida</i>	09/99	A	TRL	0.3687	0.0076 <i>24 Day</i>	0.3763	(720)	(\$270.94)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/99.									959,280	\$325,280.79

*** END OF INVOICE 31909 ***



REDACTED

Entered in EMS: *[Signature]* *10-4*
 Approved in EMS: *[Signature]* *10-4*
 Invoice Reviewed: *[Signature]* *10-5-99*
 Approved By: *[Signature]* *10-5-99*

B8

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648071

AMOUNT DUE
2,233.86

DATE
10/01/99

010122 00648071 000223386

05-800700-010

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

*V#3950
10-11-99 mf*

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

FOR ALL INQUIRIES TO



PEOPLES GAS

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

888-832-6820

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,233.86

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
10/22/99

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
09/30/99 29 10/01/99

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 1923 97532 4391 1.0570 1.00250 4652.9
TOTAL THERMS = 4652.9

AVERAGE DAILY THERM USAGE

SEP 99	160.4
AUG 99	144.4
JUL 99	147.6
JUN 99	172.3
MAY 99	168.7
APR 99	171.2
MAR 99	203.3
FEB 99	205.6
JAN 99	213.9
DEC 98	188.6
NOV 98	173.6
OCT 98	153.9
SEP 98	147.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 4652.9 THMS @ 0.14366 668.44
PGA 4652.9 THMS @ 0.33644 1565.42
TOTAL GAS CHARGES 2233.86
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 2218.77
PAYMENT 2218.77-
TOTAL BALANCE DUE 2233.86

B9

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,354.26

STATEMENT DATE
10/01/99

PAYABLE UPON RECEIPT

010122 00648097 000135426

05-800700-010

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

V#3990
10-12-99

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE ADDRESS 19401 NE 22ND AVE
NORTH MIAMI BEACH FL 33180-2107

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

888-832-6820

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
09/30/99 29 10/01/99

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZT078579 129692 127030 2662 1.0570 1.00250 2820.8
TOTAL THERMS = 2820.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 2820.8 THMS @ 0.14366 405.23
PGA 2820.8 THMS @ 0.33644 949.03
TOTAL GAS CHARGES 1354.26
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 1387.67
PAYMENT 1387.67-

TOTAL BALANCE DUE 1354.26

AMOUNT NOW DUE
1,354.26

PAST DUE AFTER
10/22/99

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE

SEP 99	97.3
AUG 99	90.3
JUL 99	92.5
JUN 99	107.4
MAY 99	99.5
APR 99	99.8
MAR 99	115.2
FEB 99	120.6
JAN 99	131.9
DEC 98	112.3
NOV 98	107.4
OCT 98	99.4
SEP 98	98.8

B10



**Amoco Energy
Trading Corporation**

Tax ID No. 36-3421804

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Natural Gas Sales Invoice - REVISED



Invoice Number 504553
Invoice Date 10/04/1999
Contract 197032
Delivery Month 09/1999
Due Date 10/20/1999

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 09/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
---------------------------	-----------	----------------	----------------	-----------------

FGT STATION 8 POOL POINT *33418
#33441, 33477

059380

72,390
72,170

2.90500

240,292.95

209,653.55

Revised Amount

210,292.95

Previous Amount

209,915.30

Net Change Amount

377.65

209,653.55

REDACTED

Entered in EMS:

[Signature] 10-80
Initials Date

Approved in EMS:

[Signature] 10-19
Initials Date

Invoice Reviewed:

[Signature] 10-19
Signature Date

Approved By:

[Signature] 10-19-99
Signature Date

Per FGT report (# 33418)

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

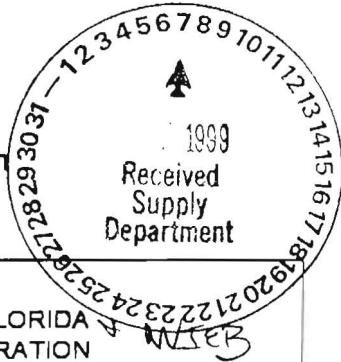
For Amoco use only: 932184



Amoco Energy Trading Corporation

Tax ID No. 38-3421804

Natural Gas Sales Invoice - REVISED



Invoice Number 504296
Invoice Date 10/04/1999
Contract 157455
Delivery Month 09/1999
Due Date 10/20/1999

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

To: ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 780
BEDMINSTER, NJ, 07921-0780

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 09/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Includes handwritten corrections to quantity and amount.

Handwritten calculations: WIEB 16,941 = 49,332 19; CGF 23,820 = 69,363 34

REDACTED

Entered in EMS: [Signature] 10-0
Approved in EMS: [Signature] 10-19
Invoice Reviewed: [Signature] 10-19
Approved By: [Signature] 10-19-99

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B13

Cinergy Marketing & Trading, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090

Invoice Number: 1999090447-1
 Customer ID: NUI ENERGY
 Customer Number:
 GMS Contract Number: S-NUI ENERGY-S 02
 Invoice Date: 07-Oct-1999
 Due Date: 25-Oct-1999
 Production Month: 9/1999



NUI Energy Brokers, Inc. + CGF
 Attn: Tracey Robinson
 550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921

Cinergy Marketing & Trading, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
MOPS	611	FGT MOPS (ZONE 1)	Nom	38,887 Dth	\$2.42329	\$94,234.49 CGF
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	2,051 Dth	\$2.38455	\$4,890.71 EB
Current Totals				40,938 Dth		\$99,125.20

Recap:
 Commodity Total \$99,125.20
 Net Amount Due \$99,125.20

CGF 38,887 = \$94,234.49
 NUIEB 2051 = \$4,890.71

Entered in EMS: [Signature] 10-12
 Approved in EMS: [Signature] 10-13
 Invoice Reviewed: [Signature] 10-13
 Approved By: [Signature] 10/13/99

REDACTED

Verified against 300 report + FGT report on R # 5034 PM 107

Please Wire Transactions To:
 First National Bank of Chicago
 Chicago, IL
 Account #:
 ABA# 071 000 013

Please Send Invoices To:
 Cinergy Marketing & Trading, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090
 Phone: (281) 583-2800

Please Remit Check To:
 Cinergy Marketing & Trading, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090
 Phone: (281) 583-2800

B14



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

City Gas Co. of Florida
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources, L.P.

Invoice No: CER-I-199909-0228
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 10/11/1999
 Due Date: 10/21/1999
 Volume Base: MMBTU



Prod. Month	Pipeline	Meter/Pool #	Description
9/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON
9/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due
145,000 ✓	\$2.9020 ✓	\$420,790.00
22,045 ✓	\$2.4745 ✓	\$54,549.64
167,045		\$475,339.64 Totals

Recap:

Commodity Total	\$475,339.64
Net Amount Due in U.S. \$	\$475,339.64

(* = Average Price is rounded)

$\# 5364 = 111,650$
 $\# 5034 = 48,982$
 $\# 3608 = 6211$

REDACTED

167,045 per FGT records

Entered in EMS: RB 10-14 faxed
 Approved in EMS: RB 10-18
 Invoice Reviewed: RB 10-18
 Approved By: Clint Young 10-15-99

Please Wire Amount To:
 Bank of America
 Dallas, TX
 Account#:
 ABA# 111000012

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:
 Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

BIS

10/15/99



~~NUI CORPORATION~~ *CGF*
 ATTN: MS. NORENE NAVARRO
 550 RT. 202-206
 P.O. BOX 760
 BEDMINSTER, NJ 07921

Invoice No: **SR99091262**
 Customer No: 115802-01
 Customer Fax: (908) 781-2794

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # !

REDACTED

Invoice Date: October 10, 1999
 Payment Terms: Due October 25, 1999
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
9/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8* <i>33503</i>	10,309 ✓	3.0000 ✓	30,927.00
9/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8* <i>33601</i>	15,464 ✓	2.7500 ✓	42,526.00
9/99	5430 - ZONE 3	7995	Pooling\Zone 2 CS # 8* <i>33643</i>	4,536 ✓	2.6800 ✓	12,156.48
9/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11* <i>34057</i>	5,155 ✓	2.2600 ✓	11,650.30
9/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11* <i>34320</i>	3,400 ✓	2.5200 ✓	8,568.00
9/99	5430 - ZONE 3	716	Pooling\Zone 3 CS #11* <i>34481</i>	4,347 ✓	2.5300 ✓	10,997.91
** Invoice Totals				43,211		\$116,825.69

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Larry Fellers at telephone (713) 260-6121.

K 3608 = 21645*
5034 = 11237
5033 = 10309

13211 per FG Target

Initials Date
 Approved In EMS: *[Signature]* 10-10
 Invoice Reviewed: *[Signature]* 10-10
 Approved By: *[Signature]* 10-10-99

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787



OCT 14 1999

INVOICE NO.: 165983-00
 INVOICE DATE: 10-08-99
 CONTRACT NO.: 965500660
 CLIENT CONTACT: HLP
 TERMS: Net Due On or Before 10-20-99
 Volumes: MMBTUs
 Prices : US Dollars

T
O

CGF
~~NUI ENERGY BROKERS, INC.~~
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8) #33602	3,093 ✓	2.580000 ✓	7,979.94 <i>CGF</i>
FGT ZONE 2 POOL (8) #33932	3,572 ✓	2.620000 ✓	9,358.64 <i>CGF</i>
FGT ZONE 3 POOL (11) #34030	5,000 ✓	2.280000 ✓	11,400.00 <i>CGF</i>
FGT ZONE 3 POOL (11) #34031	4,347 ✓	2.465000 ✓	10,715.36 <i>CGF</i>
FGT ZONE 3 POOL (11) #34299	5,155 ✓	2.470000 ✓	12,732.85 <i>CGF</i>
FGT ZONE 3 POOL (11) #34287	15,000 ✓	2.560000 ✓	38,400.00 <i>CGF</i>
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jason Levon at (713)-507-6973. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	36,167 MMBTUs		90,586.79

REDACTED

K# 3608 = 30858
K# 5034 = 5309

verified against GST report

Entered in EMS: *[Signature]* 10-13
 Approved in EMS: *[Signature]* 10-13
 Invoice Reviewed: *[Signature]* 10-13
 Approved By: *[Signature]* 10-13-99 PM/10/0

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

INVOICE

OCT 19 1999



CGF
~~NUI CORPORATION~~
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY ABA 021000089
 EXXON ACCT. #:

REDACTED

INVOICE # GS99090114 / 0
 INVOICE DATE 10/13/99
 CUSTOMER # 213738
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 CONTRACT # 6832NGD
 PAYMENT DUE DATE 10/25/99

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Sep/1999	26589/0	FLORIDA	MOBILE BAY	<i>3327</i>	SCHEDULED	133,920	\$2.872000	\$384,618.24

*K # 5033 = 4164 dt
 5361 = 43790 dt
 5034 = 55,666 dt

 133,920 per F15 report*

Entered in EMS: *[Signature]* 10-14
 Approved in EMS: *[Signature]* 10-19
 Invoice Reviewed: *[Signature]* 10-19
 Approved By: *[Signature]* 10-19

TOTAL
 PLEASE DIRECT INQUIRIES TO:
 Evelyn V. Scott
 713 656-3738

133,920 \$384,618.24

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

B18



OCT 19 1999

INVOICE

Invoice Number: 12722
Invoice Date: October 08, 1999
Invoice Amount: \$719,260.25

Invoice Month: 09/ 1999
Invoice Due Date: October 25, 1999

Invoice For:
 NUL Corporation *CGF*
 Attn: Tracey Ann Robinson
 550 Route 202-206
 PO Box 760
 Bedminister NJ 07921-0760 US

Billing Inquiries/Mail To:
 Florida Power & Light Company
 ARMS PROCESSING (PPC/GO)
 GENERAL MAIL FACILITY
 MIAMI FL 33188-0001 US

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
16187	GASIDX INTERRUPT Natural Gas Index Sales # 16187 From 30-SEP-99 Through 30-SEP-99. <i># 34479</i> REF:FGT Trading	7,139MMBTU	\$2.530000	\$18,046.49	USD
16142	GASIDX INTERRUPT Natural Gas Index Sales # 16142 From 29-SEP-99 Through 29-SEP-99. <i># 34319</i> REF:FGT Trading	6,186MMBTU	\$2.520000	\$15,588.72	USD
16119	GASIDX INTERRUPT Natural Gas Index Sales # 16119 From 28-SEP-99 Through 28-SEP-99. <i># 34300</i> REF:FGT Trading	4,348MMBTU	\$2.475000	\$10,761.90	USD
16091	GASIDX INTERRUPT Natural Gas Index Sales # 16091 From 25-SEP-99 Through 27-SEP-99. <i># 34286/34292</i> REF:FGT Trading	20,436MMBTU	\$2.640000	\$51,907.44	USD
16055	GASIDX INTERRUPT Natural Gas Index Sales # 16055 From 24-SEP-99 Through 24-SEP-99. <i># 34252</i> REF:FGT Trading	8,135MMBTU	\$2.395000 <i>ems 22.4550 GWT price connection per 9/21/99</i>	\$19,483.33	USD
16045	GASIDX INTERRUPT Natural Gas Index Sales # 16045 From 23-SEP-99 Through 23-SEP-99. <i># 34054</i> REF:FGT Trading	5,916MMBTU	\$2.280000	\$13,486.20	USD
16014	GASIDX INTERRUPT Natural Gas Index Sales # 16014 From 22-SEP-99 Through 22-SEP-99. <i># 34037</i> REF:FGT Trading	5,155MMBTU	\$2.285000	\$11,779.18	USD
15982	GASIDX INTERRUPT Natural Gas Index Sales # 15982 From 21-SEP-99 Through 21-SEP-99. <i># 34029/34030</i> REF:FGT Trading	7,216MMBTU	\$2.475000	\$17,859.60	USD
15942	GASIDX INTERRUPT Natural Gas Index Sales # 15942 From 18-SEP-99 Through 20-SEP-99. <i># 33956</i> REF:FGT Trading	25,689MMBTU	\$2.445000	\$62,809.61	USD
15902	GASIDX INTERRUPT Natural Gas Index Sales # 15902 From 16-SEP-99 Through 16-SEP-99. <i># 33941</i> REF:FGT Trading	7,407MMBTU	\$2.500000	\$18,517.50	USD
15862	GASIDX INTERRUPT Natural Gas Index Sales # 15862 From 17-SEP-99 Through 17-SEP-99. <i># 33940/33901</i> REF:FGT Trading	13,815MMBTU	\$2.460000	\$33,984.90	USD
15797	GASIDX INTERRUPT Natural Gas Index Sales # 15797 From 10-SEP-99 Through 14-SEP-99. <i># 33759/33760</i> REF:FGT Trading	84,285MMBTU	\$2.816000	\$237,346.56	USD

B20

OCT 15 1999



K N MARKETING, L.P.



Bill To: NUI CORPORATION <i>CGF/ETB/ES</i> ATTN: ACCOUNTING 550 ROUTE 202-206 P. O. BOX 760 BEDMINSTER, NJ 07921-0760 Contact: Telephone: (908) 719-4208	Remit To: K N MARKETING, L.P. CHASE MANHATTAN BANK ABA #021000021 ACCT NEW YORK, NY Contact: Gas Sales Accounting Telephone: (888)435-7856 Fax: (713)369-8966 <i>8979/8988</i>	Statement Number: 073S23222 Billing Period: Sep-99 Statement Date: October 7, 1999 Due Date: October 22, 1999 Payment Method: Wire Terms:
--	--	--

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
---------------	-------	-----	----------	-------	-------------	----------	-------	------------	----------	----------	---------

Sell
 Delivery Period: Sep-99 Contract: 54-051003 Deal: 54-051003-04 NUI CORPORATION

08-Sep	08-Sep	FLORIDA	00007995-C. S. #8 ZACHARY	Commodity Charges	<i>*3373/32</i>	10,671	MMBtu	\$2.5400	US\$	MMBtu	\$27,104.34	\$27,104.34	<i>CGF</i>
09-Sep	09-Sep	<i>K* 3600/5034</i>		Commodity Charges	<i>*3375/52</i>	12,358	MMBtu	\$2.6700	US\$	MMBtu	\$32,995.86	\$32,995.86	<i>CGF</i>
											Point Sub Total	\$60,100.20	
											Pipeline Sub Total	\$60,100.20	
16-Sep	17-Sep	TRANSCO	00003463-STATION 65 MGS P	Commodity Charges	<i>*3379/3379a</i>	7,000	MMBtu	\$2.5000	US\$	MMBtu	\$17,500.00	\$17,500.00	<i>ETB</i>
											Point Sub Total	\$17,500.00	
											Pipeline Sub Total	\$17,500.00	
											Price Component Sub Total	\$77,600.20	
											Deal Sub Total	\$77,600.20	

REDACTED

Page 1/2

*B21
PM 10-7*

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 199909-1-0077
Customer ID: NUIENERGYBRK
Customer Number:
GMS Contract Number: S-NUIENERGYBRK-S-0002
Invoice Date: 08-Oct-1999
Due Date: 20-Oct-1999
Production Month: September 1999

NUI Energy Brokers, Inc. *CGF*
Attn: Norene Navarro
P. O. Box 760
Bedminister, NJ 07921-0760

No netting this month



Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
FGT	23422	Sabine Plant / Johnson's Bayou Nom	✓	122,815 Dth	✓ \$2.88700	354,566.91 \$254,567.05
		<i>33435</i>				
Current Totals				122,815 Dth		\$254,567.05
Recap:				<i>FGT.</i>		
				Commodity Total		\$354,566.91
				Net Amount Due		\$254,567.05

\$ 354,566.91

REDACTED

Entered in EMS: *m* 10/11/99
Initials Date

Approved in EMS: *m* 10/11
Initials Date

Invoice Reviewed: *mauro* 10/11/99
Signature Date

Approved By: *John R. Donnelly* 10/11/99
Signature Date

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

** .14¢ rounding; paid per EMS*

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account # 5
ABA#

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 199909-1-0186
 Customer ID: NUCORP
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0002
 Invoice Date: 08-Oct-1999
 Due Date: 20-Oct-1999
 Production Month: September 1999

NUI Corporation
 Attn: Norene Navarro (N-Z) **CGF**
 Gas Accounting
 P. O. Box 760
 Bedminster, NJ 07921-0760
 (908) 781-2794



No Netting This Month.

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	Amount Due
FGT	25412	Station 8	Act	✓ 5,707 Dth	✓ \$2.66000	\$15,180.62
	33644					
Current Totals				5,707 Dth		\$15,180.62
Recap:				FGT		
				Commodity Total		\$15,180.62
				Net Amount Due		\$15,180.62

\$ 15,180.62

For Questions Please Contact:
 Marilyn White @ (281)287-7943
 Fax: (281) 287-7327

REDACTED

Entered in EMS: mm 10/11/99
 Initials Date

Approved in EMS: mm 10/11
 Initials Date

Invoice Reviewed: M. Navarro 10/11/99
 Signature Date

Approved By: John R. Handley 10/11/99
 Signature Date

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #:
 ABA# 071

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 15 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

B24



Denbury Energy Services, Inc.
 5100 Tennyson Parkway
 Plano, Texas 75024

Phone: (972)673-2003
 Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: *ETG/CGF/EIK/Val-Wav/NC*
NUI Corporation
 P.O. Box 760
 Bedminster, NJ 07921-0760

Invoice No. : NU9909
 Invoice Date : Oct. 13, 1999
 Terms : Due by 25th
 Via fax to NUI : (908) 781-2794

Attn: **Accounting**

Re: **September 1999 Monthly Reservation Charge**

Went

SALES DATE(S)	(MMBTU) VOLUME	DEL POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Aug-99	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
<i>ETG</i>	<i>19,309⁷³</i>				
<i>CGF</i>	<i>3804⁹⁷</i>				
<i>NC</i>	<i>1025³⁹</i>				
<i>Val-Wav</i>	<i>435³¹</i>				
<i>NC</i>	<i>1024⁶⁰</i>				
Total Due	10,000			2.520	\$ 25,200.00

cdc

Please remit the above amount by wire transfer on or before September 24, 1999 to the following:

BANK ONE, TEXAS, N.A.
 ABA #: 111000614
 CREDIT: DENBURY ENERGY SERVICES, INC.
 ACCOUNT #:

If you have any questions regarding this invoice, please contact Danny Mathis at (972)673-2072

REDACTED

B25



INVOICE

GAS PIPELINES
Transco

ACCOUNTING MONTH: SEPTEMBER, 1999
 INVOICE NO : 199909-0020
 INVOICE DATE : OCTOBER 01, 1999
 DUE DATE : OCTOBER 14, 1999

CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 09/01-09/30	5,828 DT	\$.484	\$ 2,820.75	
ES-EMINENCE CUST CAPACITY 09/01-09/30	58,638 DT	.0481	2,820.49	
ESS-DEM EMINENCE STORAGE DEM 09/01-09/30	8,569 DT	.484	4,147.40	
ESS-CAP EMINENCE STORAGE CAP 09/01-09/30	86,218 DT	.0481	4,147.09	
GSS-DMD STORAGE DEMAND 09/01-09/30	27,604 DT	2.4073	66,451.11	
GSS-CAP STORAGE CAPACITY 09/01-09/30	1,759,955 DT	.0158	27,807.29	
LGA-DMD LIQ DEMAND 09/01-09/30	15,000 DT	.889	13,335.00	
LGA-DMD LIQ DEMAND 09/01-09/30	23,950 DT	.889	21,291.55	
LGA-CAP CAPACITY 09/01-09/30	56,864 DT	.1713	9,740.80	
LGA-CAP CAPACITY 09/01-09/30	98,087 DT	.1713	16,802.30	
LSS-DMD DEMAND 09/01-09/30	8,000 DT	7.5455	60,364.00	
LSS-CAP CAPACITY 09/01-09/30	600,000 DT	.0189	11,340.00	
MONTHLY STORAGE CAPACITY - STD 10/01-10/31	54,432 DT	.1343	7,310.22	
S2-DEM DEMAND 10/01-10/31	7,267 DT	4.948	35,957.12	
SS1-DEM DEMAND 09/01-09/30	6,973 DT	8.9472	62,388.83	
SS1-CAP CAPACITY 09/01-09/30	541,305 DT	.0203	10,988.49	
WSS DEMAND D-1 09/01-09/30	37,105 DT	.6673	24,760.17*	
WSS-CAP STORAGE CAPACITY 09/01-09/30	3,153,888 DT	.0079	24,915.72*	

TOTAL CURRENT MONTH CHARGES

\$ 407,388.33

TOTAL AMOUNT DUE

\$ 407,388.33

	<u>D1</u>	<u>D2</u>
NUI-EB	18,972.71	19,091.89
CGF	3732.56	3762.05
NC	1009.49	1013.82
ELKTON	427.71	430.40
VC-W	613.70	617.56
	<u>\$ 24,760.17</u>	<u>\$ 24,915.72</u>

B26



INVOICE

GAS PIPELINES

Transco
 ACCOUNTING MONTH: SEPTEMBER, 1999
 INVOICE NO : 199909-0053
 INVOICE DATE : OCTOBER 01, 1999
 DUE DATE : OCTOBER 1, 1999

CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER : NORTH CAROLINA GAS SERVICE
 C/O NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	09/01-09/30	5,126 / DT	\$.484	\$ 2,480.98
ESS-CAP EMINENCE STORAGE CAP	09/01-09/30	51,575 / DT	.0481	2,480.76
GSS-DMD STORAGE DEMAND	09/01-09/30	2,743 / DT	2.4073	6,603.22
GSS-CAP STORAGE CAPACITY	09/01-09/30	138,927 / DT	.0158	2,195.05
LGA-DMD LIQ DEMAND	09/01-09/30	3,323 / DT	.889	2,954.15
LGA-CAP CAPACITY	09/01-09/30	18,154 / DT	.1713	3,109.78
WSS DEMAND D-1	09/01-09/30	3,044 / DT	.6673	2,031.26 *
WSS-CAP STORAGE CAPACITY	09/01-09/30	258,750 / DT	.0079	2,044.13 *

TOTAL CURRENT MONTH CHARGES \$ 23,899.33

TOTAL AMOUNT DUE \$ 23,899.33

	D-1	D-2
* NUI-EB	\$ 1556.47	\$ 1566.32
CGF	306.70	308.65
N.C	82.65	83.18
ELKTON	35.09	35.31
VC-W	50.35	50.67
	* 2031.26	* 2044.13

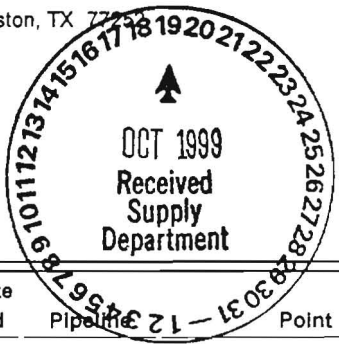
B27

REDACTED

NO NETTING 9/99

El Paso Energy Marketing Company

P O Box 2511
Houston, TX 77252



Bill To: NUC Corporation CGF 550 Route 202-206 P. O. Box 760 Attn: Traci Robinson Bedminister, NJ 07921-0760 Contact: Traci Robinson Telephone: (908) 781-4262 Fax: (908) 781-2794	Remit To: El Paso Energy Marketing Company Mellon Bank, Pittsburgh, PA ABA# 043000261 Acct# Pittsburgh, PA Contact: Julie Heberling Telephone: (713) 420-4570 Fax: (713) 420-2108	Statement Number: 9-27601 Billing Period: Sep-99 Statement Date: October 14, 1999 Due Date: October 25, 1999 Payment Method: Wire Terms:
--	---	---

Delivery Date	Start	End	Pipe	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Sell												
Delivery Period: Sep-99			Contract: EPEM-20515			Deal: I205759-30						
1	25-Sep	27-Sep	CHNL	026129-MAGNET WITHERS	Gas Sales	5,100	MMBtu	\$2.4850	US\$	MMBtu	\$12,673.50	\$12,673.50
2	28-Sep	28-Sep			Gas Sales	1,700	MMBtu	\$2.4200	US\$	MMBtu	\$4,114.00	\$4,114.00
3	29-Sep	29-Sep			Gas Sales	1,700	MMBtu	\$2.4500	US\$	MMBtu	\$4,165.00	\$4,165.00
4	30-Sep	30-Sep			Gas Sales	1,700	MMBtu	\$2.4750	US\$	MMBtu	\$4,207.50	\$4,207.50
Delivery Period: Sep-99			Contract: EPEM-20515			Deal: I208055-20						
						10,200					\$25,160	
5	16-Sep	16-Sep	CHNL	026129-MAGNET WITHERS	Gas Sales	1,700	MMBtu	\$2.4625	US\$	MMBtu	\$4,186.25	\$4,186.25
6	17-Sep	17-Sep			Gas Sales	1,700	MMBtu	\$2.4325	US\$	MMBtu	\$4,135.25	\$4,135.25
7	18-Sep	20-Sep			Gas Sales	5,100	MMBtu	\$2.4125	US\$	MMBtu	\$12,303.75	\$12,303.75
Delivery Period: Sep-99			Contract: EPEM-20515			Deal: I209047-03						
						8500					\$20,625	
8	03-Sep	03-Sep	CHNL	026129-MAGNET WITHERS	Gas Sales	1,700	MMBtu	\$2.5075	US\$	MMBtu	\$4,262.75	\$4,262.75
Delivery Period: Sep-99			Contract: EPEM-20515			Deal: I209838-24						
9	21-Sep	21-Sep	CHNL	026129-MAGNET WITHERS	Gas Sales	1,700	MMBtu	\$2.4375	US\$	MMBtu	\$4,143.75	\$4,143.75
10	22-Sep	22-Sep			Gas Sales	1,700	MMBtu	\$2.2525	US\$	MMBtu	\$3,829.25	\$3,829.25
11	23-Sep	23-Sep			Gas Sales	1,700	MMBtu	\$2.2675	US\$	MMBtu	\$3,854.75	\$3,854.75
12	24-Sep	24-Sep			Gas Sales	1,700	MMBtu	\$2.4175	US\$	MMBtu	\$4,109.75	\$4,109.75
Delivery Period: Sep-99			Contract: EPEM-20515			Deal: I210528-15						
						6800					\$15,937	
13	10-Sep	10-Sep	CHNL	026129-MAGNET WITHERS	Gas Sales	1,700	MMBtu	\$2.7025	US\$	MMBtu	\$4,594.25	\$4,594.25
14	11-Sep	13-Sep			Gas Sales	5,100	MMBtu	\$2.8025	US\$	MMBtu	\$14,292.75	\$14,292.75
15	14-Sep	14-Sep			Gas Sales	1,700	MMBtu	\$2.7475	US\$	MMBtu	\$4,670.75	\$4,670.75
16	15-Sep	15-Sep			Gas Sales	1,700	MMBtu	\$2.5775	US\$	MMBtu	\$4,381.75	\$4,381.75
Delivery Period: Sep-99			Contract: EPEM-20515			Deal: I210562-07						
						10,200					\$27,939	
17	04-Sep	07-Sep	CHNL	026129-MAGNET WITHERS	Gas Sales	6,800	MMBtu	\$2.4025	US\$	MMBtu	\$16,337.00	\$16,337.00

* 34099

* 33714

* 33282

* 33817

* 33756

* 33294

29

El Paso Energy Marketing Company
 P O Box 2511
 Houston, TX 77252

Bill To: NHI Corporation <i>CGF</i> 550 Route 202-205 P. O. Box 760 Attn: Traci Robinson Bedminister, NJ 07921-0760 Contact: Traci Robinson Telephone: (908) 781-4262 Fax: (908) 781-2794	Remit To: El Paso Energy Marketing Company Mellon Bank, Pittsburgh, PA ABA# 043000261 Acct# Pittsburgh, PA Contact: Julie Heberling Telephone: (713) 420-4570 Fax: (713) 420-2108	Statement Number: S-27601 Billing Period: Sep-99 Statement Date: October 14, 1999 Due Date: October 25, 1999 Payment Method: Wire Terms:
---	---	---

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
Delivery Period: Sep-99		Contract: EPEM-20515			Deal: I210576-08						
18	08-Sep	08-Sep	CHNL	028129-MAGNET WITHERS	Gas Sales	1,700	MMBtu	\$2.5175	US\$ MMBtu	\$4,279.75	\$4,279.75
Delivery Period: Sep-99		Contract: EPEM-20515			Deal: I210597-09						
19	09-Sep	09-Sep	CHNL	026129-MAGNET WITHERS	Gas Sales	1,700	MMBtu	\$2.6125	US\$ MMBtu	\$4,441.25	\$4,441.25
										Sale Sub-Total:	\$118,983.00
Statement Total:										US\$	\$118,983.00

REDACTED

Verified against FGI L#3608

Entered in EMB: *[Signature]* 10-14
Initials Date
 Approved in EMB: *[Signature]* 10-20
Initials Date
 Invoice Reviewed: *[Signature]* 10-20
Signature Date
 Approved By: *[Signature]* 10/22/99
Signature Date

B29