BY

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December 17, 1999

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BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Room 110, Easley Building Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re:

Docket No. 990003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are an original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment and an envelope containing the confidential documents.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,

Norman H. Horton, Jr.

NHH:amb Enclosures

cc:

Mr. George Bachman Parties of Record

RECEIVED & FILED

FPSC-DUREAU OF TOORDS

DOCUMENT NO. DATE

15419.99 12/17/99 FPSC - COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))	Docket No. 990003-GU
True-Up)	Filed: December 17, 1999
)	

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of November, 1999. In support thereof, FPU states:

- 1. FPU's PGA filing for the month of November, 1999 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 1999 through December 1999; and (b) purchased gas invoices for the month of November, 1999.
- 2. FPU requests that certain information in its PGA filing for the month of November, 1999 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE
15419 DEC 178

FPSC-RECORDS/REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's November,

1999 PGA filing.

3. An unedited version of FPU's PGA filing for the month of November, 1999 has been

submitted to the division of Records and Reporting on this date under a separate cover with the

information asserted to be confidential highlighted. An edited version of the documents on which

the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain

confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes.

The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on

favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for

Confidential Classification be granted.

Dated this 18th day of November, 1999.

MESSER, CAPARELLO & SELF, P.A.

215 S. Monroe Street, Suite 701

Post Office Box 1876

Tallahassee, FL 32302-1876

(850) 222-0720

NORMAN H. HORTON, JR., ESQ

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 990003-GU have been served by hand delivery (*) and/or U. S. Mail this 17th day of December, 1999 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302

Mr. Russell D. Chapman Administrator, Support Services Tampa Electric Co. P.O. Box 111 Tampa, FL 33601-0111

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John W. McWhirter, Esq. McWhirter, Reeves, McGlothlin, Davidson, Rief & Bakas, P.A. Post Office Box 3350 Tampa, FL 33601-3350 Mr. Robert Cooper U.S. Gypsum Company P.O. Box 806278 Chicago, IL 60680-4124

Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU Justification for Confidentiality of November 1999 Schedules: LINES COLUMNS RATIONALE PAGE (S) 7-13 $\overline{(1,3)}$ A-1 Supporting 4A VENDOR INVOICE, CREDIT, CHECK, (1,3)Detail OR IDENTIFYING NUMBER (1,3)INVOICE AMOUNT (1,3)CLASSIFICATION BREAKDOWN (1,3)6A 1 - 41PURCHASED FROM, (1)A-31-16 SYSTEM SUPPLY, END USE, (1)6B TOTAL PURCHASED (1)COMMODITY COST/THIRD PARTY (1) OTHER CHARGE ACA/GRI/FUEL, (1,2)TOTAL CENTS PER THERM (1)A-47 1-25 PRODUCER NAME, (1)RECEIPT POINT, (1)GROSS AMOUNT, (1)NET AMOUNT, MONTHLY GROSS, (1)MONTHLY NET, (1)(1)WELLHEAD PRICE,

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

CITYGATE PRICE

(1,2)

- (2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU
Justification for Confidentiality of November 1999 Gas Purchase
Invoices and related information and/or transactions:
ITEMS PAGES LINES COLUMNS RATIONALE

 $\frac{\text{ITEMS}}{\text{GAS INVOICES}} \quad \frac{\text{PAGES}}{16-19} \qquad \frac{\text{LINES}}{1-80} \quad \frac{\text{COLUMNS}}{\text{ALL}} \qquad \frac{\text{RATIONALE}}{(4)}$

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of November 1999 Imbalances Resolutions:

ITEMS IMBALANCE	PAGE(S)	LINES	COLUMNS	RATIONALE
RESOLUTION(S):	20,21 & 22 20,21 & 22	13-16 23	A-C F-H	5
	20,21 & 22	25	r-n F&H	5

⁽⁵⁾ The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

COMMINICACION OF HOTOIRE VEN	E O O O O O O O O O O O O O O O O O O O
OF THE PURCHASED GAS ADJUSTM	IENT COST RECOVERY FACTOR
	JANUARY 1999 Through DECEMBER 1999
CURRENT MON	TH: NOVEMBER 1999
	ADICIMAL DIFFEDENCE

SCHEDULE A-1

PERIOD TO DATE DIFFERENCE ORIGINAL ORIGINAL DIFFERENCE ACTUAL **COST OF GAS PURCHASED ACTUAL ESTIMATE AMOUNT ESTIMATE AMOUNT** 32.42 COMMODITY (Pipeline) 14.123 4.954 103.255 77.977 25,278 9.169 45,797 2 NO NOTICE SERVICE 5.487 5.487 0.00 45,797 0.00 3 SWING SERVICE 0.00 7.762 7,762 0.00 4 COMMODITY (Other) 1,125,812 1,521,994 (396.1821 (26.03) 8.772.883 14.906.893 (6.134.010) (41.15)520.876 4,007,605 5 DEMAND 560,788 (39.912) (7.12)4.134.933 (127.328) (3.08)6 OTHER 0.00 0.00 LESS END-USE CONTRACT 0.00 0.00 7 COMMODITY (Pipeline) 0 0.00 0 0.00 8 DEMAND 0 0 0 0 0.00 9 COMMODITY (Other) 0.00 0 0 0.00 10 Second Prior Month Purchase Adi. (OPTIONAL) 0.00 1,666,298 (32.50) $(1+2+3+4+5+6+10)\cdot(7+8+9)$ 2.093,223 (426.925)12.937.302 19.165.600 (6,228,298) 11 TOTAL COST (20.40)0.00 12 NET UNBILLED 0.00 13 COMPANY USE 2,502 3.540 (1.038)(29.32) 26.526 33.810 (7.284)(21.54) 1.345.382 1,259,606 85.776 6.81 13,081,073 12,974,495 106,578 0.82 14 TOTAL THERM SALES THERMS PURCHASED 15 COMMODITY (Pipeline) 4.000.680 3.380.790 619.890 18.34 40,348,330 38.960.420 1,387,910 3.56 16 NO NOTICE SERVICE 930,000 930,000 0.00 7.762.000 7,762,000 0.00 0.00 0.00 17 SWING SERVICE 13,210 13.210 4.000,680 3.380.790 619.890 18.34 38,985,700 38.954.760 30.940 0.08 18 COMMODITY (Other) 5.934.000 5,634,000 300,000 68,133,470 59,110,470 9.023.000 15.26 19 DEMAND 5.32 0.00 0.00 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0.00 0 0.00 22 DEMAND 0.00 0 n 0.00 0.00 0.00 23 COMMODITY (Other) n 18.34 44,150 24 TOTAL PURCHASES (+17+18+20)-(21+23) 4,000,680 3,380,790 619,890 38,998,910 38,954,760 0.11 0.00 0.00 25 NET UNBILLED 26 COMPANY USE 6.796 6.080 716 11.78 78.302 70.100 8.202 11.70 6.037,514 3,374,710 28,782,564 27 TOTAL THERM SALES (24-26 Estimated Only) 2.662.804 78.90 67.667.224 38.884.660 74.02 **CENTS PER THERM** 28.00 0.353 0.206 140.14 0.056 (1/15)0.14728 COMMODITY (Pipeline) 0.590 0.590 0.590 0.000 0.590 0.000 0.00 0.00 29 NO NOTICE SERVICE (2/16)0.000 0.00 0.000 0.000 0.000 0.00 58.759 58.759 30 SWING SERVICE (3/17)(15.764)(41.19)31 COMMODITY (Other) (4/18)28.141 45.019 (16.878)(37.49)22,503 38.267 32 DEMAND (5/19)8.778 9.954 (1.176)(11.81)5.882 6.995 (1.113)(15.91)0.000 0.00 33 OTHER (6/20)0.000 0.000 0.000 0.00 0.000 0.000 LESS END-USE CONTRACT 0.000 0.00 (7/21)0.000 0.000 0.000 0.00 0.000 0.000 34 COMMODITY Pipeline 0.000 0.000 (8/22)0.000 0.000 0.000 0.00 0.000 0.00 35 DEMAND 0.000 0.000 0.000 0.00 0.000 0.000 0.00 36 COMMODITY Other (9/23)0.000 (32.73)49.200 (32.58)(11/24)41.650 61.915 (20.265)33.173 (16.027)37 TOTAL COST OF PURCHASES 0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 38 NET UNBILLED (12/25)(13/26)36.816 58.224 (21.408)(36.77)33.877 48.231 (14.354)(29.76)39 COMPANY USE 27.599 62.027 (34.428)(55.50)19.119 49.288 (30.169)(61.21)40 TOTAL COST OF THERM SOLD (11/27)(E-2) (0.615)(0.615)0.000 0.00 (0.615)(0.615)0.000 0.00 41 TRUE-UP 26.984 (56.06)18.504 48.673 (30.169)(61.98)61.412 (34.428)42 TOTAL COST OF GAS (40+41)1.00503 1.00503 0.000 0.00 1.00503 1.00503 0.000 0.00 43 REVENUE TAX FACTOR 27.11973 18.59708 48.91783 (61.98)44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 61.72090 (34.601)(56.06)(30.321)18.597 (61.98)45 PGA FACTOR ROUNDED TO NEAREST .001 27,120 61,721 (34,601) (56.06)48.918 (30.321)

COMPANY: FLORIDA PUBLIC ÚTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

ESTIMATED FOI	R THE PERIOD OF: CURRENT MON	JANUARY 1999	Through DECEM NOVEMBER 199			PERIOD TO DAT	<u> </u>	
	CORRENT MON	REVISED	DIFFERE			REVISED	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	- %
1 COMMODITY (Pipeline)	14,123	4,954	9,169	185.08	103,255	88,116	15,139	; 17.18
2 NO NOTICE SERVICE	5,487	5,487	5,105	0.00	45,797	45,797	13,135	0.00
3 SWING SERVICE	0,707	0,70,	ő	0.00	7,762	7,762	0	0.00
4 COMMODITY (Other)	1,125,812	1,521,994	(396,182)		8,772,883	9,939,292	(1.166.409)	(11.74)
5 DEMAND	520,876	560,788	(39,912)	1 ' 1	4,007,605	4,056,052	(48,447)	(1.19)
6 OTHER	520,070	000,700	(05,512)	0.00	0	1,030,032	0	0.00
LESS END-USE CONTRACT		Ĭ	·	0.00	ĭ	9	٦	0.00
7 COMMODITY (Pipeline)	اما	0	0	0.00	اه	ام	اه	0.00
8 DEMAND	ام م	ŏ	0	0.00	n	0	ŏ	0.00
9 COMMODITY (Other)	۱	۸	0	0.00	اُمْ	ام	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	Ň	0	0.00	ŏ	امّ	ام	0.00
	1,666,298	2,093,223	(426,925)		12,937,302	14,137,019	(1,199,717)	(8.49)
1 ==	1,000,230	2,055,225	(420,323)	0.00	12,557,502	14,137,013	(1,199,717)	0.00
12 NET UNBILLED	2,502	3,540	(1,038)	1	26,526	25,532	994	3.89
13 COMPANY USE	1,345,382	1,259,606	85,776	6.81	13,081,073	13,134,309	i	
14 TOTAL THERM SALES THERMS PURCHASED	1,343,362	1,235,606	63,776	0.61	13,061,073	13,134,309	(53,236)	(0.41)
15 COMMODITY (Pipeline)	4,000,680	3,380,790	619,890	18.34	40,348,330	39,733,380	614,950	1.55
16 NO NOTICE SERVICE	930,000	930,000	013,000	0.00	7,762,000	7,762,000	0.2,710	0.00
	330,000	330,000	0	0.00	13,210	13,210	0	0.00
17 SWING SERVICE 18 COMMODITY (Other)	4,000,680	3,380,790	619,890	18.34	38,985,700	38,572,920	412,780	1.07
	5,934,000	5,634,000	300,000	5.32	68,133,470	67,083,470	1,050,000	1.57
19 DEMAND 1 20 OTHER	3,934,000	3,034,000	300,000	0.00	00,133,470	07,003,470	1,050,000	0.00
	'	Ĭ	U	0.00	0	۲	٧	0.00
LESS END-USE CONTRACT	_	ام	0	0.00	0	ام	أم	0.00
21 COMMODITY (Pipeline)	0	Ö	0	0.00	0	0	0	0.00
22 DEMAND	, ,	i 🎺	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	4,000,680	3,380,790	619,890	l l	38,998,910	38,586,130	412,780	1.07
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,000,000	3,360,790	019,050	0.00	0.15,055,06	30,300,130	412,760	0.00
25 NET UNBILLED	6,796	6,080	716	11.78	78,302	70,121	8,181	11.67
26 COMPANY USE	6,037,514	3,374,710	2,662,804	78.90	67,667 <u>,</u> 224	58,279,791	9,387,433	16.11
27 TOTAL THERM SALES (24-26 Estimated Only) CENTS PER THERM	0,037,514	3,374,710	2,002,004	76.50	07,007,224	30,273,731	5,367,433	10.11
28 COMMODITY (Pipeline) (1/15)	0.353	0.147	0.206	140.14	0.256	0.222	0.034	15.32
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000		0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	58.759	58.759	0.000	0.00
31 COMMODITY (Other) (4/18)	28.141	45.019	(16.878)	1	22.503	25.768	(3.265)	(12.67)
32 DEMAND (5/19)	8.778	9,954	(1.176)	1	5.882	6.046	(0.164)	(2.71)
33 OTHER (6/20)	0.000	0.000	0.000	1 1	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000		0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	t i	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	41.650		(20.265)	l I	33.173	36.638	(3.465)	(9.46)
	0.000		0.000	1 1	0.000	0.000	0.000	0.00
38 NET UNBILLED (12/25) 39 COMPANY USE (13/26)	36.816	l I	(21.408)		33.877	36.411	(2.534)	(6.96)
,	27.599	1 1	(34.428)	1 1	19.119	24.257	(5.138)	(21.18)
	(0.615)		0.000	1 1	(0.615)	(0.615)	0.000	0.00
	26.984		(34.428)	1	18.504	23.642	(5.138)	(21.73)
42 TOTAL COST OF GAS (40+41) i 43 REVENUE TAX FACTOR	1.00503		0.000	1 1	1,00503	1.00503	0.000	0.00
	27.11973		(34.601)		18.59708	23.76092	(5.164)	(21.73)
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	27.11973	i .	(34.601)	1	18.597	23.761	(5.164)	(21.73)
45 PGA FACTOR ROUNDED TO NEAREST .001	27.120	01./21	(34.001)	(30.00)	16.337	23.701	(3.104)	(21.73)

2

SCHEDULE A-1/R

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

SCHEDULE A-1/FLEXDOWN

	CURRENT MONT	лиолкт <u>1999</u> ГН:	NOVEMBER 1999			PERIOD TO DATI	.	
		FLEXDOWN	DIFFEREN	CE		FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	14,123	4,954	9,169	185.08	103,255	88,116	15,139	₹ 17.18
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	45,797	45,797	0	0.00
3 SWING SERVICE	0	0	0	0.00	7,762	7,762	0	0.00
4 COMMODITY (Other)	1,125,812	1,521,994	(396,182)	(26.03)	8,772,883	9,939,292	(1,166,409)	(11.74)
5 DEMAND	520,876	560,788	(39,912)	(7.12)	4,007,605	4,056,052	(48,447)	(1.19)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT			1					
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	이	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0;	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(830,077)	830,077	(100.00)	0	(1,480,878)	1,480,878	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)·(7+8+9)	1,666,298	1,263,146	403,152	31.92	12,937,302	12,656,141	281,161	2.22
12 NET UNBILLED	0	. 0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,502	3,540	(1,038)	(29.32)	26,526	25,532	994	3.89
14 TOTAL THERM SALES	1,345,382	1,259,606	85,776	6.81	13,081,073	13,134,309	(53,236)	(0.41)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,000,680	3,380,790	619,890	18.34	40,348,330	39,733,380	614,950	1.55
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,762,000	7,762,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	13,210	. 1	0	0.00
18 COMMODITY (Other)	4,000,680	3,380,790	619,890	18.34	38,985,700	38,572,920	412,780	1.07
19 DEMAND	5,934,000	5,634,000	300,000	5.32	68,133,470	67,083,470	1,050,000	1.57
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT						_		
21 COMMODITY (Pipeline)	0	0	이	0.00	0	0	0	0.00
22 DEMAND	0	0	이	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	. 0	ᆝ	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,000,680	3,380,790	619,890	18.34	38,998,910	38,586,130	412,780	1.07
25 NET UNBILLED	0	0.	. 0	0.00	0	0	0	0.00
26 COMPANY USE	6,796	6,080	i I	11.78	78,302	70,121	8,181	11.67
27 TOTAL THERM SALES (24-26 Estimated Only)	6,037,514	3,374,710	2,662,804	78.90	67,667,224	58,279,791	9,387,433	16.11
CENTS PER THERM				i				
28 COMMODITY (Pipeline) (1/15)	0.353	0.147	0.206	140.14	0.256	0.222	0.034	15.32
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	58.759	58.759	0.000	0.00
31 COMMODITY (Other) (4/18)	28.141	45.019	(16.878)	(37.49)	22.503	25.768	(3.265)	(12.67)
32 DEMAND (5/19)	8.778	9.954	(1.176)	(11.81)	5.882	6.046	(0.164)	(2.71)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT						2 222	2.000	0.00
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	41.650	37.362	4.288	11.48	33.173	32.800	0.373	1.14
38 NET UNBILLED (12/25)	0.000		1 1	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	36.816		(21.408)	(36.77)	33.877	36.411	(2.534)	(6.96)
40 TOTAL COST OF THERM SOLD (11/27)	27.599		(9.831)	(26.27)	19.119	l	(2.597)	(11.96)
41 TRUE-UP (E-2)	(0.615)	1	1 1	0.00	(0.615)	1	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.984	!	(9.831)	(26.70)	18.504	21.101	(2.597)	(12.31)
43 REVENUE TAX FACTOR	1.00503		0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	27.11973		1 ' 1	(26.70)	18.59708		(2.610)	(12.31)
45 PGA FACTOR ROUNDED TO NEAREST .001	27.120	37.000	(9.880)	(26.70)	18.597	21.207	(2.610)	(12.31)

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

JANUARY 1999 THROUGH DECEMBER 1999 NOVEMBER 1999

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)		AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,959,480	13,943.23	0.352
2 No Notice Commodity Adjustment - System Supply	(137,780)	(602.10)	0.437
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	178,980	782.14	0.437
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,000,680	14,123.27	0.353
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE		0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,821,700	1,156,466.44	30.261
18 Commodity Other - Scheduled FTS - OSSS	178,980	52,273.56	29.206
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(14,602.42)	0.000
21 Imbalance Cashout - Other Shippers	0	(68,325.82)	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,000,680	1,125,811.76	28.14
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	5,755,020	519,903.70	9.034
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	178,980	971.86	0.543
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,934,000	520,875.56	8.778
OTHER			0.00
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.00
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0]	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

CURRENT MONTH: NOVEMBER 1999

		Invoice, Credit, Check, or					Classification			
Line No.	Vendor	Indentifying Number	Filing Page Number	invoice Amount	Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	32975	10	279,323.42	0.00	5,487.00	0.00	0.00	273,836.42	0.00
2	FGT	32965	11	247,039.14	0.00	0.00	0.00	0.00	247,039.14	0.00
3	FGT	33230	12	9,499.19	9,499.19	0.00	0.00	0.00	0.00	0.00
4	FGT	33220	13	5,226.18	5,226.18	0.00	0.00	0.00	0.00	0.00
5	FGT	33229	14	(602.10)		0.00	0.00	0.00	0.00	0.00
6	FGT	CK625001576	15	(14,602.42)		0.00	0.00	(14,602.42)	0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11			20		0.00	0.00	0.00		0.00	0.00
12			21		0.00	0.00	0.00		0.00	0.00
13			. 22		0.00	0.00	0.00		0.00	0.00
14			1			:				
15										
16										
17			1							
18										
19										
20										
21										
22										
23		1								
24										
25										
			TOTAL	1,666,297.59	14,123.27	5,487.00	0.00	1,125,811.76	520,875.56	0.00

COMPANY	· FLORIDA	PUBLIC	LITH ITIES	COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

	FOR THE P				<u> 1999 Throug</u>	h DECEMBER		***************************************
	CURENT M		NOVEMBER :			PERIOD T		
	ACTUAL	ESTIMATE	DIFFERE		ACTUAL	ESTIMATE	DIFFER	
			AMOUNT	%		(3)	AMOUNT	% :
TRUE-UP CALCULATION			222.122	00.00	0.770.000			
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,125,812		396,182		8,772,883		1,166,409	11.74
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6			(799,334)	308.80		2,716,849	(1,447,570)	(53.28)
3 TOTAL	1,666,298		(403,152)			12,656,141	(281,161)	(2.22)
4 FUEL REVENUES	1,345,382	1,259,606	(85,776)	(6.81)	13,081,073	13,134,309	53,236	0.41
(NET OF REVENUE TAX)	i i		_		_	. 1		
5 TRUE-UP (COLLECTED) OR REFUNDED	22,192		0	0.00			0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD •	1,367,574	1,281,798	(85,776)	(6.69)	13,325,185	13,378,421	53,236	0.40
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(298,724)	18,652	317,376	1,701.57	387,883	722,280	334,397	46.30
(LINE 6 · LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,800	0	(1,800)	0.00	15,413	8,238	(7,175)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	558,613	570,259	11,646	2.04	80,313	80,313	0	0.00
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(22,192)	(22,192)	0]	0.00	(244,112)	(244,112)	0	0.00
(REVERSE OF LINE 5)		i						
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	239,497	566,719	327,222	57.74	239,497	566,719	327,222	57.74
(7+8+9+10+10a)						v'		
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	558,613	570,259	11,646	2.04			ıd add to line 4	
INTEREST PROVISION (9)						ne 5 is a colle	ection ()subtra	ct from line 4
13 ENDING TRUE-UP BEFORE	237,697	566,719	329,022	58.06				
INTEREST (12+7.5)]						
14 TOTAL (12+13)	796,310		340,668	29.96				
15 AVERAGE (50% OF 14)	398,155	568,489	170,334	29.96				

21 INTEREST PROVISION (15x20)
Estimated Only:

16 INTEREST RATE - FIRST

17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

DAY OF MONTH

18 TOTAL (16+17)

0.0000%

0.0000%

0.0000%

0.0000%

5.3000%

5.5500%

10.8500%

5.4250%

0.452%

1.800

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

⁽²⁾ For the current period, interest should equal the most recently filed Schedule E-2.

⁽³⁾ Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

JANUARY 1999 Through DECEMBER 1999 NOVEMBER 1999

SCHEDULE A-3

PRESENT MONTH:

ACTUAL FOR THE PERIOD OF:

						,		COMMODIT	Y COST			TOTAL
LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
1	JAN 99	71,42,72	SYS SUPPLY	N/A	Ŕij.				N/A	N/A		
2	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
3	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
4	JAN 99	46-48-66-9	SYS SUPPLY	N/A					N/A	N/A		
5	JAN 99 FEB 99	11. 图图图像	SYS SUPPLY SYS SUPPLY	N/A N/A					N/A N/A	N/A N/A		
7	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
8	FEB 99	Geografia	SYS SUPPLY	N/A					N/A	N/A		
9	FEB 99		SYS SUPPLY	N/A					N/A	N/A		HOUNT
10	FEB 99		SYS SUPPLY	N/A	s ·				N/A	N/A		
11	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
12	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
13	MAR 99	and the second	SYS SUPPLY	N/A					N/A	N/A		
14 15	MAR 99 MAR 99	20 4 6 7 5 9	SYS SUPPLY SYS SUPPLY	N/A N/A) ·				N/A N/A	N/A N/A		
16	MAR 99		SYS SUPPLY	N/A	#1.				N/A	N/A		
17	APR 99	计算条块	SYS SUPPLY	N/A					N/A	N/A		
18	APR 99		SYS SUPPLY	N/A				7	N/A	N/A		
19	APR 99		SYS SUPPLY	N/A				1	N/A	N/A		
20	APR 99	· 电精色设置性	SYS SUPPLY	N/A					N/A	N/A	设有通机的企业	
21	APR 99	14 9 6 6 6 6	SYS SUPPLY	N/A	3 1			41 	N/A	N/A		
22	MAY 99		SYS SUPPLY	N/A					N/A	N/A		
23	MAY 99		SYS SUPPLY	N/A					N/A	N/A		
24	MAY 99 MAY 99		SYS SUPPLY SYS SUPPLY	N/A N/A					N/A N/A	N/A N/A		
25 26	JUN 99		SYS SUPPLY	N/A N/A					N/A	N/A		
27	JUN 99	44.35	SYS SUPPLY	N/A					N/A	N/A		
28	JUN 99		SYS SUPPLY	N/A					N/A	N/A		
29	JUN 99	486	SYS SUPPLY	N/A	projet Post				N/A	N/A		
30	JUL 99		SYS SUPPLY	N/A					N/A	N/A		
31	JUL 99		SYS SUPPLY	N/A					N/A	N/A		10000
32	JUL 99.		SYS SUPPLY	N/A					N/A	N/A		1000000
33	JUL 99		SYS SUPPLY	N/A					N/A	N/A		
34	AUG 99		SYS SUPPLY	N/A	1.				N/A	N/A		
35	AUG 99		SYS SUPPLY	N/A					N/A	N/A		
36	AUG 99		SYS SUPPLY SYS SUPPLY	N/A N/A	i.				N/A N/A	N/A N/A		
37 38	AUG 99 AUG 99	pa lana in p	SYS SUPPLY	N/A N/A	-				N/A N/A	N/A N/A		
39	AUG 99		SYS SUPPLY	N/A					N/A	N/A		a e de la companya d
1 40	SEP 99		SYS SUPPLY	N/A					N/A	N/A		
41	SEP 99		SYS SUPPLY	N/A	X				N/A	N/A		
TOTAL					30,203,920	1,588,420	31,792,340	6,747,198.00	o	0		21.22

COMPA	OMPANY: FLORIDA PUBLIC UTILITIES COMPANY ACTUAL FOR THE PERIOD OF PRESENT MONTH:					TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 1999 Through DECEMBER 1999 NOVEMBER 1999					SCHEDULE A-3 CONTINUED			
LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODIT THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	NOV 99 NOV 99		SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A					N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A				
TOTAL					36,983,570	2,002,130	38,985,700	8,772,883.00	0	0	0	22.50		

SCHEDULE A-4

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999

		MONTH:	NOVEMBER 1	999		•	
		GROSS	NET	MONTHLY	MONTHLY		
PRODUCER/	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
		_					
				<u></u>			· · · · · · · · · · · · · · · · · · ·
			i				
							
		·					
					_		
	TOTAL	14,183	13,794	425,500	413,846		
				WEIGHTED	AVERAGE	\$2.8408	\$2.9207
0.00							
-		MMBTU/D AND NE		_		TTCD BY	
-					DAY IS REPRESE!		
_			·		T MMBTU. CITYGA	HE PRICES	
	AKE GROSSED UI	ONLY FOR FGTS	PUEL KETENTIO	Ν.			
GASCOSTVFPSC Fir	m Transportation Repo	rt - November 1999.xls]	FORM				

COMPANY: FLORIDA PUBLIC UTII	LITIES COMPA	NY		THERM SAL	ES AND CU	STOMER DA	ATA		SCHEDULE A
	FOR THE	PERIOD OF:		JANUARY 199					
<u> </u>		CURENT MON		NOVEMBER 19			PERIOD T		
		ACTUAL	ESTIMATE	DIFFEREN		TOTAL THE			RENCE
HERM SALES (FIRM)				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
GENERAL SERVICE	(11 & 12)	1,030,879	900 400	(201 200)	(04.00)	0.751.001	0.000.000		
OUTDOOR LIGHTING			829,490	(201,389)	(24.28)	9,751,231	8,962,030	(789,201)	(8.81)
	(21)	50	160	110	68.75	765	1,820	1,055	57.97
RESIDENTIAL	(31 & 32)	807,934	688,300	(119,634)	(17.38)		8,369,420	37,096	0.44
ARGE VOLUME	(51)	1,613,280	1,659,550	46,270	2.79	18,671,213	19,536,530	865,317	4.43
TIRM TRANSPORT	(91)	328,778	87,850	(240,928)	(274.25)	1,769,453	476,550	(1,292,903)	(271.30)
TOTAL FIRM		3,780,921	3,265,350	(515,571)	(15.79)	38,524,986	37,346,350	(1,178,636)	(3.16)
THERM SALES (INTERRUPTIBLE)				(020,072)	(20.75)	00,02-,500	37,040,030	(1,176,030)	(3.10)
NTERRUPTIBLE	(61)	109,622	197,210	87,588	44.41	1,740,567	2,020,520	279,953	13.86
NTERRUPTIBLE TRANSPORT	(92)	323,031	224,990	(98,041)	(43.58)		2,608,470	(153,582)	(5.89)
ARGE VOLUME INTERRUPTIBLE	(93)	1,661,850	1,190,870	(470,980)	(39.55)		18,856,160	(3,880,498)	(20.58)
OFF SYSTEM SALES SERVICE	(95)	178,980	0	(178,980)	0.00	2,002,130	10,000,100	(2,002,130)	0.00
	ζ= - γ	,		(1,0,00)	0.00	2,002,100	·	(2,002,130)	0.00
TOTAL INTERRUPTIBLE		2,273,483	1,613,070	(660,413)	(40.94)	29,241,407	23,485,150	(5,756,257)	(24.51)
TOTAL THERM SALES		6,054,404	4,878,420	(1,175,984)		67,766,393		(6,934,893)	(11.40)
NUMBER OF CUSTOMERS (FIRM)		0,00 11 10 1	1,070,120	(2,2,0,50+)				PERIOD TO DA	(11.40)
SENERAL SERVICE	(11 & 12)	2,833	2,972	139	4.68	2,813	2,906	93	3.20
OUTDOOR LIGHTING	(21)	_,	5	5	100.00	2,020	5	5	100.00
RESIDENTIAL	(31 & 32)	34,222	34,071	(151)	(0.44)	34,036	33,482	(554)	(1.65)
ARGE VOLUME	(51)	898	866	(32)	(3.70)	882	872	(10)	(1.05) (1.15)
IRM TRANSPORT	(91)	7	2	(5)	(250.00)		1	(3)	0.00
	()	•	_		(250.00)	7	1	(3)	0.00
TOTAL FIRM		37,960	37,916	(44)	(0.12)	37,735	37,266	(469)	(1.26)
NUMBER OF CUSTOMERS (INTER	RUPTIBLE)						CUSTOMERS	PERIOD TO DA	TE
NTERRUPTIBLE	(61)	7	9	2	22.22	8	9	11	11.11
NTERRUPTIBLE TRANSPORT	(92)	8	6	(2)	(33.33)	7	6	$(\bar{1})$	(16.67)
ARGE VOLUME INTERRUPTIBLE	(93)	1	1	· o	0.00	i	1	`ō1	0.00
OFF SYSTEM SALES SERVICE	(95)	I .		(1)	0.00	21	ا ۽	(1)	0.00

GENERAL SERVICE	(11 & 12)	364	279	(85)	(30.47)	3,466	3,084	(382)	(12.39)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	24	20	(4)	(20.00)	245	250	5	2.00
LARGE VOLUME	(51)	1,797	1,916	119	6.21	21,169	22,404	1,235	5.51
FIRM TRANSPORT	(91)	46,968	43,925	(3,043)	(6.93)	442,363	476,550	34,187	7.17
INTERRUPTIBLE	(61)	15,660	21,912	6,252	28.53	217,571	224,502	6,931	3.09
INTERRUPTIBLE TRANSPORT	(92)	40,379	37,498	(2,881)	(7.68)	394,579	434,745	40,166	9.24
LARGE VOLUME INTERRUPTIBLE	(93)	1,661,850	1,190,870	(470,980)	(39.55)	22,736,658	18,856,160	(3,880,498)	(20.58)
OFF SYSTEM SALES SERVICE	(95)	178,980	0	(178,980)	0.00	2,002,130	0	(2,002,130)	0.00

(1) (45)

16

37,932

17

37,977

TOTAL INTERRUPTIBLE

THERM USE PER CUSTOMER

TOTAL CUSTOMERS

(6.25)

(0.12)

17

37,752

16

37,282

(6.25) (1.26)

(1) (470)

		4		
COMPANY: FLORIDA	PUBLIC	UTILI	TIES C	OMPANY

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 1999 Through DECEMBER 1999

			,									
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												<u>.</u>
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0589	1.0628	1.0610	1.0556	1.0494	1.0483	1.0457	1.0405	1.0396	1.0368	
2 PRESSURE CORRECTION FACTOR											<u> </u> 	
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.07	1.08	1.08	1.07	1.06	1.06	1.06	1.05	1.05	1.05	0
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED											·	
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0585	1.0599	1.0625	1.0607	1.0549	1.0489	1.0482	1.0453	1.0408	1.0396	1.0388	
2 PRESSURE CORRECTION FACTOR												
a, DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR					!						į	ŀ
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08	1.08	1.08	1.08	1.07	1.07	1.07	1.06	1.06	1.06	1.06	0

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAT Affiliate

OATE 11/30/99

OUE 12/10/99

CUSTOHER: FLORIDA PUBLIC UTILITIES COMPANY
ATTN: CHRIS SNYDER
POST OFFICE BOX 3395

TOTAL AMOUNT DUE \$279,323.42

An ENRON/SONAT Affiliate

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Mations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

5009	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY TYPE: FIRM TRANSPORTATION				λŤ	(713)853-6879 WITH ANY	ER QUESTIONS	REGARDING THI	Z INAOÍCE
RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROO MONTH			BASE	RATES SURCHARGES DISC	NET	VOLUMES DTH DRY	AMOUNT
TION CHARGE								<u> </u>	
FOR TEMP RELINQ AT LESS	S THAN MAX RATE	11/99	A	RES	0.3687	0.0076	0.3763	276,480	\$104,039.42
CE RESERVATION CHARGE		11/99	A	RES	0.3687		0.3687	540.000	\$199,098.00
RY RELINQUISHMENT CREDI	I - Acq ctrc 5872, at poi 16105	11/99	A	KNR	0.0590		0.0590	93,000	\$5,487.00
		11/99	A	TRL	0.0515		0.0515	(84,000)	(\$4,326.00)
		11/99	A	TRL	0.0515		0.0515	(30,000)	(\$1,545.00)
		11/99	A	TRL	0.0550		0.0550	(42,000)	(\$2,310.00
		11/99	A	TRL	0.0550		0.0550	(108,000)	(\$5,940.00
		11/99	A	TRL	0.0550	· <u>:</u>	0.0550	(105,000)	(\$5,775.00
		13/99	A	TRL	0.0550		0.0550	(15,000)	(\$825.00)
-	the state of the s	11/99	A	TAL	0.0550		0.0550	(36,000)	(\$1,980.00)
		11/99	A	TRL	0.0550		0.0550	(33,000)	(\$1,815.00)
		11/99	A	TRE	0.0550		0.0550	(27,000)	(\$1,485.00)
		11/99	A	TRL	0.0550		0.0550	(30,000)	(\$1,650.00)
quitament uncoti	ned cere onto the bot ocaas	11/99	À	TRL	0.0550		0.0550	•	(\$1,650.00)
		TOTAL FOR	CONTR	ACT 500	9 FOR MONTH	OF 11/99.		•	\$279,323.42
	RECEIPTS DRN NO. TION CHARGE FOR TEMP RELINQ AT LES TOR TEMP RELINQUISHMENT CREDITY TOR TELLINQUISHMENT CREDITY TOR	TYPE: FIRM TRANSPORTATION RECEIPTS DRN NO. TION CHARGE FOR TEMP RELINQ AT LESS THAN MAX RATE THE RESERVATION CHARGE RY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16105 RY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16109 RY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16103 RY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16104 RY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16104 RY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16106	TYPE: FIRM TRANSPORTATION RECEIPTS DELIVERIES POI NO. DELIVERIES POI NO. DRN NO. 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DRN NO. POI NO. DRN NO. 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*** END OF INVOICE 32975 ***

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAT Affiliate

DATE DUE THYOTCE NO. TOTAL AMOUNT DUE	11/30/99 12/10/99 32965 \$247.039.14		CUSTOMER:	FLORIDA PUBLIC L ATTN: CHAIS SNYC POST OFFICE BOX WEST PALM BEACH,)ER 3395			And a Wire Flori Matic	vire to: Transfer	511	on your remittan
CONTRACT: 3624	SHIPPER:	FLORIDA PUBLIC UTI			OMER NO		} ta	SE CONTACT JAM 713)853-6879 W		IONS REGARDING TO	HIS THAOLICE
RECEIPTS OI NO. DRN No.		DELIVERIES POI NO. DRN No	o	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC N	VOLUMES ET DIH DRY	AMOUNT
RESERVATION CHARGE				11/99	A	RES	0.7719	0.0076	0.779	95 316,920	\$247,039.14
				TOTAL FOR CO	ONTRACT	3624 FO	OR MONTH OF 11/99	9.		336,920	1247,039.14

*** END OF INVOICE 32965 ***

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FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

DATE 12/10/99

DUE 12/20/99

CUSTCHER: FLORIDA PUBLIC UTILITIES COMPANY
ATTW. SNYDER, CHRIS
POST OFFICE BOX 3395
TOTAL AMOUNT DUE \$9,499.19

Please reference this invoice no. on your remittance
and wire to:
Wire Transfer
Florida Gas Transmission Company
Mations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT:	5009		FLORIDA PU FIRM TRANS	BLIC UTILITIES COMPANY PORTATION		OHER I	0: 40 0: 00692	AT	ASE CONTACT JAME (713)853-6879 WI COOE LIST			REGARDING THIS	INVOICE
RECEIPTS	N No.		DELIVE	RJES ORN_No	PROG KONTH	<u> 1C</u>	RC	BASE	RATES SURCHARGES	D12C	NET	VOLUMES .	ANOUNT
Usage Charge										-			
Usage Charge			16103	3154	11/99	A	COM	0.0312	0.0125		0.0437	14,866	\$649.64
			16104	28645	11/99	A	COM	0.0312	0.0125		0.0437	9,438	\$412.44
•	* 7		16105	3:58	11/99	A	COM	0.0312	0.0125		0.0437	22,881	\$999.90
Usage Charge	•		16106	28456	11/99	A	COH	0.0312	0.0125		0.0437	4,860	\$212.38
Usage Charge			16107	3161	11/99	A	COM	0.0312	0.0125		0.0437	28,128	\$1,229.19
Usage Charge Usage Charge		•	16108	3:63	11/99	A	СОН	0.0312	0.0125		0.0437	27,538	\$1,203.41
Usage Charge			16109	3:65	11/99	A	COM	0.0312	0.0125		0.0437	45,415	\$1,984.64
Usage Charge			16156	3262	11/99	A	COM	0.0312	0.0125		0.0437	14,292	\$624.56
•			16157	3261	11/99	A	COM	0.0312	0.0125		0.0437	7,312	\$319.53
Usage Charge			16158	3277	11/99	A	COM	0.0312	0.0125		0.0437	12,165	\$531.61
Jsage Charge			16273	3214	11/99	A	COM	0.0312	0.0125		0.0437	17,898	\$782.14
Usage Charge			62992	217831	11/99	A	СОН	0.0312	0.0125		0.0437	12,580	\$549.75
					TOTAL FOR	CONTR	ACT 500	9 FOR HONTH	OF 11/99.			217,373	\$9,499.19

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

FLORIDA GAS TRANSMISSION COMPANY

DUE 12/20/99 CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 HEST PALM BEACH, FL 33402-3395 Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012	Alve	An ENRON/SONAT Affiliate	Page 1
	THVOICE NO. 33220	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395	and wire to: Wire Transfer Florida Gas Transmission Company Hations Bank; Dallas, TX Account # 375035451

LUNTRACT:	3624	SHIPPER:	FLORIDA PI FIRM TRANS	JBLIC UTILITIES CONFANY SPORTATION		IOHER I Duns N	10: 40 0:0069:	TA.	EASE CONTACT JAM (713)853-6879 W CODE LIST	ES CRAME 1TH ANY	ER QUESTIONS	REGARDING THIS	INVOICE
POI NO. RECEIP	TS DRN No.		DELIVE POI NO.	RIES DAN No.	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET -	VOLUMES OTH DRY	Nonz
Usage Charge								2.194	SONOMARGES	0130	NE I	CIH UKT	AMOUNT
Usage Charge			16103	3154	:1/99	Ä	COM	0.0141	0.0125		0.0266	15,120	\$402.19
Usage Charge	` ,		16104	28645	11/99	A	COM	0.0141	0.0125		0.0266	24,773	\$658.96
Usage Charge	•		16105	3158	11/99	A	COM	0.0141	0.0125		0.0266	30,460	1810.77
Jsage Charge	,		16106	28456	11/99	A	COH	0.0141	0.0125		0.0266	37,300	\$992.18
Jsage Charge			16107	3161	:1/99	A	COM	0.0141	0.0125		0.0266	8,310	\$221.05
Isage Charge			16108	3163	11/99	A	COH	0.0141	0.0125		0.0266	2,400	\$63.84
Jsage Charge			16109	3165	:1/99	A	COM	0.0141	0.0125		0.0266	15,950	\$450.87
Isage Charge			16156	3262	:1/99	A	COM	0.0141	0.0125		0.0266	21,070	1560.46
Jsage Charge			16157	3261	:1/99	A	COM	0.0141	0.0125		0.0266	16,170	\$430.12
			16) 58	3277	11/99	A	COM	0.0141	0.0125		0.0266	23,900	\$635.74
					TOTAL FOR O	ONTRACT	3624 FO	NONTH OF 11/	99.			195,473	\$5,226.18

Please specify	the amount(s) and ich such amounts are	ntary Contributions: the specific project(s) or project area(s), applicable. For specific information about ortact GRI at (773) 399-8100.	
Amount	Project(s)	Project Area(s)	

*** ENC OF INVOICE 33220 ***

FLORIDA GAS TRANSMISSION COMPANY AN EMPON/SONAL Affiliate

Page I DATE 12/10/99 Please reference this invoice no. on your remittance and wire to: DUE CUSTCHER: FLORIDA PUBLIC UTILITIES COMPANY ATTH: SNYDER, CHRIS POST OFFICE BOX 3395 HEST PALM BEACH, FL 33402-3395 12/20/99 Wire Transfer Mire Francier
Florida Gas Transmission Company
Mations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012 TRYOTCE NO. 33229 TOTAL ANOUNT DUE (\$602.10) CONTRACT: PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIDMS REGARDING THIS INVOICE OR CODE LIST 5002 SHIPPER: FLORIDA PUBLIC UTILITIES CONFANY CUSTOMER NO: 4084 DELIVERY POINT OFERATOR ACCOUNT DUNS NO: 006924427 DELIVERIES POT NO. DRN No. RECEIPTS PROD VOLUMES DIH DRY RATES PO1 NO. DRN No. MONTH DISC RET AMDUNT No Notice :1/99 ٨ COM 0.0312 0.0125 0.0437 (13,778)(\$502.10) 1 TOTAL FOR CONTRACT 5002 FOR MONTH OF 11/99. (13.778)(\$602.10)

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 33229 ***



11/10/1999

2001300 01 SD

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PG 1 OF

Donit

FLORDIA PUBLIC UTILITIES CO ATTN: MARC SCHNEIDERMANN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395

VENDOR NO. 4084 REMITTANCE STATEMENT

			REMITTA	NCE STATEMENT		
OUCHER	INVOICE	INVOICE	PURCHASE		TNUOMA	The state of the state of
NO.	DATE	NUMBER	ORDER_ //	GROSS	DISCOUNT	NET .
1000021	11/10/1999	32655		14,602.42	0.00	14,602.42
	12 m	4	9/99 IMBALAN	CE CASH OUT		HE SECTION AND A SECTION
			TA CA			TOTAL 14,602.42
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1,000	0.00	3.1				
						4. 75
17-17-2						
	9,5	5 × + 1 × 7.2		V.C.	93.20	

CIAL INSTRUCTIONS:

CALL ALICIA LENDERMAN TO PICK UP CHECK X36290 EB3922

ACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001576 ATTACHED BELOW

(III)

FLORIDA GAS TRANSMISSION CO P.O. BOX 1188 HOUSTON, TEXAS 77251-1188

62-20

No. 0625001576

11/10/1999

PAY TO THE ORDER OF FLORDIA PUBLIC UTILITIES CO ATTN: MARC SCHNEIDERMANN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395

\$\$\$\$\$\$\$\$\$14,602.42

NOT VALID AFTER 90 DAYS

ourteen Thousand Six Hundred Two and 42/100 Dollars

1966年2月1日本省建設的支援等等2億4年2月1日

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP DRE PENN'S WAY, NEW CASTLE, DE 19720

CONFIDENTIAL INVOICE INTENTIONALLY LEFT BLANK

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Public C **Utilities** G H 1 Company 2 3 4 5 6 7 INVOICE 8 9 10 November 17, 1999 Date: 11 Due Date: November 27, 1999 12 13 14 15 16 17 18 INVOICE NUMBER 12112859GS76 19 20 21 Description **Basis Units** Price **Amount** October 1999 Market Delivery Imbalance Trading **MMBtu** 24 25 Totals 26 * 27 38 30 31 32 33 34 35 36 37 38 39 40 41 Mail Payment to: Wire transfer payment to: 43 Florida Public Utilities Company SunBank/South Florida, NA 44 Attention: Christopher M. Snyder 501 East Los Olas Boulevard 45 Post Office Box 3395 Ft. Lauderdale, Florida 33301 46 West Palm Beach, Florida 33402-3395 ABA #067006076 47 For the credit of Florida Public Utilities Company 48 General Account No. 6990607009148 50 Please enclose one copy of this invoice with check payment 51 53 54 Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713

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