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Matthew M. Childs, P.A.

ORIGINAL

December 20, 1999

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

RE: DOCKET NO. 990001-EI

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REPORTING

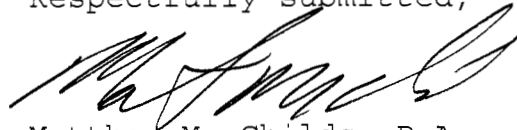
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Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of November, 1999.

Respectfully submitted,



Matthew M. Childs, P.A.

MMC/ml

Enclosures

cc: All Parties of Record

- ~~MFA~~
- ~~APP~~
- ~~CAF~~
- ~~CMJ~~
- ~~CTR~~
- ~~EAG~~
- LEG 1
- MAS 3
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**CERTIFICATE OF SERVICE**  
**DOCKET NO. 990001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of October, 1999 have been furnished by Hand Delivery,\*\* or U.S. Mail this 20th day of December, 1999 to the following:

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By:

  
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: NOVEMBER 1999**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	101,908,666	78,108,430	23,800,236	30.5	5,397,767	5,067,964	329,803	6.5	1.8880	1.5412	0.3468	22.5
2 Nuclear Fuel Disposal Costs	1,994,733	1,920,695	74,038	3.9	2,154,786	2,060,832	93,954	4.6	0.0926	0.0932	(0.0006)	(0.6)
3 Coal Car Investment	369,504	369,504	1	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	5,585,966	5,753,000	(167,034)	(2.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	234,971	234,971	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,418,826)	(1,925,261)	(493,565)	25.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	107,675,014	84,461,339	23,213,675	27.5	5,397,767	5,067,964	329,803	6.5	1.9948	1.6666	0.3282	19.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	9,669,134	16,011,160	(6,342,026)	(39.6)	746,150	1,149,781	(403,631)	(35.1)	1.2959	1.3925	(0.0966)	(6.9)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,304,191	1,643,690	660,501	40.2	94,581	97,879	(3,298)	(3.4)	2.4362	1.6793	0.7569	45.1
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	3,967,634	1,555,050	2,412,584	NA	209,359	85,349	124,010	NA	1.8951	1.8220	0.0731	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	9,718,659	7,978,400	1,740,259	21.8	484,787	421,911	62,876	14.9	2.0047	1.8910	0.1137	6.0
12 TOTAL COST OF PURCHASED POWER	25,659,618	27,188,300	(1,528,682)	(5.6)	1,534,877	1,754,920	(220,043)	(12.5)	1.6718	1.5493	0.1225	7.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	133,334,632	111,649,639	21,684,993	19.4	6,932,644	6,822,884	109,760	1.6	1.9233	1.6364	0.2869	17.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,926,480)	(1,184,500)	(1,741,980)	147.1	(98,664)	(51,500)	(47,164)	91.6	2.9661	2.3000	0.6661	29.0
15 Gain on Economy Sales (A6a)	(47)	(10,682)	10,635	(99.6)	(11)	(51,500)	51,489	(100.0)	0.4273	0.0207	0.4066	1,964.3
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(178,108)	(149,010)	(29,098)	19.5	(51,795)	(43,453)	(8,342)	19.2	0.3439	0.3429	0.0010	0.3
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,104,635)	(1,344,192)	(1,760,443)	131.0	(150,459)	(94,953)	(55,506)	58.5	2.0634	1.4156	0.6478	45.8
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	130,229,997	110,305,447	19,924,550	18.1	6,782,185	6,727,931	54,254	0.8	1.9202	1.6395	0.2807	17.1
21 Net Unbilled Sales	(3,536,912)	(3,826,154)	289,242	NA	(184,195)	(233,373)	49,178	NA	(0.0540)	(0.0581)	0.0041	NA
22 Company Use	245,517	248,448	(2,931)	NA	12,786	15,154	(2,368)	NA	0.0037	0.0038	(0.0001)	NA
23 T & D Losses	7,720,601	6,015,871	1,704,730	NA	402,073	366,933	35,140	NA	0.1178	0.0914	0.0264	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	130,229,997	110,305,447	19,924,550	18.1	6,553,699,378	6,581,142,000	(27,442,622)	(0.4)	1.9871	1.6761	0.3110	18.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	8,985	9,365	(380)	(4.1)	452,285	559,000	(106,715)	(19.1)	1.9871	1.6761	0.3110	18.6
26 Jurisdictional KWH Sales	130,221,011	110,296,082	19,924,929	18.1	6,553,247,093	6,580,583,000	(27,335,907)	(0.4)	1.9871	1.6761	0.3110	18.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	130,304,353	110,366,671	19,937,682	18.1	6,553,247,093	6,580,583,000	(27,335,907)	(0.4)	1.9884	1.6772	0.3112	18.6
28 TRUE-UP **	9,639,932	9,639,932	0	NA	6,553,247,093	6,580,583,000	(27,335,907)	(0.4)	0.1471	0.1465	0.0006	0.4
29 TOTAL JURISDICTIONAL FUEL COST	139,944,285	120,006,603	19,937,682	16.6	6,553,247,093	6,580,583,000	(27,335,907)	(0.4)	2.1355	1.8236	0.3118	17.1
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.1696	1.8528	0.3168	17.1
32 GPIF **	779,497	779,497	0	NA	6,553,247,093	6,580,583,000	(27,335,907)	(0.4)	0.0119	0.0118	0.0001	0.8
33 Fuel Factor Including GPIF									2.1815	1.8646	0.3169	17.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.182	1.865	0.317	17.0

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 1999 THRU NOVEMBER 1999**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,256,231,462	1,161,697,745	94,533,717	8.1	71,686,486	70,469,800	1,216,686	1.7	1.7524	1.6485	0.1039	6.3
2 Nuclear Fuel Disposal Costs	20,711,318	20,542,961	168,357	0.8	22,429,493	22,210,430	219,063	1.0	0.0923	0.0925	(0.0002)	(0.2)
3 Coal Car Investment	4,148,596	4,148,596	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	5,585,966	5,753,000	(167,034)	(2.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	2,630,899	2,630,899	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(20,632,392)	(13,732,223)	(6,900,169)	50.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,268,675,849	1,181,040,978	87,634,871	7.4	71,686,486	70,469,800	1,216,686	1.7	1.7698	1.6760	0.0938	5.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	123,147,869	124,865,849	(1,717,980)	(1.4)	8,372,563	8,610,854	(238,291)	(2.8)	1.4709	1.4501	0.0208	1.4
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	8,619,427	15,005,951	(6,386,524)	(42.6)	309,256	609,699	(300,443)	(49.3)	2.7871	2.4612	0.3259	13.2
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	37,960,461	27,604,191	10,356,270	37.5	1,061,385	735,100	326,285	44.4	3.5765	3.7552	(0.1787)	(4.8)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	106,997,324	102,717,367	4,279,957	4.2	5,736,509	5,752,879	(16,370)	(0.3)	1.8652	1.7855	0.0797	4.5
12 TOTAL COST OF PURCHASED POWER	276,725,080	270,193,358	6,531,723	2.4	15,479,713	15,708,532	(228,819)	(1.5)	1.7877	1.7200	0.0677	3.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,545,400,929	1,451,234,336	94,166,593	6.5	87,166,199	86,178,332	987,867	1.1	1.7729	1.6840	0.0889	5.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(50,989,777)	(47,020,930)	(3,968,847)	8.4	(2,034,415)	(1,964,270)	(70,145)	3.6	2.5064	2.3938	0.1126	4.7
15 Gain on Economy Sales (A6a)	(33,315)	(234,409)	201,094	(85.8)	(10,603)	(279,226)	268,623	(96.2)	0.3142	0.0839	0.2303	274.5
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,839,393)	(1,853,767)	14,374	(0.8)	(442,707)	(452,051)	9,344	(2.1)	0.4155	0.4101	0.0054	1.3
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(52,862,485)	(49,109,106)	(3,753,379)	7.6	(2,477,122)	(2,416,321)	(60,801)	2.5	2.1340	2.0324	0.1016	5.0
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	1,492,538,447	1,402,125,229	90,413,219	6.4	84,689,077	83,762,011	927,066	1.1	1.7624	1.6739	0.0885	5.3
21 Net Unbilled Sales	459,863	(1,246,379)	1,706,242	NA	26,093	(74,460)	100,553	NA	0.0006	(0.0016)	0.0022	NA
22 Company Use	2,496,792	2,525,281	(28,489)	NA	141,670	150,862	(9,192)	NA	0.0032	0.0032	0.0000	NA
23 T & D Losses	109,614,906	94,871,612	14,743,294	NA	6,219,638	5,667,699	551,939	NA	0.1402	0.1218	0.0184	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,492,538,447	1,402,125,229	90,413,218	6.4	78,186,885,992	77,902,576,908	284,309,084	0.4	1.9089	1.7998	0.1091	6.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	233,987	233,379	608	0.3	14,287,746	14,577,212	(289,466)	(2.0)	1.9089	1.7998	0.1091	6.1
26 Jurisdictional KWH Sales	1,492,304,460	1,401,891,849	90,412,611	6.4	78,172,598,246	77,887,999,696	284,598,550	0.4	1.9089	1.7998	0.1091	6.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,493,251,338	1,402,780,863	90,470,475	6.4	78,172,598,246	77,887,999,696	284,598,550	0.4	1.9102	1.8010	0.1092	6.1
28 TRUE-UP **	106,039,252	106,039,252	0	NA	78,172,598,246	77,887,999,696	284,598,550	0.4	0.1356	0.1361	(0.0005)	(0.4)
29 TOTAL JURISDICTIONAL FUEL COST	1,599,290,590	1,508,820,115	90,470,475	6.0	78,172,598,246	77,887,999,696	284,598,550	0.4	2.0458	1.9372	0.1087	5.6
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.0785	1.9681	0.1104	5.6
32 GPIF **	8,574,463	8,574,463	0	NA	78,172,598,246	77,887,999,696	284,598,550	0.4	0.0110	0.0110	0.0000	NA
33 Fuel Factor Including GPIF									2.090	1.979	0.1104	5.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.090	1.979	0.111	5.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: November 1999										
LINE NO.		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	
A	<b>Fuel Costs &amp; Net Power Transactions</b>									
1	a	Fuel Cost of System Net Generation	\$ 101,908,666	\$ 78,108,430	\$ 23,800,236	30.5 %	\$ 1,256,231,463	\$ 1,161,697,745	\$ 94,533,718	8.1 %
	b	Nuclear Fuel Disposal Costs	1,994,733	1,920,695	74,038	3.9 %	20,711,318	20,542,961	168,357	0.8 %
	c	Coal Cars Depreciation & Return	369,504	369,504	0	0.0 %	4,148,596	4,148,596	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	234,971	234,971	0	0.0 %	2,630,899	2,630,899	(0)	0.0 %
	e	DOE D&D Fund Payment	5,585,966	5,753,000	(167,034)	(2.9) %	5,585,966	5,753,000	(167,034)	(2.9) %
2		Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(3,104,635)	(1,344,192)	(1,760,443)	131.0 %	(52,862,485)	(49,109,106)	(3,753,379)	7.6 %
3	a	Fuel Cost of Purchased Power (Per A7)	9,669,134	16,011,160	(6,342,026)	(39.6) %	123,147,869	124,865,849	(1,717,980)	(1.4) %
	b	Energy Payments to Qualifying Facilities (Per A8)	9,718,659	7,978,400	1,740,259	21.8 %	106,997,324	102,717,367	4,279,957	4.2 %
4		Energy Cost of Economy Purchases (Per A9)	6,271,825	3,198,740	3,073,085	96.1 %	46,579,888	42,610,142	3,969,746	9.3 %
5		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 132,648,823</b>	<b>\$ 112,230,708</b>	<b>\$ 20,418,115</b>	<b>18.2 %</b>	<b>\$ 1,513,170,838</b>	<b>\$ 1,415,857,453</b>	<b>\$ 97,313,385</b>	<b>6.9 %</b>
6	<b>Adjustments to Fuel Cost</b>									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,177,794)	\$ (1,925,261)	\$ (252,533)	13.1 %	\$ (19,531,498)	(18,988,888)	\$ (542,610)	2.9 %
	b	Reactive and Voltage Control / Energy Imbalance Fuel Revenues	(151,484)	0	(151,484)	N/A	(798,616)	(34,993)	(763,623)	2182.2 %
	c	Inventory Adjustments	(56,993)	0	(56,993)	N/A	88,673	217,570	(128,897)	(59.2) %
	d	Non Recoverable Oil/Tank Bottoms	(37,670)	0	(37,670)	N/A	(501,104)	(95,673)	(405,431)	423.8 %
	e	Modifications to Burn Low Gravity Oil	5,115	0	5,115	N/A	110,154	104,202	5,952	5.7 %
	f	Cedar Bay Payments	0	0	0	N/A	0	5,065,558	(5,065,558)	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 130,229,997</b>	<b>\$ 110,305,447</b>	<b>\$ 19,924,550</b>	<b>18.1 %</b>	<b>\$ 1,492,538,447</b>	<b>\$ 1,402,125,229</b>	<b>\$ 90,413,218</b>	<b>6.4 %</b>
B	<b>kWh Sales</b>									
1		Jurisdictional kWh Sales (RTP @ CBL)	6,553,247,093	6,580,583,000	(27,335,907)	(0.4) %	78,172,598,246	77,887,999,696	284,598,550	0.4 %
2		Sale for Resale (excluding FKEC & CKW)	452,285	559,000	(106,715)	(19.1) %	14,287,746	14,577,212	(289,466)	(2.0) %
3		Sub-Total Sales (excluding FKEC & CKW)	6,553,699,378	6,581,142,000	(27,442,622)	(0.4) %	78,186,885,992	77,902,576,908	284,309,084	0.4 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	84,792,803	89,399,000	(4,606,197)	(5.2) %	765,215,761	933,029,000	(167,813,239)	(18.0) %
5		<b>Total Sales (Excluding RTP Incremental)</b>	<b>6,638,492,181</b>	<b>6,670,541,000</b>	<b>(32,048,819)</b>	<b>(0.5) %</b>	<b>78,952,101,753</b>	<b>78,835,605,908</b>	<b>116,495,845</b>	<b>0.1 %</b>
6		<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>99.99310 %</b>	<b>99.99151 %</b>	<b>0.00159 %</b>	<b>0.0 %</b>	<b>99.98173 %</b>	<b>99.98129 %</b>	<b>0.00044 %</b>	<b>0.0 %</b>
<b>SEE FOOTNOTES ON PAGE 2</b>										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: November 1999									
LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 127,517,961	\$ 127,988,212	\$ (470,251)	(0.4) %	\$ 1,521,475,674	\$ 1,515,618,745	\$ 5,856,929	0.4 %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
a	Prior Period True-up Provision	(9,639,932)	(9,639,932)	0	0.0 %	(106,039,255)	(106,039,252)	(3)	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(767,243)	(767,243)	0	0.0 %	(8,439,673)	(8,439,673)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	10	0	10	N/A	204	171	33	19.3 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 117,110,796	\$ 117,581,037	\$ (470,241)	(0.4) %	\$ 1,406,996,950	\$ 1,401,139,990	\$ 5,856,926	0.4 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 130,229,997	\$ 110,305,447	\$ 19,924,550	18.1 %	\$ 1,492,538,447	\$ 1,402,125,229	\$ 90,413,218	6.4 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	75,682	0	75,682	N/A	771,967	614,183	157,784	25.7 %
d	D&D Fund Payments -100% Retail	5,585,966	0	5,585,966	N/A	5,585,966	0	5,585,966	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	124,568,349	110,305,447	14,262,902	12.9 %	1,486,180,514	1,401,511,046	90,255,434	6.4 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99310 %	99.99151 %	0.00159 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00063(c)) +(Lines C4b,c,d)	\$ 130,299,875	\$ 110,365,569	\$ 19,934,306	18.1 %	\$ 1,493,241,173	\$ 1,402,774,823	\$ 90,466,350	6.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (13,189,079)	\$ 7,215,468	\$ (20,404,547)	(282.8) %	\$ (86,244,223)	\$ (1,634,833)	\$ (84,609,390)	5175.4 %
8	Interest Provision for the Month (Line D10)	(276,663)	59,750	(336,413)	(563.0) %	(895,932)	(291,238)	(604,694)	207.6 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(92,954,278)	(28,481,157)	(64,473,121)	226.4 %	(115,679,187)	(115,679,187)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	33,531,098	33,531,098	0	0.0 %	33,531,098	33,531,098	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	9,639,932	9,639,932	0	0.0 %	106,039,255	106,039,252	3	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (63,248,989)	\$ 21,965,093	\$ (85,214,082)	(388.0) %	\$ (63,248,990)	\$ 21,965,093	\$ (85,214,080)	(388.0) %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (59,423,180)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (62,972,327)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (122,395,507)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (61,197,754)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.55000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.85000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.42500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.45208 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (276,663)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Per Estimated/Actual Schedule E-1b, filed October 8, 1999.								
(b)	Generation Performance Incentive Factor is ((\$9,353,960/12) x 98.4280%) - See Order No. PSC-98-1715-FOF-EI.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1998.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: NOVEMBER 1999

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	29,816,825	26,790,400	3,026,425	11.3	522,791,389	484,701,205	38,090,183	7.9
2	* LIGHT OIL	93,684	92,320	1,364	NA	8,496,010	10,123,252	(1,627,242)	NA
3	COAL	4,018,729	3,917,560	101,169	2.6	89,418,074	89,416,514	1,560	0.0
4	** GAS	60,511,921	40,858,320	19,653,601	48.1	559,691,139	504,017,093	55,674,046	11.0
5	NUCLEAR	7,467,507	6,449,830	1,017,677	15.8	75,834,850	73,439,680	2,395,170	3.3
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	101,908,666	78,108,430	23,800,236	30.5	1,256,231,462	1,161,697,745	94,533,717	8.1
<b>SYSTEM NET GENERATION (MWH)</b>									
8	HEAVY OIL	949,971	1,060,291	(110,320)	(10.4)	22,306,701	21,899,804	406,897	1.9
9	LIGHT OIL	1,836	1,760	76	NA	174,814	209,739	(34,925)	NA
10	COAL	238,621	292,375	(53,754)	(18.4)	5,608,350	5,714,820	(106,469)	(1.9)
11	GAS	2,052,552	1,652,706	399,846	24.2	21,167,126	20,435,007	732,119	3.6
12	NUCLEAR	2,154,786	2,060,832	93,954	4.6	22,429,493	22,210,430	219,063	1.0
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,397,767	5,067,964	329,803	6.5	71,686,484	70,469,800	1,216,684	1.7
<b>UNITS OF FUEL BURNED</b>									
15	* HEAVY OIL (Bbl)	1,516,014	1,680,416	(164,402)	(9.8)	35,519,262	34,753,822	765,440	2.2
16	* LIGHT OIL (Bbl)	3,936	4,021	(85)	NA	481,715	501,719	(20,004)	NA
17	*** COAL (TON)	55,566	66,041	(10,475)	(15.9)	641,407	688,113	(46,706)	(6.8)
18	** GAS (MCF)	16,569,182	12,998,167	3,571,015	27.5	176,705,658	170,901,512	5,804,146	3.4
19	NUCLEAR (MMBTU)	23,349,334	20,698,990	2,650,344	12.8	244,361,591	237,215,178	7,146,413	3.0
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>									
21	HEAVY OIL	9,972,628	10,754,664	(782,036)	(7.3)	225,876,813	221,065,638	4,811,175	2.2
22	LIGHT OIL	22,847	23,319	(472)	NA	2,801,342	2,905,638	(104,296)	NA
23	COAL	2,431,126	2,886,512	(455,386)	(15.8)	53,856,662	56,316,897	(2,460,235)	(4.4)
24	GAS	17,301,147	12,998,167	4,302,980	33.1	184,210,077	175,934,257	8,275,820	4.7
25	NUCLEAR	23,349,334	20,698,990	2,650,344	12.8	244,361,594	237,215,180	7,146,414	3.0
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	53,077,082	47,361,652	5,715,430	12.1	711,106,488	693,437,610	17,668,878	2.5
<b>GENERATION MIX (%MWH)</b>									
28	HEAVY OIL	17.60	20.92	(3.32)	(15.9)	31.12	31.08	0.04	0.1
29	LIGHT OIL	0.03	0.03	0.00	NA	0.24	0.30	(0.05)	NA
30	COAL	4.42	5.77	(1.35)	(23.4)	7.82	8.11	(0.29)	(3.6)
31	GAS	38.03	32.61	5.42	16.6	29.53	29.00	0.53	1.8
32	NUCLEAR	39.92	40.66	(0.74)	(1.8)	31.29	31.52	(0.23)	(0.7)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
35	* HEAVY OIL (\$/Bbl)	19.6679	15.9427	3.7252	23.4	14.7185	13.9467	0.7718	5.5
36	* LIGHT OIL (\$/Bbl)	23.8045	22.9595	0.8451	NA	17.6370	20.1771	(2.5401)	NA
37	*** COAL (\$/TON)	36.8596	29.4813	7.3783	25.0	37.7772	29.2274	8.5498	29.3
38	** GAS (\$/MCF)	3.6521	3.1434	0.5087	16.2	3.1674	2.9492	0.2182	7.4
39	NUCLEAR (\$/MMBTU)	0.3198	0.3116	0.0082	2.6	0.3103	0.3096	0.0007	0.2
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
41	* HEAVY OIL	2.9899	2.4910	0.4988	20.0	2.3145	2.1926	0.1219	5.6
42	* LIGHT OIL	4.1005	3.9590	0.1415	NA	3.0328	3.4840	(0.4512)	NA
43	COAL	1.6530	1.3572	0.2958	21.8	1.6603	1.5877	0.0726	4.6
44	** GAS	3.4976	3.1434	0.3542	11.3	3.0383	2.8648	0.1735	6.1
45	NUCLEAR	0.3198	0.3116	0.0082	2.6	0.3103	0.3096	0.0007	0.2
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.9200	1.6492	0.2708	16.4	1.7666	1.6753	0.0913	5.4
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
48	HEAVY OIL	10,498	10,143	355	3.5	10,126	10,094	32	0.3
49	LIGHT OIL	12,442	13,249	(808)	NA	16,025	13,854	2,171	NA
50	COAL	10,188	9,873	316	3.2	9,603	9,855	(252)	(2.6)
51	GAS	8,429	7,865	564	7.2	8,703	8,609	93	1.1
52	NUCLEAR	10,836	10,044	792	7.9	10,895	10,680	214	2.0
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,833	9,345	488	5.2	9,920	9,840	79	0.8
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
55	* HEAVY OIL	3.1387	2.5267	0.6120	24.2	2.3437	2.2133	0.1304	5.9
56	* LIGHT OIL	5.1018	5.2455	(0.1437)	NA	4.8600	4.8266	0.0334	NA
57	COAL	1.6841	1.3399	0.3442	25.7	1.5944	1.5646	0.0297	1.9
58	** GAS	2.9481	2.4722	0.4759	19.3	2.6442	2.4664	0.1777	7.2
59	NUCLEAR	0.3466	0.3130	0.0336	10.7	0.3381	0.3307	0.0074	2.2
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.8880	1.5412	0.3468	22.5	1.7524	1.6485	0.1039	6.3

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: **NOVEMBER 1999**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	367	-157	-0.1	38.9	0.0	0	#6 OIL	0 BBLs	6.421	0	0	0.0000	0.00
2	# 1		-157					GAS	0 MCF	1.045	0	0	0.0000	0.00
3	# 2	367	47,577	0.0	97.5	56.0	10,450	#6 OIL	73,456 BBLs	6.421	471,661	1,490,307	3.1324	20.29
4	# 2		76,228					GAS	786,744 MCF	1.045	822,148	2,875,518	3.7723	3.65
5	FT. MYERS # 1	137	45,741	37.4	85.7	63.8	10,598	#6 OIL	73,976 BBLs	6.553	484,765	1,417,256	3.0984	19.16
6	# 2	367	183,998	59.1	98.4	72.9	11,086	#6 OIL	273,500 BBLs	7.458	2,039,763	5,239,802	2.8477	19.16
7	LAUDERDALE # 4	430	0	94.1	99.8	94.3	7,391	#2 OIL	0 BBLs	5.645	0	0	0.0000	0.00
8	# 4		302,152					GAS	2,139,188 MCF	1.044	2,233,312	7,811,158	2.5852	3.65
9	# 5	391	0	58.8	62.3	88.1	7,197	#2 OIL	0 BBLs	5.645	0	0	0.0000	0.00
10	# 5		191,266					GAS	1,318,459 MCF	1.044	1,376,471	4,814,300	2.5171	3.65
11	MANATEE # 1	783	40,458	2.9	6.2	49.5	10,975	#6 OIL	70,067 BBLs	6.337	444,015	1,342,953	3.3194	19.17
12	# 2	783	133,448	18.5	90.0	47.4	10,515	#6 OIL	221,431 BBLs	6.337	1,403,208	4,244,100	3.1803	19.17
13	MARTIN # 1	783	45,667	23.0	83.9	49.6	9,426	#6 OIL	70,989 BBLs	6.391	453,691	1,327,973	2.9079	18.71
14	# 1		120,681					GAS	1,067,277 MCF	1.044	1,114,237	3,897,119	3.2293	3.65
15	# 2	783	40,242	35.3	97.0	43.3	10,367	#6 OIL	66,175 BBLs	6.391	422,924	1,237,920	3.0762	18.71
16	# 2		181,110					GAS	1,793,007 MCF	1.044	1,871,899	6,547,092	3.6150	3.65
17	# 3	430	0	97.9	99.4	97.9	6,726	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		322,121					GAS	2,075,153 MCF	1.044	2,166,460	7,577,339	2.3523	3.65
19	# 4	430	0	100.3	100.0	100.3	6,628	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		327,246					GAS	2,077,538 MCF	1.044	2,168,950	7,586,048	2.3181	3.65
21	PT EVERGLADES # 1	204	14,226	10.0	96.5	38.0	13,776	#6 OIL	29,665 BBLs	6.396	189,737	604,262	4.2475	20.37
22	# 1		2,504					GAS	39,022 MCF	1.044	40,739	142,487	5.6911	3.65
23	# 2	204	24,546	15.3	89.5	54.3	11,102	#6 OIL	41,460 BBLs	6.396	265,178	844,521	3.4405	20.37
24	# 2		3,612					GAS	45,420 MCF	1.044	47,419	165,851	4.5922	3.65
25	# 3	367	65,792	37.4	99.3	68.8	9,886	#6 OIL	98,844 BBLs	6.396	632,206	2,013,406	3.0603	20.37
26	# 3		52,657					GAS	516,083 MCF	1.044	538,791	1,884,458	3.5787	3.65
27	# 4	367	79,440	41.4	100.0	58.8	10,644	#6 OIL	127,877 BBLs	6.396	817,901	2,604,794	3.2789	20.37
28	# 4		49,031					GAS	526,439 MCF	1.044	549,602	1,922,270	3.9205	3.65



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1999

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	RIVIERA # 3	272	89,036	44.6	99.3	57.9	10,223	#6 OIL	142,833 BBLs	6.447	920,844	2,936,989	3.2987	20.56
2	# 3		8,638					GAS	74,417 MCF	1.044	77,691	271,729	3.1457	3.65
3	# 4	275	-225	-0.1	1.1	18.3	-7,459	#6 OIL	0 BBLs	6.447	0	0	0.0000	0.00
4	# 4		-225					GAS	3,208 MCF	1.044	3,349	11,713	-5.2175	3.65
5	SANFORD # 3	137	0	0.8	71.2	75.3	18,854	#6 OIL	1 BBLs	6.225	6	20	6.6119	19.84
6	# 3		854					GAS	15,402 MCF	1.045	16,095	56,293	6.5940	3.65
7	# 4	362	23,742	12.2	87.2	44.3	11,528	#6 OIL	41,554 BBLs	6.225	258,674	824,253	3.4717	19.84
8	# 4		14,587					GAS	175,297 MCF	1.045	183,185	640,702	4.3923	3.65
9	# 5		11,393					GAS	117,533 MCF	1.045	122,822	429,578	3.7705	3.65
10	# 5	362	42,267	15.3	56.8	49.4	10,461	#6 OIL	70,443 BBLs	6.225	438,508	1,397,287	3.3059	19.84
		**	*	**			*		*					
11	TURKEY POINT # 1	387	37,792	46.5	100.0	58.3	10,120	#6 OIL	56,573 BBLs	6.414	362,859	1,139,478	3.0151	20.14
12	# 1		110,319					GAS	1,088,097 MCF	1.044	1,135,973	3,973,142	3.6015	3.65
		**	*	**			*		*					
13	# 2	367	36,380	36.0	100.0	55.5	10,520	#6 OIL	57,170 BBLs	6.414	366,688	1,151,503	3.1652	20.14
14	# 2		75,000					GAS	771,119 MCF	1.044	805,048	2,815,709	3.7543	3.65
15	CUTLER # 5	67	0	0.2	100.0	61.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		50					GAS	6,011 MCF	1.044	6,275	21,947	43.8945	3.65
17	# 6	137	0	5.4	100.0	51.9	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		8,755					GAS	73,907 MCF	1.044	77,159	269,869	3.0825	3.65
19	FT MYERS 1-12	565	391	0.2	90.0	77.3	17,230	#2 OIL	1,162 BBLs	5.798	6,737	23,221	5.9389	19.98
20	LAUDERDALE 1-12	364	0	0.2	91.4	72.0	19,474	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21	1-12		435					GAS	8,114 MCF	1.044	8,471	29,628	6.8110	3.65
22	13-24	364	0	0.1	97.3	72.0	19,279	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23	13-24		251					GAS	4,635 MCF	1.044	4,839	16,925	6.7429	3.65
24	EVERGLADES 1-12	364	0	0.1	93.1	86.7	97,869	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25	1-12		229					GAS	21,467 MCF	1.044	22,412	78,387	34.2303	3.65

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1			3 57.4	93.2	77.5	9,581	#2 OIL	5 BBLS	5.809	29	157	4.8966	31.34
3 # 1		99,279					GAS	910,202 MCF	1.045	951,161	3,326,749	3.3509	3.65
4 # 2	239						#6 OIL	BBLS					
5 # 2			13 57.2	87.9	79.86	10,119	#2 OIL	20 BBLS	5.809	116	627	5.0141	31.34
6 # 2		94,538					GAS	915,444 MCF	1.045	956,639	3,345,909	3.5392	3.65
7 ST JOHNS (1) # 1	(A) 125	(B) 85,475	92.4	98.3	93.8	(B) 8,465	PET COKE / COAL	29,670 TONS	24.368	722,999	1,085,317	1.2697	36.58
8 # 1							COAL ONLY	27,955 TONS	24.598	687,637	1,063,876		38.06
9 # 1		423					#2 OIL	707 BBLS	5.809	4,109	19,455	4.5982	27.51
10 # 2	(A) 125	(B) 76,774	93.8	89.8	92.0	(B) 8,278	PET COKE / COAL	25,896 TONS	24.512	634,763	962,823	1.2541	37.18
# 2							COAL ONLY	25,048 TONS	24.598	616,131	953,267		38.06
11 # 2		524					#2 OIL	873 BBLS	5.809	5,073	24,019	4.5846	27.51
12 SCHERER # 4	(A) 646	(B) 76,372	20.7	29.2	73.2	14,054	COAL	1,073,364 MMBTU	---	1,073,364	1,970,588	2.5802	1.84
13 # 4		483					#2 OIL	1,166 BBLS	5.817	6,783	26,205	5.4301	22.47
14 TURKEY POINT # 3	693	498,649	96.4	93.7	102.7	10,942	NUCLEAR	5,456,241 MMBTU	---	5,456,241	1,712,920	0.3435	0.31
15 # 4	693	520,446	100.8	97.3	100.8	10,912	NUCLEAR	5,679,006 MMBTU	---	5,679,006	1,652,977	0.3176	0.29
16 ST LUCIE # 1	839	592,683	102.1	100.0	102.1	10,759	NUCLEAR	6,376,496 MMBTU	---	6,376,496	2,241,130	0.3781	0.35
# 2	714	543,008	102.0	100.0	102.0	10,750	NUCLEAR	5,837,591 MMBTU	---	5,837,591	1,860,480	0.3426	0.32
18													
19													
20 SYSTEM TOTALS	15,529	5,397,767	---	---	---	9,833	---	1,519,950 BBLS	---	53,077,082	101,908,666	1.8880	---
21								16,569,182 MCF					
22 *** EXCLUDES PARTICIPANTS								1,073,364 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								55,566 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,349,334 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF NOV 1999											
		CURRENT MONTH					PERIOD TO DATE						
		ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT						AMOUNT	
						%						%	
1	PURCHASES	<<<<< HEAVY OIL >>>>>											
2	UNITS (BBL)	2,389,799	1,993,554	396,245	19.9	35,956,661	34,609,595	1,347,066	3.9				
3	UNIT COST (\$/BBL)	21,3706	15,9599	5,4107	33.9	15,7607	15,1435	.6172	4.1				
4	AMOUNT (\$)	51,071,552	31,817,000	19,254,552	60.5	566,700,911	524,112,000	42,588,911	8.1				
5	BURNED												
6	UNITS (BBL)	1,513,161	2,093,554	580,393	27.7	35,500,623	34,609,595	891,028	2.6				
7	UNIT COST (\$/BBL)	19,6616	15,8442	3,8174	24.1	14,7093	14,9807	-.2714	1.8				
8	AMOUNT (\$)	29,751,220	33,170,722	3,419,502	10.3	522,190,825	518,475,327	3,715,498	.7				
9	ENDING INVENTORY												
10	UNITS (BBL)	5,409,930	3,199,997	2,209,933	69.1	5,409,930	3,199,997	2,209,933	69.1				
11	UNIT COST (\$/BBL)	19,5457	16,0551	3,4906	21.7	19,5457	16,0551	3,4906	21.7				
12	AMOUNT (\$)	105,740,621	51,376,310	54,364,311	100.0	105,740,621	51,376,310	54,364,311	100.0				
13	OTHER USAGE (\$)	50,474				1,073,809							
14	DAYS SUPPLY	111											
15	PURCHASES	<<<<< LIGHT OIL >>>>>											
16	UNITS (BBL)	14,223	0	14,223	100.0	377,889	89,882	288,007	100.0				
17	UNIT COST (\$/BBL)	23,9816	.0000	23,9816	100.0	19,4821	21,8620	2,3799	10.9				
18	AMOUNT (\$)	341,090	0	341,090	100.0	7,362,060	1,965,000	5,397,060	100.0				
19	BURNED												
20	UNITS (BBL)	4,695	0	4,695	100.0	421,199	138,400	282,799	100.0				
21	UNIT COST (\$/BBL)	25,1014	.0000	25,1014	100.0	20,3062	23,7005	3,3943	14.3				
22	AMOUNT (\$)	117,851	0	117,851	100.0	8,552,931	3,280,150	5,272,781	100.0				
23	ENDING INVENTORY												
24	UNITS (BBL)	318,411	89,667	228,744	100.0	318,411	89,667	228,744	100.0				
25	UNIT COST (\$/BBL)	23,7055	31,5037	7,7982	24.8	23,7055	31,5037	7,7982	24.8				
26	AMOUNT (\$)	7,548,099	2,824,839	4,723,260	100.0	7,548,099	2,824,839	4,723,260	100.0				
27	OTHER USAGE (\$)												
28	DAYS SUPPLY												
29	PURCHASES	<<<<< PET COKE & COAL SURPP >>>>>											
30	UNITS (TON)	69,596	47,752	21,844	45.7	654,502	734,694	80,192	10.9				
31	UNIT COST (\$/TON)	36,8472	36,4801	.3671	1.0	37,2273	36,2015	1,0258	2.8				
32	AMOUNT (\$)	2,564,415	1,742,000	822,415	47.2	24,365,323	26,597,000	2,231,677	8.4				
33	BURNED												
34	UNITS (TON)	55,566	61,501	5,935	9.7	673,738	722,761	49,023	6.8				
35	UNIT COST (\$/TON)	36,8596	36,4128	.4468	1.2	35,9644	36,0127	-.0483	-1.1				
36	AMOUNT (\$)	2,048,140	2,239,426	191,286	8.5	24,230,581	26,028,542	1,797,961	6.9				
37	ENDING INVENTORY												
38	UNITS (TON)	129,736	78,368	51,368	65.5	129,736	78,368	51,368	65.5				
39	UNIT COST (\$/TON)	30,0219	35,4741	5,4522	15.4	30,0219	35,4741	5,4522	15.4				
40	AMOUNT (\$)	3,894,917	2,780,031	1,114,886	40.1	3,894,917	2,780,031	1,114,886	40.1				
41	OTHER USAGE (\$)												
42	DAYS SUPPLY												
43	PURCHASES	<<<<< COAL SCHERER >>>>>											
44	UNITS (MMBTU)	3,256,599	783,343	2,473,256	100.0	38,487,018	39,666,926	1,179,908	3.0				
45	U. COST (\$/MMBTU)	2,0806	1,6200	.4606	28.4	1,7890	1,6501	.1389	8.4				
46	AMOUNT (\$)	6,775,691	1,269,000	5,506,691	100.0	68,852,737	65,455,000	3,397,737	5.2				
47	BURNED												
48	UNITS (MMBTU)	1,073,364	595,138	478,226	80.4	38,211,659	40,021,026	1,809,367	4.5				
49	U. COST (\$/MMBTU)	1,8359	1,6199	.2160	13.3	1,7060	1,6590	.0470	2.8				
50	AMOUNT (\$)	1,970,588	964,039	1,006,549	100.0	65,187,495	66,394,440	1,206,945	1.8				
51	ENDING INVENTORY												
52	UNITS (MMBTU)	8,339,554	5,798,217	2,541,337	43.8	8,339,554	5,798,217	2,541,337	43.8				
53	U. COST (\$/MMBTU)	1,8359	1,6198	.2161	13.3	1,8359	1,6198	.2161	13.3				
54	AMOUNT (\$)	15,310,597	9,392,168	5,918,429	63.0	15,310,597	9,392,168	5,918,429	63.0				
55	OTHER USAGE (\$)												
56	DAYS SUPPLY												
57	BURNED	<<<<<<< GAS >>>>>>>											
58	UNITS (MMBTU)	17,301,147	10,415,939	6,885,208	66.1	184,809,197	124,281,815	60,527,382	48.7				
59	U. COST (\$/MMBTU)	3,4976	3,6193	-.1217	3.4	3,0285	3,4093	-.3808	-11.2				
60	AMOUNT (\$)	60,511,921	37,698,460	22,813,461	60.5	559,691,140	423,709,720	135,981,420	32.1				
61	BURNED	<<<<<<< NUCLEAR >>>>>>>											
62	UNITS (MMBTU)	23,349,334	22,990,382	358,952	1.6	244,361,591	234,909,780	9,451,811	4.0				
63	U. COST (\$/MMBTU)	.3198	.3277	-.0079	-2.4	.3103	.3281	-.0178	-5.4				
64	AMOUNT (\$)	7,467,507	7,534,673	67,166	.9	75,834,850	77,067,461	1,232,611	1.6				
65	BURNED	<<<<<<< ORIMULSION >>>>>>>											
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0				
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0				
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0				
69	BURNED	<<<<<<< PROPANE >>>>>>>											
70	UNITS (GAL)	3,932	100	3,832	100.0	50,527	1,100	49,427	100.0				
71	UNIT COST (\$/GAL)	.9580	1.0000	-.0420	-4.2	.8418	1.0000	-.1582	-15.8				
72	AMOUNT (\$)	3,767	100	3,667	100.0	42,536	1,100	41,436	100.0				

LINE 9 & 23 EXCLUDE (2,000) BARRELS, \$(37,670) CURRENT MONTH AND (15,350) BARRELS, \$(501,105) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,994,733 CURRENT MONTH AND \$ 20,711,319 PERIOD-TO-DATE AND

PTN THERMAL UPRATE COSTS OF

CURRENT MONTH AND

PERIOD-TO-DATE

**SCHEDULE A - NOTES**

Nov-99

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARAGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
3	\$61.68	RIVIERA - TEMP/CAL ADJUSTMENT
1,517	\$30,088.36	SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT
750	\$15,215.95	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
(750)	(\$14,349.20)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
(4,357)	(\$81,490.87)	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
<b>(2,837)</b>	<b>(\$50,474.08)</b>	<b>TOTAL</b>

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12 \$21,552.00	SCHERER COAL CAR DEPRECIATION SJRPP COAL CAR DEPRECIATION *
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

**SCHEDULE A - NOTES**

**SJRPP - 1999**

Adjusted Month	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
Date of Survey	---	---	---	---	3/31/99	---
Tons per survey	---	---	---	---	481,366	---
Tons per books	---	---	---	---	457,861	---
Tons Difference	---	---	---	---	23,505	---
Adjustment tons within 3% of survey	---	---	---	---	9,064	---
Adjustment \$ (20% ownership)	---	---	---	---	\$ 69,748.52	---

**SJRPP - 1999**

Adjusted Month	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
Date of Survey	---	---	---	---	9/30/99	
Tons per survey	---	---	---	---	257,954	
Tons per books	---	---	---	---	264,614	
Tons Difference	---	---	---	---	6,660	
Adjustment tons within 3% of survey	---	---	---	---	-- *	
Adjustment \$ (20% ownership)	---	---	---	---	--	

**SCHERER 4 -1999**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-99	204,903	\$ 345,086.03
-Feb-99	--	--
Mar-99	--	--
Apr-99	197,842	\$ 317,796.23
May-99	--	--
Jun-99	--	--
Jul-99	(96,809)	\$(166,994.69)
Aug-99	--	--
Sep-99	--	--
-Oct-99	(136,494)	(236,012.92)
Nov-99	--	--
Dec-99		

No adjustment required. Difference is 2.58%.

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF NOVEMBER 1999

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					cents/KWH			
					(a)	(b)		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)
<b>ESTIMATED:</b>								
	C	3,815	0	3,815	2.300	2.650	87,741	101,094
	OS	47,685	0	47,685	2.300	2.523	1,096,759	1,203,093
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		43,453	0	43,453	0.343	0.343	149,010	149,010
80% OF GAIN ON ECONOMY SALES							10,682	
TOTAL		94,953	0	94,953	1.404	1.530	1,344,192	1,453,197
<b>ACTUAL:</b>								
ECONOMY **		11	0	11	3.609	4.145	397	456
FMPA (SL 1)		30,621	0	30,621	0.450	0.450	137,836	137,836
OUC (SL 1)		21,174	0	21,174	0.190	0.190	40,272	40,272
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo. Adj.)		(967)	0	(967)	4.235	4.235	(40,954)	(40,954)
AMERICAN ELECTRIC POWER	OS	1,200	0	1,200	3.392	4.200	40,704	50,400
COMMONWEALTH EDISON (Prior Mo. Adj.)	OS	0	0	0	0.000	0.000	5,462	0
ENRON	OS	37,132	0	37,132	2.939	3.146	1,091,168	1,168,161
ENTERGY	OS	6,000	0	6,000	3.392	4.617	203,507	277,000
FLORIDA POWER CORPORATION	OS	1,001	0	1,001	3.023	5.524	30,264	55,293
CITY OF HOMESTEAD	OS	289	0	289	2.909	3.739	8,408	10,807
CITY OF LAKELAND	OS	2,400	0	2,400	3.157	4.200	75,768	100,800
CITY OF LAKE WORTH UTILITIES	OS	764	0	764	3.297	4.208	25,187	32,151
LOUISVILLE G & E POWER MARKETING	OS	8,790	0	8,790	2.101	2.869	184,707	252,145
OGLETHORPE POWER CORPORATION	OS	9,139	0	9,139	2.860	3.578	261,400	326,978
ORLANDO UTILITIES COMMISSION	OS	800	0	800	3.178	4.300	25,421	34,400
PENNSYLVANIA POWER & LIGHT (Prior Mo. Adj.)	OS	0	0	0	0.000	0.000	9,548	0
PUBLIC SERVICE ELECTRIC GAS (Prior Mo. Adj.)	OS	0	0	0	0.000	0.000	3,854	0
RELIANT ENERGY SERVICE	OS	200	0	200	3.106	5.500	6,212	11,000
SEMINOLE ELECTRIC COOPERATIVE, INC. (Prior Mo. Adj.)	OS	(1,644)	0	(1,644)	3.022	3.474	(49,680)	(57,120)
SOUTHERN COMPANIES	OS	18,706	0	18,706	3.057	4.927	571,798	921,568
SOUTH CAROLINA	OS	206	0	206	3.104	5.000	6,395	10,300
THE ENERGY AUTHORITY	OS	1,575	0	1,575	3.154	3.441	49,680	54,188
TAMPA ELECTRIC COMPANY	OS	2,491	0	2,491	3.781	4.888	94,195	121,749
TEA	OS	6,271	0	6,271	3.027	4.070	189,821	255,222
TENNESSEE VALLEY AUTHORITY	OS	4,450	0	4,450	3.252	6.483	144,700	288,500
TEA (Prior Mo. Adj.)	AF	(150)	0	(150)	7.655	35.099	(11,482)	(52,649)
ECONOMY SUB-TOTAL		11	0	11	3.609	4.145	397	456
ST. LUCIE PARTICIPATION SUB-TOTAL		51,795	0	51,795	0.344	0.344	178,108	178,108
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		98,653	0	98,653	2.966	3.872	2,926,083	3,819,939
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							47	
TOTAL		150,459	0	150,459	2.063	2.658	3,104,635	3,998,503
CURRENT MONTH:								
DIFFERENCE		55,506	0	55,506	0.659	1.127	1,760,443	2,545,306
DIFFERENCE (%)		58.5	0.0	58.5	46.9	73.6	131.0	175.2
PERIOD TO DATE:								
ACTUAL		2,477,122	0	2,477,122	2.218	4.791	54,968,810	118,691,298
ESTIMATED		2,416,321	0	2,416,321	1.489	2.204	111,997,132	53,267,228
DIFFERENCE		60,801	0	60,801	0.729	2.587	(57,028,322)	65,424,070
DIFFERENCE (%)		2.5	0.0	2.5	48.9	117.4	(50.9)	122.8

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ 28

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF NOVEMBER 1999

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	3,815	87,741	101,094	2.300	2.650	13,353
TOTAL		3,815	87,741	101,094	2.300	2.650	x .80 10,682
<b>ACTUAL:</b>							
CITY OF HOMESTEAD	C	3	128	152	4.267	5.067	24
CITY OF LAKE WORTH UTILITIES	C	8	269	304	3.363	3.800	35
 SUB-TOTAL		 11	 397	 456	 3.609	 4.145	 59
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		11	397	456	3.609	4.145	47
<b>CURRENT MONTH:</b>							
DIFFERENCE		(3,804)	(87,344)	(100,638)	1.309	1.496	(10,635)
DIFFERENCE (%)		(99.7)	(99.5)	(99.5)	56.9	56.4	(99.6)
<b>PERIOD TO DATE:</b>							
ACTUAL		10,603	232,904	274,548	2.197	2.589	33,315
ESTIMATED		62,053	1,698,563	1,991,576	2.737	3.209	234,410
DIFFERENCE		(51,450)	(1,465,659)	(1,717,028)	(0.541)	(0.620)	(201,095)
DIFFERENCE (%)		(82.9)	(86.3)	(86.2)	(19.8)	(19.3)	(85.8)
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>			<b>26</b>				

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF NOVEMBER 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		844,635	0	0	844,635	1.535		12,968,950
ST. LUCIE RELIABILITY		43,450	0	0	43,450	0.342		148,500
SJRPP		261,696	0	0	261,696	1.106		2,893,710
<b>TOTAL</b>		<b>1,149,781</b>	<b>0</b>	<b>0</b>	<b>1,149,781</b>	<b>1.393</b>		<b>16,011,160</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	589,048	0	0	589,048	1.470		8,656,437
SOUTHERN COMPANIES	R	863	0	0	863	2.133		18,411
PRIOR MONTH ADJUSTMENT		(116,015)	0	0	(116,015)			(2,907,428)
		473,896	0	0	473,896	1.217		5,767,420
FMPA (SL 2)		27,861	0	0	27,861	0.436		121,363
PRIOR MONTH ADJUSTMENT		17	0	0	17			100
		27,878	0	0	27,878	0.436		121,463
OUC (SL 2)		19,266	0	0	19,266	0.404		77,740
PRIOR MONTH ADJUSTMENT		12	0	0	12			(231)
		19,278	0	0	19,278	0.402		77,509
JACKSONVILLE ELECTRIC AUTHORITY	UPS	243,098	0	0	243,098	1.538		3,738,861
PRIOR MONTH ADJUSTMENT		(18,000)	0	0	(18,000)			(36,119)
		225,098	0	0	225,098	1.645		3,702,742
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>47,156</b>	<b>0</b>	<b>0</b>	<b>47,156</b>	<b>0.422</b>		<b>198,972</b>
<b>TOTAL</b>		<b>746,150</b>	<b>0</b>	<b>0</b>	<b>746,150</b>	<b>1.296</b>		<b>9,669,134</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(403,631)	0	0	(403,631)	(0.097)		(6,342,026)
DIFFERENCE (%)		(35.1)	0.0	0.0	(35.1)	(6.9)		(39.6)
<b>PERIOD TO DATE:</b>								
ACTUAL		8,372,563	0	0	8,372,563	1.471		123,147,869
ESTIMATED		8,610,854	0	0	8,610,854	1.450		124,865,849
DIFFERENCE		(238,291)	0	0	(238,291)	0.021		(1,717,980)
DIFFERENCE (%)		(2.8)	0.0	0.0	(2.8)	1.4		(1.4)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.



ENERGY PAYMENT TO QUALIFYING FACILITIES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF NOVEMBER 1999

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		421,911	0	0	421,911	1.891	1.891	7,978,400
TOTAL		421,911	0	0	421,911	1.891	1.891	7,978,400
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		5,118	0	0	5,118	2.046	2.046	104,696
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,745	0	0	37,745	2.211	2.211	834,413
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		34,503	0	0	34,503	2.323	2.323	801,588
CEDAR BAY GENERATING COMPANY		134,752	0	0	134,752	1.532	1.532	2,063,948
INDIANTOWN COGENERATION		118,907	0	0	118,907	2.185	2.185	2,598,308
FLORIDA CRUSHED STONE		75,464	0	0	75,464	1.615	1.615	1,219,063
GEORGIA PACIFIC CORPORATION		2,901	0	0	2,901	2.644	2.644	76,700
LEE COUNTY RESOURCE RECOVERY		25,743	0	0	25,743	2.401	2.401	618,153
MM TOMOKA FARMS		2,509	0	0	2,509	2.577	2.577	64,668
OKEELANTA POWER L.P.		25,678	0	0	25,678	2.556	2.556	656,421
ROYSTER COMPANY		5,350	0	0	5,350	1.380	1.380	73,829
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		14,417	0	0	14,417	1.724	1.724	248,506
TROPICANA PRODUCTS, INC.		1,051	0	0	1,051	2.646	2.646	27,812
U.S. SUGAR CORPORATION - BRYANT		649	0	0	649	2.720	2.720	17,653
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	312,901
TOTAL		484,787	0	0	484,787	2.005	2.005	9,718,659
<b>CURRENT MONTH:</b>								
DIFFERENCE		62,876	0	0	62,876	0.114	0.114	1,740,259
DIFFERENCE (%)		14.9	0.0	0.0	14.9	6.0	6.0	21.8
<b>PERIOD TO DATE:</b>								
ACTUAL		5,736,509	0	0	5,736,509	1.865	1.865	106,997,324
ESTIMATED		5,752,879	0	0	5,752,879	1.785	1.785	102,717,367
DIFFERENCE		(16,370)	0	0	(16,370)	0.080	0.080	4,279,957
DIFFERENCE (%)		(0.3)	0.0	0.0	(0.3)	4.5	4.5	4.2

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF NOVEMBER 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	C	97,879	1.679	1,643,690	1.827	1,788,551	144,861
NON-FLORIDA	C	85,349	1.822	1,555,050	1.970	1,681,367	126,317
<b>TOTAL</b>		<b>183,228</b>	<b>1.746</b>	<b>3,198,740</b>	<b>1.894</b>	<b>3,469,918</b>	<b>271,178</b>
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
FLORIDA POWER CORPORATION	C	0	0.000	153	0.000	0	(153)
CITY OF LAKE WORTH UTILITIES	C	21	2.681	563	2.905	610	47
FLORIDA POWER CORPORATION	OS	18,355	2.337	428,933	2.763	507,117	78,184
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	300	1.850	5,550	2.315	6,946	1,396
THE ENERGY AUTHORITY	OS	31,123	2.449	762,164	3.008	936,301	174,137
TAMPA ELECTRIC COMPANY	OS	44,782	2.472	1,106,828	2.936	1,314,630	207,802
<u>NON-FLORIDA:</u>							
AQUILA	OS	650	2.750	17,875	3.500	22,750	4,875
CAROLINA POWER & LIGHT	OS	11,007	2.007	220,902	2.907	319,942	99,040
DUKE POWER	OS	700	2.243	15,702	2.359	16,511	809
DYNERGY MARKETING & TRADING	OS	800	2.750	22,000	3.200	25,600	3,600
ENRON	OS	10,144	2.354	238,786	3.187	323,315	84,529
ENTERGY	OS	1,576	2.347	36,994	3.320	52,320	15,326
MORGAN	OS	10,352	2.428	251,382	3.227	334,057	82,675
LOUISVILLE G & E POWER MRKT, INC.	OS	102,599	1.651	1,694,164	2.086	2,140,312	446,148
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	1,303	1.788	23,296	2.238	29,156	5,860
OGLETHORPE POWER CORPORATION	OS	29,525	2.185	645,079	2.857	843,412	198,333
PIEDMONT	OS	1,549	1.299	20,117	1.605	24,854	4,737
RELIANT ENERGY SERVICE	OS	897	2.528	22,674	2.905	26,060	3,386
SOUTHERN COMPANIES (Prior Mo. Adj.)	OS	2,257	(3.168)	(71,502)	(0.146)	(3,300)	68,202
SOUTH CAROLINA	OS	33,837	2.285	773,023	2.964	1,002,864	229,841
TXU ENERGY TRADING	OS	2,163	2.642	57,142	3.306	71,515	14,373
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		94,581	2.436	2,304,191	2.924	2,765,604	461,413
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		209,359	1.895	3,967,634	2.498	5,229,368	1,261,734
<b>TOTAL</b>		<b>303,940</b>	<b>2.064</b>	<b>6,271,825</b>	<b>2.630</b>	<b>7,994,972</b>	<b>1,723,147</b>
<u>CURRENT MONTH:</u>							
DIFFERENCE		120,712	0.318	3,073,085	0.737	4,525,054	1,451,969
DIFFERENCE (%)		65.9	18.2	96.1	38.9	130.4	535.4
<u>PERIOD TO DATE:</u>							
ACTUAL		1,370,641	3.398	46,579,888	3.453	47,331,757	751,869
ESTIMATED		1,344,799	3.169	42,610,142	3.091	41,561,430	(1,048,712)
DIFFERENCE		25,842	0.230	3,969,746	0.363	5,770,327	1,800,581
DIFFERENCE (%)		1.9	7.3	9.3	11.7	13.9	(171.7)