

ORIGINAL

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NUI Corporation (NYSE: NUI)

January 6, 2000

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0868 NODOD3-GU Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery Re:

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of revised Schedule A-5 of NUI City Gas Company of Florida's Purchased Gas Adjustment filing for the month of October 1999 and Schedule A-2 for the month of October 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond a DeMoine /do

Raymond A. DeMoine AFA AdaDirector, Rates and Compliance APP CAF CMU CTR EAG LEG MAS

> RECEIVED & FILED AU OF RECORDS

NUI Companies and Affiliates: City Gas Company of Florida Elizabethtown Gas **Flkton** Gas North Carolina Gas

OPC RRR SEC

MANN OTH

> NUI Capital Corp. NUI Energy **NUI Energy Brokers** NUL Energy Solutions FPSC-RECORDS/REPORTING NUI Environmental Group

DOCUMENT NUMBER-DATE



TIC Enterprises, LLC Utility Business Services Valley Cities Gas Waverly Gas

MPANY: CALCULATION OF TY GAS COMPANY OF FLORIDA							(REV	EDULE A-2 'ISED 6/08/94
FOR THE PERIOD OF:	JANUARY 99 Through DECEMBER 99						PAGE 4 OF 11	
	CURRENT MO		DIFFERENCE	(5)	PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
JE-UP CALCULATION	ACTUAL	LOTIMATE	ANIOUNT	70	ACTUAL	ESTIMATE	ANICONT	70
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,172,006	1,668,225	496,219	29.75%	9,509,964	10,929,291	1,419,327	12.99%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	A Second s	936,158		10.1 (SAN 181 - CL - 10.1 )				
	747,854		188,304	20.11%	8,878,448	9,254,764	376,316	4.07%
3 TOTAL	1,919,860	2,604,383	684,523	26.28%	18,388,412	20,184,055	1,795,643	8.90%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,425,247	2,597,972	1,172,725	45.14%	17,876,614	20,433,825	2,557,211	12.51%
5 TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	1,360,750	1,360,750	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,561,322	2,734,047	1,172,725	42.89%	19,237,364	21,794,575	2,557,211	11.73%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(358,538)	129,664	488,202	376.51%	848,952	1,610,520	761,568	47.29%
8 INTEREST PROVISION-THIS PERIOD (21)	11,463	10,466	(997)	-9.53%	120,627	118,813	(1,814)	-1.53%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,846,561	2,797,856	(48,705)	-1.74%	2,754,582	2,754,582	-	0.00%
9A ADJUST BEGINNING ESTIMATE		(421,415)		100.00%		(742,669)	(742,669)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	2.846.561	2,376,441	(470,120)	-19.78%	2,754,582	2,011,913	(742,669)	-36.91%
10 TRUE-UP COLLECTED OR (REFUNDED)	(136,075)	(136,075)	5.2 2 51	0.00%	(1,360,750)	(1,360,750)	(742,000)	0.00%
(REVERSE OF LINE 5)	(100,070)	(100,010)	· · ·	0.0070	(1,000,100)	(1,000,700)		0.007
10a Refund (if applicable)								
10b Refund of interim rate increase								
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	2,363,411	2,380,496	17 095	0.72%	2 262 411	2 220 406	17 095	0.72%
(7+8+9+10+10a)	2,303,411	2,300,490	17,085	0.72%	2,363,411	2,380,496	17,085	0.725
EREST PROVISION	-							
12 BEGINNING TRUE-UP AND	2,846,561	2,376,441	(470,120)	-19.78%	* If line E i	s a refund add	to line 1	
INTEREST PROVISION (9)	2,040,001	2,370,441	(470,120)	-19.7070	100 (1000)000 (100) (1			line A
13 ENDING TRUE-UP BEFORE	2 254 040	0 070 000	40.000	0.700/	n nne 5	is a collection (	) subtract from	line 4
	2,351,948	2,370,030	18,082	0.76%				
INTEREST (12 + 10a + 10b + 7 - 5)	5 100 510		(150.000)	0 500/				
14 TOTAL (12+13)	5,198,510	4,746,471	(452,039)	-9.52%				
15 AVERAGE (50% OF 14)	2,599,255	2,373,236	(226,019)	-9.52%				
16 INTEREST RATE - FIRST	0.05300	0.05300	-	0.00%				
DAY OF MONTH								
17 INTEREST RATE - FIRST	0.05280	0.05280	-	0.00%				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	0.10580	0.10580	-	0.00%				
19 AVERAGE (50% OF 18)	0.05290	0.05290	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00441	0.00441	-	0.00%				
21 INTEREST PROVISION (15x20)	11,463	10,466	(997)	-9.53%				

DOCUMENT NUMBER-DATE 00314 JAN-78 FPSC-RECORDS/REPORTING

Company: City Gas Company of			THERM SAL					SCHEDULE A-5 (REVISED 8/19/93)
FOR THE PERIOD OF:					DECEMBER 99	and the second	PAGE 7 OF 11	
	CURRENT MONTH: 9/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,262,543	1,309,185	46,642	3.69%	14,315,933	14,362,575	46,642	0.33%
2 COMMERCIAL	2,731,477	3,385,324	653,847	23.94%	27,815,091	28,468,938	653,847	2.35%
3 COMMERCIAL LARGE VOL. 1	-		-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	<u> </u>	0.00%
	-	-	-	0.00%	-	-		0.00%
	-	-	-	0.00%	-		- 1	0.00%
5 TOTAL FIRM	3,994,020	4,694,509	700,489	17.54%	42,131,024	42,831,513	700,489	1.66%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	99,900	55,300	(44,600)	-44.64%	896,217	851,617	(44,600)	-4.98%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,640,434	-	(3,640,434)	-100.00%	34,648,390	31,007,956	(3,640,434)	-10.51%
9 TOTAL INTERRUPTIBLE	3,740,334	55,300	(3,685,034)	-98.52%	35,544,607	31,859,573	(3,685,034)	-10.37%
10 TOTAL THERM SALES	7,734,354	4,749,809	(2,984,545)	-38.59%	77,675,631	74,691,086	(2,984,545)	-3.84%
NUMBER OF CUSTOMERS (FIRM)						CUSTOMERS PI		
11 RESIDENTIAL	94,447	95,545	1,098	1.16%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,742	5,143	401	8.46%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	_	-	0.00%	-	-	_	0.00%
	_	_	_	0.00%	2	-	_	0.00%
15 TOTAL FIRM	99,189	100,688	1,499	1.51%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTER	i	100,000	1,400	1.0170		CUSTOMERS PI		
16 INTERRUPTIBLE	5	3	(2)	-40.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	5	5	(2)	0.00%	1	1	2	0.00%
18 TRANSPORTATION	327		(327)	-100.00%	327		(327)	-100.00%
19 TOTAL INTERRUPTIBLE	332	- 3	(327)	-100.00%	327	- 11		-96.73%
20 TOTAL INTERROPTIBLE	99,521	د 100,691	(329)	-99.10%	98,058	99,984	(325)	-96.73%
THERM USE PER CUSTOMERS	99,521	100,091	1,170	1.10%	96,056	99,904	1,926	1.90%
	40	A A		2 500/	24	20	(4)	2.020/
	13	14		2.50%	the second se	30	(1)	
	576	658	82	14.27%	1,191	1,079	(112)	-9.40%
23 COMMERCIAL LARGE VOL. 1	1		(1)	-100.00%	~		-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	19,980	18,433	(1,547)	-7.74%	22,405	17,032	(5,373)	-23.98%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-		0.00%
27 TRANSPORTATION	11,133	-	(11,133)	-100.00%	21,192	-	(21,192)	-100.00%

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