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**NUI Corporation (NYSE: NUI)**

Via Federal Express

January 19, 2000

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of December 1999 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine  
Director, Rates and Compliance

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas       )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 990003-GU  
Filed: January 19, 2000

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of December 1999. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of December 1999 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of November 1999. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

00845 JAN 20 8

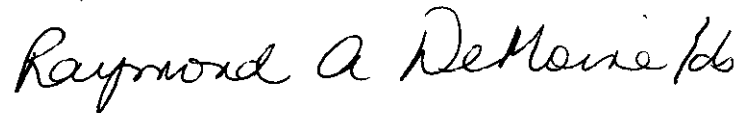
FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this January 19, 2000

NUI City Gas Company of Florida  
One Elizabethtown Plaza  
Union, NJ 07083-1975

A handwritten signature in black ink that reads "Raymond A. DeMoine". The signature is written in a cursive style with a distinct loop at the end of the last name.

Raymond A. DeMoine  
Director, Rates & Compliance

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**  
**Data Elements for the December 1999 PGA for which Confidential Treatment is Requested**

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B7	none	none	n/a
	B8 - B29	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)*	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		PAGE 1 OF 11	
		CURRENT MONTH: 12/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	80,394	20,576	59,818	290.72	468,969	315,202	153,767	48.78
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,741	17,741	-	-	132,815	132,594	221	0.17
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,348,347	1,968,891	(620,544)	(31.52)	11,823,745	13,530,346	(1,706,601)	(12.61)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,234,720	1,224,519	10,201	0.83	10,885,313	10,897,519	(12,206)	(0.11)
6	OTHER (Line 40 A-1 support detail)	4,569	4,139	430	10.39	49,881	49,521	360	0.73
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,685,771	3,235,866	(550,095)	(17.00)	23,360,723	24,925,181	(1,564,458)	(6.28)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,089)	-	(2,089)	-	(29,570)	(28,190.48)	(1,380)	4.89
14	TOTAL THERM SALES	1,771,150	3,235,866	(1,464,716)	(45.27)	21,224,474	25,298,397	(4,073,923)	(16.10)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,303,420	5,714,184	15,589,236	272.82	149,208,740	104,685,701	44,523,039	42.53
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	23,124,500	23,087,000	37,500	0.16
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,175,154	5,714,184	460,970	8.07	55,270,546	56,615,361	(1,344,815)	(2.38)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	24,363,520	24,495,270	(131,750)	(0.54)	208,642,800	209,913,330	(1,270,530)	(0.61)
20	OTHER Commodity (Line 40 A-1 support detail)	8,523	9,200	(677)	(7.36)	102,963	104,462	(1,499)	(1.43)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,183,677	5,723,384	460,293	8.04	55,373,509	56,719,823	(1,346,314)	(2.37)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,636)	(15,000)	10,364	(69.09)	(68,277)	(110,180)	43,903	(39.85)
27	TOTAL THERM SALES (24-26 Estimated only)	5,063,061	5,708,384	(645,323)	(11.30)	56,966,242	58,876,930	(1,910,688)	(3.25)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00377	0.00360	0.00017	4.72	0.00314	0.00301	0.00013	4.32
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00574	0.00574	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.21835	0.34456	(0.12621)	(36.63)	0.21392	0.23899	(0.02507)	(10.49)
32	DEMAND (5/19)	0.05068	0.04999	0.00069	1.38	0.05217	0.05191	0.00026	0.50
33	OTHER (6/20)	0.53608	0.44989	0.08619	19.16	0.48446	0.47406	0.01040	2.19
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43433	0.56538	(0.13105)	(23.18)	0.42188	0.43944	(0.01756)	(4.00)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	-	0.45059	-	0.44616	0.25586	0.19030	74.38
40	TOTAL THERM SALES (11/27)	0.53046	0.56686	(0.03640)	(6.42)	0.41008	0.42334	(0.01326)	(3.13)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.50469	0.54109	(0.03640)	(6.73)	0.38431	0.39757	(0.01326)	(3.34)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50723	0.54381	(0.03658)	(6.73)	0.38624	0.39957	(0.01333)	(3.34)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.507	0.544	(0.037)	(6.80)	0.386	0.400	(0.014)	(3.50)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 12/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C) (D)		(E)	(F)	(G) (H)	
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	80,394	18,293	62,101	339.48	468,969	290,371	178,598	61.51
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,741	17,741	-	-	132,815	131,916	899	0.68
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,348,347	1,599,104	(250,757)	(15.68)	11,823,745	13,906,838	(2,083,093)	(14.98)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,234,720	916,184	318,536	34.77	10,885,313	10,699,037	186,276	1.74
6	OTHER (Line 40 A-1 support detail)	4,569	4,139	430	10.39	49,881	49,116	765	1.56
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS <sub>1</sub> (1+2+3+4+5+6+10)-(7+8+9)	2,685,771	2,555,481	130,310	5.10	23,360,723	25,077,278	(1,716,555)	(6.85)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,089)	(6,446)	4,357	(67.59)	(29,570)	(50,362)	20,792	(41.29)
14	TOTAL THERM SALES	1,771,150	2,549,015	(777,865)	(30.52)	21,224,474	25,312,373	(4,087,899)	(16.15)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,303,420	5,952,000	15,351,420	257.92	149,208,740	107,270,970	41,937,770	39.10
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	23,124,500	22,972,000	152,500	0.66
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,175,154	5,952,000	223,154	3.75	55,270,546	59,200,630	(3,930,084)	(6.64)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	24,363,520	18,825,123	5,538,397	29.42	208,642,800	208,368,186	274,614	0.13
20	OTHER Commodity (Line 40 A-1 support detail)	8,523	9,200	(677)	(7.36)	102,963	103,562	(599)	(0.58)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,183,677	5,961,200	222,477	3.73	55,373,509	59,304,192	(3,930,683)	(6.63)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,636)	(15,000)	10,364	-	(66,277)	(110,180)	43,903	(39.85)
27	TOTAL THERM SALES (24-26 Estimated only)	5,063,061	5,946,200	(883,139)	(14.85)	56,672,054	61,167,111	(4,495,057)	(7.35)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00377	0.00307	0.00070	22.80	0.00314	0.00271	0.00043	15.87
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00574	0.00574	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.21835	0.26867	(0.05032)	(18.73)	0.21392	0.23491	(0.02099)	(8.94)
32	DEMAND (5/19)	0.05068	0.04867	0.00201	4.13	0.05217	0.05135	0.00082	1.60
33	OTHER (6/20)	0.53608	0.44989	0.08619	19.16	0.48446	0.47427	0.01019	2.15
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43433	0.42868	0.00565	1.32	0.42188	0.42286	(0.00098)	(0.23)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.42973	0.02086	4.85	0.44616	0.45709	(0.01093)	(2.39)
40	TOTAL THERM SALES (11/27)	0.53046	0.42976	0.10070	23.43	0.41221	0.40998	0.00223	0.54
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.50469	0.40399	0.10070	24.93	0.38644	0.38421	0.00223	0.58
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50723	0.40602	0.10121	24.93	0.38838	0.38614	0.00224	0.58
45	PGA FACTOR ROUNDED TO NEAREST .001	0.507	0.406	0.101	24.88	0.388	0.386	0.002	0.52

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 12/99

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	21,854,410	82,660.52	0.00378
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(550,990)	(2,266.55)	0.00411
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	21,303,420	80,393.97	0.00377
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 89 Page 10)	21,303,420	4,938,642.47	0.23182
18 WSS/Hattiesburg Storage (Line 18 Page 10)			
19 Imbalance Cashout - FGT (Line 16 Page 10)		(13,691.45)	
20 Imbalance Cashout (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 87 Page 10)		(97,102.35)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(15,128,266)	(3,479,501.96)	0.23000
24 TOTAL COMMODITY (Other)	6,175,154	1,348,346.71	0.21835
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,495,270	1,224,550.10	0.04999
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(131,750)	(5,657.71)	0.04294
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	17,741.30	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	27,370,520	1,252,461.19	0.04576
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	8,523	4,568.96	0.53605
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,523	4,568.96	0.53605
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:				(REVISED 6/08/94)			
		JANUARY 99		Through		DECEMBER 99		PAGE 4 OF 11	
		CURRENT MONTH: 12/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,352,916	1,603,243	250,327	15.61%	11,873,626	13,955,954	2,082,328	14.92%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,332,855	952,218	(380,637)	-39.97%	11,487,097	11,121,324	(365,773)	-3.29%
3	TOTAL	2,685,771	2,555,461	(130,310)	-5.10%	23,360,723	25,077,278	1,716,555	6.85%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,771,150	2,549,015	777,865	30.52%	21,224,474	25,312,373	4,087,899	16.15%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,071	136,071	-	0.00%	1,632,896	1,632,896	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,907,221	2,685,086	777,865	28.97%	22,857,370	26,945,269	4,087,899	15.17%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(778,550)	129,625	908,175	700.62%	(503,353)	1,867,991	2,371,344	126.95%
8	INTEREST PROVISION-THIS PERIOD (21)	5,605	8,068	2,463	30.53%	135,337	138,743	3,406	2.45%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,662,686	2,626,826	964,140	36.70%	2,754,582	2,754,582	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(888,535)	(888,535)	100.00%	-	(1,388,507)	(1,388,507)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,662,686	1,738,291	75,605	4.35%	2,754,582	1,366,075	(1,388,507)	-101.64%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,071)	(136,071)	-	0.00%	(1,632,896)	(1,632,896)	-	0.00%
10a	Refund (if applicable)	-	-	-	--	-	-	-	--
10b	Refund of interim rate increase	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	753,670	1,739,913	986,243	56.68%	753,670	1,739,913	986,243	56.68%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	1,662,686	1,738,291	75,605	4.35%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	748,065	1,731,845	983,780	56.81%				
14	TOTAL (12+13)	2,410,752	3,470,136	1,059,384	30.53%				
15	AVERAGE (50% OF 14)	1,205,376	1,735,068	529,692	30.53%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05550	0.05550	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05600	0.05600	-	0.00%				
18	TOTAL (16+17)	0.11150	0.11150	-	0.00%				
19	AVERAGE (50% OF 18)	0.05575	0.05575	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00465	0.00465	-	0.00%				
21	INTEREST PROVISION (15x20)	5,605	8,068	2,463	30.53%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 12/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					55,176	1,236,634	80,394	—
<b>TOTAL</b>				21,854,400	-	21,854,400	4,938,642	55,176	1,236,634	80,394	28.88

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF:            12/01/99            Through            12/31/99

CURRENT MONTH: 12/99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
	<b>TOTAL</b>	70,498	68,560	2,185,440	2,125,374		
						<b>WEIGHTED AVERAGE</b>	
						2.2598	2.3236

**NOTE:**            CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 12/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,784,043	2,028,234	244,191	13.69%	18,841,403	19,106,898	265,495	1.41%
2 COMMERCIAL	3,215,531	3,770,249	554,718	17.25%	36,764,316	39,380,210	2,615,894	7.12%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,999,574	5,798,483	798,909	15.98%	55,605,719	58,487,108	2,881,389	5.18%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	63,487	69,200	5,713	9.00%	1,066,335	1,053,317	(13,018)	-1.22%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,147,975	-	(4,147,975)	-100.00%	46,585,525	31,007,956	(15,577,569)	-33.44%
9 TOTAL INTERRUPTIBLE	4,211,462	69,200	(4,142,262)	-98.36%	47,651,860	32,061,273	(15,590,587)	-32.72%
10 TOTAL THERM SALES	9,211,036	5,867,683	(3,343,353)	-36.30%	103,257,579	90,548,381	(12,709,198)	-12.31%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	95,722	96,934	1,212	1.27%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,793	5,257	464	9.68%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,515	102,191	1,676	1.67%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	3	3	-	0.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	342	-	(342)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	345	3	(342)	-99.13%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	100,860	102,194	1,334	1.32%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	19	21	2	12.27%	40	40	-	0.00%
22 COMMERCIAL	671	717	46	6.90%	1,574	1,493	(81)	-5.15%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	21,162	23,067	1,905	9.00%	26,658	21,066	(5,592)	-20.98%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	12,129	-	(12,129)	-100.00%	28,493	-	(28,493)	-100.00%

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 99 through

DECEMBER 99

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0586	1.0596	1.0625	1.0605	1.0557	1.0489	1.0480	1.0441	1.0402	1.0392	1.0373	1.0402
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	1.0970	1.0920	1.0850	1.0840	1.0800	1.0760	1.0750	1.0730	1.0760

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Contract #5034		FTS 1			14,343,740	0.00437	62,682.14	
3	Contract #3608, 5338, 5364, 5381		FTS 2			7,510,670	0.00266	19,978.38	
3A									
4	Total Firm:					<u>21,854,410</u>		<u>82,660.52</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>									
5	FTS-1 Demand - System supply		Miami			10,535,970	0.03763	396,468.55	( )
6	" Capacity release					(114,390)	---	(4,304.50)	( )
7	" System supply		Treasure Coast			311,860	0.03763	11,735.29	( )
8	" System supply		Brevard			6,137,690	0.03763	230,961.27	( )
9	" " "		Merritt Sq.			0	0.03763	0.00	( )
10	Total FTS-1 demand					<u>16,871,130</u>		<u>634,860.61</u>	
11									
12	FTS-2 Demand - System supply		Miami			7,509,750	0.07795	585,385.01	( )
13	FTS-2 Demand - Capacity release					(17,360)	---	(1,353.21)	( )
14						0	---	0.00	( )
15	Total FTS-2 demand					<u>7,492,390</u>		<u>584,031.80</u>	
16									
17	No Notice Demand-System supply		Miami			1,519,000	0.00590	8,962.10	( )
18	" " "		Brevard			1,488,000	0.00590	8,779.20	( )
19						<u>3,007,000</u>		<u>17,741.30</u>	
20	Western Div. / IT Revenue Sharing Cr.							0.00	( )
21	Total fixed charges					<u>27,370,520</u>		<u>1,236,633.71</u>	
<b>OTHER SUPPLIERS:</b>									
						THERMS		AMOUNT	( )
									( )
									( )
									( )
									( )
									( )
									( )
									( )
									( )
									( )
									( )
									( )
									( )
									( )
									( )
									( )
									( )
36	Total costs:					21,854,400		4,938,642.47	
37									
38	Total Gas Cost Accrual: (Line 4+21+36, Page 9)							6,257,936.70	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 Commod. (Mja,Brv,TC) 12/99	21,854,410.0		82,660.52	82,660.52			
2	Reverse FTS-1 Commod accr 11/99	(18,228,440.0)		(68,568.52)	(68,568.52)			
3	FTS-1 Commodity 11/99	17,677,450.0	66,301.97		66,301.97	B1-B4		
4	TOTAL FGT COMMODITY	21,303,420.0			80,393.97			
5								
6	FTS-1 Demand (Mja,Brv,TC) 12/99	27,370,520.0		1,236,633.71	1,236,633.71			
7	Reverse FTS-1 Demand accr 11/99	(26,190,300.0)		(1,181,708.38)	(1,181,708.38)	B5-B7		
8	FTS-1 Demand 11/99	26,190,300.0	1,181,708.36		1,181,708.36			
9	TOTAL FGT DEMAND	27,370,520.0			1,236,633.69			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal -11/97	(44,890.0)		(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	-		0.00	-			
14	Reverse FGT No - notice supply - 10/98	(17,560.0)		(3,441.76)	(3,441.76)			
15	Reaccrue FGT No - notice supply - 10/98	17,560.0		3,441.76	3,441.76			
16	TOTAL FGT IMBALANCE:				(13,691.45)			
17								
18	WSS/Hattiesburg Storage							
19								
[REDACTED]						B8-B9		
						B10		
						B11-B12		
						B13		
						B14-B15		
						B16		
						B17-B18		
						B19		
						B20		
						B21-B22		
[REDACTED]						B23		
						B24		
						B25		
87					(97,102.35)			
88								
89	CURRENT MTH ACCRUALS(Page 9 Ln 36) :	21,854,400.0		4,938,642.47	4,938,642.47			
90								
91	Total purchases & accruals 12/99 -	21,311,943.4	6,085,087.95	64,357.34	6,149,445.29			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 12/99

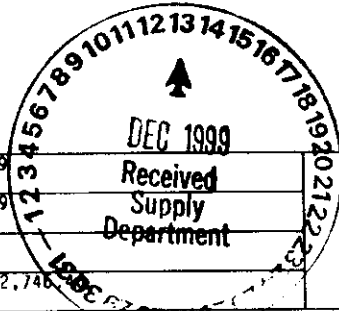
FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		0.00					
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	<b>Total overtenders 12/99 -</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>BOOK-OUT TRANSACTIONS</b>								
16		0.0	0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	<b>Total book-outs 12/99 -</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>STORAGE TRANSACTIONS</b>								
						B26		
						B27		
						B28		
						B29		
29								
30								
31								
32	<b>Total storage costs 12/99 -</b>	<b>0.0</b>	<b>15,827.50</b>	<b>0.00</b>	<b>15,827.50</b>			
33								
34		<b>21,311,943.4</b>	<b>6,100,915.45</b>	<b>64,357.34</b>	<b>6,165,272.79</b>			
35			(a)	(b)				
36								
37	<b>Total Gas Cost - 12/99 (a + b):</b>		<b>6,165,272.79</b>					
38	<b>Less: Non-PGA Off System Sales</b>	(15,123,630)	(3,430,013.78)					
39	<b>50% margin sharing</b>		(47,399.24)					
40	<b>Company Use</b>	(4,636)	(2,088.94)					
41	<b>Refund</b>		-					
42								
43	<b>Total PGA Gas Cost -12/99 (Ln 34 through 41):</b>	<b>6,183,677.4</b>	<b>2,685,770.83</b>					



DEC 14 1999

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1



DATE	12/10/99
DATE	12/20/99
CONTRACT NO.	33212
AMOUNT DUE	\$2,746.46

CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: NAVARRO, NORENE  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750384511  
 ABA # 111000012

CONTRACT: 3608 **PKS-2** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
je Charge	16114	2987	11/99	A	COM	0.0141	0.0125		0.0266	2,226	\$59.21
je Charge	16116	2989	11/99	A	COM	0.0141	0.0125		0.0266	4,661	\$123.98
je Charge	16117	2999	11/99	A	COM	0.0141	0.0125		0.0266	6,803	\$180.96
je Charge	16118	3002	11/99	A	COM	0.0141	0.0125		0.0266	7,307	\$194.37
je Charge	16122	3006	11/99	A	COM	0.0141	0.0125		0.0266	4,136	\$110.02
je Charge	16123	3008	11/99	A	COM	0.0141	0.0125		0.0266	3,663	\$102.76
je Charge	16124	3010	11/99	A	COM	0.0141	0.0125		0.0266	3,716	\$98.85
je Charge	16125	3012	11/99	A	COM	0.0141	0.0050		0.0191	2,476	\$47.29
je Charge	16177	2973	11/99	A	COM	0.0141	0.0125		0.0266	420	\$11.17
je Charge	16178	2970	11/99	A	COM	0.0141	0.0125		0.0266	2,394	\$63.68
je Charge	16179	2968	11/99	A	COM	0.0141	0.0125		0.0266	6,313	\$167.93
je Charge	16180	2971	11/99	A	COM	0.0141	0.0125		0.0266	2,121	\$56.42
je Charge	16251	3229	11/99	A	COM	0.0141	0.0125		0.0266	2,000	\$53.20
je Charge	16260	2972	11/99	A	COM	0.0141	0.0125		0.0266	18,000	\$478.80
je Charge	16485	3015	11/99	A	COM	0.0141	0.0125		0.0266	7,450	\$198.17
je Charge	58912	109186	11/99	A	COM	0.0141	0.0125		0.0266	22,175	\$589.86
je Charge	58921	109191	11/99	A	COM	0.0141	0.0125		0.0266	882	\$23.46
je Charge	60606	123376	11/99	A	COM	0.0141	0.0125		0.0266	3,108	\$62.67
je Charge	62897	204545	11/99	A	COM	0.0141	0.0125		0.0266	3,290	\$87.51
je Charge	62898	204917	11/99	A	COM	0.0141	0.0125		0.0266	607	\$16.18

TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/99.

*1 + Engad 103,950*

103,948  
 NET  
 \$2,746.46

BI Page 1/2

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE	12/10/99
GUE	12/20/99
INVOICE NO.	33236
TOTAL AMOUNT DUE	\$49,759.90

CUSTOMER: ~~NU1 CORPORATION~~ *CGF*  
 ATTN: NAVARRO, NORENE  
 PO BOX 760  
 BEOMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NU1 CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DGNS NO: 056711344 AT (713)853 5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIS

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROC MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	58921	109191	11/99	A	COM	0.0317	0.0125	0.0437	20,181	\$881.91
	Usage Charge	60606	123376	11/99	A	COM	0.0312	0.0125	0.0437	27,160	\$1,186.89
	Usage Charge	62897	204545	11/99	A	COM	0.0312	0.0125	0.0437	34,400	\$1,503.28
	Usage Charge	62898	204917	11/99	A	COM	0.0312	0.0125	0.0437	21,914	\$957.64

TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/99.

*1+E 1142026*  
 1,141,997      \$49,759.90

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 33236 \*\*\*

Entered in EMS: *ML* 12-13  
 Initials Date

Approved in EMS: *ML* 12-13  
 Initials Date

Invoice Reviewed: *ML* 12-13  
 Signature Date

Approved By: *J.R. Phillips* 12-13-1  
 Signature Date

*B2*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

12/10/99
12/20/99
INVOICE NO. 33301
AMOUNT DUE \$14,010.96

CUSTOMER: NUI CORPORATION *CGF*  
 ATTN: NAVARRO, NORENE  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

TRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Age Charge		16209	3177	11/99	A	COM	0.0141	0.0125	0.0266	38,400	\$1,021.44
Age Charge		16260	2972	11/99	A	COM	0.0141	0.0125	0.0266	86,262	\$2,294.57
Age Charge		16281	3055	11/99	A	COM	0.0141	0.0125	0.0266	16,440	\$437.30
Age Charge		16485	3015	11/99	A	COM	0.0141	0.0125	0.0266	15,684	\$417.19
Age Charge		58912	109186	11/99	A	COM	0.0141	0.0125	0.0266	86,262	\$2,294.57
Age Charge		58921	109191	11/99	A	COM	0.0141	0.0125	0.0266	3,210	\$85.39
Age Charge		59963	112699	11/99	A	COM	0.0141	0.0125	0.0266	6,300	\$167.58
Age Charge		60606	123376	11/99	A	COM	0.0141	0.0125	0.0266	2,850	\$75.81
Age Charge		62897	204545	11/99	A	COM	0.0141	0.0125	0.0266	1,380	\$196.31
Age Charge		62898	204917	11/99	A	COM	0.0141	0.0125	0.0266	2,640	\$70.22

TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/99. *10 ENR 526,731* 526,728 *MM* \$14,010.96

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 33301 \*\*\*

Entered in EMS: *JL* 12-13  
 Initials Date  
 Approved in EMS: *M* 12-13  
 Initials Date  
 Invoice Reviewed: *JL* 12-13  
 Signature Date  
 Approved By: *JL* 12-13  
 Signature Date

B3

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

12/10/99	CUSTOMER: <b>NUI CORPORATION</b> ATTN: NAVARRO, NORENE PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
12/20/99		
33234		
AMOUNT DUE	(\$215.35)	

CONTRACT 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECLIPIS DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC		
No Notice				11/99	A	COM	0.0312	0.0125		0.0437	(4,928) (\$215.35)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 11/99.											(4,928) (\$215.35)

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 33234 \*\*\*

Entered in EMS:                                           12-13  
 Initials Date

Approved in EMS:                                           12-13  
 Initials Date

Invoice Reviewed:                                           12-13  
 Signature Date

Approved By:                                           12-13  
 Signature Date

B4

CBF/NUI-E

DEC -7 1999

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

FE	11/30/99
	12/10/99
VOICE NO.	32957
FA AMOUNT DUL	\$110,494.13

CUSTOMER: ~~NUI CORPORATION~~ CCF  
ATTN: NORENE NAVARRO  
PO BOX 760  
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

INTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
MS 2 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

I NO.	RECEIPTS ERN No.	DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		

RESERVATION CHARGE				11/99	A	RES	0.7719	0.0076		0.7795	141,750	\$110,494.13
TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/99.											141,750	\$110,494.13

\*\*\* END OF INVOICE 32957 \*\*\*



125 Day

Entered in EMS: MR 12-3  
Initials Date

Approved in EMS: MR 12-3  
Initials Date

Invoice Reviewed: MR 12-3  
Signature Date

Approved By: J. L. Phillips 12/6/99  
Signature Date

B5

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

Page 1

DATE	11/30/99
DATE	12/10/99
VOICE NO.	32977
TOTAL AMOUNT DUE	\$623,952.73

CUSTOMER: **NUI CORPORATION** *COF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5034 *MIS 1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS		DELIVERIES		PRCD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE					11/99	A	RES	0.3687	0.0076		0.3763	1,643,760		\$618,546.89
NO NOTICE RESERVATION CHARGE					11/99	A	NNR	0.0590			0.0590	291,000		\$17,169.00
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117				<i>Stock of Florida</i>	11/99	A	TRL	0.3687	0.0076	<i>250 Day</i>	0.3763	(7,500)		(\$2,822.25)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117				<i>NUI-E</i>	11/99	A	TRL	0.3687	0.0076	<i>432 Day</i>	0.3763	(12,960)		(\$4,876.85)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117				<i>FM Energy</i>	11/99	A	TRL	0.3687	0.0076	<i>50 Day</i>	0.3763	(1,500)		(\$564.45)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117				<i>State of Florida</i>	11/99	A	TRL	0.3687	0.0076	<i>33 Day</i>	0.3763	(990)		(\$372.54)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117				<i>Premier</i>	11/99	A	TRL	0.3687	0.0076	<i>142 Day</i>	0.3763	(4,260)		(\$1,603.04)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16117				<i>Tex Energy</i>	11/99	A	TRL	0.3687	0.0076	<i>5 Day</i>	0.3763	(150)		(\$56.45)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16117				<i>Infinite Energy</i>	11/99	A	TRL	0.3687	0.0076	<i>15 Day</i>	0.3763	(450)		(\$169.34)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117				<i>Tex chio</i>	11/99	A	TRL	0.3687	0.0076	<i>115 Day</i>	0.3763	(3,450)		(\$1,299.24)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/99.												1,903,500		\$623,952.73

\*\*\* END OF INVOICE 32977 \*\*\*

Entered In EMS: *JL 12-3*  
 Initials Date  
 Approved In EMS: *JL 12-6*  
 Initials Date  
 Invoice Reviewed: *JL 12-6*  
 Signature Date  
 Approved By: *John Phillips 12-6*  
 Signature Date

*B6*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

	11/30/99
	12/10/99
OFFICE NO.	33032
AMOUNT DUE	\$447,261.50

CUSTOMER: **NUI CORPORATION** *CCF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE				11/99	A	RES	0.7719	0.0076		0.7795	585,000		\$456,007.50
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117				11/99	A	TRL	0.7719	0.0076	<i>20¢ Day</i>	0.7795	(6,240)		(\$4,864.08)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117				11/99	A	TRL	0.7719	0.0076	<i>2¢ Day</i>	0.7795	(780)		(\$608.01)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16114				11/99	A	TRL	0.7719	0.0076	<i>1¢ Day</i>	0.7795	(480)		(\$374.16)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16111				11/99	A	TRL	0.7719	0.0076	<i>6¢ Day</i>	0.7795	(2,070)		(\$1,613.57)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117				11/99	A	TRL	0.7719	0.0076	<i>55¢ Day</i>	0.7795	(1,650)		(\$1,286.18)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/99.											573,780		\$447,261.50

\*\*\* END OF INVOICE 33032 \*\*\*

Entered In EMS: *ML* 12-3  
 Initials Date

Approved In EMS: *ML* 12-6  
 Initials Date

Invoice Reviewed: *ML* 12-6  
 Signature Date

Approved By: *J. Phillips* 12-6-99  
 Signature Date

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