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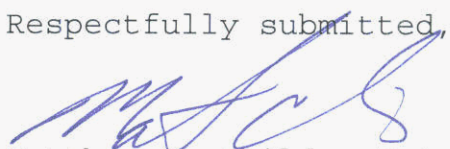
January 20, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of December, 1999.

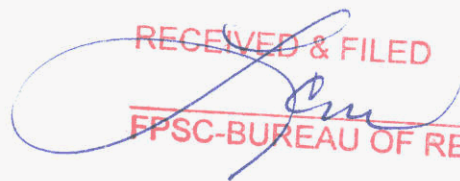
Respectfully submitted,

Matthew M. Childs, P.A.

MMC/ml

Enclosures

cc: All Parties of Record

- AFA _____
- APP _____
- CAF _____
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**CERTIFICATE OF SERVICE
DOCKET NO. 000001-EI**

I **HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of December, 1999 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of January, 2000 to the following:

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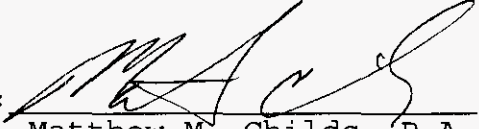
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By: 
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: DECEMBER 1999**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	85,724,162	80,067,320	5,656,842	7.1	5,333,291	5,239,107	94,184	1.8	1.6073	1.5283	0.0790	5.2
2 Nuclear Fuel Disposal Costs	2,022,707	1,984,719	37,988	1.9	2,276,617	2,129,527	147,090	6.9	0.0888	0.0932	(0.0044)	(4.7)
3 Coal Car Investment	367,559	367,559	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	233,516	233,516	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,880,075)	(1,651,958)	(228,117)	13.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	86,467,869	81,001,155	5,466,714	6.7	5,333,291	5,239,107	94,184	1.8	1.6213	1.5461	0.0752	4.9
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,242,788	15,960,640	(4,717,852)	(29.6)	820,881	1,158,187	(337,306)	(29.1)	1.3696	1.3781	(0.0085)	(0.6)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,518,388	1,570,260	(51,872)	(3.3)	70,286	111,651	(41,365)	(37.0)	2.1603	1.4064	0.7539	53.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	(150,580)	1,694,530	(1,845,110)	NA	40,863	111,191	(70,328)	NA	(0.3685)	1.5240	(1.8925)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	16,514,697	9,405,418	7,109,279	75.6	612,894	554,685	58,209	10.5	2.6945	1.6956	0.9989	58.9
12 TOTAL COST OF PURCHASED POWER	29,125,293	28,630,848	494,445	1.7	1,544,924	1,935,714	(390,790)	(20.2)	1.8852	1.4791	0.4061	27.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	115,593,162	109,632,003	5,961,159	5.4	6,878,215	7,174,821	(296,606)	(4.1)	1.6806	1.5280	0.1526	10.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,126,421)	(1,225,700)	99,279	(8.1)	(145,313)	(51,500)	(93,813)	182.2	0.7752	2.3800	(1.6048)	(67.4)
15 Gain on Economy Sales (A6a)	(14)	(79,851)	79,837	(100.0)	0	(51,500)	51,500	(100.0)	0.0000	0.1551	(0.1551)	(100.0)
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(396,724)	(153,980)	(242,744)	157.6	(46,365)	(44,902)	(1,463)	3.3	0.8557	0.3429	0.5128	149.5
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,523,159)	(1,459,531)	(63,628)	4.4	(191,678)	(96,402)	(95,276)	98.8	0.7946	1.5140	(0.7194)	(47.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	114,070,003	108,172,473	5,897,530	5.5	6,686,537	7,078,419	(391,882)	(5.5)	1.7060	1.5282	0.1778	11.6
21 Net Unbilled Sales	(4,840,604)	(4,289,670)	(550,934)	NA	(283,740)	(280,701)	(3,039)	NA	(0.0757)	(0.0645)	(0.0112)	NA
22 Company Use	200,046	244,898	(44,852)	NA	11,726	16,026	(4,300)	NA	0.0031	0.0037	(0.0006)	NA
23 T & D Losses	9,583,933	10,662,878	(1,078,945)	NA	561,778	697,740	(135,962)	NA	0.1498	0.1604	(0.0106)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	114,070,003	108,172,473	5,897,530	5.5	6,398,607,051	6,647,005,000	(248,397,949)	(3.7)	1.7827	1.6274	0.1553	9.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	9,034	10,428	(1,395)	(13.4)	506,648	641,000	(134,352)	(21.0)	1.7827	1.6274	0.1553	9.5
26 Jurisdictional KWH Sales	114,060,969	108,162,045	5,898,923	5.5	6,398,100,403	6,646,364,000	(248,263,597)	(3.7)	1.7827	1.6274	0.1553	9.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	114,133,968	108,231,269	5,902,699	5.5	6,398,100,403	6,646,364,000	(248,263,597)	(3.7)	1.7839	1.6284	0.1554	9.5
28 TRUE-UP **	9,639,932	9,639,932	0	NA	6,398,100,403	6,646,364,000	(248,263,597)	(3.7)	0.1507	0.1450	0.0056	3.9
29 TOTAL JURISDICTIONAL FUEL COST	123,773,900	117,871,201	5,902,699	5.0	6,398,100,403	6,646,364,000	(248,263,597)	(3.7)	1.9345	1.7735	0.1611	9.1
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.9654	1.8018	0.1636	9.1
32 GPIF **	779,497	779,497	0	NA	6,398,100,403	6,646,364,000	(248,263,597)	(3.7)	0.0122	0.0117	0.0005	4.3
33 Fuel Factor Including GPIF									1.9776	1.8135	0.1641	9.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.978	1.814	0.164	9.0

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 1999 THRU DECEMBER 1999**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,341,955,624	1,241,765,065	100,190,559	8.1	77,019,777	75,708,907	1,310,870	1.7	1.7424	1.6402	0.1022	6.2
2 Nuclear Fuel Disposal Costs	22,734,025	22,527,680	206,345	0.9	24,706,110	24,339,957	366,153	1.5	0.0920	0.0926	(0.0006)	(0.6)
3 Coal Car Investment	4,516,155	4,516,155	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	5,585,966	5,753,000	(167,034)	(2.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	2,864,415	2,864,415	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(22,512,467)	(15,384,181)	(7,128,286)	46.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,355,143,718	1,262,042,134	93,101,584	7.4	77,019,777	75,708,907	1,310,870	1.7	1.7595	1.6670	0.0925	5.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	134,390,657	140,826,489	(6,435,832)	(4.6)	9,193,444	9,769,041	(575,597)	(5.9)	1.4618	1.4416	0.0202	1.4
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	10,137,815	16,576,211	(6,438,396)	(38.8)	379,542	721,350	(341,808)	(47.4)	2.6711	2.2979	0.3732	16.2
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	37,809,881	29,298,721	8,511,160	29.0	1,102,248	846,291	255,957	30.2	3.4303	3.4620	(0.0317)	(0.9)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	123,512,021	112,122,785	11,389,236	10.2	6,349,403	6,307,564	41,839	0.7	1.9453	1.7776	0.1677	9.4
12 TOTAL COST OF PURCHASED POWER	305,850,373	298,824,206	7,026,168	2.4	17,024,637	17,644,246	(619,609)	(3.5)	1.7965	1.6936	0.1029	6.1
13 TOTAL AVAILABLE (LINE 6 + LINE 12)	1,660,994,091	1,560,866,339	100,127,752	6.4	94,044,414	93,353,153	691,261	0.7	1.7662	1.6720	0.0942	5.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(52,116,198)	(48,246,630)	(3,869,568)	8.0	(2,179,728)	(2,015,770)	(163,958)	8.1	2.3909	2.3935	(0.0026)	(0.1)
15 Gain on Economy Sales (A6a)	(33,329)	(314,260)	280,931	(89.4)	(10,603)	(330,726)	320,123	(96.8)	0.3143	0.0950	0.2193	230.8
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,236,117)	(2,007,747)	(228,370)	11.4	(489,072)	(496,953)	7,881	(1.6)	0.4572	0.4040	0.0532	13.2
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(54,385,644)	(50,568,637)	(3,817,007)	7.5	(2,668,800)	(2,512,723)	(156,077)	6.2	2.0378	2.0125	0.0253	1.3
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	1,606,608,452	1,510,297,702	96,310,750	6.4	91,375,614	90,840,430	535,184	0.6	1.7582	1.6626	0.0956	5.8
21 Net Unbilled Sales	(4,529,950)	(5,904,892)	1,374,942	NA	(257,647)	(355,160)	97,513	NA	(0.0054)	(0.0070)	0.0016	NA
22 Company Use	2,697,008	2,774,680	(77,672)	NA	153,396	166,888	(13,492)	NA	0.0032	0.0033	(0.0001)	NA
23 T & D Losses	119,230,865	105,831,794	13,399,071	NA	6,781,417	6,365,439	415,977	NA	0.1410	0.1252	0.0158	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,606,608,452	1,510,297,702	96,310,749	6.4	84,585,493,043	84,549,581,908	35,911,135	0.0	1.8994	1.7863	0.1131	6.3
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	243,023	243,808	(785)	(0.3)	14,794,394	15,218,212	(423,818)	(2.8)	1.8994	1.7863	0.1131	6.3
26 Jurisdictional KWH Sales	1,606,365,429	1,510,053,895	96,311,534	6.4	84,570,698,649	84,534,363,696	36,334,953	0.0	1.8994	1.7863	0.1131	6.3
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,607,385,306	1,511,012,132	96,373,174	6.4	84,570,698,649	84,534,363,696	36,334,953	0.0	1.9006	1.7875	0.1132	6.3
28 TRUE-UP **	115,679,184	115,679,184	0	NA	84,570,698,649	84,534,363,696	36,334,953	0.0	0.1368	0.1368	(0.0001)	(0.0)
29 TOTAL JURISDICTIONAL FUEL COST	1,723,064,490	1,626,691,316	96,373,174	5.9	84,570,698,649	84,534,363,696	36,334,953	0.0	2.0374	1.9243	0.1131	5.9
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.0700	1.9550	0.1150	5.9
32 GPIF **	9,353,960	9,353,960	0	NA	84,570,698,649	84,534,363,696	36,334,953	0.0	0.0111	0.0111	0.0000	NA
33 Fuel Factor Including GPIF									2.081	1.966	0.1150	5.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.081	1.966	0.115	5.8

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: December 1999										
LINE NO.		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	
A	Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 85,724,162	\$ 80,067,320	\$ 5,656,842	7.1 %	\$ 1,341,955,625	\$ 1,241,765,065	\$ 100,190,560	8.1 %
	b	Nuclear Fuel Disposal Costs	2,022,707	1,984,719	37,988	1.9 %	22,734,025	22,527,680	206,345	0.9 %
	c	Coal Cars Depreciation & Return	367,559	367,559	0	0.0 %	4,516,155	4,516,155	0	0.0 %
	d	Gas Pipelines Depreciation & Return	233,516	233,516	0	0.0 %	2,864,415	2,864,415	0	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	5,585,966	5,753,000	(167,034)	(2.9) %
2		Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(1,523,159)	(1,459,531)	(63,628)	4.4 %	(54,385,644)	(50,568,637)	(3,817,007)	7.5 %
3	a	Fuel Cost of Purchased Power (Per A7)	11,242,788	15,960,640	(4,717,852)	(29.6) %	134,390,657	140,826,489	(6,435,832)	(4.6) %
	b	Energy Payments to Qualifying Facilities (Per A8)	16,514,697	9,405,418	7,109,279	75.6 %	123,512,021	112,122,785	11,389,236	10.2 %
4		Energy Cost of Economy Purchases (Per A9)	1,367,808	3,264,790	(1,896,982)	(58.1) %	47,947,696	45,874,932	2,072,764	4.5 %
5		Total Fuel Costs & Net Power Transactions	\$ 115,950,078	\$ 109,824,431	\$ 6,125,647	5.6 %	\$ 1,629,120,916	\$ 1,525,681,884	\$ 103,439,032	6.8 %
6	Adjustments to Fuel Cost									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,834,209)	\$ (1,651,958)	\$ (182,251)	11.0 %	\$ (21,365,707)	(20,640,846)	\$ (724,861)	3.5 %
	b	Reactive and Voltage Control / Energy Imbalance Fuel Revenues	25,410	0	25,410	N/A	(773,206)	(34,993)	(738,213)	2109.6 %
	c	Inventory Adjustments	(63,685)	0	(63,685)	N/A	24,989	217,570	(192,581)	(88.5) %
	d	Non Recoverable Oil/Tank Bottoms	(7,379)	0	(7,379)	N/A	(508,483)	(95,673)	(412,810)	431.5 %
	e	Modifications to Burn Low Gravity Oil	(212)	0	(212)	N/A	109,943	104,202	5,741	5.5 %
	f	Cedar Bay Payments	0	0	0	N/A	0	5,065,558	(5,065,558)	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 114,070,003	\$ 108,172,473	\$ 5,897,530	5.5 %	\$ 1,606,608,452	\$ 1,510,297,702	\$ 96,310,750	6.4 %
B	kWh Sales									
1		Jurisdictional kWh Sales (RTP @ CBL)	6,398,100,403	6,646,364,000	(248,263,597)	(3.7) %	84,570,698,649	84,534,363,696	36,334,953	0.0 %
2		Sale for Resale (excluding FKEC & CKW)	506,648	641,000	(134,352)	(21.0) %	14,794,394	15,218,212	(423,818)	(2.8) %
3		Sub-Total Sales (excluding FKEC & CKW)	6,398,607,051	6,647,005,000	(248,397,949)	(3.7) %	84,585,493,043	84,549,581,908	35,911,135	0.0 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	84,792,803	79,958,000	4,834,803	6.0 %	850,008,564	1,012,987,000	(162,978,436)	(16.1) %
5		Total Sales (Excluding RTP Incremental)	6,483,399,854	6,726,963,000	(243,563,146)	(3.6) %	85,435,501,607	85,562,568,908	(127,067,301)	(0.1) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99208 %	99.99036 %	0.00172 %	0.0 %	99.98251 %	99.98200 %	0.00051 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: December 1999									
LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 124,441,958	\$ 129,267,611	\$ (4,825,653)	(3.7) %	\$ 1,645,917,632	\$ 1,644,886,357	\$ 1,031,275	0.1 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	(9,639,932)	(9,639,935)	3	0.0 %	(115,679,187)	(115,679,187)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(767,243)	(767,243)	0	0.0 %	(9,206,916)	(9,206,916)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	19	0	19	N/A	223	171	52	30.4 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 114,034,802	\$ 118,860,433	\$ (4,825,631)	(4.1) %	\$ 1,521,031,752	\$ 1,520,000,424	\$ 1,031,275	0.1 %
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 114,070,003	\$ 108,172,473	\$ 5,897,530	5.5 %	\$ 1,606,608,452	\$ 1,510,297,702	\$ 96,310,750	6.4 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	52,155	0	52,155	N/A	824,122	614,183	209,939	34.2 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	5,585,966	0	5,585,966	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	114,017,848	108,172,473	5,845,375	5.4 %	1,600,198,364	1,509,683,519	96,100,811	6.4 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99208 %	99.99036 %	0.00172 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00063(c)) +(Lines C4b,c,d)	\$ 114,132,799	\$ 108,230,187	\$ 5,902,612	5.5 %	\$ 1,607,373,972	\$ 1,511,005,010	\$ 96,368,962	6.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (97,997)	\$ 10,630,246	\$ (10,728,243)	(100.9) %	\$ (86,342,220)	\$ 8,995,414	\$ (95,337,634)	(1059.8) %
8	Interest Provision for the Month (Line D10)	(271,677)	142,310	(413,987)	(290.9) %	(1,167,609)	(148,928)	(1,018,681)	684.0 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(96,780,087)	(11,566,005)	(85,214,082)	736.8 %	(115,679,187)	(115,679,187)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	33,531,098	33,531,098	0	0.0 %	33,531,098	33,531,098	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	9,639,932	9,639,932	0	0.0 %	115,679,187	115,679,187	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (53,978,731)	\$ 42,377,583	\$ (96,356,314)	(227.4) %	\$ (53,978,731)	\$ 42,377,583	\$ (96,356,313)	(227.4) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (63,248,989)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (53,707,054)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (116,956,043)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (58,478,022)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.55000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.60000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.15000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.57500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.46458 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (271,677)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated/Actual Schedule E-1b, filed October 8, 1999.								
(b)	Generation Performance Incentive Factor is ((59,353,960/12) x 98.4280%) - See Order No. PSC-98-1715-FOF-EI.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1998.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	18,950,859	23,999,140	(5,048,281)	(21.0)	541,742,247	508,700,345	33,041,902	6.5
2 * LIGHT OIL	131,798	460	131,338	NA	8,627,808	10,123,712	(1,495,904)	NA
3 COAL	9,130,660	9,079,420	51,240	0.6	98,548,734	98,495,934	52,800	0.1
4 ** GAS	49,741,081	40,320,950	9,420,131	23.4	609,432,220	544,338,043	65,094,177	12.0
5 NUCLEAR	7,769,764	6,667,350	1,102,414	16.5	83,604,614	80,107,030	3,497,584	4.4
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	85,724,162	80,067,320	5,656,842	7.1	1,341,955,624	1,241,765,065	100,190,559	8.1
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	585,980	972,358	(386,378)	(39.7)	22,892,680	22,872,162	20,518	0.1
9 LIGHT OIL	2,499	9	2,490	NA	177,313	209,748	(32,435)	NA
10 COAL	537,355	601,135	(63,780)	(10.6)	6,145,706	6,315,955	(170,249)	(2.7)
11 GAS	1,930,840	1,536,078	394,762	25.7	23,097,966	21,971,085	1,126,881	5.1
12 NUCLEAR	2,276,617	2,129,527	147,090	6.9	24,706,110	24,339,957	366,153	1.5
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,333,291	5,239,107	94,184	1.8	77,019,775	75,708,907	1,310,868	1.7
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	955,798	1,572,748	(616,950)	(39.2)	36,475,060	36,326,570	148,490	0.4
16 * LIGHT OIL (Bbl)	5,461	21	5,440	NA	487,176	501,740	(14,564)	NA
17 *** COAL (TON)	67,335	68,213	(878)	(1.3)	708,742	756,326	(47,584)	(6.3)
18 ** GAS (MCF)	17,017,783	11,801,511	5,216,272	44.2	193,723,441	182,703,023	11,020,418	6.0
19 NUCLEAR (MMBTU)	23,552,790	21,388,966	2,163,824	10.1	267,914,381	258,604,144	9,310,237	3.6
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	6,067,199	10,065,585	(3,998,386)	(39.7)	231,944,012	231,131,223	812,789	0.4
22 LIGHT OIL	31,863	120	31,743	NA	2,833,205	2,905,758	(72,553)	NA
23 COAL	5,426,990	6,051,939	(624,949)	(10.3)	59,283,652	62,368,836	(3,085,184)	(4.9)
24 GAS	17,770,041	11,801,511	5,968,530	50.6	201,980,118	187,735,768	14,244,350	7.6
25 NUCLEAR	23,552,790	21,388,966	2,163,824	10.1	267,914,384	258,604,146	9,310,238	3.6
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	52,848,883	49,308,121	3,540,762	7.2	763,955,371	742,745,731	21,209,640	2.9
GENERATION MIX (%MWH)								
28 HEAVY OIL	10.99	18.56	(7.57)	(40.8)	29.72	30.21	(0.49)	(1.6)
29 LIGHT OIL	0.05	0.00	0.05	NA	0.23	0.28	(0.05)	NA
30 COAL	10.08	11.47	(1.40)	(12.2)	7.98	8.34	(0.36)	(4.3)
31 GAS	36.20	29.32	6.88	23.5	29.99	29.02	0.97	3.3
32 NUCLEAR	42.69	40.65	2.04	5.0	32.08	32.15	(0.07)	(0.2)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	19.8273	15.2594	4.5679	29.9	14.8524	14.0035	0.8489	6.1
36 * LIGHT OIL (\$/Bbl)	24.1357	0.0000	24.1357	NA	17.7098	20.1772	(2.4674)	NA
37 *** COAL (\$/TON)	33.3959	32.2148	1.1810	3.7	37.3610	29.2289	8.1321	27.8
38 ** GAS (\$/MCF)	2.9229	3.4166	(0.4937)	(14.5)	3.1459	2.9794	0.1665	5.6
39 NUCLEAR (\$/MMBTU)	0.3299	0.3117	0.0182	5.8	0.3121	0.3098	0.0023	0.7
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	3.1235	2.3843	0.7392	31.0	2.3357	2.2009	0.1347	6.1
42 * LIGHT OIL	4.1364	0.0000	4.1364	NA	3.0452	3.4840	(0.4388)	NA
43 COAL	1.6825	1.5002	0.1822	12.1	1.6623	1.5792	0.0831	5.3
44 ** GAS	2.7992	3.4166	(0.6174)	(18.1)	3.0173	2.8995	0.1178	4.1
45 NUCLEAR	0.3299	0.3117	0.0182	5.8	0.3121	0.3098	0.0023	0.7
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.6221	1.6238	(0.0018)	(0.1)	1.7568	1.6719	0.0847	5.1
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,354	10,352	2	0.0	10,132	10,105	26	0.3
49 LIGHT OIL	12,752	12,400	352	NA	15,979	13,854	2,125	NA
50 COAL	10,099	10,068	32	0.3	9,646	9,875	(228)	(2.3)
51 GAS	9,203	7,683	1,520	19.8	8,744	8,545	200	2.3
52 NUCLEAR	10,346	10,044	302	3.0	10,844	10,625	219	2.1
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,909	9,412	498	5.3	9,919	9,811	108	1.1
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	3.2340	2.4681	0.7659	31.0	2.3664	2.2241	0.1423	6.4
56 * LIGHT OIL	5.2747	5.1111	0.1636	NA	4.8659	4.8266	0.0393	NA
57 COAL	1.6992	1.5104	0.1888	12.5	1.6035	1.5595	0.0441	2.8
58 ** GAS	2.5761	2.6249	(0.0488)	(1.9)	2.6385	2.4775	0.1609	6.5
59 NUCLEAR	0.3413	0.3131	0.0282	9.0	0.3384	0.3291	0.0093	2.8
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.6073	1.5283	0.0791	5.2	1.7424	1.6402	0.1022	6.2

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **DECEMBER 1999**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	2,444	10.5	75.8	48.0	12,291	#6 OIL	3,864 BBLs	6.307	24,370	78,618	3.2174	20.35
2 # 1		24,168					GAS	289,671 MCF	1.045	302,706	847,321	3.5060	2.93
3 # 2	367	28,273	40.6	94.1	50.8	11,021	#6 OIL	44,596 BBLs	6.307	281,267	907,360	3.2093	20.35
4 # 2		83,940					GAS	914,248 MCF	1.045	955,389	2,674,281	3.1859	2.93
5 FT. MYERS # 1	137	21,597	21.0	86.9	39.6	10,725	#6 OIL	36,487 BBLs	6.348	231,619	707,580	3.2763	19.39
6 # 2	367	139,817	48.2	97.8	54.4	9,702	#6 OIL	213,681 BBLs	6.348	1,356,447	4,143,843	2.9638	19.39
7 LAUDERDALE # 4	430	0	93.2	99.7	93.6	7,994	#2 OIL	64 BBLs	5.702	365	1,532	0.0000	23.94
8 # 4		288,373					GAS	2,207,714 MCF	1.044	2,304,853	6,451,638	2.2373	2.92
9 # 5	391	0	90.3	96.8	90.4	7,893	#2 OIL	32 BBLs	5.702	182	766	0.0000	23.94
10 # 5		279,303					GAS	2,111,327 MCF	1.044	2,204,225	6,169,965	2.2091	2.92
11 MANATEE # 1	783	-796	0.1	1.5	28.4	-10,557	#6 OIL	1,327 BBLs	6.332	8,403	25,984	-3.2643	19.58
12 # 2	783	106,013	21.5	100.0	38.4	11,107	#6 OIL	185,956 BBLs	6.332	1,177,473	3,641,192	3.4347	19.58
13 MARTIN # 1	783	64,524	38.5	98.4	48.3	10,644	#6 OIL	101,163 BBLs	6.353	642,689	1,934,617	2.9983	19.12
14 # 1		164,311					GAS	1,717,524 MCF	1.044	1,793,095	5,019,149	3.0547	2.92
15 # 2	783	19,842	15.0	100.0	36.3	11,709	#6 OIL	33,137 BBLs	6.353	210,519	633,704	3.1938	19.12
16 # 2		64,999					GAS	749,884 MCF	1.044	782,879	2,191,399	3.3714	2.92
17 # 3	430	0	81.9	83.0	98.8	7,449	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		256,561					GAS	1,830,489 MCF	1.044	1,911,031	5,349,270	2.0850	2.92
19 # 4	430	0	70.3	72.9	97.0	7,513	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		214,882					GAS	1,546,469 MCF	1.044	1,614,514	4,519,273	2.1031	2.92
21 PT EVERGLADES # 1	204	8,664	6.6	100.0	36.4	13,534	#6 OIL	17,440 BBLs	6.350	110,744	358,593	4.1391	20.56
22 # 1		1,024					GAS	19,504 MCF	1.044	20,362	56,996	5.5688	2.92
23 # 2	204	7,520	5.5	97.6	40.1	12,857	#6 OIL	14,214 BBLs	6.350	90,259	292,261	3.8865	20.56
24 # 2		279					GAS	9,593 MCF	1.044	10,015	28,034	10.0407	2.92
25 # 3	367	28,506	24.4	73.1	52.5	11,809	#6 OIL	45,956 BBLs	6.350	291,821	944,925	3.3149	20.56
26 # 3		31,521					GAS	399,489 MCF	1.044	417,067	1,167,435	3.7036	2.92
27 # 4	367	39,488	29.6	100.0	53.8	10,612	#6 OIL	62,118 BBLs	6.350	394,449	1,277,200	3.2344	20.56
28 # 4		50,025					GAS	532,063 MCF	1.044	555,474	1,554,857	3.1081	2.92

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1999

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	RIVIERA # 3	272	26,543	14.7	87.9	37.6	11,273	#6 OIL	44,714 BBLs	6.393	285,857	924,552	3.4832	20.68
2	# 3		4,831					GAS	64,978 MCF	1.044	67,837	189,886	3.9307	2.92
3	# 4	275	24,721	42.6	97.8	54.6	11,212	#6 OIL	40,302 BBLs	6.393	257,651	833,325	3.3709	20.68
4	# 4		60,768					GAS	671,321 MCF	1.044	700,859	1,961,812	3.2284	2.92
5	SANFORD # 3	137	509	0.8	100.0	28.3	27,490	#6 OIL	1,699 BBLs	6.332	10,758	35,366	6.9495	20.82
6	# 3		103					GAS	5,805 MCF	1.045	6,066	16,980	16.4691	2.93
7	# 4	362	7,457	6.5	65.5	39.1	11,034	#6 OIL	12,972 BBLs	6.332	82,139	270,022	3.6213	20.82
8	# 4		8,336					GAS	88,160 MCF	1.045	92,127	257,878	3.0934	2.93
9	# 5		437					GAS	34,346 MCF	1.045	35,892	100,467	22.9955	2.93
10	# 5	362	2,387	2.8	86.3	35.1	22,860	#6 OIL	4,525 BBLs	6.332	28,652	94,191	3.9467	20.82
		**	*	**			*		*					
11	TURKEY POINT # 1	387	29,221	39.2	100.0	53.6	9,708	#6 OIL	44,734 BBLs	6.351	284,106	901,750	3.0859	20.16
12	# 1		92,208					GAS	857,007 MCF	1.044	894,715	2,504,445	2.7161	2.92
		**	*	**			*		*					
13	# 2	367	29,321	35.7	100.0	47.6	10,676	#6 OIL	46,918 BBLs	6.351	297,976	945,775	3.2256	20.16
14	# 2		75,290					GAS	784,369 MCF	1.044	818,881	2,292,174	3.0444	2.92
15	CUTLER # 5	67	-69	0.3	100.0	39.8	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		-69					GAS	8,596 MCF	1.044	8,974	25,120	-36.4052	2.92
17	# 6	137	0	0.5	100.0	43.8	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		387					GAS	17,110 MCF	1.044	17,863	50,001	12.9202	2.92
19	FT MYERS 1-12	565	1,615	0.3	100.0	86.5	13,917	#2 OIL	3,844 BBLs	5.847	22,476	89,415	5.5365	23.26
20	LAUDERDALE 1-12	364	0	0.0	94.8	56.9	22,708	#2 OIL	0 BBLs	5.615	0	0	0.0000	0.00
21	1-12		72					GAS	1,566 MCF	1.044	1,635	4,577	6.3564	2.92
22	13-24	364	0	0.2	86.4	62.7	18,721	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23	13-24		437					GAS	7,836 MCF	1.044	8,181	22,900	5.2402	2.92
24	EVERGLADES 1-12	364	0	0.0	90.0	47.6	54,427	#2 OIL	0 BBLs	5.615	0	0	0.0000	0.00
25	1-12		96					GAS	5,005 MCF	1.044	5,225	14,626	15.2350	2.92

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	62.0	92.3	75.6	9,817	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		109,103					GAS	1,024,927 MCF	1.045	1,071,049	2,998,031	2.7479	2.93
4 # 2	239						#6 OIL	BBLS					
5 # 2		0	67.83	99.8	78.44	9,787	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		119,455					GAS	1,118,782 MCF	1.045	1,169,127	3,272,567	2.7396	2.93
7 ST JOHNS (1) # 1	(A) 125	(B) 90,901	94.8	100.0	94.8	(B) 9,727	PET COKE / COAL	36,178 TONS	24.440	884,190	1,207,563	1.3284	33.38
8 # 1							COAL ONLY	29,559 TONS	25.538	754,878	1,116,298		37.77
9 # 1		110					#2 OIL	184 BBLS	5.808	1,070	5,319	4.8358	28.87
10 # 2	(A) 125	(B) 81,485	85.0	92.0	92.6	(B) 9,548	PET COKE / COAL	31,157 TONS	24.970	777,990	1,041,146	1.2777	33.42
# 2							COAL ONLY	25,503 TONS	25.538	651,296	963,197		37.77
11 # 2		275					#2 OIL	451 BBLS	5.808	2,622	13,034	4.7466	28.87
12 SCHERER # 4	(A) 646	(B) 364,969	74.9	88.5	84.6	10,315	COAL	3,764,810 MMBTU	---	3,764,810	6,881,950	1.8856	1.83
13 # 4		499					#2 OIL	885 BBLS	5.817	5,148	21,732	4.3542	24.56
14 TURKEY POINT # 3	693	519,161	104.1	100.0	104.1	10,864	NUCLEAR	5,640,266 MMBTU	---	5,640,266	1,764,605	0.3399	0.31
15 # 4	693	520,054	104.3	100.0	104.3	10,848	NUCLEAR	5,641,698 MMBTU	---	5,641,698	1,641,932	0.3157	0.29
16 ST LUCIE # 1	839	619,649	102.7	100.0	102.7	10,702	NUCLEAR	6,631,422 MMBTU	---	6,631,422	2,560,989	0.4133	0.39
	***	***	****	****	****	***		***					
17 # 2	714	617,753	102.3	100.0	102.3	9,129	NUCLEAR	5,639,404 MMBTU	---	5,639,404	1,802,237	0.2917	0.32
18													
19													
20 SYSTEM TOTALS	15,529	5,333,291	---	---	---	9,909	---	961,259 BBLS	---	52,848,883	85,724,162	1.6073	---
21								17,017,783 MCF					
22 *** EXCLUDES PARTICIPANTS								3,764,810 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								67,335 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,552,789 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	1,077,364	42.9	81.0	57.0	10,069	#6 OIL	1,666,619 BBLs	6.342	10,569,098	23,191,300	2.1526	
2 # 1		409,098					GAS	4,208,183 MCF	1.045	4,397,551	12,963,193	3.1687	3.08
3 # 2	367	1,115,415	48.8	94.2	61.5	10,197	#6 OIL	1,729,956 BBLs	6.351	10,987,037	25,824,466	2.3152	14.93
4 # 2		638,226					GAS	6,598,760 MCF	1.045	6,895,704	21,006,036	3.2913	3.18
5 FT. MYERS # 1	137	706,312	58.9	95.1	69.7	9,769	#6 OIL	1,145,361 BBLs	6.377	7,304,469	16,239,863	2.2992	14.18
6 # 2	367	2,355,763	69.0	91.7	77.8	9,597	#6 OIL	3,504,687 BBLs	6.451	22,608,112	50,210,968	2.1314	14.33
7 LAUDERDALE # 4	430	183	89.6	93.8	94.8	7,670	#2 OIL	258 BBLs	5.620	1,450	6,138	3.3613	23.79
8 # 4		3,330,980					GAS	24,471,398 MCF	1.044	25,548,139	76,237,391	2.2887	3.12
9 # 5	391	1,375	90.3	94.7	94.0	7,608	#2 OIL	1,817 BBLs	5.548	10,080	43,141	3.1380	23.74
10 # 5		3,441,756					GAS	25,081,753 MCF	1.044	26,185,350	76,928,202	2.2351	3.07
11 MANATEE # 1	783	2,026,866	29.6	76.6	48.4	10,541	#6 OIL	3,406,552 BBLs	6.335	21,582,078	50,031,469	2.4684	14.69
12 # 2	783	2,717,984	38.6	90.5	52.3	10,334	#6 OIL	4,489,770 BBLs	6.333	28,431,967	67,040,058	2.4685	14.93
13 MARTIN # 1	783	950,868	33.1	81.3	46.9	10,329	#6 OIL	1,488,577 BBLs	6.370	9,482,491	23,998,232	2.5238	16.12
14 # 1		1,225,617					GAS	12,450,481 MCF	1.044	12,998,302	40,545,985	3.3082	3.26
15 # 2	783	915,990	32.5	91.6	42.9	10,621	#6 OIL	1,461,829 BBLs	6.365	9,305,222	22,916,720	2.5019	15.68
16 # 2		1,228,481					GAS	12,902,563 MCF	1.044	13,470,276	42,266,877	3.4406	3.28
17 # 3	430	0	91.9	92.0	94.2	7,128	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		3,556,101					GAS	24,279,876 MCF	1.044	25,348,191	74,867,102	2.1053	3.08
19 # 4	430	0	86.5	87.3	88.5	7,085	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		3,261,197					GAS	22,132,537 MCF	1.044	23,106,369	68,885,725	2.1123	3.11
21 PT EVERGLADES # 1	204	537,206	33.3	97.7	53.7	11,164	#6 OIL	928,190 BBLs	6.371	5,913,437	14,558,425	2.7102	15.69
22 # 1		65,306					GAS	778,712 MCF	1.044	812,975	2,345,266	3.5912	3.01
23 # 2	204	571,879	34.3	94.1	58.5	10,908	#6 OIL	965,667 BBLs	6.367	6,148,131	14,977,155	2.6189	15.51
24 # 2		63,074					GAS	744,867 MCF	1.044	777,641	2,224,687	3.5271	2.99
25 # 3	367	1,224,156	45.5	78.5	64.1	10,003	#6 OIL	1,879,090 BBLs	6.363	11,956,626	29,792,306	2.4337	15.85
26 # 3		271,382					GAS	2,876,565 MCF	1.044	3,003,134	9,419,092	3.4708	3.27
27 # 4	367	1,590,098	55.5	95.9	67.5	10,032	#6 OIL	2,457,737 BBLs	6.361	15,634,208	37,220,964	2.3408	15.14
28 # 4		410,828					GAS	4,252,539 MCF	1.044	4,439,651	13,395,788	3.2599	3.15

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	RIVERA	# 3	272	1,225,539	57.4	91.5	66.0	10,386	#6 OIL	1,973,829	BBLs	6.379	12,591,218	28,605,751	2.3341	14.49
2		# 3		195,424					GAS	2,076,172	MCF	1.044	2,167,524	6,469,650	3.3106	3.12
3		# 4	275	1,178,574	59.2	84.0	67.1	10,174	#6 OIL	1,852,811	BBLs	6.372	11,805,509	25,476,229	2.1616	13.75
4		# 4		280,202					GAS	2,907,797	MCF	1.044	3,035,740	8,996,578	3.2107	3.09
5	SANFORD	# 3	137	257,037	29.3	92.6	58.0	10,693	#6 OIL	423,137	BBLs	6.325	2,676,466	6,432,179	2.5024	15.20
6		# 3		89,439					GAS	984,146	MCF	1.045	1,028,433	3,051,263	3.4116	3.10
7		# 4	362	1,230,921	41.3	91.8	57.1	10,543	#6 OIL	2,025,886	BBLs	6.318	12,799,468	28,910,102	2.3487	14.27
8		# 4		179,141					GAS	1,978,433	MCF	1.045	2,067,463	6,313,676	3.5244	3.19
9		# 5		183,052					GAS	2,049,686	MCF	1.045	2,141,922	6,404,495	3.4987	3.12
10		# 5	362	1,136,841	39.3	91.4	54.4	10,710	#6 OIL	1,899,157	BBLs	6.316	11,994,435	27,613,798	2.4290	14.54
		**	*	*	**	*	*	*	*	*	*	*	*	*	*	*
11	TURKEY POINT	# 1	387	1,119,545	50.8	93.8	63.0	9,843	#6 OIL	1,697,419	BBLs	6.344	10,767,588	25,732,186	2.2984	15.16
12		# 1		714,519					GAS	6,977,525	MCF	1.044	7,284,536	22,354,723	3.1286	3.20
		**	*	*	**	*	*	*	*	*	*	*	*	*	*	*
13		# 2	367	954,395	48.3	92.4	61.0	10,146	#6 OIL	1,478,796	BBLs	6.347	9,386,452	22,969,077	2.4067	15.53
14		# 2		654,569					GAS	6,645,182	MCF	1.044	6,937,570	21,281,550	3.2512	3.20
15	CUTLER	# 5	67	-74	21.2	93.0	43.0	0	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16		# 5		126,072					GAS	1,337,271	MCF	0.817	1,092,223	5,129,549	4.0687	3.84
17		# 6	137	0	25.0	96.0	47.1	0	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18		# 6		303,598					GAS	3,540,122	MCF	1.044	3,695,887	11,214,429	3.6938	3.17
19	FT MYERS	1-12	565	165,146	3.5	96.2	77.6	14,234	#2 OIL	404,617	BBLs	5.810	2,350,755	8,187,398	4.9456	20.19
20	LAUDERDALE	1-12	364	0	2.5	89.3	79.8	17,274	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
21		1-12		62,071					GAS	1,027,052	MCF	1.044	1,072,242	3,188,388	5.1367	3.10
22		13-24	364	0	2.8	93.1	82.5	17,621	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
23		13-24		71,883					GAS	1,213,291	MCF	1.044	1,266,676	3,719,987	5.1751	3.07
24	EVERGLADES	1-12	364	5	2.5	85.1	77.8	21,586	#2 OIL	26	BBLs	5.615	146	648	12.5495	24.91
25		1-12		62,617					GAS	1,294,672	MCF	1.044	1,351,638	4,001,717	6.3908	3.09

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 PUTNAM # 1							#6 OIL		BBLs					
2 # 1	239	40	56.1	87.0	74.5	9,609	#2 OIL	67	BBLs	5.806	389	2,100	5.2491	31.34
3 # 1		1,099,530					GAS	10,110,193	MCF	1.045	10,565,152	32,518,998	2.9574	3.22
4 # 2							#6 OIL		BBLs					
5 # 2	239	260	57.0	87.6	78.4	9,619	#2 OIL	423	BBLs	5.809	2,457	13,256	5.0945	31.34
6 # 2		1,173,703					GAS	10,803,664	MCF	1.045	11,289,829	33,703,876	2.8716	3.12
7 ST JOHNS (1) # 1	(A) 125	(B) 916,133	88.3	94.2	91.4	9,675	COAL	352,963	TONS	24.635	8,695,110	12,595,925	1.3749	35.69
8 # 1		5,106					#2 OIL	37,169	BBLs	5.851	217,472	194,676	3.8129	5.24
9 # 2	(A) 125	(B) 1,009,421	89.6	93.9	93.3	8,731	COAL	355,779	TONS	24.206	8,612,073	13,883,365	1.3754	39.02
10 # 2		3,588					#2 OIL	39,700	BBLs	5.851	232,288	131,859	3.6690	3.32
11 SCHERER # 4	(A) 646	(B) 4,220,152	72.0	83.6	84.8	8,947	COAL	41,976,469	MMBTU	---	41,976,469	72,069,444	1.7077	1.72
12 # 4		1,610					#2 OIL	3,096	BBLs	5.869	18,170	68,796	4.2723	22.22
13 TURKEY POINT # 3	693	6,111,945	99.6	97.6	101.6	11,042	NUCLEAR	67,490,810	MMBTU	---	67,490,810	21,379,577	0.3498	0.32
14 # 4	693	5,734,555	99.1	97.2	100.8	11,054	NUCLEAR	63,390,973	MMBTU	---	63,390,973	18,669,291	0.3256	0.29
15 ST LUCIE # 1	839	6,532,202	88.9	87.7	99.7	10,811	NUCLEAR	70,618,479	MMBTU	---	70,618,479	22,200,307	0.3399	0.31
16 # 2	*** 714	*** 6,327,408	**** 97.3	**** 95.8	**** 100.1	*** 10,496	NUCLEAR	*** 86,414,122	*** MMBTU	---	*** 66,414,122	*** 21,355,440	*** 0.3375	*** 0.32
17														
18														
19 SYSTEM TOTALS	15,051	77,019,774	---	---	---	9,919	---	36,962,243	BBLs	---	763,955,371	1,341,955,622	1.7424	---
20								193,723,442	MCF					
21 *** EXCLUDES PARTICIPANTS								41,976,469	MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								708,742	TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.								0	TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								267,914,384	MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF DEC 1999							
		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES <<<<< HEAVY OIL >>>>>									
2	UNITS (BBL)	1,662,058	1,578,130	83,928	5.3	37,618,719	36,187,725	1,430,994	4.0
3	UNIT COST (\$/BBL)	20.8593	15.0634	5.7959	38.5	15.9859	15.1601	.8458	5.6
4	AMOUNT (\$)	34,669,385	23,772,000	10,897,385	45.8	1601,370,296	547,884,000	53,486,296	9.8
5 BURNED									
6	UNITS (BBL)	953,100	1,577,989	624,889	39.6	36,453,723	36,187,584	266,139	.7
7	UNIT COST (\$/BBL)	19.7852	15.4780	4.3072	27.8	14.8421	15.0024	.1603	1.1
8	AMOUNT (\$)	18,857,257	24,424,168	5,566,911	22.8	1541,048,082	542,899,495	1,851,413	.3
9 ENDING INVENTORY									
10	UNITS (BBL)	6,093,639	3,200,138	2,893,501	90.4	6,093,639	3,200,138	2,893,501	90.4
11	UNIT COST (\$/BBL)	19.8584	15.8509	4.0075	25.3	19.8584	15.8509	4.0075	25.3
12	AMOUNT (\$)	121,010,111	50,725,088	70,285,023	100.0	121,010,111	50,725,088	70,285,023	100.0
13	OTHER USAGE (\$)	542,638				1,616,447			
14	DAYS SUPPLY	192							
15 PURCHASES <<<<< LIGHT OIL >>>>>									
16	UNITS (BBL)	50,473	0	50,473	100.0	428,361	89,882	338,479	100.0
17	UNIT COST (\$/BBL)	31.8033	.0000	31.8033	100.0	20.9339	21.8620	.9281	4.2
18	AMOUNT (\$)	1,605,209	0	1,605,209	100.0	8,967,269	1,965,000	7,002,269	100.0
19 BURNED									
20	UNITS (BBL)	8,056	0	8,056	100.0	429,255	138,400	290,855	100.0
21	UNIT COST (\$/BBL)	26.4281	.0000	26.4281	100.0	20.4210	23.7005	3.2795	13.8
22	AMOUNT (\$)	212,905	0	212,905	100.0	8,765,836	3,280,150	5,485,686	100.0
23 ENDING INVENTORY									
24	UNITS (BBL)	360,012	89,667	270,345	100.0	360,012	89,667	270,345	100.0
25	UNIT COST (\$/BBL)	24.7750	31.5037	6.7287	21.4	24.7750	31.5037	6.7287	21.4
26	AMOUNT (\$)	8,919,287	2,824,839	6,094,448	100.0	8,919,287	2,824,839	6,094,448	100.0
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES <<<<< PET COKE & COAL SURPP >>>>>									
30	UNITS (TON)	44,379	52,620	8,241	15.7	698,881	787,314	88,433	11.2
31	UNIT COST (\$/TON)	35.9733	36.5640	.5907	1.6	37.1476	36.2257	.9219	2.5
32	AMOUNT (\$)	1,596,458	1,924,000	327,542	17.0	25,961,781	28,521,000	2,559,219	9.0
33 BURNED									
34	UNITS (TON)	67,335	64,553	2,782	4.3	741,073	787,314	46,241	5.9
35	UNIT COST (\$/TON)	33.3959	36.4899	3.0940	8.5	35.7310	36.0518	.3208	.9
36	AMOUNT (\$)	2,248,710	2,355,533	106,823	4.5	26,479,291	28,384,075	1,904,784	6.7
37 ENDING INVENTORY									
38	UNITS (TON)	106,780	66,435	40,345	60.7	106,780	66,435	40,345	60.7
39	UNIT COST (\$/TON)	30.1659	35.3498	5.1839	14.7	30.1659	35.3498	5.1839	14.7
40	AMOUNT (\$)	3,221,113	2,348,464	872,649	37.2	3,221,113	2,348,464	872,649	37.2
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 PURCHASES <<<<< COAL SCHERER >>>>>									
44	UNITS (MMBTU)	3,325,761	2,810,725	515,036	18.3	41,812,779	42,477,651	664,872	1.6
45	U. COST (\$/MMBTU)	1.8610	1.6277	.2333	14.3	1.7947	1.6486	.1461	8.9
46	AMOUNT (\$)	6,189,210	4,575,000	1,614,210	35.3	75,041,947	70,030,000	5,011,947	7.2
47 BURNED									
48	UNITS (MMBTU)	3,764,810	2,456,682	1,308,128	53.2	41,976,469	42,477,708	501,239	1.2
49	U. COST (\$/MMBTU)	1.8280	1.6224	.2056	12.7	1.7169	1.6569	.0600	3.6
50	AMOUNT (\$)	6,881,950	3,985,807	2,896,143	72.7	72,069,446	70,380,247	1,689,199	2.4
51 ENDING INVENTORY									
52	UNITS (MMBTU)	7,900,505	6,152,260	1,748,245	28.4	7,900,505	6,152,260	1,748,245	28.4
53	U. COST (\$/MMBTU)	1.8280	1.6224	.2056	12.7	1.8280	1.6224	.2056	12.7
54	AMOUNT (\$)	14,441,866	9,981,646	4,460,220	44.7	14,441,866	9,981,646	4,460,220	44.7
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57 BURNED									
58 PURCHASES <<<<<<<< GAS >>>>>>>>>									
58	UNITS (MMBTU)	17,770,041	9,420,171	8,349,870	88.6	1202,579,238	133,701,986	68,877,252	51.5
59	U. COST (\$/MMBTU)	2.7992	3.9405	1.1413	29.0	3.0084	3.4467	.4383	12.7
60	AMOUNT (\$)	49,741,081	37,119,980	12,621,101	34.0	1609,432,221	460,829,700	148,602,521	32.2
61 BURNED									
62 PURCHASES <<<<<<<< NUCLEAR >>>>>>>>>									
62	UNITS (MMBTU)	23,552,789	22,247,723	1,305,066	5.9	1267,914,380	257,157,503	10,756,877	4.2
63	U. COST (\$/MMBTU)	.3159	.3279	.0120	3.7	.3108	.3281	.0173	5.3
64	AMOUNT (\$)	7,440,702	7,295,762	144,940	2.0	83,275,552	84,363,223	1,087,671	1.3
65 BURNED									
66 PURCHASES <<<<<<<< ORIMULSION >>>>>>>>>									
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED									
70 PURCHASES <<<<<<<< PROPANE >>>>>>>>>									
70	UNITS (GAL)	4,341	100	4,241	100.0	54,868	1,200	53,668	100.0
71	UNIT COST (\$/GAL)	1.1788	1.0000	.1788	17.9	.8685	1.0000	.1315	13.2
72	AMOUNT (\$)	5,117	100	5,017	100.0	47,652	1,200	46,452	100.0

LINES 9 & 23 EXCLUDE 0 BARRELS, \$(7,379) CURRENT MONTH AND (15,350) BARRELS, \$(508,484) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,022,707 CURRENT MONTH AND \$ 22,734,026 PERIOD-TO-DATE AND

PTM THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Dec-99

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
29,200	\$619,855.78	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARAGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(145)	(\$2,997.32)	RIVIERA - TEMP/CAL ADJUSTMENT
940	\$19,559.17	SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT
(2,137)	(\$43,929.64)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(68)	(\$1,383.49)	CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
428	\$8,308.69	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING
(2,969)	(\$56,774.70)	MARTIN - TEMP/CAL ADJUSTMENT
25,249	\$542,638.49	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12 \$21,552.00	SCHERER COAL CAR DEPRECIATION SJRPP COAL CAR DEPRECIATION * (INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A - NOTES

SJRPP - 1999 - COAL

Adjusted Month	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
Date of Survey	---	---	---	---	3/31/99	---
Tons per survey	---	---	---	---	481,366	---
Tons per books	---	---	---	---	457,861	---
Tons Difference	---	---	---	---	23,505	---
Adjustment tons within 3% of survey	---	---	---	---	9,064	---
Adjustment \$ (20% ownership)	---	---	---	---	\$ 69,748.52	---

SJRPP - 1999

Adjusted Month	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
Date of Survey	---	---	---	---	9/30/99	---
Tons per survey	---	---	---	---	257,954	---
Tons per books	---	---	---	---	264,614	---
Tons Difference	---	---	---	---	6,660	---
Adjustment tons within 3% of survey	---	---	---	---	-- *	---
Adjustment \$ (20% ownership)	---	---	---	---	--	---

SCHERER 4 -1999

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-99	204,903	\$ 345,086.03
Feb-99	--	--
Mar-99	--	--
Apr-99	197,842	\$ 317,796.23
May-99	--	--
Jun-99	--	--
Jul-99	(96,809)	\$ (166,994.69)
Aug-99	--	--
Sep-99	--	--
Oct-99	(136,494)	(236,012.92)
Nov-99	(567,958)	-- **
Dec-99	--	--

* No adjustment required. Difference is 2.58%.

** Quantity adjustment only as directed by Coal Committee

SCHEDULE A - NOTES

SJRPP - 1999 - PET COKE

Adjusted Month	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
Date of Survey	---	---	---	---	3/31/99	---
Tons per survey	---	---	---	---	420,350	---
Tons per books	---	---	---	---	376,916	---
Tons Difference	---	---	---	---	43,434	---
Adjustment tons within 3% of survey	---	---	---	---	30,823	---
Adjustment \$ (20% ownership)	---	---	---	---	\$ 91,792.06	---

SJRPP - 1999

Adjusted Month	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
Date of Survey	---	---	---	---	9/30/99	---
Tons per survey	---	---	---	---	328,560	---
Tons per books	---	---	---	---	274,556	---
Tons Difference	---	---	---	---	54,004	---
Adjustment tons within 3% of survey	---	---	---	---	44,167	---
Adjustment \$ (20% ownership)	---	---	---	---	125,023.96	---

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 1999

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	24,954	0	24,954	2.380	2.780	593,896	693,710
	OS	26,546	0	26,546	2.380	2.653	631,804	704,265
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,902	0	44,902	0.343	0.343	153,980	153,980
80% OF GAIN ON ECONOMY SALES							79,851	
TOTAL		96,402	0	96,402	1.431	1.610	1,459,531	1,551,955 *
ACTUAL:								
ECONOMY (Prior Mo. Adj.) **		0	0	0	0.000	0.000	0	17
FMPA (SL 1)		27,410	0	27,410	0.460	0.460	126,159	126,159
OUC (SL 1)		18,955	0	18,955	1.427	1.427	270,565	270,565
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Month Adj.)		(40)	0	(40)	3.721	3.721	(1,488)	(1,488)
ALABAMA ELECTRIC COOPERATIVE INC.	OS	550	0	550	1.588	2.445	8,732	13,450
AMERICAN ELECTRIC POWER (Prior Mo. Adj.)	OS	950	0	950	(122.815)	(120.789)	(1,166,742)	(1,147,500)
AQUILA POWER CORP.	OS	100	0	100	2.879	3.900	2,879	3,900
CARGILL-ALLIANT	OS	88	0	88	2.959	3.500	2,604	3,080
CAROLINA POWER & LIGHT	OS	52	0	52	2.448	3.400	1,273	1,768
CORAL POWER & LIGHT	OS	72	0	72	3.000	3.200	2,160	2,304
EL PASO	OS	512	0	512	2.755	3.700	14,106	18,944
ENRON	OS	36,221	0	36,221	2.539	2.757	919,624	996,552
FLORIDA POWER CORPORATION	OS	7,202	0	7,202	2.712	4.322	195,323	311,254
CITY OF HOMESTEAD	OS	30	0	30	2.390	3.800	717	1,140
CITY OF LAKEWATER	OS	30	0	30	2.390	3.800	717	1,140
CITY OF LAKEWATER	OS	350	0	350	3.195	4.200	11,183	14,700
CITY OF LAKEWATER	OS	2	0	2	6.050	7.550	121	151
CITY OF LAKE WORTH UTILITIES (Prior Mo. Adj.)	OS	2	0	2	6.050	7.550	121	151
LOUISVILLE G & E POWER MARKETING (Prior Mo. Adj.)	OS	30,805	0	30,805	(1.697)	(1.333)	(522,673)	(410,726)
UTIL COMM. CITY OF NEW SMYRNA BEACH	OS	288	0	288	2.494	3.450	7,183	9,936
OGLETHORPE POWER CORPORATION	OS	12,430	0	12,430	2.555	3.352	317,614	416,661
ORLANDO UTILITIES COMMISSION (Prior Mo. Adj.)	OS	(100)	0	(100)	3.921	5.100	(3,921)	(5,100)
SOUTHERN COMPANIES	OS	14,167	0	14,167	2.269	3.074	321,486	435,545
SOUTH CAROLINA	OS	1,315	0	1,315	2.761	3.268	36,305	42,975
THE ENERGY AUTHORITY (Prior Mo. Adj.)	OS	(38)	0	(38)	2.461	3.497	(935)	(1,329)
TAMPA ELECTRIC COMPANY	OS	23,243	0	23,243	2.320	3.233	539,218	751,495
TEA	OS	8,514	0	8,514	2.471	3.431	210,406	292,138
TENNESSEE VALLEY AUTHORITY	OS	8,600	0	8,600	3.095	4.481	266,183	385,400
TAMPA ELECTRIC COMPANY (Prior Mo. Adj.)	AF	0	0	0	0.000	0.000	0	38,989
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	17
ST. LUCIE PARTICIPATION SUB-TOTAL		46,365	0	46,365	0.856	0.856	396,724	396,724
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		145,313	0	145,313	0.799	1.498	1,161,358	2,176,239
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6e)							14	
TOTAL		191,678	0	191,678	0.813	1.342	1,558,096	2,572,980 *
CURRENT MONTH:								
DIFFERENCE		95,276	0	95,276	(0.618)	(0.268)	98,565	1,021,025
DIFFERENCE (%)		98.8	0.0	98.8	(43.2)	(16.6)	6.8	65.8
PERIOD TO DATE:								
ACTUAL		2,668,800	0	2,668,800	2.117	4.544	56,526,906	121,264,278
ESTIMATED		2,512,723	0	2,512,723	1.487	2.182	113,456,663	54,819,183
DIFFERENCE		156,077	0	156,077	0.630	2.362	(56,929,757)	66,445,095
DIFFERENCE (%)		6.2	0.0	6.2	42.4	108.3	(50.2)	121.2

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 1999

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	24,954	593,896	693,710	2.380	2.780	99,814
TOTAL		24,954	593,896	693,710	2.380	2.780	x .80 79,851
ACTUAL:							
CITY OF LAKE WORTH UTILITIES (Prior Mo. Adj.)	C	0	0	17	0.000	0.000	17
SUB-TOTAL		0	0	17	0.000	0.000	17
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	17	0.000	0.000	14
CURRENT MONTH:							
DIFFERENCE		(24,954)	(593,896)	(693,693)	(2.380)	(2.780)	(79,837)
DIFFERENCE (%)		(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		10,603	232,904	274,565	2.197	2.590	33,329
ESTIMATED		87,007	2,292,459	2,685,286	2.635	3.086	314,261
DIFFERENCE		(76,404)	(2,059,555)	(2,410,721)	(0.438)	(0.497)	(280,932)
DIFFERENCE (%)		(87.8)	(89.8)	(89.8)	(16.6)	(16.1)	(89.4)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			\$	-			

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF JANUARY 1999 THROUGH DECEMBER 1999

SCHEDULE A6a

(1)	(2)	(3)	(5)				(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)			cents/KWH		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	0	(13)	(13)	0.000	0.000	0
FLORIDA POWER CORPORATION	C	3,061	37,017	50,046	1.209	1.635	13,029
CITY OF GAINESVILLE	C	0	(1,126)	(1,126)	0.000	0.000	0
CITY OF HOMESTEAD	C	3,816	105,104	116,787	2.754	3.060	11,683
UTILITY BOARD OF THE CITY OF KEY WEST	C	0	(12)	(12)	0.000	0.000	0
CITY OF LAKE LAND	C	370	7,779	6,984	2.102	1.888	(795)
CITY OF LAKE WORTH	C	1,524	43,479	53,533	2.853	3.513	10,054
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	143	5,299	6,799	3.706	4.755	1,500
ORLANDO UTILITIES COMMISSION	C	572	10,616	11,681	1.856	2.042	1,065
REEDY CREEK IMPROVEMENT DISTRICT	C	91	2,034	1,978	2.235	2.174	(56)
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	0	(555)	(529)	0.000	0.000	26
THE ENERGY AUTHORITY	C	414	7,335	8,818	1.772	2.130	1,483
CITY OF TALLAHASSEE	C	0	(225)	(225)	0.000	0.000	0
TAMPA ELECTRIC COMPANY	C	482	14,207	17,244	2.948	3.578	3,037
CITY OF VERO BEACH	C	130	1,965	2,600	1.512	2.000	635
SUB-TOTAL		10,603	232,904	274,565	2.197	2.590	41,661
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		10,603	232,904	274,565	2.197	2.590	33,329

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$6,621

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		842,869	0	0	842,869	1.520		12,812,720
ST. LUCIE RELIABILITY		44,898	0	0	44,898	0.342		153,600
SJRPP		270,420	0	0	270,420	1.107		2,994,320
TOTAL		1,158,187	0	0	1,158,187	1.378		15,960,640
ACTUAL:								
SOUTHERN COMPANIES	UPS	515,393	0	0	515,393	1.528		7,875,205
SOUTHERN COMPANIES	R	23,005	0	0	23,005	2.133		490,697
PRIOR MONTH ADJUSTMENT		0	0	0	0			(369,139)
		538,398	0	0	538,398	1.485		7,996,763
FMPA (SL 2)		26,978	0	0	26,978	0.424		114,304
PRIOR MONTH ADJUSTMENT		17	0	0	17			(3,244)
		26,995	0	0	26,995	0.411		111,060
OUC (SL 2)		18,656	0	0	18,656	0.402		74,939
PRIOR MONTH ADJUSTMENT		12	0	0	12			(300)
		18,668	0	0	18,668	0.400		74,639
JACKSONVILLE ELECTRIC AUTHORITY	UPS	239,959	0	0	239,959	1.475		3,538,889
PRIOR MONTH ADJUSTMENT		(3,139)	0	0	(3,139)			(478,563)
		236,820	0	0	236,820	1.292		3,060,326
ST. LUCIE PARTICIPATION SUB-TOTAL		45,663	0	0	45,663	0.407		185,699
TOTAL		820,881	0	0	820,881	1.370		11,242,788
CURRENT MONTH:								
DIFFERENCE		(337,306)	0	0	(337,306)	(0.008)		(4,717,852)
DIFFERENCE (%)		(29.1)	0.0	0.0	(29.1)	(0.6)		(29.6)
PERIOD TO DATE:								
ACTUAL		9,193,444	0	0	9,193,444	1.462		134,390,657
ESTIMATED		9,769,041	0	0	9,769,041	1.442		140,826,489
DIFFERENCE		(575,597)	0	0	(575,597)	0.020		(6,435,832)
DIFFERENCE (%)		(5.9)	0.0	0.0	(5.9)	1.4		(4.6)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF JANUARY 1999 THROUGH DECEMBER 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
SOUTHERN COMPANIES	UPS & R	5,907,872	0	0	5,907,872	1.552		91,698,162
FMPA (SL 2)		315,614	0	0	315,614	0.433		1,365,750
OUC (SL 2)		218,253	0	0	218,253	0.381		830,892
JACKSONVILLE ELECTRIC AUTHORITY	UPS	2,751,505	0	0	2,751,505	1.472		40,494,754
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		200	0	0	200	0.550		1,099
ST. LUCIE PARTICIPATION SUB-TOTAL		533,867	0	0	533,867	0.411		2,196,642
TOTAL		9,193,444	0	0	9,193,444	1.462		134,390,657

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 1999

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		554,685	0	0	554,685	1.696	1.696	9,405,418
TOTAL		554,685	0	0	554,685	1.696	1.696	9,405,418
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,357	0	0	5,357	2.000	2.000	107,119
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		40,981	0	0	40,981	2.456	2.456	1,006,549
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,304	0	0	30,304	2.530	2.530	766,671
CEDAR BAY GENERATING COMPANY		172,964	0	0	172,964	4.390	4.390	7,593,056
INDIANTOWN COGENERATION		190,591	0	0	190,591	2.247	2.247	4,283,302
FLORIDA CRUSHED STONE		97,924	0	0	97,924	1.317	1.317	1,289,960
GEORGIA PACIFIC CORPORATION		1,553	0	0	1,553	2.596	2.596	40,309
LEE COUNTY RESOURCE RECOVERY		12,845	0	0	12,845	2.444	2.444	313,920
MM TOMOKA FARMS		2,500	0	0	2,500	2.033	2.033	50,823
OKEELANTA POWER L.P.		25,840	0	0	25,840	1.999	1.999	516,422
ROYSTER COMPANY		1,418	0	0	1,418	1.698	1.698	24,078
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,753	0	0	29,753	1.690	1.690	502,904
TROPICANA PRODUCTS, INC.		509	0	0	509	2.270	2.270	11,555
U.S. SUGAR CORPORATION - BRYANT		355	0	0	355	2.262	2.262	8,029
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		612,894	0	0	612,894	2.695	2.695	16,514,697
CURRENT MONTH:								
DIFFERENCE		58,209	0	0	58,209	0.999	0.999	7,109,279
DIFFERENCE (%)		10.5	0.0	0.0	10.5	58.9	58.9	75.6
PERIOD TO DATE:								
ACTUAL		6,349,403	0	0	6,349,403	1.945	1.945	123,512,021
ESTIMATED		6,307,564	0	0	6,307,564	1.778	1.778	112,122,785
DIFFERENCE		41,839	0	0	41,839	0.168	0.168	11,389,236
DIFFERENCE (%)		0.7	0.0	0.0	0.7	9.4	9.4	10.2

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF JANUARY 1999 THROUGH DECEMBER 1999

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		67,043	0	0	67,043	1.903	1.903	1,275,799
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		437,678	0	0	437,678	1.955	1.955	8,556,295
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		403,933	0	0	403,933	2.002	2.002	8,087,637
CEDAR BAY GENERATING COMPANY		1,801,774	0	0	1,801,774	1.728	1.728	31,132,418
INDIANTOWN COGENERATION		1,745,589	0	0	1,745,589	2.314	2.314	40,389,435
FLORIDA CRUSHED STONE		924,989	0	0	924,989	1.484	1.484	13,726,473
GEORGIA PACIFIC CORPORATION		9,587	0	0	9,587	2.271	2.271	217,731
LEE COUNTY RESOURCE RECOVERY		229,227	0	0	229,227	2.120	2.120	4,860,039
MM TOMOKA FARMS		25,183	0	0	25,183	2.092	2.092	526,859
OKEELANTA POWER L.P.		284,022	0	0	284,022	2.134	2.134	6,061,988
ROYSTER COMPANY		62,321	0	0	62,321	1.385	1.385	863,077
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		344,598	0	0	344,598	1.420	1.420	4,892,012
TROPICANA PRODUCTS, INC.		7,106	0	0	7,106	2.701	2.701	191,951
U.S. SUGAR CORPORATION - BRYANT		6,353	0	0	6,353	1.805	1.805	114,700
CYPRESS ENERGY		0	0	0	0	0.000	0.000	2,615,607
TOTAL		6,349,403	0	0	6,349,403	1.945	1.945	123,512,021

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 1999

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					ESTIMATED:		
FLORIDA	C	111,651	1.406	1,570,260	1.559	1,741,086	170,826
NON-FLORIDA	C	111,191	1.524	1,694,530	1.677	1,864,652	170,122
TOTAL		222,842	1.465	3,264,790	1.618	3,605,738	340,948
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	OS	16,576	2.019	334,613	2.501	414,494	79,881
CITY OF LAKE WORTH UTILITIES	OS	38	1.000	380	1.700	646	266
ORLANDO UTILITIES COMMISSION	OS	1,880	2.389	44,922	2.646	49,736	4,814
SEMINOLE ELECTRIC COOPERATIVE, INC. (Prior Mo. Adj.)	OS	(300)	1.850	(5,550)	2.315	(6,946)	(1,396)
THE ENERGY AUTHORITY	OS	35,168	2.132	749,637	2.621	921,735	172,098
TAMPA ELECTRIC COMPANY	OS	16,924	2.330	394,386	2.655	449,253	54,867
NON-FLORIDA:							
CAROLINA POWER & LIGHT (Prior Mo. Adj.)	OS	1,997	2.849	56,885	2.629	52,494	(4,391)
DYNERGY POWER MARKETING	OS	4,000	2.175	87,000	2.584	103,368	16,368
ENERGY	OS	490	1.975	9,677	2.922	14,318	4,641
MORGAN	OS	1,376	2.250	30,960	2.432	33,463	2,503
LOUISVILLE G & E POWER MRKT, INC. (Prior Mo. Adj.)	OS	24,110	(2.236)	(539,169)	(1.777)	(428,505)	110,664
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	455	1.676	7,626	1.736	7,900	274
OGLETHORPE POWER CORPORATION	OS	2,109	2.253	47,515	2.526	53,269	5,754
PIEDMONT	OS	240	1.366	3,278	1.488	3,570	292
SOUTHERN COMPANIES	OS	5,748	2.301	132,240	2.595	149,181	16,941
SOUTH CAROLINA (Prior Mo. Adj.)	OS	338	3.613	12,212	17.183	58,078	45,866
TXU (Prior Mo. Adj.)	OS	0	0.000	1,196	0.000	0	(1,196)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		70,286	2.160	1,518,388	2.602	1,828,918	310,530
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		40,863	(0.368)	(150,580)	0.115	47,136	197,716
TOTAL		111,149	1.231	1,367,808	1.688	1,876,054	508,246
CURRENT MONTH:							
DIFFERENCE		(111,693)	(0.234)	(1,896,982)	0.070	(1,729,684)	167,298
DIFFERENCE (%)		(50.1)	(16.0)	(58.1)	4.3	(48.0)	49.1
PERIOD TO DATE:							
ACTUAL		1,481,790	3.236	47,947,696	3.321	49,207,811	1,260,115
ESTIMATED		1,567,641	2.926	45,874,932	2.881	45,167,168	(707,764)
DIFFERENCE		(85,851)	0.309	2,072,764	0.440	4,040,643	1,967,879
DIFFERENCE (%)		(5.5)	10.6	4.5	15.3	8.9	(278.0)