

020003-GU

DECLASSIFIED **CONFIDENTIAL**

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR					
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:				JANUARY 00		Through		DECEMBER 00	
		CURRENT MONTH: 01/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		PAGE 1 OF 11	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	80,387	22,264	58,123	261.06	80,387	22,264	58,123	261.06		
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,741	17,741	-	-	17,741	17,741	-	-		
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,842,115	1,987,450	(145,335)	(7.31)	1,842,115	1,987,450	(145,335)	(7.31)		
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,232,905	1,224,550	8,355	0.68	1,232,905	1,224,550	8,355	0.68		
6	OTHER (Line 40 A-1 support detail)	5,090	5,624	(534)	(9.50)	5,090	5,624	(534)	(9.50)		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-		
9		-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,178,238	3,257,629	(79,391)	(2.44)	3,178,238	3,257,629	(79,391)	(2.44)		
12	NET UNBILLED	-	-	-	-	-	-	-	-		
13	COMPANY USE (Line 40 - Page 11)	(1,982)	(7,887)	5,905	(74.87)	(1,982)	(7,887)	5,905	(74.87)		
14	TOTAL THERM SALES	2,209,943	3,249,742	(1,039,799)	(32.00)	2,209,943	3,249,742	(1,039,799)	(32.00)		
THERMS PURCHASED											
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,369,670	6,183,164	15,186,506	245.61	21,369,670	6,183,164	15,186,506	245.61		
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-		
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-		
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,123,171	6,183,164	(59,993)	(0.97)	6,123,171	6,183,164	(59,993)	(0.97)		
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	24,342,130	24,495,270	(153,140)	(0.63)	24,342,130	24,495,270	(153,140)	(0.63)		
20	OTHER Commodity (Line 40 A-1 support detail)	9,495	12,500	(3,005)	(24.04)	9,495	12,500	(3,005)	(24.04)		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-		
23		-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,132,666	6,195,664	(62,998)	(1.02)	6,132,666	6,195,664	(62,998)	(1.02)		
25	NET UNBILLED	-	-	-	-	-	-	-	-		
26	COMPANY USE (Line 40 - Page 11)	(4,399)	(15,000)	10,601	(70.67)	(4,399)	(15,000)	10,601	(70.67)		
27	TOTAL THERM SALES (24-26 Estimated only)	5,977,256	6,180,664	(203,408)	(3.29)	5,977,256	6,180,664	(203,408)	(3.29)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00376	0.00360	0.00016	4.44	0.00376	0.00360	0.00016	4.44		
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00590	0.00590	-	-		
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-		
31	COMMODITY (Other) (4/18)	0.30084	0.32143	(0.02059)	(6.41)	0.30084	0.32143	(0.02059)	(6.41)		
32	DEMAND (5/19)	0.05065	0.04999	0.00066	1.32	0.05065	0.04999	0.00066	1.32		
33	OTHER (6/20)	0.53607	0.44992	0.08615	19.15	0.53607	0.44992	0.08615	19.15		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35	DEMAND (8/22)	-	-	-	-	-	-	-	-		
36		-	-	-	-	-	-	-	-		
37	TOTAL COST (11/24)	0.51825	0.52579	(0.00754)	(1.43)	0.51825	0.52579	(0.00754)	(1.43)		
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39	COMPANY USE (13/26)	0.45059	0.52580	(0.07521)	(14.30)	0.45059	0.52580	(0.07521)	(14.30)		
40	TOTAL THERM SALES (11/27)	0.53172	0.52707	0.00465	0.88	0.53172	0.52707	0.00465	0.88		
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-		
42	TOTAL COST OF GAS (40+41)	0.53095	0.52630	0.00465	0.88	0.53095	0.52630	0.00465	0.88		
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53362	0.52895	0.00467	0.88	0.53362	0.52895	0.00467	0.88		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.534	0.529	0.005	0.95	0.534	0.529	0.005	0.95		

DOCUMENT NUMBER-DATE
 02285 FEB 21 8
 FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:				JANUARY 00 Through DECEMBER 00		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 01/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	80,387	24,131	56,256	233.13	80,387	24,131	56,256	233.13
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,741	17,741	-	-	17,741	17,741	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,842,115	1,984,620	(142,505)	(7.18)	1,842,115	1,984,620	(142,505)	(7.18)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,232,905	916,184	316,721	34.57	1,232,905	916,184	316,721	34.57
6	OTHER (Line 40 A-1 support detail)	5,090	5,624	(534)	(9.50)	5,090	5,624	(534)	(9.50)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	3,178,238	2,948,300	229,938	7.80	3,178,238	2,948,300	229,938	7.80
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,982)	(6,911)	4,929	(71.32)	(1,982)	(6,911)	4,929	(71.32)
14	TOTAL THERM SALES	2,209,943	2,941,389	(731,446)	(24.87)	2,209,943	2,941,389	(731,446)	(24.87)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,369,670	6,401,500	14,968,170	233.82	21,369,670	6,401,500	14,968,170	233.82
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,123,171	6,401,500	(278,329)	(4.35)	6,123,171	6,401,500	(278,329)	(4.35)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	24,342,130	18,825,123	5,517,007	29.31	24,342,130	18,825,123	5,517,007	29.31
20	OTHER Commodity (Line 40 A-1 support detail)	9,495	12,500	(3,005)	(24.04)	9,495	12,500	(3,005)	(24.04)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,132,666	6,414,000	(281,334)	(4.39)	6,132,666	6,414,000	(281,334)	(4.39)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,399)	(15,000)	10,601	(70.67)	(4,399)	(15,000)	10,601	(70.67)
27	TOTAL THERM SALES (24-26 Estimated only)	5,977,256	6,399,000	(421,744)	(6.59)	5,977,256	6,399,000	(421,744)	(6.59)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00376	0.00377	(0.00001)	(0.27)	0.00376	0.00377	(0.00001)	(0.27)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.30084	0.31002	(0.00918)	(2.96)	0.30084	0.31002	(0.00918)	(2.96)
32	DEMAND (5/19)	0.05065	0.04867	0.00198	4.07	0.05065	0.04867	0.00198	4.07
33	OTHER (6/20)	0.53607	0.44992	0.08615	19.15	0.53607	0.44992	0.08615	19.15
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.51825	0.45967	0.05858	12.74	0.51825	0.45967	0.05858	12.74
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.46073	(0.01014)	(2.20)	0.45059	0.46073	(0.01014)	(2.20)
40	TOTAL THERM SALES (11/27)	0.53172	0.46074	0.07098	15.41	0.53172	0.46074	0.07098	15.41
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.53095	0.45997	0.07098	15.43	0.53095	0.45997	0.07098	15.43
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53362	0.46228	0.07134	15.43	0.53362	0.46228	0.07134	15.43
45	PGA FACTOR ROUNDED TO NEAREST .001	0.534	0.462	0.072	15.58	0.534	0.462	0.072	15.58

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 01/00

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	21,979,650	82,947.14	0.00377
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(609,980)	(2,559.76)	0.00420
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	21,369,670	80,387.38	0.00376
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 90 Page 10)	21,369,670	5,625,400.41	0.26324
18 WSS/Hattiesburg Storage (Line 16 Page 10)	2,833,990.00	602,405.59	0.22870
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		4,582.92	
22 True-up - Other Shippers (Line 88 Page 10)		22,487.21	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(17,880,489)	(4,412,761.27)	0.24679
24 TOTAL COMMODITY (Other)	6,123,171	1,842,114.86	0.30084
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,495,270	1,223,799.16	0.04996
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(153,140)	(6,722.28)	0.04390
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	17,741.30	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	27,349,130	1,250,645.68	0.04573
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10)	9,495	5,089.74	0.53605
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,495	5,089.74	0.53605
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00					
		CURRENT MONTH: 01/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,847,205	1,990,244	143,039	7.19%	1,847,205	1,990,244	143,039	7.19%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,331,033	958,056	(372,977)	-38.93%	1,331,033	958,056	(372,977)	-38.93%
3	TOTAL	3,178,238	2,948,300	(229,938)	-7.80%	3,178,238	2,948,300	(229,938)	-7.80%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,209,943	2,941,389	731,446	24.87%	2,209,943	2,941,389	731,446	24.87%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,015	4,015	-	0.00%	4,015	4,015	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,213,958	2,945,404	731,446	24.83%	2,213,958	2,945,404	731,446	24.83%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(964,280)	(2,896)	961,384	-33196.96%	(964,280)	(2,896)	961,384	-33196.96%
8	INTEREST PROVISION-THIS PERIOD (21)	1,280	5,701	4,421	77.55%	1,280	5,701	4,421	77.55%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	753,670	1,739,913	986,243	56.68%	2,754,582	2,754,582	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(536,228)	(536,228)	100.00%	-	(536,228)	(536,228)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	753,670	1,203,685	450,015	37.39%	2,754,582	2,218,354	(536,228)	-24.17%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,015)	(4,015)	-	0.00%	(4,015)	(4,015)	-	0.00%
10a	Refund (if applicable)	-	-	-	--	-	-	-	--
10b	Refund of interim rate increase	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(213,345)	1,202,475	1,415,820	117.74%	1,787,567	2,217,144	429,577	19.38%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	753,670	1,203,685	450,015	37.39%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(214,625)	1,196,774	1,411,399	117.93%				
14	TOTAL (12+13)	539,046	2,400,459	1,861,413	77.54%				
15	AVERAGE (50% OF 14)	269,523	1,200,230	930,707	77.54%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05600	0.05600	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05800	0.05800	-	0.00%				
18	TOTAL (16+17)	0.11400	0.11400	-	0.00%				
19	AVERAGE (50% OF 18)	0.05700	0.05700	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00475	0.00475	-	0.00%				
21	INTEREST PROVISION (15x20)	1,280	5,701	4,421	77.55%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USESCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 01/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					55,347	1,234,818	80,387	---
2	Altrade - 01/00	System Supply	FTS	50,000		50,000	10,725.00				21.45
3	Amoco - 01/00	System Supply	FTS	1,902,870		1,902,870	445,327.32				23.40
4	Coral - 01/00	System Supply	FTS	262,280		262,280	64,005.21				24.40
5	Duke - 01/00	System Supply	FTS	1,326,020		1,326,020	326,595.18				24.63
6	Dynegy - 01/00	System Supply	FTS	1,940,870		1,940,870	457,168.54				23.55
7	El Paso - 01/00	System Supply	FTS	2,861,610		2,861,610	660,343.03				23.08
8	Enron - 01/00	System Supply	FTS	205,660		205,660	47,211.83				22.96
9	FP&L - 01/00	System Supply	FTS	578,430		578,430	160,554.99				27.76
10	IDACorp. - 01/00	System Supply	FTS	6,349,980		6,349,980	1,931,918.61				30.42
11	K-N - 01/00	System Supply	FTS	3,240,620		3,240,620	757,104.76				23.36
12	Unocal - 01/00	System Supply	FTS	3,261,310		3,261,310	764,445.94				23.44
TOTAL				21,979,650	-	21,979,650	5,625,400	55,347	1,234,818	80,387	31.83

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/00 Through 01/31/00

CURRENT MONTH: 01/00

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Altrade - 01/00	CS 8	161	157	5,000	4,863	2.1450	2.2054	
2	Amoco - 01/00	Mobile Bay	6,138	5,970	190,287	185,084	2.3403	2.4061	
3	Coral - 01/00	CS 11	846	823	26,228	25,506	2.4403	2.5094	
4	Duke - 01/00	CS 11	4,277	4,160	132,602	128,956	2.4630	2.5326	
5	Dynegy - 01/00	CS 8	6,261	6,089	194,087	188,744	2.3555	2.4222	
6	El Paso - 01/00	MOPS	9,231	9,124	286,161	282,844	2.3076	2.3347	
7	Enron - 01/00	CS 8	663	645	20,566	20,000	2.2956	2.3606	
8	FP&L - 01/00	CS 8	1,866	1,815	57,843	56,251	2.7757	2.8543	
9	IDACorp - 01/00	MOPS	20,484	19,920	634,998	617,533	3.0424	3.1284	
10	K-N - 01/00	Zone 2	10,454	10,166	324,062	315,133	2.3363	2.4025	
11	Unocal - 01/00	CS 8	10,520	10,231	326,131	317,160	2.3440	2.4103	
TOTAL			70,901	69,100	2,197,965	2,142,074			
							WEIGHTED AVERAGE	2.5594	2.6262

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 00 Through			DECEMBER 00				
	CURRENT MONTH: 01/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	2,294,699	2,474,654	179,955	7.84%	2,294,699	2,474,654	179,955	7.84%	
2 COMMERCIAL	3,632,685	3,676,210	43,525	1.20%	3,632,685	3,676,210	43,525	1.20%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	5,927,384	6,150,864	223,480	3.77%	5,927,384	6,150,864	223,480	3.77%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	49,872	28,800	(21,072)	-42.25%	49,872	28,800	(21,072)	-42.25%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	4,261,479	-	(4,261,479)	-100.00%	4,261,479	-	(4,261,479)	-100.00%	
9 TOTAL INTERRUPTIBLE	4,311,351	28,800	(4,282,551)	-99.33%	4,311,351	28,800	(4,282,551)	-99.33%	
10 TOTAL THERM SALES	10,238,735	6,179,664	(4,059,071)	-39.64%	10,238,735	6,179,664	(4,059,071)	-39.64%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	95,722	96,617	895	0.93%	93,052	94,697	1,645	1.77%	
12 COMMERCIAL	4,793	4,882	89	1.86%	4,670	5,276	606	12.98%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	100,515	101,499	984	0.98%	97,722	99,973	2,251	2.30%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	3	4	1	33.33%	8	10	2	25.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%	
18 TRANSPORTATION	342	-	(342)	-100.00%	327	-	(327)	-100.00%	
19 TOTAL INTERRUPTIBLE	345	4	(341)	-98.84%	336	11	(325)	-96.73%	
20 TOTAL CUSTOMERS	100,860	101,503	643	0.64%	98,058	99,984	1,926	1.96%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	24	26	2	6.84%	5	5	-	0.00%	
22 COMMERCIAL	758	753	(5)	-0.65%	156	139	(17)	-10.90%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	16,624	7,200	(9,424)	-56.69%	1,247	576	(671)	-53.81%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	12,460	-	(12,460)	-100.00%	2,606	-	(2,606)	-100.00%	

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 1/00

					Actual
FGT FTS - Contract 5034					Checked:
	MCF	THERMS	RATE	AMOUNT	
1	Commodity costs				
2	Contract #5034	FTS 1	14,316,530	0.00437	62,563.24
3	Contract #3608, 5338, 5364, 5381	FTS 2	7,663,120	0.00266	20,383.90
3A					
4	Total Firm:		<u>21,979,650</u>		<u>82,947.14</u> ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	10,535,970	0.03763	396,468.55 ()
6	" Capacity release		(128,960)	---	(4,839.87) ()
7	" System supply	Treasure Coast	311,860	0.03763	11,735.29 ()
8	" System supply	Brevard	6,137,690	0.03763	230,961.27 ()
9	" " "	Merritt Sq.	0	0.03763	0.00 ()
10	Total FTS-1 demand		<u>16,856,560</u>		<u>634,325.24</u>
11					
12	FTS-2 Demand - System supply	Miami	7,509,750	0.07785	584,634.04 ()
13	FTS-2 Demand - Capacity release		(24,180)	---	(1,882.41) ()
14			0	---	0.00 ()
15	Total FTS-2 demand		<u>7,485,570</u>		<u>582,751.63</u>
16					
17	No Notice Demand-System supply	Miami	1,519,000	0.00590	8,962.10 ()
18	" " "	Brevard	1,488,000	0.00590	8,779.20 ()
19			<u>3,007,000</u>		<u>17,741.30</u> ()
20	Western Div. / IT Revenue Sharing Cr.				0.00 ()
21	Total fixed charges		<u>27,349,130</u>		<u>1,234,818.17</u>
OTHER SUPPLIERS:					
		THERMS		AMOUNT	
22	Altrade - 01/00	50,000		10,725.00 ()	
23	Amoco - 01/00	1,902,870		445,327.32 ()	
24	Coral - 01/00	262,280		64,005.21 ()	
25	Duke - 01/00	1,326,020		326,595.18 ()	
26	Dynegy - 01/00	1,940,870		457,168.54 ()	
27	El Paso - 01/00	2,861,610		660,343.03 ()	
28	Enron - 01/00	205,660		47,211.83 ()	
29	FP&L - 01/00	578,430		160,554.99 ()	
30	IDACorp. - 01/00	6,349,980		1,931,918.61 ()	
31	K-N - 01/00	3,240,620		757,104.76 ()	
32	Unocal - 01/00	3,261,310		764,445.94 ()	
33	Total costs:		<u>21,979,650</u>		<u>5,625,400.41</u>
34					
35	Total Gas Cost Accrual: (Line 4+21+33, Page 9)				<u>6,943,165.72</u>

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 01/00		21,979,650.0		82,947.14			
2	Reverse FTS-1 Commodu accr 12/99		(21,854,410.0)		(82,660.52)			
3	FTS-1 Commodity 12/99		21,244,430.0	80,100.76				
4	TOTAL FGT COMMODITY		21,369,670.0		80,387.38	B1-B4		
5								
6	FTS-1 Demand (Mia,Brv,TC) 01/00	27,349,130.0			1,234,818.17			
7	Reverse FTS-1 Demand accr 12/99	(27,370,520.0)			(1,236,633.71)	B5-B7		
8	FTS-1 Demand 12/99	27,370,520.0		1,236,633.72				
9	TOTAL FGT DEMAND	27,349,130.0			1,234,818.18			
10								
11	FGT Net Imbalance:							
12	Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)			
13	Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76			
14	TOTAL FGT IMBALANCE:							
15								
16	WSS/Hattiesburg Storage	2,633,990.0		602,405.59				
17								
18	TECO - Peoples Gas - 12/99		9,494.9	5,089.74				
19	Reverse Accrual Amoco - 12/99	(1,666,160.0)			(373,776.45)	B8-B9		
20	Amoco - 12/99	1,666,160.0		388,983.95		B10	15208	
21	Reverse Accrual Columbia - 12/99	(117,000.0)			(27,124.50)			
22	Columbia - 12/99	117,000.0		27,124.50		B11		
23	Reverse Accrual Coral - 12/99	(542,270.0)			(119,400.12)			
24	Coral - 12/99	542,280.0		119,402.30		B12		
25	Reverse Accrual Duke - 12/99	(846,830.0)			(193,086.23)			
26	Duke - 12/99	846,830.0		193,086.22		B13		
27	Reverse Accrual Dynegy - 12/99	(3,973,810.0)			(887,644.03)			
28	Dynegy - 12/99	4,001,870.0		894,925.63		B14 -B15		
29	Reverse Accrual EPrime - 12/99	(79,500.0)			(17,490.00)			
30	Reverse Accrual El Paso - 12/99	(2,861,610.0)			(685,613.89)			
31	El Paso - 12/99	2,861,610.0		685,613.89		B16		
32	Reverse Accrual Enron - 12/99	(278,270.0)			(61,582.22)			
33	Reverse Accrual Enron for Columbia- 12/99	(244,080.0)			(59,433.48)			
34	Enron - 12/99	522,350.0		121,015.70		B17		
34	Reverse Accrual Exxon - 12/99	(3,466,730.0)			(719,115.37)			
35	Exxon - 12/99	3,466,710.0		719,111.25		B18 -B19		
36	Reverse Accrual IDACorp - 12/99	(1,550,000.0)			(393,080.00)			
37	IDACorp - 12/99	1,550,000.0		393,080.00		B20		
38	Reverse Accrual K-N - 12/99	(2,179,960.0)			(533,059.09)			
39	K-N - 12/99	2,025,720.0		496,658.48		B21		
40	Reverse Accrual Torch - 12/99	(2,910,440.0)			(614,102.84)			
41	Torch - 12/99	2,910,440.0		614,102.84		B22		
42	Reverse Accrual Unocal - 12/99	(1,137,740.0)			(254,134.25)			
43	Unocal - 12/99	1,137,740.0		254,134.25		B23 -B24		
44	Reverse Reaccrual Texaco - 1/98	-			(1,875.65)			
45	Reaccrue Texaco - 1/98	-			1,875.65			
46	Reverse Reaccrual Coast - 4/98	(21,170.0)			(4,752.67)			
47	Reaccrue Coast - 4/98	21,170.0			4,752.67			
48	Reverse Reaccrual FP&L - 4/98	(80,370.0)			(19,168.25)			
49	Reaccrue FP&L - 4/98	80,370.0			19,168.25			
50	Reverse Reaccrual H&N - 4/98	(18,140.0)			(4,072.43)			
51	Reaccrue H&N - 4/98	18,140.0			4,072.43			
52	Reverse K N Energy - 8/98	(32,350.0)			(6,146.50)			
53	Reaccrue Reaccrual K N Energy - 8/98	32,350.0			6,146.50			
54	Reverse reaccrual Coral - 10/98	-			(375.00)			
55	Reaccrue Coral - 10/98	-			375.00			
56	Reverse reaccrual Duke - 10/98	-			(215.34)			
57	Reaccrue Duke - 10/98	-			215.34			
58	Reverse reaccrual Highland - 10/98	(820.0)			(161.01)			
59	Reaccrue Highland - 10/98	820.0			161.01			
60	Reverse reaccrual KN Marketing - 10/98	(38,930.0)			(6,929.54)			
61	Reaccrue KN Marketing - 10/98	38,930.0			6,929.54			
62	Reaccrue Unocal - 10/98	(110.0)			(19.15)			
63	Reaccrue Unocal - 10/98	110.0			19.15			
64	Reaccrue FGU - 11/98	(11,000.0)			(2,255.00)			
65	Reaccrue FGU - 11/98	11,000.0			2,255.00			
66	Reverse Reaccrual FP&L - 11/98	(67,530.0)			(14,987.63)			
67	Reaccrue FP&L - 11/98	70,530.0			14,987.63			
68	Reverse Reaccrual H&N - 11/98	-			(1,777.68)			
69	Reaccrue H&N - 11/98	-			1,777.68			
70	Reverse Reaccrual PG&E - 12/98	(99,570.0)			(44,664.49)			
71	Reaccrual PG&E - 12/98	99,570.0			44,664.49			
72	Reverse Reaccrual PG&E - 1/99	(49,850.0)			(8,696.33)			
73	Reaccrue PG&E - 1/99	49,850.0			8,696.33			
74	Reverse reaccrual Unocal - 4/99	(180.0)			(33.29)			
75	Reaccrue Unocal - 4/99	180.0			33.29			
76	Reverse reaccrual Duke - 6/99	-			(123.70)			
77	Reaccrue Duke - 6/99	-			123.70			
78	Reverse Reaccrual Exxon - 7/99	-			(2,063.29)			
79	Reaccrue Exxon - 7/99	-			2,063.29			
80	Reverse reaccrual FP&L - 9/99	-			(488.10)			
81	Reaccrue FP&L - 9/99	-			488.10			
82	Reaccrue Dynegy - 11/99	(28,060.0)			(7,281.54)			
83	Reverse reaccrual Duke - 9/99	-			(50.00)			
84	Reverse reaccrual Duke - 9/99	-			50.00			
85	Reverse reaccrual Duke - 9/99	-			50.00			
86	Reaccrue EPrime - 12/99	77,500.0			17,490.00			
87	Reaccrue Duke - 12/99	154,240.0			36,400.64			
88								
89								
90	CURRENT MTH ACCRUALS(Page 9 Ln 33)	21,979,650.0			5,625,400.41			
91								
92	Total purchases & accruals 1/00 -		21,379,164.9	6,831,468.82	739,119.69	7,570,588.51		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 1/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		4,582.92		4,582.92			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 01/00 -	0.00	4,582.92	0.00	4,582.92			
BOOK-OUT TRANSACTIONS								
16		0.0	0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 01/00 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury 01/00		3,789.53		3,789.53	B25		
26	Transco (NC) 01/00		612.85		612.85	B26		
27	Transco (ETG) 01/00.		7,470.17		7,470.17	B27		
28	Hattiesburg - 01/00		3,954.95		3,954.95	B28		
29								
30								
31								
32	Total storage costs 01/00 -	0.0	15,827.50	0.00	15,827.50			
33								
34		21,379,164.9	6,851,879.24	739,119.69	7,590,998.93			
35			(a)	(b)				
36								
37	Total Gas Cost - 01/00 (a + b):		7,590,998.93					
38	Less: Non-PGA Off System Sales	(17,876,090)	(4,310,813.60)					
39	50% margin sharing		(99,965.53)					
40	Company Use	(4,399)	(1,982.14)					
41	Refund							
42								
43	Total PGA Gas Cost -01/00 (Ln 34 through 41):	3,498,675.9	3,178,237.66					

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/00
DE	01/20/00
INVOICE NO.	33777
TOTAL AMOUNT DUE	\$15,476.93

CUSTOMER: **NUJ CORPORATION**
 ATTN: NAVARRO, NORENE
 PO BOX 760
 BECHMINSTER, NJ 07921

Please reference this invoice to on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION CLAS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DI NO.	ERN No.	DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
		POI NO.	ORN No.				BASE	SURCHARGES	DISC		
Usage Charge		16525	3232	12/99	A	COM	0.0141	0.0125	0.0266	36,175	\$962.26
Usage Charge		58912	109166	12/99	A	COM	0.0141	0.0125	0.0266	207,925	\$5,430.81
Usage Charge		58921	109191	12/99	A	COM	0.0141	0.0125	0.0266	1,330	\$36.36
Usage Charge		59963	112699	12/99	A	COM	0.0141	0.0125	0.0266	6,510	\$173.17
Usage Charge		60606	123376	12/99	A	COM	0.0141	0.0125	0.0266	4,341	\$115.47
Usage Charge		61237	135677	12/99	A	COM	0.0141	0.0125	0.0266	2,500	\$66.50
Usage Charge		62897	204545	12/99	A	COM	0.0141	0.0125	0.0266	11,303	\$300.66
Usage Charge		62898	204917	12/99	A	COM	0.0141	0.0125	0.0266	1,115	\$29.66
Usage Charge		62966	216833	12/99	A	COM	0.0141	0.0050	0.0191	7,398	\$141.30
TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/99.										583,924	\$15,476.93

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 33777 ***

REDACTED

Entered In EMS: _____
 Initials Date

Approved In EMS: _____
 Initials Date

Invoice Reviewed: _____
 Signature Date

Approved By: _____
 Signature Date

B1

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SUNAT Affiliate

DATE	01/10/00	CUSTOMER: NUI CORPORATION ATTN: NAVARRO, NORENE PO BOX 760 BECMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA # 111000017
DUPLICATE	01/20/00		
INVOICE NO.	33712		
TOTAL AMOUNT DUE	\$60,609.04		

CONTRACT:	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 056711344	

POI NO.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	GRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/99.											1,394,929	\$60,609.04	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 33712 ***

Entered in EMS: _____
 Initials Date

Approved in EMS: _____
 Initials Date

Invoice Reviewed: _____
 Signature Date

Approved By: _____
 Signature Date

REDACTED

B2

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

DATE 01/10/00
 DEL 01/20/00
 INVOICE NO. 33689
 TOTAL AMOUNT DUE \$2,853.46

CUSTOMER: NUI CORPORATION
 ATTN: NAVARRO, NORENE
 PO BOX 760
 BLEMINSTER, NJ 07921

Please reference this invoice to on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank Dallas, TX
 Account # 111000017
 ABA # 111000017

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DEL NO.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMS DTH DRY	AMOUNT
	GRN No.	GRN No.	POI NO.	ORN No.				BASE	SURCHARGES	DISC		
Usage Charge			16114	2987	12/99	A	COM	0.0141	0.0125	0.0266	4,303	\$114.67
Usage Charge			16116	2989	12/99	A	COM	0.0141	0.0125	0.0266	15,934	\$473.84
Usage Charge			16117	2999	12/99	A	COM	0.0141	0.0125	0.0266	19,003	\$547.48
Usage Charge			16118	3002	12/99	A	COM	0.0141	0.0125	0.0266	20,276	\$560.97
Usage Charge			16122	3006	12/99	A	COM	0.0141	0.0125	0.0266	9,677	\$277.28
Usage Charge			16123	3008	12/99	A	COM	0.0141	0.0125	0.0266	9,144	\$243.26
Usage Charge			16124	3010	12/99	A	COM	0.0141	0.0125	0.0266	6,267	\$166.57
Usage Charge			16177	2973	12/99	A	COM	0.0141	0.0125	0.0266	961	\$25.56
Usage Charge			16178	2970	12/99	A	COM	0.0141	0.0125	0.0266	7,130	\$189.66
Usage Charge			16179	2968	12/99	A	COM	0.0141	0.0125	0.0266	19,096	\$487.97
Usage Charge			16180	2971	12/99	A	COM	0.0141	0.0125	0.0266	4,867	\$129.46
Usage Charge			58921	109191	12/99	A	COM	0.0141	0.0125	0.0266	1,767	\$47.08
Usage Charge			60606	123376	12/99	A	COM	0.0141	0.0125	0.0266	8,711	\$227.77
Usage Charge			62897	204545	12/99	A	COM	0.0141	0.0125	0.0266	12,169	\$309.07
Usage Charge			62898	204917	12/99	A	COM	0.0141	0.0125	0.0266	1,209	\$307.76
Usage Charge			62966	216833	12/99	A	COM	0.0141	0.0050	0.0191	5,704	\$108.95
TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/99.											196,475	\$2,853.46



REDACTED

Entered In EMS: _____
 Initials Date
 Approved In EMS: _____
 Initials Date
 Invoice Reviewed: _____
 Signature Date
 Approved By: _____
 Signature Date

B3

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

01/10/00	CUSTOMER: NUI CORPORATION ATTN: NAVARRO, NORENE PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 11003841 ABA # 111000012
01/20/00		
LCF NO: 33710		
AMOUNT DUE (\$38.67)		

RAC# 5029	SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS NO: 056711344	

RECEIPTS NO.	ERR NO.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	ORN No.				BASE	SURCHARGES	DISC			NET
				12/99	A	COM	0.0312	0.0125		0.0437	(885)	(\$38.67)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 12/99.											(885)	(\$38.67)

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 33710 ***

Entered In EMS:	Initials	Date
	M	1-11-00
Approved In EMS:	Initials	Date
	M	1-18-00
Invoice Reviewed:	Signature	Date
	M	1-18-00
Approved By:	Signature	Date
	M	1-18-00

REDACTED

B4

CBF/NUI-E

JAN - 4 2000

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

12/31/99	CUSTOMER: NUI CORPORATION <i>CBF</i> ATTN: NAVARRO, MORENE PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bar, Dallas, TX Account # ABA # 111000012
01/10/00		
INVOICE NO. 33443		
AMOUNT DUE \$114,177.26		

FACT: 3608 *MS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESURVATION CHARGE				12/99	A	RES	0.7719	0.0076		0.7795	146,475	\$114,177.26 <i>TDC</i>
TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/99.											146,475	\$114,177.26

*** END OF INVOICE 33443 ***



4725/day

Entered in EMS: *JL* 1-3-00
 Initials Date
 Approved in EMS: *JL* 1-3-00
 Initials Date
 Invoice Reviewed: *JL* 1-3-00
 Signature Date
 Approved By: *John R. Phillips* 1-3-00
 Signature Date

REDACTED

B5

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

12/31/99
01/10/00
33463
\$652,601.92

CUSTOMER: ~~NUI CORPORATION~~ *CG*
 ATTN: NAVARRO, NORENE
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA # 11100002

CONTRACT NO: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO. DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	POI No.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE			12/99	A	RES	0.3687	0.0076		0.3763	1,698,552		\$639,165.12
NOTICE RESERVATION CHARGE			12/99	A	NNR	0.0590			0.0590	300,700		\$17,741.30
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			12/99	A	TRL	0.3687	0.0076		0.3763	(7,750)		(\$2,916.33)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16117			12/99	A	TRL	0.3667	0.0076		0.3763	(124)		(\$46.66)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117			12/99	A	TRL	0.3667	0.0076		0.3763	(3,565)		(\$1,341.51)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/99.										1,987,813		\$652,601.92

*** END OF INVOICE 33463 ***



Entered in EMS: *M 1-3-00*
 Initials Date
 Approved in EMS: *M 1-3-00*
 Initials Date
 Invoice Reviewed: *M 1-3-00*
 Signature Date
 Approved By: *John E. Stoddard 1-3-00*
 Signature Date

REDACTED

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/31/99	CUSTOMER: NU1 CORPORATION ATTN: NAVARRO, MORENE PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA # 111000012
DATE	01/10/00		
VOICE NO.	33517		
TOTAL AMOUNT DUE	\$469,854.54		

CONTRACT: 5364 *MS-2* SHIPPER: NU1 CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	PDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					12/99	A	RES	0.7719	0.0076		0.7795	604,500	\$471,207.75
					12/99	A	TRL	0.7719	0.0076	<i>St Day</i>	0.7795	(1,736)	(\$1,353.22)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/99.												602,764	\$469,854.54

*** END OF INVOICE 33517 ***



Entered in EMS: *M 1-3-00*
 Initials Date
 Approved in EMS: *M 1-3-00*
 Initials Date
 Invoice Reviewed: *M 1-3-00*
 Signature Date
 Approved By: *Jed S. Smith 1-3-00*
 Signature Date

REDACTED

B7



PO Box 31017
TAMPA, FL 33631-3017

3 B

00648097

1,670.92

01/03/00

*11/12/00
Copy to
Kim B...
B...*

010122 00648097 000167092

05-800700-010

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE ADDRESS 19401 NE 22ND AVE
NORTH MIAMI BEACH FL 33180-2107

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

888-832-6820

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
1,670.92

THIS MONTH'S BILLING DATES

PAST DUE AFTER
01/24/00

--SERVICE PERIOD--
TO 12/31/99
NUMBER OF DAYS 31
STATEMENT DATE 01/03/00

ACCOUNT NUMBER
00648097

THIS MONTH'S METER INFORMATION

METER NUMBER EST ZT078579
METER READS PRES - PREV 138329 135379
-----FACTORS-----
CCF X BTU X CONVER = THERMS USED
2950 1.0540 1.00250 3117.1
TOTAL THERMS = 3117.1

AVERAGE DAILY THERM USAGE

DEC 99	100.6
NOV 99	104.9
OCT 99	93.1
SEP 99	97.3
AUG 99	90.3
JUL 99	92.5
JUN 99	107.4
MAY 99	99.5
APR 99	99.8
MAR 99	115.2
FEB 99	120.6
JAN 99	131.9
DEC 98	112.3

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 3117.1 THMS @ 0.14766 460.27
PGA 3117.1 THMS @ 0.38839 1210.65
TOTAL GAS CHARGES 1670.92
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 1631.20
PAYMENT 1631.20
TOTAL BALANCE DUE 1670.92

2000 JAN 10 P 5:21

RECEIVED BY
ACCOUNTING OPERATIONS

BB



3 B

00648071

3,418.82

01/03/00

PO Box 31017
TAMPA, FL 33631-3017

*copy to
Kim Brooks*

800700-040

010122 00648071 000341882

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

PEOPLES GAS
16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

888-832-6820

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
3,418.82

THIS MONTH'S BILLING DATES

PAST DUE AFTER
01/24/00

--SERVICE PERIOD--
TO 12/31/99
NUMBER OF DAYS 31
STATEMENT DATE 01/03/00

ACCOUNT NUMBER
00648071

THIS MONTH'S METER INFORMATION

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 18025 11989 6036 1.0540 1.00250 6377.8
TOTAL THERMS = 6377.8

AVERAGE DAILY THERM USAGE

DEC 99	205.7
NOV 99	182.7
OCT 99	167.0
SEP 99	160.4
AUG 99	144.4
JUL 99	147.6
JUN 99	172.3
MAY 99	168.7
APR 99	171.2
MAR 99	203.3
FEB 99	205.6
JAN 99	213.9
DEC 98	188.6

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 6377.8 THMS @ 0.14766 941.74
PGA 6377.8 THMS @ 0.38839 2477.08
TOTAL GAS CHARGES 3418.82
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 2937.76
PAYMENT 2937.76
TOTAL BALANCE DUE 3418.82

TECO GAS COMPANY
2000 JAN 10 P 5:20
ACCOUNTING DEPARTMENT

B9



**Amoco Energy
Trading Corporation**

Tax ID No. 36-3421804

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Natural Gas Sales Invoice



Invoice Number 505841

Invoice Date 01/05/2000

Contract 157455

Delivery Month 12/1999

Due Date 01/20/2000

35

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 12/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	11,616	2.31610 <i>2.3126</i>	26,003.82 <i>26,003.82</i>
FGT STA 11 ZN 3 POOL POINT	065930	45,000	2.36720	106,524.00
MOBILE BAY PURCHASE POOL	076922	110,000	2.32360	255,596.00

Total Amount Due **389,023.82**

REDACTED

Entered in EMS: *[Signature]* 1-11-00
Initials Date

Approved in EMS: *[Signature]* 1-24-00
Initials Date

Invoice Reviewed: *[Signature]* 1-24-00
Signature Date

Approved By: *[Signature]* 1-24-00
Signature Date

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

Columbia Energy SM

A Columbia Energy Group Company

Customer ID: NUI CORP
 Fax Number: (908) 781-2794
 Invoice Date: 12-Jan-2000
 Due Date: 25-Jan-2000

JAN 28 2000

(Page 1)



NUI CORPORATION
 2nd Floor
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921

713-693-2529

ACCOUNT SUMMARY

Commodity Total	\$524,831.25	Balance Forward Amount	
Other Cost Total	5.00	Current Charges	\$524,831.25
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$524,831.25	Total Amount Due	\$524,831.25

Billing

Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
Service Location: 2nd Floor, 550 ROUTE 202-206, BEDMINSTER, NJ 07921 Reference No: 199812-INV-0327 Contract No: S-NUI CORP-T-0001						
12/1999	TETCO	79504	ELA POOLING METER #34441	155,000 Dth	\$2.0725	\$321,237.50
Service Location: 2nd Floor, 550 ROUTE 202-206, BEDMINSTER, NJ 07921 Reference No: 199912-INV-0328 Contract No: S-NUI CORP-S-0001						
12/1999	TRANSCO	4245	COLUMBIA EN STA 65	46,193 Dth	\$2.3212	\$107,223.88
Meter Detail: #36973, #37454, #36772, #37466/01, #36777, #37490, #36805 Day 02-02 ✓ 10,000/Day ✓ \$2.1600 / Day 03-03 ✓ 4,000/Day ✓ \$2.1800 / Day 04-06 ✓ 3,342/Day ✓ \$2.1750 / Day 09-09 ✓ 2,444/Day ✓ \$2.2200 Day 15-15 ✓ 5,000/Day ✓ \$2.5200 / Day 16-16 ✓ 5,000/Day ✓ \$2.5600 / Day 17-17 ✓ 5,373/Day ✓ \$2.5500 / Day 23-23 ✓ 4,350/Day ✓ \$2.4300						
12/1999	TRANSCO	4245	COLUMBIA EN STA 65	10,500 Dth	\$2.2650	\$23,782.50
Meter Detail: Day 11-13 ✓ 3,500/Day ✓ \$2.2650 ✓ #37420						
12/1999	TRANSCO	4245	COLUMBIA EN STA 65	14,596 Dth	\$2.4801	\$36,199.43
Meter Detail: #37450 Day 16-16 ✓ 8,347/Day ✓ \$2.5700 / Day 30-30 ✓ 6,249/Day ✓ \$2.3600 ✓ #38025						
12/1999	TRANSCO	4245	COLUMBIA EN STA 65	4,000 Dth	\$2.3550	\$9,420.00
Meter Detail: Day 30-30 ✓ 2,000/Day ✓ \$2.3650 / Day 31-31 ✓ 2,000/Day ✓ \$2.3450 ✓ #38024						
Service Location: 2nd Floor, 550 ROUTE 202-206, BEDMINSTER, NJ 07921 Reference No: 199812-INV-0329 Contract No: S-NUI CORP-S-0001						
12/1999	FLORIDA GAS	7995	ZONE TWO POOLING METER	7,863 Dth	\$2.2171	\$17,589.56
Meter Detail: #36798, #37409, #37453 Day 09-09 ✓ 3,900/Day ✓ \$2.2500 / Day 10-10 ✓ 3,900/Day ✓ \$2.2200 / Day 17-17 ✓ 63/Day ✓ \$2.0000 ✓ 2-4850						
12/1999	FLORIDA GAS	7995	ZONE TWO POOLING METER	3,837 Dth	\$2.4850	\$9,534.94
Meter Detail: Day 15-15 ✓ 3,837/Day ✓ \$2.4850 ✓ #37453						

B11

Continued on Page 2



Energy Resources, L.P.

JAN 26 2000

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

City Gas Co. of Florida
P.O.Box 760
Attn: Norene Navarro
Bedminster, NJ 07921

Coral Energy Resources, L.P.

Sales Invoice

Invoice No: CER-I-199912-0211
Contract Number: 010-NG-BS-03329
GMS Contract Number: S-CITY GS FL-S-0001
Customer ID: CITY GS FL
Invoice Date: 01/11/2000
Due Date: 01/27/2000
Volume Base: MMBTU



Prod. Month	Pipeline	Meter/Pool #	Description
12/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON
12/1999	TRANSCO PL	0870	STA 30-FT-SHELL

MMBtu	Avg. Price*	Amount Due	
54,228	\$2 2019	\$119,402.30	
54,228		\$119,402.30	Totals
9,000	\$2 1400	\$19,260.00	
9,000		\$19,260.00	Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$138,662.30
Net Amount Due in U.S. \$	\$138,662.30

REDACTED

Entered in EMS:

Initials Date

Approved in EMS:

Initials Date

Invoice Reviewed:

Signature Date

Approved By:

Signature Date

Please Wire Amount To:

Bank of America
Dallas, TX
Account# 3750 3062
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849



M bil



REDACTED

NUI CORPORATION
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SR99120531
Customer No: 115802-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account #

Invoice Date: January 10, 2000
Payment Terms: Due January 25, 2000
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Transport Date Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:					
12/99 5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 * 3124	5,964	2.1700	12,941.88
12/99 5430 - ZONE 3	716	Pooling\Zone 3 CS #11 * 3169-14	8,085	2.1500	17,382.75
12/99 5430 - ZONE 3	716	Pooling\Zone 3 CS #11 * 3124	3,975	2.1450	8,526.37
12/99 5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 * 3124	7,198	2.1900	15,763.62
12/99 5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 * 3124	8,123	2.1800	17,708.14
12/99 5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 * 3124	10,000	2.2600	22,600.00
12/99 5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 * 3124	7,198	2.2100	15,907.58
12/99 5430 - ZONE 3	7995	Pooling\Zone 2 CS # 8 * 3124	10,797	2.2600	24,401.22
12/99 5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 * 3124	4,524	2.3800	10,767.12
12/99 5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 * 3124	4,524	2.5100	11,355.24
12/99 5430 - ZONE 3	716	Pooling\Zone 3 CS #11 * 3124	4,010	2.5500	10,225.50
12/99 5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 * 3124	10,285	2.4800	25,506.80
** Invoice Totals			84,683		\$193,086.22

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at () - or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Kathryn Merrill at telephone (713)9754229.

FCG R # 503-1 - 54 & 5

Entered in EMS: JK 1-13-00
 Approved in EMS: JK 1-24-00
 Invoice Reviewed: JK 1-20-00
 Approved By: JK
 Signature Date

B13
Jan 1-10

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 (713) 507-8411
 (713) 507-3787



INVOICE NO 171003-00
 INVOICE DATE 01-10-00
 CONTRACT NO 965500660
 CLIENT CONTACT JHC
 TERMS Net Due On or Before 01-20-00
 Volumes: MMBTUs
 Prices : US Dollars

~~NUT ENERGY BROKERS, INC.~~
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323103

REDACTED ORIGINAL COPY

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O

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 1999 Volumes of <i>November</i> Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
IMBALANCE TRADE	2,806	2.595000	7,281.57
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE		MMBTUs	7,281.57

Entered In EMS: *JH 1-12-00*
 Initials Date
 Approved In EMS: *JH 1-18-00*
 Initials Date
 Invoice Reviewed: *JH 1-18-00*
 Signature Date
 Approved By: *[Signature]*
 Signature Date

P. Jeff James (Dynegy) Invoice 11/99 Imbalance Trade

POVAL _____

B14

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone 713 507-6410
 Fax 713 507-3787

REDACTED

INVOICE NO 170996-00
 INVOICE DATE 01-10-00
 CONTRACT NO 965500660
 CLIENT CONTACT HLP
 TERMS Net Due On or Before 01-20-00

NUI CORPORATION
 P.O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #5000013 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	557,527 MMBTUs		1,227,217.90

NIER 160,146 = \$335,698⁸⁵
 CGC 397,351 = \$891,649⁸⁵

* 5479 = 5146
 3668 = 150624
 5034 = 268364
 5364 = 141,388
 557,527 per IRS report

Entered in EMS:

Initials Date

Approved in EMS:

Initials Date

Invoice Reviewed:

Signature Date

Approved By:

Signature Date

Page 2/2

BIS

El Paso Merchant Energy-Gas, L.P.

P O Box 2511
Houston, TX 77252

Bill To: NGL Corporation <i>CSF</i> 550 Route 202-206 P. O. Box 760 Attn: Traci Robinson Bedminister, NJ 07921-0760 Contact: Traci Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Remit To: El Paso Merchant Energy-Gas, L.P. Mellon Bank, Pittsburgh, PA ABA# 043000261 Acct# 02-9517 Pittsburgh, PA Contact: Carol Bragg Telephone: (713) 420-3033 Fax: (713) 420-2108	Statement Number: S-29131 Billing Period: Dec-99 Statement Date: January 14, 2000 Due Date: January 25, 2000 Payment Method: Wire <i>20</i> Terms:
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell											
Delivery Period: Dec-99			Contract: EPEM-20515			Deal: PP00908					
1	01-Dec	31-Dec	FGT	25809-MOPS/TIVOLI	Gas Sales	543	MMBtu	<i>2.34</i> \$2.3350	US\$	MMBtu	\$4,267.90 <i>1270</i> \$4,267.90
2	01-Dec	31-Dec			Gas Sales	14,641	MMBtu	<i>2.44</i> \$2.4350	US\$	MMBtu	\$35,650.83 <i>33, 24</i> \$35,650.83
3	01-Dec	31-Dec		6489-INLINE TRNSF STA-7	Gas Sales	5,249	MMBtu	<i>2.34</i> \$2.3350	US\$	MMBtu	\$12,256.41 <i>12, 252</i> \$12,256.41
4	01-Dec	31-Dec			Gas Sales	145,169	MMBtu	<i>2.44</i> \$2.4350	US\$	MMBtu	\$353,486.52 <i>321, 212</i> \$353,486.52
Delivery Period: Dec-99			Contract: EPEM-20515			Deal: PP00909					
5	01-Dec	31-Dec	FGT	23703-JEFFERSON/NGPL	Gas Sales	120,559	MMBtu	<i>2.34</i> \$2.3350	US\$	MMBtu	\$281,505.27 <i>282, 118</i> \$281,505.27
Sale Sub-Total:										\$684,106.93	
Statement Total:										US\$	\$684,106.93



REDACTED

FGT x \$ 5364 = 120, 559

Entered in EMS: *ML-19-00*
 Approved in EMS: *ML-26-00*
 Invoice Reviewed: *ML-26-00*
 Approved By: *John R. ... 1-28-00*

See Revised Invoice # 3-19-2004 for adjustments

B16

SALES INVOICE



Enron North America Corp.

Bill To: NUI Corporation <i>CGF / R16</i> 550 Rt 202 208 Bedminster, NJ 07921-0760 Contact: <i>Tracy ROBINSON</i> Telephone: (908) 719-4208 Fax: (908) 781-2794	Remit To: Enron North America Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: <i>376 027</i> Contact: Jeff Westover Telephone: (713) 853-3008 Fax: (713) 646-8420
Invoice Number: 5413 Invoice Date: January 7, 2000 Due Date: January 25, 2000 Payment Method: Automated Clearing House Tra	

Handwritten signature

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Dec-99 Contract: 96010428 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
10	12/01	12/01	Cost of Gas	SA-132843	<i>#36386</i>		8,226	8,226	MMBtu	\$2.28000 USD	MMBtu	\$18,755.28	\$18,755.28
8	12/03	12/03		SA-134525	<i>#31192</i>		5,000	5,000	MMBtu	\$2.15000 USD	MMBtu	\$10,750.00	\$10,750.00
7	12/04	12/06		SA-134525	<i>#31192-31111</i>		10,488	10,488	MMBtu	\$2.18000 USD	MMBtu	\$22,863.84	\$22,863.84
3	12/02	12/02		SA-134526	<i>#27154</i>		3,085	3,085	MMBtu	\$2.22000 USD	MMBtu	\$6,848.70	\$6,848.70
2	12/24	12/27		SA-134526	<i>#35178</i>		24,408	24,408	MMBtu	\$2.43500 USD	MMBtu	\$59,433.48	\$59,433.48
4	12/02	12/02		SA-134792	<i>#37100</i>		1,028	1,028	MMBtu	\$2.30000 USD	MMBtu	\$2,364.40	\$2,364.40
							Pre-tax Sub-total:	62,236	62,236				\$121,016.70
Delivery Period Dec-99 Contract: 96010428 P/L: TRCO Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)													
5	12/08	12/08	Cost of Gas	SA-136240	<i>#37117</i>		22,598	22,598	MMBtu	\$2.18500 USD	MMBtu	\$49,376.63	\$49,376.63
6	12/09	12/09		SA-136712	<i>#37329</i>		12,525	12,525	MMBtu	\$2.24000 USD	MMBtu	\$28,056.00	\$28,056.00
9	12/11	12/13		SA-137453	<i>#37251</i>		18,960	18,960	MMBtu	\$2.29000 USD	MMBtu	\$43,418.40	\$43,418.40
1	12/22	12/22		SA-141344	<i>#31217</i>		5,000	5,000	MMBtu	\$2.63000 USD	MMBtu	\$13,150.00	\$13,150.00
							Pre-tax Sub-total:	69,083	69,083				\$134,001.03
							Invoice Total:	111,318	111,318	MMBtu			\$265,016.73



CGF 52,235 # 21,017.16
EG 59,083 # 134,101

REDACTED

Entered in EMS: *M 1-11-00*
 Approved in EMS: *M 1-24-00*
 Invoice Reviewed: *M 1-20-00*
 Approved By: *J. Randolph 1/24/00*

B17
PM 1-7-00

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

JAN 25 2000

PAGE 1 OF 1



EXXON CORPORATION
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

INVOICE

REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY ABA 021000089
 EXXON ACCT. #

INVOICE # GS99120145 / 0

INVOICE DATE 01/12/00
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 01/25/00

CUSTOMER # 213738
 CONTRACT # 6832NGD

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/1999	28795/0	FLORIDA	MOBILE BAY	# 36647	ACTUAL	181,038	\$2.060000	\$372,938.28

181,038
 \$372,938.28

Handwritten notes:
 12-10-OK per EMS

Entered in EMS: M-13-00
 Initials Date
 Approved in EMS: M-21-00
 Initials Date
 Invoice Reviewed: M-1-20-00
 Signature Date
 Approved By: [Signature] 1-24-00
 Signature Date

REDACTED

TOTAL
 PLEASE DIRECT INQUIRIES TO:
 Evelyn V. Scott
 713 656-3738

181,038

\$372,938.28

BIE
 P.M. O-N

EXXON COMPANY USA
A DIVISION OF EXXON CORPORATION
P.O. BOX 4482
HOUSTON, TX 77210-4482

JAN 25 2000

INVOICE

REMIT PAYMENT TO: EXXON CORPORATION
CITIBANK N.A.
NEW YORK, NY ABA 021000089
EXXON ACCT. # 00034 133

NUI CORPORATION
ATTN MS. NORENE NAVARRO
550 ROUTE 202 206
BEDMINSTER, NJ 07921-0760



INVOICE # GS99120197 / 0

INVOICE DATE 01/17/00

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 6832NGD

PAYMENT DUE DATE 01/27/00

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/1999	28806/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	165,633	\$2.090000	\$346,172.97

Invoice amount 165,633 x 2.09 = 346,172.97

REDACTED

Entered in EMS: 1-19-00
Initials Date

Approved in EMS: 1-24-00
Initials Date

Invoice Reviewed: 1-26-00
Signature Date

Approved By: 1-24-00
Signature Date

TOTAL

165,633

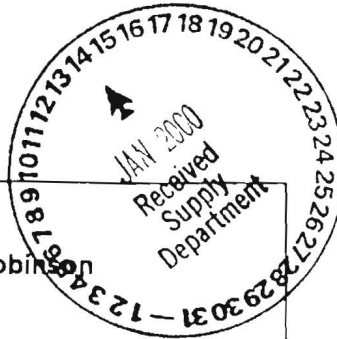
\$346,172.97

PLEASE DIRECT INQUIRIES TO:

Martin Peters
713 656-6927

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

BP



IDACORP Energy
P O Box 70
Boise, Idaho 83707

To: NUI Corporation
Attn: Norene Navarro / Tracey Ann Robinson
550 Route 202-206

Bedminster NJ 07921

Invoice Information:
Invoice Number: NG423019912
Invoice Date: 1/13/00
Contract Number: 1036
Customer Duns Number: 056711344
Location: Houston
Accounting: 142920

General Information:
Invoice for Natural Gas Purchased from IDACORP Energy, L.P.
For the Month of 12/1999
Customer Invoice Fax Number: 908-781-2794
Payment is Due: Payment is due on the 25th, or 10 days following receipt of this invoice.

Invoice Inquiries:
Shawna Specht: (208) 388-2595
Fax Number: (208) 388-5480

NUI

Delivery Point / Product	State	Quantity (MMBtu)	Price \$ per (MMBtu)	Sub Total	Amount		Total
					Rate	Amount	
Transco Sta. 65	LA	73,966	\$2.1100	\$156,068.26	0.00%	\$0.00	\$156,068.26
TETCO ELA Po	LA	155,000	\$2.5950	\$402,225.00	0.00%	\$0.00	\$402,225.00
TETCO ELA Po	LA	155,000	\$2.5250	\$391,375.00	0.00%	\$0.00	\$391,375.00
Transco Sta. 45	LA	155,000	\$2.7550	\$427,025.00	0.00%	\$0.00	\$427,025.00
FGT Comp Sta 8	FL	155,000	\$2.5360	\$393,080.00	0.00%	\$0.00	\$393,080.00
		693,966		\$1,769,773.26		\$0.00	\$1,769,773.26

REDACTED

Total Due \$1,769,773.26

Wire Transfer Funds to:
US Bank of Idaho
Plaza Office
Boise, Idaho
ABA: 123103729
IDACORP Energy, L.P. General Fund
Account Number: 15339911
Reference: NUI Corporation

Please pay on fax copy, no mailed copy will follow.

MIES 73,966 - \$156,068.26
RTH 155,000 - \$402,225.00
RSE 155,000 - \$393,080.00

Entered in EMS: *M* 1-14-00
Approved in EMS: *M* 1-21-00
Invoice Reviewed: *M* 1-21-00
Approved By: *JK Marshall* 1/24/00

B20



K N MARKETING, L.P.



Bill To: NUI CORPORATION ATTN: ACCOUNTING 550 ROUTE 202-206 P. O. BOX 760 BEDMINSTER, NJ 07921-0760 Contact: Telephone: (908) 719-4208	Remit To: K N MARKETING, L.P. THE CHASE MANHATTAN BANK ABA# 021 000 021 ACCOUNT# 37,3,3,117 NEW YORK, NY Contact: Gas Sales Accounting Telephone: (888)435-7856 Fax: (713)369-8966	Statement Number: 073S24982 Billing Period: Dec-99 Statement Date: January 10, 2000 Due Date: January 25, 2000 Payment Method: Wire Terms:
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Sell												
Delivery Period: Dec-99			Contract: 54-051003			Deal: 54-051003-04 NUI CORPORATION						
31-Dec	31-Dec	FLORIDA	00007995-C. S. #8	ZACHARY	Commodity Charges <i>#32006</i>	15,424	MMBtu	\$2.3100	US\$	MMBtu	\$35,629.44	\$35,629.44
										Point Sub Total	\$462,542.98	
										Pipeline Sub Total	\$462,542.98	
										Price Component Sub Total	\$462,542.98	
										Deal Sub Total	\$462,542.98	
Delivery Period: Dec-99			Contract: 54-051003			Deal: 54-051003-07 NUI CORPORATION						
01-Dec	31-Dec	TX EASTERN	00079501-STX	SERVICE POIN	Commodity Charges <i>#27369</i>	310,000	MMBtu	\$1.9925	US\$	MMBtu	\$617,675.00	\$617,675.00
										Point Sub Total	\$617,675.00	
										Pipeline Sub Total	\$617,675.00	
										Price Component Sub Total	\$617,675.00	
										Deal Sub Total	\$617,675.00	
										Sale Sub-Total:	\$1,432,403.21	

REDACTED

NUI EB 65,000 = 5933,487 ⁵⁰
 CGF 202,572 = 496,658 ⁴¹⁰
Statement Total:

187,628

667,572

US\$ 1,430,145 ⁹⁸ **\$1,432,403.21**

Entered in EMS: *M* 1-11-00
Approved in EMS: *M* 1-21-00
Invoice Reviewed: *M* 1-21-00

Approved By: *[Signature]* **Date:** 1/24/00

Verified against AGT report - Ems accordingly
1/21 per C. Security @ KN OK to do the adjustment on volume

TORCH - COENERGY L.L.C.

A Joint Venture Between Torch Energy Marketing, Inc. and CoEnergy Trading Company

CGF

INVOICE

NU-ENERGY BROKERS INC
550 ROUTE 202-206
P. O. BOX 780
BEDMINSTER, NJ 07921

Invoice#: 1299UTO46701
Invoice Date: 10-JAN-2000
Page: 1 of 1 *due 1-20-00*
Customer#: 57323
Terms: Pay in Accordance with Effective Contract Terms
Pipeline: UT OFFSHORE SYSTEM

No Netting This Month

Point	Meter	Deal#	Inv_Ref	Flow Date	Volume	Price	Value
JB/FGT	JB/FGT	35172		01-DEC-1999	294,655	\$2.110000	621,722.05
					<i>291,044</i>		
					294,655		\$621,722.05
					<i>291,044</i> *		<i>\$614,102.84</i>

Total Invoice# 1299UTO46701
36651

REDACTED

* per FGT statement

REMIT BY WIRE TO:	REMIT BY CHECK TO:
Chase Bank of Texas ABA: 113000609 A/C:	Torch-CoEnergy L.L.C. P.O. Box 200224 Houston, Texas 77216-0224

Please notify of any payment differences prior to due date, and fax remittance advice and supporting documentation to:

Robin Roller (713)753-1599 (713) 210-7349 fax

Entered in EMS: *MM 1-11-00*
Initials Date

Approved In EMS: *MM 1/17*
Initials Date

Invoice Reviewed: *Mullano 1/17/00*
Signature Date

Approved By: _____
Signature Date

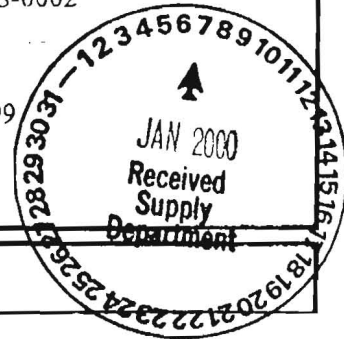
B2a

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 199912-1-0033
 Customer ID: NUICORP
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0002
 Invoice Date: 07-Jan-2000
 Due Date: 20-Jan-2000
 Production Month: December 1999

NUT Corporation
 Attn: Norene Navarro (N-Z)
 Gas Accounting
 P. O. Box 760
 Bedminister, NJ 07921-0760
 Fax: (908) 781-2794

CGF



Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	25309	Station 11	Act	5,150 Dth	\$2.28854	\$11,786.00
	37208 (2,650)					
	37349 (2,500)					
Current Totals				5,150 Dth		\$11,786.00
Recap:				FGT.		
				Commodity Total		\$11,786.00
				Net Amount Due		\$11,786.00

REDACTED

For Questions Please Contact:
 Ken Cooley @ (281)287-7523
 Fax: (281)287-7327

Entered in EMS:

nm 1/7/00
 Initials Date

Approved in EMS:

nm 1/7
 Initials Date

Invoice Reviewed:

manavaro 1/7/00
 Signature Date

Approved By:

John R. Smith 1/7/00
 Signature Date

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: 194311
 ABA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

no netting

B 23

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 199912-I-0113
Customer ID: NUICORP JAN 7 2000
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 07-Jan-2000
Due Date: 20-Jan-2000
Production Month: 12/1999

NUI Corporation
Attn: Norene Navarro (N-Z) CGF
Gas Accounting
P. O. Box 760
Bedminister, NJ 07921-0760
Fax: (908) 781-2794



Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat	Quantity	Avg Price	Amount Due
FGI 36837	25412	Station 8 CGF	Act	77,500 Dth	\$2.17000 ✓	\$168,175.00
FGI	25412	Station 8	Act	31,124 Dth	\$2.38315	\$74,173.25
Current Totals				108,624 Dth		\$242,348.25
Recap:				CGF		
				Commodity Total		\$242,348.25
				Nec Amount Due		\$242,348.25

REDACTED

For Questions Please Contact:
Marilyn White @ (281)287-7943
Fax: (281) 287-7327

\$ 242,348.25

FAXED

Entered in EMS: mw 1/7/00
Initials Date
Approved in EMS: mw 1/7
Initials Date
Invoice Reviewed: mauvaro 1/7
Signature Date
Approved By: John P. Marshall 1/7/00
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 9817
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

no netting

B24

REDACTED



JAN 21 2000



Denbury Energy Services, Inc.

5100 Tennyson Parkway

Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: *NUI/IGR/Val-wor/N/Chester*
NUI Corporation

P.O. Box 760

Bedminster, NJ 07921-0760

Invoice No. : NUI9912

Invoice Date : Jan. 13, 2000

Terms : Due by 25th

Attn: Accounting

Via fax to NUI : (908) 781-2794

Re: December 1999 Monthly Reservation Charge

N. Miller

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Dec-99	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
<i>5/10</i>	<i>10,000</i>				
<i>1/10</i>	<i>10,000</i>				
<i>2/10</i>	<i>10,000</i>				
<i>3/10</i>	<i>10,000</i>				
<i>4/10</i>	<i>10,000</i>				
<i>5/10</i>	<i>10,000</i>				
<i>6/10</i>	<i>10,000</i>				
<i>7/10</i>	<i>10,000</i>				
<i>8/10</i>	<i>10,000</i>				
<i>9/10</i>	<i>10,000</i>				
<i>10/10</i>	<i>10,000</i>				
<i>11/10</i>	<i>10,000</i>				
<i>12/10</i>	<i>10,000</i>				
Total Due	10,000			2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before January 25, 2000 to the following:

BANK ONE, TEXAS, N.A.
ABA #: 111000614
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #:

Entered In EMS: *[Signature]* 1-19-00
Initials Date

Approved In EMS: *[Signature]* 1-19-00
Initials Date

Invoice Reviewed: *[Signature]* 1-19-00
Signature Date

If you have any questions regarding this invoice, please contact Linda Miller at (972) 874-2023.
Approved By: *[Signature]*
Signature Date

B25



INVOICE

GAS PIPELINES
Transco

ACCOUNTING MONTH: DECEMBER, 1999
 INVOICE NO : 199912-0053
 INVOICE DATE : JANUARY 01, 2000
 DUE DATE : JANUARY 10, 2000

CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER : NORTH CAROLINA GAS SERVICE
 C/O NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	12/01-12/31	5,126 DT	\$.484	\$ 2,480.98
ESS-CAP EMINENCE STORAGE CAP	12/01-12/31	51,575 DT	.0481	2,480.76
GSS-DMD STORAGE DEMAND	12/01-12/31	2,743 DT	2.4182	6,633.12
GSS-CAP STORAGE CAPACITY	12/01-12/31	138,927 DT	.016	2,222.83
LGA-DMD LIG DEMAND	12/01-12/31	3,323 DT	.889	2,954.15
LGA-CAP CAPACITY	12/01-12/31	18,154 DT	.1713	3,109.78
WSS DEMAND D-1	12/01-12/31	3,044 DT	.6673	2,031.26
WSS-CAP STORAGE CAPACITY	12/01-12/31	258,750 DT	.0079	2,044.13
TOTAL CURRENT MONTH CHARGES				\$ 23,957.01
TOTAL AMOUNT DUE				\$ 23,957.01

WSS D1 1155 01
 WSS D2 1155 02
 NJ EB 1548.55 1558 31
 CGF 305.46 301.39
 NC 76.09 78.58
 ELKTON 46.90 47.26
 VC-W 52.26 52.51
 # 2031.26 # 2044.13

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INVOICE

GAS PIPELINS
Transco

ACCOUNTING MONTH: DECEMBER, 1999
INVOICE NO : 199912-CO20
INVOICE DATE : JANUARY 01, 2000
DUE DATE : JANUARY 10, 2000



CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	12/01-12/31	5,828 DT	\$.484	\$ 2,820.75
ES-EMINENCE CUST CAPACITY	12/01-12/31	58,638 DT	.0481	2,820.49
ESS-DEM EMINENCE STORAGE DEM	12/01-12/31	8,569 DT	.484	4,147.40
ESS-CAP EMINENCE STORAGE CAP	12/01-12/31	86,218 DT	.0481	4,147.09
GSS-DMD STORAGE DEMAND	12/01-12/31	27,604 DT	2.4182	66,751.99
GSS-CAP STORAGE CAPACITY	12/01-12/31	1,759,955 DT	.016	28,159.28
LGA-DMD LIQ DEMAND	12/01-12/31	23,950 DT	.889	21,291.55
LGA-CAP CAPACITY	12/01-12/31	98,087 DT	.1713	16,802.30
LNG-DMD LIQ DEMAND	12/01-12/31	15,000 DT	.889	13,335.00
LNG-CAP CAPACITY	12/01-12/31	56,864 DT	.1713	9,740.80
LSS-DMD DEMAND	12/01-12/31	8,090 DT	7.5585	60,468.00
LSS-CAP CAPACITY	12/01-12/31	600,000 DT	.0191	11,460.00
MONTHLY STORAGE CAPACITY - STU	01/01-01/31	54,432 DT	.1343	7,310.22
S2-DEM DEMAND	01/01-01/31	7,267 DT	4.916	35,724.57
SS1-DEM DEMAND	12/01-12/31	6,973 DT	8.9472	62,388.83
SS1-CAP CAPACITY	12/01-12/31	541,305 DT	.0203	10,988.49
WSS DEMAND D-1	12/01-12/31	37,105 DT	.6673	24,760.17
WSS-CAP STORAGE CAPACITY	12/01-12/31	3,153,888 DT	.0079	24,915.72
TOTAL CURRENT MONTH CHARGES				\$ 408,032.65
TOTAL AMOUNT DUE				\$ 408,032.65

Handwritten notes:
 # 18,516.24
 11,211.81
 1,018.18
 1,018.18
 1,018.18

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HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

To: MUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Tracy Robinson



Invoice No.: 9H536
Date: 01-Jan-00
Period: January, 2000
Terms: 15 Days Upon Receipt

To invoice for gas storage and deliverability charges for the month of January, 2000.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

REDACTED

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct
Acct. # 103021

Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

Entered in EMS:

Initials Date

Approved in EMS:

Initials Date

Invoice Reviewed:

Signature Date

Approved By:

Signature Date

NOTE Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

BAB