

ORIGINAL



PEOPLES GAS

February 18, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2000 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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MAIL ROOM
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DOCUMENT NUMBER-DATE

02304 FEB 21 8

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

FPSC-RECORDS/REPORTING

(813) 275-3900
HTTP://WWW.PEOPLEGAS.COM

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: JANUARY 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$194,218	\$177,773	(\$16,445)	(9.25)	\$194,218	\$177,773	(\$16,445)	(9.25)
2	NO NOTICE SERVICE	\$60,787	\$60,787	\$0	0.00	\$60,787	\$60,787	\$0	0.00
3	SWING SERVICE	\$2,159,345	\$0	(\$2,159,345)	0.00	\$2,159,345	\$0	(\$2,159,345)	0.00
4	COMMODITY (Other)	\$5,433,743	\$7,690,713	\$2,256,970	29.35	\$5,433,743	\$7,690,713	\$2,256,970	29.35
5	DEMAND	\$3,641,895	\$3,606,418	(\$35,477)	(0.98)	\$3,641,895	\$3,606,418	(\$35,477)	(0.98)
6	OTHER	\$122,154	\$50,000	(\$72,154)	(144.31)	\$122,154	\$50,000	(\$72,154)	(144.31)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$60,220	\$54,376	(\$5,844)	(10.75)	\$60,220	\$54,376	(\$5,844)	(10.75)
8	DEMAND	\$520,698	\$468,229	(\$52,469)	(11.21)	\$520,698	\$468,229	(\$52,469)	(11.21)
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,031,224	\$11,063,086	\$31,862	0.29	\$11,031,224	\$11,063,086	\$31,862	0.29
12	NET UNBILLED	\$788,559	\$0	(\$788,559)	0.00	\$788,559	\$0	(\$788,559)	0.00
13	COMPANY USE	\$5,807	\$0	(\$5,807)	0.00	\$5,807	\$0	(\$5,807)	0.00
14	TOTAL THERM SALES (11)	\$11,124,348	\$11,063,086	(\$61,262)	(0.55)	\$11,124,348	\$11,063,086	(\$61,262)	(0.55)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	43,915,385	46,061,860	2,146,475	4.66	43,915,385	46,061,860	2,146,475	4.66
16	NO NOTICE SERVICE	10,302,850	10,302,850	0	0.00	10,302,850	10,302,850	0	0.00
17	SWING SERVICE	8,760,000	0	(8,760,000)	0.00	8,760,000	0	(8,760,000)	0.00
18	COMMODITY (Other)	22,326,673	27,590,000	5,263,327	19.08	22,326,673	27,590,000	5,263,327	19.08
19	DEMAND	83,565,515	77,734,980	(5,830,535)	(7.50)	83,565,515	77,734,980	(5,830,535)	(7.50)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	13,888,430	12,442,980	(1,445,450)	(11.62)	13,888,430	12,442,980	(1,445,450)	(11.62)
22	DEMAND	13,888,430	12,442,980	(1,445,450)	(11.62)	13,888,430	12,442,980	(1,445,450)	(11.62)
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	31,086,673	27,590,000	(3,496,673)	(12.67)	31,086,673	27,590,000	(3,496,673)	(12.67)
25	NET UNBILLED	1,895,101	0	(1,895,101)	0.00	1,895,101	0	(1,895,101)	0.00
26	COMPANY USE	14,832	0	(14,832)	0.00	14,832	0	(14,832)	0.00
27	TOTAL THERM SALES (24)	25,787,250	27,590,000	1,802,750	6.53	25,787,250	27,590,000	1,802,750	6.53
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00442	0.00386	(0.00056)	(14.59)	0.00442	0.00386	(0.00056)	(14.59)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.24850	0.00000	(0.24850)	0.00	0.24850	0.00000	(0.24850)	0.00
31	COMMODITY (Other) (4/18)	0.24337	0.27875	0.03538	12.69	0.24337	0.27875	0.03538	12.69
32	DEMAND (5/19)	0.04358	0.04639	0.00281	6.06	0.04358	0.04639	0.00281	6.06
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00434	0.00437	0.00003	0.78	0.00434	0.00437	0.00003	0.78
35	DEMAND (8/22)	0.03749	0.03763	0.00014	0.37	0.03749	0.03763	0.00014	0.37
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.35485	0.40098	0.04613	11.50	0.35485	0.40098	0.04613	11.50
38	NET UNBILLED (12/25)	0.41610	0.00000	(0.41610)	0.00	0.41610	0.00000	(0.41610)	0.00
39	COMPANY USE (13/26)	0.39152	0.00000	(0.39152)	0.00	0.39152	0.00000	(0.39152)	0.00
40	TOTAL THERM SALES (11/27)	0.42778	0.40098	(0.02680)	(6.68)	0.42778	0.40098	(0.02680)	(6.68)
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.42681	0.40001	(0.02680)	(6.70)	0.42681	0.40001	(0.02680)	(6.70)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42896	0.40202	(0.02693)	(6.70)	0.42896	0.40202	(0.02693)	(6.70)
45	PGA FACTOR ROUNDED TO NEAREST .001	42.896	40.202	(2.69400)	(6.70)	42.896	40.202	(2.69400)	(6.70)

DOCUMENT NUMBER-DATE

02304 FEB 21 8

FPSC-RECORDS/REPORTING

For Residential Customers

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: JANUARY 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$61,386	\$44,462	(\$16,924)	(38.06)	\$61,386	\$44,462	(\$16,924)	(38.06)
2	NO NOTICE SERVICE	\$19,708	\$19,707	(\$1)	(0.01)	\$19,708	\$19,707	(\$1)	(0.01)
3	SWING SERVICE	\$682,498	\$0	(\$682,498)	0.00	\$682,498	\$0	(\$682,498)	0.00
4	COMMODITY (Other)	\$1,717,427	\$1,923,447	\$206,020	10.71	\$1,717,427	\$1,923,447	\$206,020	10.71
5	DEMAND	\$1,180,729	\$1,169,200	(\$11,529)	(0.99)	\$1,180,729	\$1,169,200	(\$11,529)	(0.99)
6	OTHER	\$38,609	\$12,505	(\$26,104)	(208.75)	\$38,609	\$12,505	(\$26,104)	(208.75)
	LESS END-USE CONTRACT:					\$0	\$0		
7	COMMODITY (Pipeline)	\$19,034	\$13,599	(\$5,435)	(39.97)	\$19,034	\$13,599	(\$5,435)	(39.97)
8	DEMAND	\$168,814	\$151,800	(\$17,014)	(11.21)	\$168,814	\$151,800	(\$17,014)	(11.21)
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,512,509	\$3,003,922	(\$508,587)	(16.93)	\$3,512,509	\$3,003,922	(\$508,587)	(16.93)
12	NET UNBILLED	\$448,877	\$0	(\$448,877)	0.00	\$448,877	\$0	(\$448,877)	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$3,977,136	\$3,003,922	(\$973,214)	(32.40)	\$3,977,136	\$3,003,922	(\$973,214)	(32.40)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	13,880,205	11,520,071	(2,360,134)	(20.49)	13,880,205	11,520,071	(2,360,134)	(20.49)
16	NO NOTICE SERVICE	3,340,259	3,340,183	(76)	(0.00)	3,340,259	3,340,183	(76)	(0.00)
17	SWING SERVICE	2,768,747	0	(2,768,747)	0.00	2,768,747	0	(2,768,747)	0.00
18	COMMODITY (Other)	7,056,725	6,900,259	(156,466)	(2.27)	7,056,725	6,900,259	(156,466)	(2.27)
19	DEMAND	27,092,551	25,201,671	(1,890,880)	(7.50)	27,092,551	25,201,671	(1,890,880)	(7.50)
20	OTHER	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT:					0	0		
21	COMMODITY (Pipeline)	4,389,675	3,111,989	(1,277,686)	(41.06)	4,389,675	3,111,989	(1,277,686)	(41.06)
22	DEMAND	4,502,731	4,034,108	(468,623)	(11.62)	4,502,731	4,034,108	(468,623)	(11.62)
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	9,825,472	6,900,259	(2,925,213)	(42.39)	9,825,472	6,900,259	(2,925,213)	(42.39)
25	NET UNBILLED	1,023,983	0	(1,023,983)	0.00	1,023,983	0	(1,023,983)	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	8,122,891	6,900,259	(1,222,632)	(17.72)	8,122,891	6,900,259	(1,222,632)	(17.72)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00442	0.00386	(0.00056)	(14.59)	0.00442	0.00386	(0.00056)	(14.59)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE (3/17)	0.24650	0.00000	(0.24650)	0.00	0.24650	0.00000	(0.24650)	0.00
31	COMMODITY (Other) (4/18)	0.24337	0.27875	0.03538	12.69	0.24337	0.27875	0.03538	12.69
32	DEMAND (5/19)	0.04358	0.04639	0.00281	6.06	0.04358	0.04639	0.00281	6.06
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:								
34	COMMODITY (Pipeline) (7/21)	0.00434	0.00437	0.00003	0.77	0.00434	0.00437	0.00003	0.77
35	DEMAND (8/22)	0.03749	0.03763	0.00014	0.37	0.03749	0.03763	0.00014	0.37
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.35749	0.43533	0.07784	17.88	0.35749	0.43533	0.07784	17.88
38	NET UNBILLED (12/25)	0.43836	0.00000	(0.43836)	0.00	0.43836	0.00000	(0.43836)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.43242	0.43533	0.07784	17.88	0.43242	0.43533	0.00291	0.67
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.43145	0.43436	0.00291	0.67	0.43145	0.43436	0.00291	0.67
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43362	0.43655	0.00293	0.67	0.43362	0.43655	0.00293	0.67
45	PGA FACTOR ROUNDED TO NEAREST .001	43.362	43.655	0.29283	0.67	43.362	43.655	0.29283	0.67

For Commercial Customers		FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00							
		CURRENT MONTH: JANUARY 00				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$132,832	\$133,311	\$479	0.36	\$132,832	\$133,311	\$479	0.36
2	NO NOTICE SERVICE	\$41,079	\$41,080	\$1	0.00	\$41,079	\$41,080	\$1	0.00
3	SWING SERVICE	\$1,476,847	\$0	(\$1,476,847)	0.00	\$1,476,847	\$0	(\$1,476,847)	0.00
4	COMMODITY (Other)	\$3,716,316	\$5,767,266	\$2,050,950	35.56	\$3,716,316	\$5,767,266	\$2,050,950	35.56
5	DEMAND	\$2,461,166	\$2,437,218	(\$23,948)	(0.98)	\$2,461,166	\$2,437,218	(\$23,948)	(0.98)
6	OTHER	\$83,545	\$37,495	(\$46,050)	(122.82)	\$83,545	\$37,495	(\$46,050)	(122.82)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$41,186	\$40,777	(\$409)	(1.00)	\$41,186	\$40,777	(\$409)	(1.00)
8	DEMAND	\$351,884	\$316,429	(\$35,455)	(11.20)	\$351,884	\$316,429	(\$35,455)	(11.20)
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10		\$0	\$0	\$0		\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,518,715	\$8,059,164	\$540,449	6.71	\$7,518,715	\$8,059,164	\$540,449	6.71
12	NET UNBILLED	\$339,682	\$0	(\$339,682)	0.00	\$339,682	\$0	(\$339,682)	0.00
13	COMPANY USE	\$5,807	\$0	(\$5,807)	0.00	\$5,807	\$0	(\$5,807)	0.00
14	TOTAL THERM SALES (11)	\$7,147,212	\$8,059,164	\$911,952	11.32	\$7,147,212	\$8,059,164	\$911,952	11.32
THERMS PURCHASED									
15	COMMODITY (Pipeline)	30,035,180	34,541,789	4,506,609	13.05	30,035,180	34,541,789	4,506,609	13.05
16	NO NOTICE SERVICE	6,962,591	6,962,667	76	0.00	6,962,591	6,962,667	76	0.00
17	SWING SERVICE	5,991,253	0	(5,991,253)	0.00	5,991,253	0	(5,991,253)	0.00
18	COMMODITY (Other)	15,269,948	20,689,741	5,419,793	26.20	15,269,948	20,689,741	5,419,793	26.20
19	DEMAND	56,472,964	52,533,309	(3,939,655)	(7.50)	56,472,964	52,533,309	(3,939,655)	(7.50)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	9,498,755	9,330,991	(167,764)	(1.80)	9,498,755	9,330,991	(167,764)	(1.80)
22	DEMAND	9,385,699	8,408,972	(976,727)	(11.62)	9,385,699	8,408,972	(976,727)	(11.62)
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	21,261,201	20,689,741	(571,460)	(2.76)	21,261,201	20,689,741	(571,460)	(2.76)
25	NET UNBILLED	871,118	0	(871,118)	0.00	871,118	0	(871,118)	0.00
26	COMPANY USE	14,832	0	(14,832)	0.00	14,832	0	(14,832)	0.00
27	TOTAL THERM SALES (24)	17,664,359	20,689,741	3,025,382	14.62	17,664,359	20,689,741	3,025,382	14.62
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00442	0.00386	(0.00056)	(14.59)	0.00442	0.00386	(0.00056)	(14.59)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.24650	0.00000	(0.24650)	0.00	0.24650	0.00000	(0.24650)	0.00
31	COMMODITY (Other) (4/18)	0.24337	0.27875	0.03538	12.69	0.24337	0.27875	0.03538	12.69
32	DEMAND (5/19)	0.04358	0.04639	0.00281	6.06	0.04358	0.04639	0.00281	6.06
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00434	0.00437	0.00003	0.78	0.00434	0.00437	0.00003	0.78
35	DEMAND (8/22)	0.03749	0.03763	0.00014	0.37	0.03749	0.03763	0.00014	0.37
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.35364	0.38952	0.03589	9.21	0.35364	0.38952	0.03589	9.21
38	NET UNBILLED (12/25)	0.38994	0.00000	(0.38994)	0.00	0.38994	0.00000	(0.38994)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.42564	0.38952	0.03589	9.21	0.42564	0.38952	(0.03612)	(9.27)
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.42467	0.38855	(0.03612)	(9.30)	0.42467	0.38855	(0.03612)	(9.30)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42681	0.39051	(0.03630)	(9.30)	0.42681	0.39051	(0.03630)	(9.30)
45	PGA FACTOR ROUNDED TO NEAREST .001	42.681	39.051	(3.63003)	(9.30)	42.681	39.051	(3.63003)	(9.30)

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00
CURRENT MONTH: JANUARY 2000

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,602,610	\$133,729	\$0.00423
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	9,877,670	\$47,953	\$0.00485
3 Cashouts-Peoples' Transportation Customers	1,839,033	\$7,976	\$0.00434
4 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Period Adj.	(152,050)	\$1,260	(\$0.00828)
5 Commodity Pipeline-Billed to End-Users	(968,140)	(\$4,202)	\$0.00434
6 Commodity Pipeline (FGT)-Dec'99 Accrual Adj.	240,340	\$1,050	\$0.00437
7 Comm. Pipeline-Due 3rd Party Supplier-Prior Period Adj.	1,475,922	\$6,450	\$0.00437
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	43,915,385	\$194,218	\$0.00442
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$39,810	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	8,760,000	\$2,119,535	\$0.24196
14			
15			
16			
17			
18 TOTAL SWING SERVICE	8,760,000	\$2,159,345	\$0.24650
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	21,274,080	\$5,243,512	\$0.24647
20 City of Sunrise	13,363	\$6,391	\$0.47829
21 Purchases-3rd Party Suppliers-Dec'99 Accrual Adj.	(550,888)	(\$118,168)	\$0.21450
22 Cashouts-Peoples' Transportation Customers	1,940,708	\$417,713	\$0.21524
23 Imbalance Cashout (FGT)-Nov'99	(133,670)	(\$34,353)	\$0.25700
24 Purchases-3rd Party Suppliers-Prior Period Adj.	80,530	\$17,595	\$0.21849
25 Okaloosa	566,910	\$101,537	\$0.17911
26 Bookouts-Dec'99	(664,360)	(\$200,484)	\$0.23195
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	22,326,673	\$5,433,743	\$0.24337
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	103,340,670	\$4,415,935	\$0.04273
33 Demand (SNG/SO GA)(EL PASO)	11,067,000	\$499,245	\$0.04511
34 Temporary Relinquishment Credit-(FGT)	(37,178,610)	(\$1,436,369)	\$0.03863
35 Volumetric Relinquishment Credit-(FGT)	(205,070)	(\$7,696)	\$0.03753
36 Cashouts-Peoples' Transportation Customers	1,839,033	\$68,998	\$0.03752
37 Capacity Discount-Transp. Customer	3,998,804	\$80,695	\$0.02018
38 Demand-Billed to End-Users	(982,080)	(\$36,857)	\$0.03753
39 Volumetric Relinquishment Credit-(FGT)-Dec'99 Accrual Adj.	(114,570)	(\$4,311)	\$0.03763
40 Demand (SNG/SO GA)(EL PASO)-Prior Period Adj.	0	(\$619)	\$0.00000
41 Demand-Due 3rd Party Supplier-Prior Period Adj.	1,800,338	\$62,875	\$0.03492
42			
43			
44			
45 TOTAL DEMAND	83,565,515	\$3,641,895	\$0.04358
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$85,776	\$0.00000
47 Legal Fees	0	\$322	\$0.00000
48 Odorant Charges/Testing Charges	0	\$36,056	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$122,154	\$0.00000

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00 Page 1 of 1

	CURRENT MONTH: JANUARY 00				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$7,587,281	\$7,690,713	\$103,432	\$0.01363	\$7,587,281	\$7,690,713	\$103,432	\$0.01363
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,438,136	3,372,373	(65,763)	(0.01913)	\$3,438,136	\$3,372,373	(65,763)	(0.01913)
3 TOTAL	11,025,417	11,063,086	37,669	0.00342	\$11,025,417	\$11,063,086	37,669	0.00342
4 FUEL REVENUES (NET OF REVENUE TAX)	11,124,348	11,063,086	(61,262)	(0.00551)	\$11,124,348	\$11,063,086	(61,262)	(0.00551)
5 TRUE-UP REFUND/(COLLECTION)	23,472	23,472	0	0.00000	\$23,472	\$23,472	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,147,820	11,086,558	(61,262)	(0.00550)	\$11,147,820	\$11,086,558	(61,262)	(0.00550)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	122,402	23,472	(98,930)	(0.80824)	\$122,402	\$23,472	(98,930)	(0.80824)
8 INTEREST PROVISION-THIS PERIOD (21)	(2,544)	9,413	11,958	(4.69985)	(\$2,544)	\$9,413	11,958	(4.69985)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(585,094)	1,981,746	2,566,840	(4.38706)	(585,094)	1,981,746	2,566,840	(4.38706)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	0	0.00000	(\$23,472)	(\$23,472)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(488,708)	1,991,159	2,479,867	(5.07433)	(488,708)	1,991,159	2,479,867	(5.07433)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(488,708)	1,991,159	2,479,867	(5.07433)	(\$488,708)	\$1,991,159	\$2,479,867	(\$5.07433)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(585,094)	1,981,746	2,566,840	(4.38706)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(486,164)	1,981,746	2,467,910	(5.07629)				
15 TOTAL (13+14)	(1,071,258)	3,963,492	5,034,750	(4.69985)				
16 AVERAGE (50% OF 15)	(535,629)	1,981,746	2,517,375	(4.69985)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.60	5.60	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80	5.80	0	0.00000				
19 TOTAL (17+18)	11.400	11.400	0	0.00000				
20 AVERAGE (50% OF 19)	5.700	5.700	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.475	0.475	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$2,544)	\$9,413	\$11,958	(\$4.69985)				

and add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:

JANUARY 00 THROUGH DECEMBER 00

PRESENT MONTH:

JAN'00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JAN'00	FGT	PGS	FTS-1 COMM. PIPELINE	29,598,950			\$128,459.45			\$0.43	
2	JAN'00	FGT	PGS	FTS-1 COMM. PIPELINE		13,888,430	13,888,430	60,219.50			\$0.43	
3	JAN'00	FGT	PGS	FTS-2 COMM. PIPELINE	2,003,680		2,003,680	5,269.63			\$0.26	
4	JAN'00	FGT	PGS	FTS-1 DEMAND	59,935,240		59,935,240		\$2,249,369.53		\$3.75	
5	JAN'00	FGT	PGS	FTS-1 DEMAND		13,888,430	13,888,430		520,898.03		\$3.75	
6	JAN'00	FGT	PGS	FTS-2 DEMAND	6,021,750		6,021,750		722,500.72		\$12.00	
7	JAN'00	FGT	PGS	NO NOTICE	10,302,850		10,302,850		60,786.82		\$0.59	
8	JAN'00	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,998,804		3,998,804		\$80,694.51		\$2.02	
9	JAN'00	BILLED TO END-USERS	PGS	DEMAND	(982,080)		(982,080)		(\$38,857.48)		\$3.75	
10	JAN'00	BILLED TO END-USERS	PGS	COMM. PIPELINE	(968,140)		(968,140)	(4,201.73)			\$0.43	
11	JAN'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	5,081,160	0	5,081,160	\$1,223,846.12	0.00	0.00	\$24.09	
12	JAN'00	EL PASO MERCHANT ENERGY	PGS	SONAT/ISO GA COMM. PIPELINE	9,877,670		9,877,670		47,953.22		\$0.49	
13	JAN'00	EL PASO MERCHANT ENERGY	PGS	SONAT/ISO GA DEMAND	11,087,800		11,087,000		499,244.89		\$4.51	
14	JAN'00	AMOCO ENERGY	PGS	COMM. OTHER	500,000	0	500,000	135,700.00	0.00	0.00	\$27.14	
15	JAN'00	CITRUS TRADING	PGS	COMM. OTHER	2,170,160	0	2,170,160	477,435.20	0.00	0.00	\$22.00	
16	JAN'00	CORAL ENERGY	PGS	COMM. OTHER	5,783,280	0	5,783,280	1,332,750.06	0.00	0.00	\$23.04	
17	JAN'00	DYNEGY	PGS	SWING	3,000,000	0	3,000,000	698,800.00	0.00	18,290.00	\$23.89	
18	JAN'00	DYNEGY	PGS	COMM. OTHER	2,078,270	0	2,078,270	580,822.33	0.00	0.00	\$27.95	
19	JAN'00	EL PASO MERCHANT ENERGY	PGS	SWING	2,660,000	0	2,660,000	692,435.00	0.00	3,010.00	\$26.14	
20	JAN'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	100,000	0	100,000	29,700.00	0.00	0.00	\$29.70	
21	JAN'00	ENRON	PGS	COMM. OTHER	4,858,380	0	4,858,380	1,149,841.14	0.00	0.00	\$23.87	
22	JAN'00	FLORIDA POWER & LIGHT	PGS	COMM. OTHER	300,000	0	300,000	81,850.00	0.00	0.00	\$27.28	
23	JAN'00	PRIOR ENERGY	PGS	SWING	3,100,000	0	3,100,000	728,500.00	0.00	18,800.00	\$24.10	
24	JAN'00	TEXACO	PGS	COMM. OTHER	402,830	0	402,830	111,183.91	0.00	0.00	\$27.80	
25	JAN'00	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	120,283.41	0.00	0.00	\$0.00	
26	JAN'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,839,033		1,839,033		68,998.36		\$3.75	
27	JAN'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,839,033		1,839,033		7,977.57		\$0.43	
28	JAN'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,940,708		1,940,708	417,713.01			\$21.52	
29	TOTAL	**This report excludes prior month/period adjustments.			166,508,558	27,776,860	194,285,418	\$7,780,760.18	\$245,677.64	\$4,205,245.40	\$0.00	\$6.30

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 00 Through DECEMBER 00
JANUARY 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1 AMOCO ENERGY	DRN# 7995	645	627	20,000	19,450	2.63000	2.70437
2 AMOCO ENERGY	DRN# 7995	645	627	20,000	19,450	2.79500	2.87404
3 AMOCO ENERGY	DRN# 7995	323	314	10,000	9,725	2.72000	2.79692
4 CITRUS TRADING CORP.	DRN# 112699	7,001	6,808	217,018	211,048	2.20000	2.26221
5 CORAL ENERGY	DRN# 716	806	784	25,000	24,313	2.56000	2.83239
6 CORAL ENERGY	DRN# 716	806	784	25,000	24,313	2.67500	2.75064
7 CORAL ENERGY	DRN# 716	166	181	5,141	5,000	2.77000	2.84833
8 CORAL ENERGY	DRN# 18300	16,877	16,413	523,187	508,799	2.27000	2.33419
9 DYNEGY	DRN# 716	5,161	5,019	160,000	155,600	2.38000	2.44730
10 DYNEGY	DRN# 7995	323	314	10,000	9,725	2.54500	2.81897
11 DYNEGY	DRN# 7995	161	157	5,000	4,863	2.56000	2.63239
12 DYNEGY	DRN# 7995	323	314	10,000	9,725	2.67500	2.75064
13 DYNEGY	DRN# 7995	806	784	25,000	24,313	2.78000	2.85861
14 DYNEGY	DRN# 7995	1,138	1,107	35,283	34,313	2.68950	2.76555
15 DYNEGY	DRN# 7995	1,990	1,935	61,696	59,999	2.81000	2.88946
16 DYNEGY	DRN# 7995	1,963	1,909	60,848	59,175	2.92800	3.01080
17 DYNEGY	DRN# 7995	4,516	4,392	140,000	136,150	2.40000	2.46787
18 EL PASO	DRN# 716	323	314	10,000	9,725	2.97000	3.05398
19 EL PASO	DRN# 6489	161	157	5,000	4,863	2.24500	2.30848
20	SUBTOTAL	44,135	42,921	1,368,171	1,330,548	2.42806	2.49672

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 206,027 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline shown on line 8.

FOR THE PERIOD OF:
PRESENT MONTH:JANUARY 00 Through DECEMBER 00
JANUARY 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
21 EL PASO	DRN# 6489	161	157	5,000	4,863	2.25000	2.31362
22 EL PASO	DRN# 6489	161	157	5,000	4,863	2.31500	2.38046
23 EL PASO	DRN# 6489	161	157	5,000	4,863	2.39000	2.45758
24 EL PASO	DRN# 6489	645	627	20,000	19,450	2.53000	2.60154
25 EL PASO	DRN# 6489	161	157	5,000	4,863	2.65000	2.72494
26 EL PASO	DRN# 6489	161	157	5,000	4,863	2.70500	2.78149
27 EL PASO	DRN# 6489	161	157	5,000	4,863	2.71500	2.79177
28 EL PASO	DRN# 6489	484	471	15,000	14,588	2.85500	2.93573
29 EL PASO	DRN# 7995	484	471	15,000	14,588	2.29000	2.35476
30 EL PASO	DRN# 7995	161	157	5,000	4,863	2.28000	2.34447
31 EL PASO	DRN# 7995	484	471	15,000	14,588	2.36000	2.42674
32 EL PASO	DRN# 7995	484	471	15,000	14,588	2.41000	2.47815
33 EL PASO	DRN# 7995	484	471	15,000	14,588	2.55500	2.62725
34 EL PASO	DRN# 7995	839	816	26,000	25,285	2.59500	2.66838
35 EL PASO	DRN# 7995	484	471	15,000	14,588	2.57000	2.64267
36 EL PASO	DRN# 7995	484	471	15,000	14,588	2.68500	2.76093
37 EL PASO	DRN# 7995	484	471	15,000	14,588	2.77000	2.84833
38	SUBTOTAL	6,484	6,306	201,000	195,473	2.42806	2.49672

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 206,027 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline shown on line 8.

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 00
JANUARY 2000

Through DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
39 EL PASO	DRN# 7995	484	471	15,000	14,588	2.76500	2.84319
40 EL PASO	DRN# 7995	1,452	1,412	45,000	43,763	2.90500	2.98715
41 ENRON	DRN# 7995	323	314	10,000	9,725	2.53000	2.60154
42 ENRON	DRN# 7995	645	627	20,000	19,450	2.63000	2.70437
43 ENRON	DRN# 7995	645	627	20,000	19,450	2.78000	2.85861
44 ENRON	DRN# 7995	323	314	10,000	9,725	3.00000	3.08483
45 ENRON	DRN# 23422	9,955	9,881	308,810	300,123	2.33000	2.39589
46 ENRON	DRN# 25809	1,895	1,843	58,745	57,130	2.28000	2.34447
47 ENRON	DRN# 179841	1,887	1,835	58,483	56,875	2.28000	2.34447
48 FP&L	DRN# 7995	645	627	20,000	19,450	2.76000	2.83805
49 FP&L	DRN# 7995	323	314	10,000	9,725	2.66500	2.74036
50 PRIOR ENERGY	DRN# 716	1,111	1,080	34,435	33,488	2.41000	2.47815
51 PRIOR ENERGY	DRN# 6489	242	235	7,500	7,294	2.41000	2.47815
52 PRIOR ENERGY	DRN# 7995	419	408	13,000	12,643	2.41000	2.47815
53 PRIOR ENERGY	DRN# 25809	486	473	15,065	14,651	2.41000	2.47815
54 PRIOR ENERGY	DRN# 157738	161	157	5,000	4,863	2.41000	2.47815
55 PRIOR ENERGY	DRN# 157740	4,194	4,078	130,000	126,425	2.41000	2.47815
56 PRIOR ENERGY	DRN# 163884	323	314	10,000	9,725	2.41000	2.47815
57	TOTAL	25,511	24,809	790,838	769,090	2.42806	2.49672

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 206,027 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline shown on line 8.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: JANUARY 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
58	PRIOR ENERGY DRN# 255278	3,065	2,980	95,000	92,388	2.41000	2.47815
59	TEXACO NATURAL GAS DRN# 7995	323	314	10,000	9,725	2.65000	2.72494
60	TEXACO NATURAL GAS DRN# 7995	332	323	10,283	10,000	2.77000	2.84833
61	TEXACO NATURAL GAS DRN# 7995	323	314	10,000	9,725	2.87000	2.74550
62	TEXACO NATURAL GAS DRN# 7995	323	314	10,000	9,725	2.95000	3.03342
63							
64							
65							
66							
67							
68							
69							
70							
71							
72							
73							
74							
75	SUBTOTAL	4,364	4,244	135,283	131,563	2.42806	2.49672
76	TOTAL	80,493	78,280	2,495,292	2,426,671	2.42806	2.49672

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.
- (3) Included in the monthly gross volumes above are 206,027 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline shown on line 8.

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JANUARY 2000

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,302,850	16	60,786.82	2
2 FTS-1 RESERVATION CHARGE	DEMAND	60,140,310	19	2,257,065.81	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(205,070)	19	(7,696.28)	5
3a FTS-1 VOL. RELINQ. CREDIT-Dec'99 Accrual Adj.	DEMAND	(114,570)	19	(4,311.26)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	6,021,750	19	722,500.72	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,598,950	15	128,459.45	1
5a FTS-1 USAGE CHARGE-Dec'99 Accrual Adj.	COMM. PIPELINE	240,340	15	1,050.28	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	2,003,660	15	5,269.63	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(133,670)	18	(34,353.19)	4
8 TOTAL FGT		<u>107,854,550</u>		<u>\$3,128,771.98</u>	
9 EL PASO MERCHANT ENERGY	COMM. OTHER	5,081,160	18	1,223,846.12	4
10 EL PASO MERCHANT ENERGY	COMM. PIPELINE	9,877,670	15	47,953.22	1
11 EL PASO MERCHANT ENERGY	DEMAND	11,067,000	19	499,244.89	5
12 CITY OF SUNRISE	COMM. OTHER	13,363	18	6,391.43	4
13 OKALOOSA	COMM. OTHER	566,910	18	101,536.83	4
14 ADMINISTRATIVE COSTS	OTHER			85,776.30	6
15 LEGAL FEES	OTHER			321.95	6
16 ODORANT/TESTING CHARGES	OTHER			36,055.92	6
17 BOOKOUTS	COMM. OTHER	(864,360)	18	(200,484.46)	4
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,839,033	19	68,998.36	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,839,033	15	7,977.57	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,940,708	18	417,713.01	4
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,998,804	19	80,694.51	5
22 AMOCO ENERGY	COMM. OTHER	500,000	18	135,700.00	4
23 CITRUS TRADING CORP.	COMM. OTHER	2,170,160	18	477,435.20	4
24 CORAL ENERGY	COMM. OTHER	5,231,870	18	1,187,634.49	4
25 CORAL ENERGY	COMM. OTHER	551,410	18	145,115.57	4
26 DYNEGY	SWING-DEMAND			18,200.00	3
27 DYNEGY	SWING-COMM.	3,000,000	17	698,600.00	3
28 DYNEGY	COMM. OTHER	2,078,270	18	580,922.33	4
29 EL PASO MERCHANT ENERGY	SWING-DEMAND			3,010.00	3
30 EL PASO MERCHANT ENERGY	SWING-COMM.	2,660,000	17	692,435.00	3
31 EL PASO MERCHANT ENERGY	COMM. OTHER	100,000	18	29,700.00	4
32 ENRON	COMM. OTHER	4,858,380	18	1,149,841.14	4
33 FLORIDA POWER & LIGHT	COMM. OTHER	300,000	18	81,850.00	4
34 PRIOR ENERGY	SWING-DEMAND			18,600.00	3
35 PRIOR ENERGY	SWING-COMM.	3,100,000	17	728,500.00	3
36 TEXACO	COMM. OTHER	402,830	18	111,183.91	4
37 MORGAN STANLEY	COMM. OTHER	0	18	120,283.41	4
38 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(968,140)	15	(4,201.73)	1
39 DEMAND BILLED TO END-USERS	DEMAND	(982,080)	19	(36,857.46)	5
40 CITRUS TRADING CORP.	COMM. PIPELINE**	1,475,922	15	6,449.78	1
41 CITRUS TRADING CORP.	DEMAND**	1,800,338	19	62,874.87	5
42 DEC'99 ACCRUAL ADJ.	COMM. OTHER	(550,888)	18	(118,167.71)	4
43 COLUMBIA ENERGY	COMM. OTHER**	14,680	18	4,324.70	4
44 NUI ENERGY	COMM. OTHER**	62,100	18	12,420.00	4
45 EL PASO MERCHANT ENERGY	COMM. OTHER**	3,770	18	850.08	4
46 EL PASO MERCHANT ENERGY	COMM. PIPELINE**	(152,050)	15	1,259.68	1
47 EL PASO MERCHANT ENERGY	DEMAND**	0	19	(618.77)	5
48 TOTAL		<u>168,870,423</u>		<u>\$11,612,142.12</u>	

**Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-03-2000 19:40

DATE	01/31/00
DUE	02/10/00
INVOICE NO.	34122
TOTAL AMOUNT DUE	\$2,210,817.07

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-10-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES BTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
				01/00	A	RES	0.3687	0.0066		0.3753	8,703,467	\$3,266,411.17
				01/00	A	MNR	0.0590			0.0590	1,030,285	\$60,786.82
				01/00	A	TRL	0.3687	0.0066		0.3753	(939,300)	(\$352,519.29)
				01/00	A	TRL	0.3687	0.0066		0.3753	(8,959)	(\$3,362.31)
				01/00	A	TRL	0.3687	0.0066		0.3753	(14,756)	(\$5,537.93)
				01/00	A	TRL	0.3687	0.0066		0.3753	(103,447)	(\$38,823.66)
				01/00	A	TRL	0.3687	0.0066		0.3753	(46,035)	(\$17,276.94)
				01/00	A	TRL	0.3687	0.0066		0.3753	(465,000)	(\$174,514.50)
				01/00	A	TRL	0.3687	0.0066		0.3753	(217,000)	(\$81,440.10)
				01/00	A	TRL	0.3687	0.0066		0.3753	(461,900)	(\$173,351.07)
				01/00	A	TRL	0.3687	0.0066		0.3753	(31,000)	(\$11,634.30)
				01/00	A	TRL	0.3687	0.0066		0.3753	(59,675)	(\$22,396.03)
				01/00	A	TRL	0.3687	0.0066		0.3753	(210,490)	(\$78,996.90)
				01/00	A	TRL	0.3687	0.0066		0.3753	(558)	(\$209.42)
				01/00	A	TRL	0.3687	0.0066		0.3753	(60,760)	(\$22,803.23)
				01/00	A	TRL	0.3687	0.0066		0.3753	(80,569)	(\$30,237.55)
				01/00	A	TRL	0.3687	0.0066		0.3753	(20,243)	(\$7,597.20)
				01/00	A	TRL	0.3687	0.0066		0.3753	(138,539)	(\$51,993.69)
				01/00	A	TRL	0.3687	0.0066		0.3753	(52,700)	(\$19,778.31)
				01/00	A	TRL	0.3687	0.0066		0.3753	(4,030)	(\$1,512.46)
				01/00	A	TRL	0.3687	0.0066		0.3753	(27,900)	(\$10,470.87)
				01/00	A	TRL	0.3687	0.0066		0.3753	(10,075)	(\$3,781.15)

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01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-03-2000 19:41

DATE	01/31/00
DUE	02/10/00
INVOICE NO.	34122
TOTAL AMOUNT DUE	\$2,210,817.07

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	RET	DTH	DRY	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134														
					01/00	A	TRL	0.3687	0.0066			0.3753	(21,700)	(\$8,144.01)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/00.												6,759,116	\$2,210,817.07	

*** END OF INVOICE 34122 ***

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2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-01-2000 10:09

DATE	01/31/00
DUE	02/10/00
INVOICE NO.	34075
TOTAL AMOUNT DUE	\$23,268.60

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602


Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-10-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

Batch Processor

CONTRACT:	5846	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT AT () - DR CODE LIST	WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	006922736		

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRDD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			01/00	A	RES	0.3687	0.0066		0.3753	62,000	\$23,268.60
TOTAL FOR CONTRACT 5846 FOR MONTH OF 01/00.											62,000	\$23,268.60

*** END OF INVOICE 34075 ***

01-90-000-232-02-00-0


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3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-01-2000 10:10

DATE	01/31/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 2-10-00 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/00		
INVOICE NO.	34083		
TOTAL AMOUNT DUE	\$83,766.96		

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				01/00	A	RES	0.3687	0.0066		0.3753	223,200	\$83,766.96
TOTAL FOR CONTRACT 5890 FOR MONTH OF 01/00.											223,200	\$83,766.96

*** END OF INVOICE 34083 ***

01-90-000-232-02-00-0

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-01-2000 10:09

Batch Processor

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DATE	01/31/00
DUE	02/10/00
INVOICE NO.	33995
TOTAL AMOUNT DUE	\$301,003.40

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-10-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIANBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			01/00	A	RES	0.7719	0.0066		0.7785	203,329	\$158,291.63
	RCS CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			01/00	A	RES	0.7719			0.7719	416,671	\$321,628.34
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195			01/00	A	TRL	0.3931			0.3931	(17,050)	(\$6,702.36)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102			01/00	A	TRL	0.3931			0.3931	(10,850)	(\$4,265.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195			01/00	A	TRL	0.4320			0.4320	(176,700)	(\$76,334.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16159			01/00	A	TRL	0.4320			0.4320	(40,300)	(\$17,409.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16115			01/00	A	TRL	0.4320			0.4320	(28,055)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115			01/00	A	TRL	0.4320			0.4320	(43,400)	(\$18,748.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5537, at poi 16195			01/00	A	TRL	0.4320			0.4320	(7,130)	(\$3,080.16)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16159			01/00	A	TRL	0.4320			0.4320	(55,986)	(\$24,185.95)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16195			01/00	A	TRL	0.4320			0.4320	(8,990)	(\$3,883.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5435, at poi 16102			01/00	A	TRL	0.4320			0.4320	(25,420)	(\$10,981.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 16195			01/00	A	TRL	0.4320			0.4320	(2,790)	(\$1,205.28)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/00.											203,329	\$301,003.40

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*** END OF INVOICE 33995 ***

01-90-000-232-02-00-0

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

FEB-01-2000 10:11

DATE	01/31/00
DUE	02/10/00
INVOICE NO.	34088
TOTAL AMOUNT DUE	\$339,443.42

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
702 NORTH FRANKLIN ST.
PLAZA SEVEN
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer **2-10-00**
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 DR CODE LIST

Batch Processor

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					01/00	A	RES	0.7719	0.0066		0.7785	293,446	\$228,447.71
					01/00	A	RES	0.7719			0.7719	326,554	\$252,067.03
					01/00	A	TRL	0.4320			0.4320	(59,117)	(\$25,538.54)
					01/00	A	TRL	0.4320			0.4320	(55,800)	(\$24,105.60)
					01/00	A	TRL	0.4320			0.4320	(93,000)	(\$40,176.00)
					01/00	A	TRL	0.4320			0.4320	(35,867)	(\$15,494.54)
					01/00	A	TRL	0.4320			0.4320	(14,570)	(\$6,294.24)
					01/00	A	TRL	0.4320			0.4320	(62,000)	(\$26,784.00)
					01/00	A	TRL	0.4320			0.4320	(4,216)	(\$1,821.31)
					01/00	A	TRL	0.4320			0.4320	(1,984)	(\$857.09)
TOTAL FOR CONTRACT 5909 FOR MONTH OF 01/00.											293,446	\$339,443.42	

*** END OF INVOICE 34088 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-01-2000 10:07

DATE	01/31/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 2-10-00 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/00		
INVOICE NO.	33931		
TOTAL AMOUNT DUE	\$82,053.90		

CONTRACT:	3619	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	006922736	

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					01/00	A	RES	0.7719	0.0066		0.7785	105,400	\$82,053.90
RESERVATION CHARGE													
TOTAL FOR CONTRACT 3619 FOR MONTH OF 01/00.													
105,400 \$82,053.90													
*** END OF INVOICE 33931 ***													

Batch Processor

01-90-000-232-02-00-0

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7

El Paso Merchant Energy
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

Estimate
Jan. 2000
INVOICE

February 2, 2000

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA
ABA # 043-000-261
ACCOUNT # 020-9517
EL PASO MERCHANT ENERGY GAS L.P.

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H	RATE	AMOUNT
RATE PERIOD		THERMS		
1/1/00 - 1/31/00		5,081,160	\$0.24086	\$1,223,846.12
Total Commodity		5,081,160	\$0.24086	\$1,223,846.12

TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
848510 Peoples SNG Inter Com.		0 dth	\$0.2591	\$0.00
830087 Peoples So Ga Inter Com.		0 dth	\$0.2015	\$0.00
864340 & 864350 SNG Firm Com.		1,007,206 dth	\$0.0278	\$28,000.33
831200 & 831210 So Ga Firm Com.		987,767 dth	\$0.0202	\$19,952.89
864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00

Credits:

SNG Brokered Capacity	(\$2,660.55)
So. Ga. Brokered Capacity	(\$10,617.96)

Total Transport **\$547,198.11**

TOTAL AMOUNT DUE **\$1,771,044.23**

8



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	Dec 29, 1999	Jan 28, 2000	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2667.91	0.00	2667.91-	0.00	0.00	3215.36	3215.36

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 1/06/00

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	10001-74500	Dec 29, 1999	Jan 28, 2000	3215.36		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2667.91	0.00	2667.91-	0.00	0.00	3215.36	3215.36

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	11/29/99-12/29/99	30	67762	60923	6839
TOTAL GAS USED						6839
<p>CO <u>0\$</u> VENDOR <u>1607582</u> INVOICE <u>10001-74500</u> Jan 00 PD <u>3296</u> DUE <u>1-6-</u> ATT _____ TRAN _____ ENTERED _____ AUTH _____</p>						

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,215.36
<p>95:11:00.11 NW</p> <p>COPY</p>	
TOTAL CURRENT CHARGES	3,215.36
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,215.36
CURRENT CHARGES PAST DUE AFTER Jan 28, 2000	

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	08-11	Dec 16, 1999	Jan 12, 2000	\$

PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2573.41	2573.41-	0.00	0.00	0.00	3176.07	3176.07

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.



↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 12/21/99

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	93305-111588	Dec 16, 1999	Jan 12, 2000	3176.07

PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2573.41	2573.41-	0.00	0.00	0.00	3176.07

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	11/16/99-12/16/99	30	14564	8040	6524
	TOTAL GAS USED					6524

CO 01 VENDOR 1007682
INVOICE 93305-111588 Dec 09
PO P3294 DUE 12-21
ATT _____ TRAN _____
ENTERED _____ AUTH _____

DEC 27 '99 PM 2:24

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,176.07

COPY

TOTAL CURRENT CHARGES	3,176.07 ✓
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,176.07

CURRENT CHARGES PAST DUE AFTER Jan 12, 2000

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JANUARY 5 - 7, 2000. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JANUARY 5.

RECEIVED

DEC 16 1999

BY: _____



Okaloosa County Gas District

P.O. Box 548 • Valparaiso, Florida 32580-0548 (904)678-2123

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 12/13/99

INVOICE NO: 84A

SERVICE PERIOD: THROUGH NOVEMBER 30, 1999

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

CO 01 VENDOR 0016408

INVOICE NO. SP 35088 DATE 12-13

MT. _____ TRAN. _____

ENTERED _____ AUTH. [Signature]

AMOUNT DUE BY: 12/28/99

0016408

SP 35088

<u>[Signature]</u>									
01 14 000 222 02 00 0									



Okaloosa County Gas District

RECEIVED
DEC 16 1999
BY: _____

P.O. Box 548 • Valparaiso, Florida 32580-0548 (904)678-2123

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 12/13/99

INVOICE NO: 84

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH NOVEMBER 30,1999

1,752 MMBTU @ <1000 MMBTU/DAY RATE	\$3.90	\$6,832.80
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
690 FGT ALERT DAY CHARGES FOR 10/99	\$5.38	3,712.20
		<u>\$10,545.00</u>

AMOUNT DUE BY: 12/28/99

DEC 30 '99 AM 10:29

CO 01 VENDOR 0016408
 INVOICE SP35088 DUE 12/3
 ATT _____ TRAN _____
 ENTERED _____ AUTH [Signature]

0016408 SP 35088

01 14 000 232 02 00 0					AMOUNT

COPIES

RECEIVED
JAN 12 2000
BY:

Okaloosa Gas District



PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 01/12/00

INVOICE NO:

85 *A*

SERVICE PERIOD: THROUGH DECEMBER 31, 1999

CO *01* VENDOR *0016408* 750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

INVOICE
NO *SP 35088* DUE *1-12*

ATT _____ TRAN _____

ENTERED _____ AUTH *[Signature]*

AMOUNT DUE BY: 01/27/00

JAN 15 00 11:28

COPY

0016408 *[Signature]* *SP 35088*

						AMOUNT
<i>01</i>	<i>14</i>	<i>000</i>	<i>232</i>	<i>02</i>	<i>00</i>	<i>0 32550</i>

13



RECEIVED
JAN 14 2000
BY:

Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 01/12/00

INVOICE NO: 85

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH DECEMBER 31,1999

8,499 MMBTU @ <1000 MMBTU/DAY RATE	\$3.17	\$26,941.83
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$26,941.83</u>

CO 01 VENDOR 0016408 AMOUNT DUE BY: 01/27/00

INVOICE NO SP35088 DUE 01/12

ATT _____ TRAN _____

ENTERED _____ AUTH _____

RECEIVED 01/12/00

COPY

0016408 SP35088

AUTH							
INV							
NO.							
	01	14	000	232	02	00	0.2694183

MORGAN STANLEY CAPITAL GROUP INC. ISSUE DATE: JANUARY 05, 2000

TO: PEOPLE GAS SYSTEM, A DIVISION
ACCOUNT NO: 0579404A3
702 NORTH FRANKLIN ST.
TAMPA FL33602USA
ATTN: NATGAS SWAP SETTLEMENT

INVOICE NO: E015988 VALUE DATE: JANUARY 10, 2000

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OXL489
COMMODITY: FLA GAS TRANSMISSION CO ZONE 2
TRADE DATE: NOVEMBER 15, 1999
QUANTITY: 310434.0000
ORDER NO: PCQ1C9 PCQ1C8
LEG: FLOAT FIX
PRICE: 2.3500000 2.7150000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 01/03/00 -- 01/03/00
DUE AMOUNT: 113,308.41

DEAL NO: OXM584
COMMODITY: FLA GAS TRANSMISSION CO ZONE 2
TRADE DATE: NOVEMBER 23, 1999.
QUANTITY: 155000.0000
ORDER NO: PCQ9TH PCQ9TG
LEG: FLOAT FIX
PRICE: 2.3500000 2.3950000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 01/03/00 -- 01/03/00
DUE AMOUNT: 6,975.00

DUE TOTAL (USD) 120,283.41

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:

NORTHERN TRUST INTERNATIONAL
NY ABA NO. 026001122
MS CAPITAL GROUP INC.
NUMBER 10289720010
Wire Transfer
1-10-2000

REGARDS,
JEFFREY T. TAVOLACCI
1212-761-2641
MORGAN STANLEY CAPITAL GROUP INC.
1212-761-3084

01-90-000-232-02-00-0
[Signature]

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JANUARY 2000

08-Feb-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,003,469	0.04340	\$130,350.56
2	FTS-1-NO NOTICE	ACCRUED	(43,574)	0.04340	(\$1,891.11)
3	TOTAL FTS-1	ACCRUED	2,959,895		\$128,459.45
4	FTS-2-USAGE	ACCRUED	200,366	0.02630	\$5,269.63
5	GRAND TOTAL	ACCRUED	3,160,261		\$133,729.08

**PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR JANUARY 2000**

08-Feb-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(20,507)	0.37530	(\$7,696.28)
2	TOTAL		(20,507)		(\$7,696.28)

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JANUARY 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	200,000.0	0.26300	\$52,600.00
2	AMOCO	200,000.0	0.27950	\$55,900.00
3	AMOCO	100,000.0	0.27200	\$27,200.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>500,000.00</u>		<u>\$135,700.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CITRUS TRADING CORP.	2,170,160.0	0.22000	\$477,435.20
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,170,160.0</u>		<u>\$477,435.20</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	5,231,870.0	0.22700	\$1,187,634.49
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>5,231,870.0</u>		<u>\$1,187,634.49</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CORAL ENERGY	250,000.0	0.25600	\$64,000.00
2 CORAL ENERGY	250,000.0	0.26750	\$66,875.00
3 CORAL ENERGY	51,410.0	0.27700	\$14,240.57
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>551,410.0</u>		<u>\$145,115.57</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 2000**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	DYNEGY	1,600,000.0	0.00700	\$11,200.00
2	DYNEGY	1,400,000.0	0.00500	\$7,000.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,000,000.0</u>		<u>\$18,200.00</u>

SWING SERVICE-COMMODITY

9	DYNEGY	1,600,000.0	0.23100	\$369,600.00
10	DYNEGY	1,400,000.0	0.23500	\$329,000.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,000,000.0</u>		<u>\$698,600.00</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JANUARY 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	100,000.0	0.25450	\$25,450.00
2 DYNEGY	50,000.0	0.25600	\$12,800.00
3 DYNEGY	100,000.0	0.26750	\$26,750.00
4 DYNEGY	250,000.0	0.27800	\$69,500.00
5 DYNEGY	352,830.0	0.26895	\$94,893.63
6 DYNEGY	616,960.0	0.28100	\$173,365.76
7 DYNEGY	608,480.0	0.29280	\$178,162.94
8 DYNEGY	0.0	0.00000	\$0.00
9 DYNEGY	0.0	0.00000	\$0.00
10 DYNEGY	0.0	0.00000	\$0.00
11 DYNEGY	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,078,270.0</u>		<u>\$580,922.33</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JANUARY 2000**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	EL PASO MERCHANT ENERGY	700,000.0	0.00150	\$1,050.00
2	EL PASO MERCHANT ENERGY	1,960,000.0	0.00100	\$1,960.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,660,000.0</u>		<u>\$3,010.00</u>

SWING SERVICE-COMMODITY

9	EL PASO MERCHANT ENERGY	50,000.0	0.22300	\$11,150.00
10	EL PASO MERCHANT ENERGY	50,000.0	0.22350	\$11,175.00
11	EL PASO MERCHANT ENERGY	50,000.0	0.23000	\$11,500.00
12	EL PASO MERCHANT ENERGY	50,000.0	0.23750	\$11,875.00
13	EL PASO MERCHANT ENERGY	200,000.0	0.25150	\$50,300.00
14	EL PASO MERCHANT ENERGY	50,000.0	0.26350	\$13,175.00
15	EL PASO MERCHANT ENERGY	50,000.0	0.26900	\$13,450.00

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 2000**

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
16 EL PASO MERCHANT ENERGY	50,000.0	0.27000	\$13,500.00
17 EL PASO MERCHANT ENERGY	150,000.0	0.28400	\$42,600.00
18 EL PASO MERCHANT ENERGY	150,000.0	0.22800	\$34,200.00
19 EL PASO MERCHANT ENERGY	50,000.0	0.22700	\$11,350.00
20 EL PASO MERCHANT ENERGY	150,000.0	0.23500	\$35,250.00
21 EL PASO MERCHANT ENERGY	150,000.0	0.24000	\$36,000.00
22 EL PASO MERCHANT ENERGY	150,000.0	0.25450	\$38,175.00
23 EL PASO MERCHANT ENERGY	260,000.0	0.25850	\$67,210.00
24 EL PASO MERCHANT ENERGY	150,000.0	0.25600	\$38,400.00
25 EL PASO MERCHANT ENERGY	150,000.0	0.26750	\$40,125.00
26 EL PASO MERCHANT ENERGY	150,000.0	0.27600	\$41,400.00
27 EL PASO MERCHANT ENERGY	150,000.0	0.27550	\$41,325.00
28 EL PASO MERCHANT ENERGY	450,000.0	0.28950	\$130,275.00
29 EL PASO MERCHANT ENERGY	0.0	0.00000	\$0.00
30 TOTAL:	<u>2,660,000.0</u>		<u>\$692,435.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EL PASO MERCHANT ENERGY	100,000.0	0.29700	\$29,700.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>100,000.0</u>		<u>\$29,700.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 ENRON	100,000.0	0.25300	\$25,300.00
2 ENRON	200,000.0	0.26300	\$52,600.00
3 ENRON	200,000.0	0.27800	\$55,600.00
4 ENRON	100,000.0	0.30000	\$30,000.00
5 ENRON	3,086,100.0	0.23300	\$719,061.30
6 ENRON	1,172,280.0	0.22800	\$267,279.84
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,858,380.0</u>		<u>\$1,149,841.14</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 FLORIDA POWER & LIGHT	200,000.0	0.27600	\$55,200.00
2 FLORIDA POWER & LIGHT	100,000.0	0.26650	\$26,650.00
3	0.0	0.24450	\$0.00
4	0.0	0.23700	\$0.00
5	0.0	0.23450	\$0.00
6	0.0	0.21590	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>300,000.0</u>		<u>\$81,850.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 2000

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	PRIOR ENERGY	3,100,000.0	0.00600	\$18,600.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,100,000.0</u>		<u>\$18,600.00</u>

SWING SERVICE-COMMODITY

9	PRIOR ENERGY	3,100,000.0	0.23500	\$728,500.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,100,000.0</u>		<u>\$728,500.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	TEXACO	100,000.0	0.26500	\$26,500.00
2	TEXACO	102,830.0	0.27700	\$28,483.91
3	TEXACO	100,000.0	0.26700	\$26,700.00
4	TEXACO	100,000.0	0.29500	\$29,500.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>402,830.0</u>		<u>\$111,183.91</u>

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1 AMOCO		ACCRUED:	100,000.0	0.23900	\$23,900.00
2		ACTUAL:	100,000.0	0.23900	\$23,900.00
3 AMOCO		ACCRUED:	0.0	0.00000	\$0.00
4		ACTUAL:	100,000.0	0.22300	\$22,300.00
5 CITRUS		ACCRUED:	2,170,160.0	0.22000	\$477,435.20
6		ACTUAL:	1,517,662.0	0.22000	\$333,885.64
7 COLUMBIA		ACCRUED:	100,000.0	0.23500	\$23,500.00
8		ACTUAL:	100,000.0	0.23500	\$23,500.00
9 COLUMBIA		ACCRUED:	100,000.0	0.25100	\$25,100.00
10		ACTUAL:	100,000.0	0.25100	\$25,100.00
11 COLUMBIA		ACCRUED:	2,904,060.0	0.21200	\$615,660.72
12		ACTUAL:	3,104,200.0	0.21200	\$658,090.40
13 COLUMBIA		ACCRUED:	1,377,080.0	0.20700	\$285,055.56
14		ACTUAL:	1,176,020.0	0.20700	\$243,436.14
15 CORAL		ACCRUED:	5,231,870.0	0.20600	\$1,077,765.22
16		ACTUAL:	5,231,870.0	0.20600	\$1,077,765.22
17 DYNEGY		ACCRUED:	50,000.0	0.22100	\$11,050.00
18		ACTUAL:	100,000.0	0.22100	\$22,100.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19 DYNEGY		ACCRUED:	100,000.0	0.21550	\$21,550.00
20		ACTUAL:	100,000.0	0.21550	\$21,550.00
21 DYNEGY		ACCRUED:	1,750,000.0	0.21900	\$383,250.00
22		ACTUAL:	1,550,000.0	0.21900	\$339,450.00
23 DYNEGY		ACCRUED:	1,450,000.0	0.21700	\$314,650.00
24		ACTUAL:	1,650,000.0	0.21700	\$358,050.00
25 DYNEGY		ACCRUED:	100,000.0	0.23500	\$23,500.00
26		ACTUAL:	100,000.0	0.23500	\$23,500.00
27 DYNEGY		ACCRUED:	50,000.0	0.24000	\$12,000.00
28		ACTUAL:	100,000.0	0.24000	\$24,000.00
29 DYNEGY		ACCRUED:	150,000.0	0.23550	\$35,325.00
30		ACTUAL:	150,000.0	0.23550	\$35,325.00
31 DYNEGY		ACCRUED:	100,000.0	0.25350	\$25,350.00
32		ACTUAL:	100,000.0	0.25350	\$25,350.00
33 DYNEGY		ACCRUED:	50,000.0	0.24900	\$12,450.00
34		ACTUAL:	50,000.0	0.24900	\$12,450.00
35 DYNEGY		ACCRUED:	410,000.0	0.24350	\$99,835.00
36		ACTUAL:	410,000.0	0.24350	\$99,835.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 1999

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
37 DYNEGY	ACCRUED:	150,000.0	0.23200	\$34,800.00
38	ACTUAL:	150,000.0	0.23200	\$34,800.00
39 DYNEGY	ACCRUED:	50,000.0	0.25800	\$12,900.00
40	ACTUAL:	50,000.0	0.25800	\$12,900.00
41 DYNEGY	ACCRUED:	0.0	0.21400	\$0.00
42	ACTUAL:	50,000.0	0.21400	\$10,700.00
43 ENRON	ACCRUED:	50,000.0	0.23700	\$11,850.00
44	ACTUAL:	50,000.0	0.23700	\$11,850.00
45 PRIOR	ACCRUED:	1,550,000.0	0.22000	\$341,000.00
46	ACTUAL:	1,552,530.0	0.22000	\$341,556.60
47 RELIANT	ACCRUED:	100,000.0	0.24100	\$24,100.00
48	ACTUAL:	100,000.0	0.24100	\$24,100.00
49 EL PASO MERCHANT ENERGY	ACCRUED:	200,000.0	0.21800	\$43,600.00
50	ACTUAL:	50,000.0	0.21800	\$10,900.00
51 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.22250	\$33,375.00
52	ACTUAL:	150,000.0	0.22250	\$33,375.00
53 EL PASO MERCHANT ENERGY	ACCRUED:	200,000.0	0.23300	\$46,600.00
54	ACTUAL:	200,000.0	0.23300	\$46,600.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.24600	\$12,300.00
56	ACTUAL:	50,000.0	0.24600	\$12,300.00
57 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.25300	\$12,650.00
58	ACTUAL:	50,000.0	0.25300	\$12,650.00
57 EL PASO MERCHANT ENERGY	ACCRUED:	199,130.0	0.24950	\$49,682.94
58	ACTUAL:	199,130.0	0.24950	\$49,682.93
59 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.25350	\$38,025.00
60	ACTUAL:	150,000.0	0.25350	\$38,025.00
61 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.23950	\$11,975.00
62	ACTUAL:	50,000.0	0.23950	\$11,975.00
63 EL PASO MERCHANT ENERGY	ACCRUED:	200,000.0	0.23800	\$47,600.00
64	ACTUAL:	200,000.0	0.23800	\$47,600.00
65 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.23250	\$11,625.00
66	ACTUAL:	50,000.0	0.23250	\$11,625.00
67 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.22850	\$11,425.00
68	ACTUAL:	50,000.0	0.22850	\$11,425.00
69 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.23000	\$11,500.00
70	ACTUAL:	50,000.0	0.23000	\$11,500.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
71 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.25650	\$38,475.00
72	ACTUAL:	150,000.0	0.25650	\$38,475.00
73 EL PASO MERCHANT ENERGY	ACCRUED:	150,870.0	0.25450	\$38,396.42
74	ACTUAL:	150,870.0	0.25450	\$38,396.42
75 EL PASO MERCHANT ENERGY	ACCRUED:	400,000.0	0.25850	\$103,400.00
76	ACTUAL:	400,000.0	0.25850	\$103,400.00
77 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.24650	\$36,975.00
78	ACTUAL:	150,000.0	0.24650	\$36,975.00
79 EL PASO MERCHANT ENERGY	ACCRUED:	600,000.0	0.24450	\$146,700.00
80	ACTUAL:	600,000.0	0.24450	\$146,700.00
81 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.23700	\$35,550.00
82	ACTUAL:	150,000.0	0.23700	\$35,550.00
83 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.23450	\$11,725.00
84	ACTUAL:	50,000.0	0.23450	\$11,725.00
85 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.21590	\$32,385.00
86	ACTUAL:	150,000.0	0.22300	\$33,450.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93		ACCRUED:	0.0	0.00000	\$0.00
94		ACTUAL:	0.0	0.00000	\$0.00
95		ACCRUED:	0.0	0.00000	\$0.00
96		ACTUAL:	0.0	0.00000	\$0.00
97		ACCRUED:	0.0	0.00000	\$0.00
98		ACTUAL:	0.0	0.00000	\$0.00
99		ACCRUED:	0.0	0.00000	\$0.00
100		ACTUAL:	0.0	0.00000	\$0.00
101		ACCRUED:	0.0	0.00000	\$0.00
102		ACTUAL:	0.0	0.00000	\$0.00
103		ACCRUED:	0.0	0.00000	\$0.00
104		ACTUAL:	0.0	0.00000	\$0.00
105		ACCRUED:	0.0	0.00000	\$0.00
106		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
107	ACCRUED:	0.0	0.00000	\$0.00
108	ACTUAL:	0.0	0.00000	\$0.00
109	ACCRUED:	0.0	0.00000	\$0.00
110	ACTUAL:	0.0	0.00000	\$0.00
111	ACCRUED:	0.0	0.00000	\$0.00
112	ACTUAL:	0.0	0.00000	\$0.00
113	ACCRUED:	0.0	0.00000	\$0.00
114	ACTUAL:	0.0	0.00000	\$0.00
115	TOTAL ACCRUED:	21,293,170.0		\$4,665,991.06
	TOTAL ACTUAL:	20,742,282.0		\$4,547,823.35
	ADJUSTMENT:	<u>(550,888.0)</u>		<u>(\$118,167.71)</u>

37



**Amoco Energy
Trading Corporation**

Tax ID No. 36-3421804

Natural Gas Sales Invoice

Invoice Number 505815
Invoice Date 01/05/2000
Contract 143296
Delivery Month 12/1999
Due Date 01/15/2000

To:

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To: 1-14-2000

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 12/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	20,000	2.31000	46,200.00
Total Amount Due				46,200.00

01-90-000-232-02-00-0

COPY

38

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Nations Bank ABA: 111000012 Acct: 3750494468 Contact: Max Doner Telephone: (713) 853-8639	Invoice Number: 261 Delivery Period: Dec-99 Invoice Date: January 7, 2000 Due Date: January 20, 2000 Payment Method: Wire
---	---	--

TOTAL P.01
P.01

Delivery Date

Ref	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
	12/01	12/31	Cost of Gas	SA-22844		SA-22844	216,982	216,982	MMBtu	\$2.2000	MMBtu	\$477,360.40	\$477,360.40

Contract: 96003918
 P/L: FGT
 Point: 59963 - ORLANDO TURNPIKE

Pre-tax Sub-total: 216,982 216,982 \$477,360.40

Invoice Total: 216,982 216,966 \$477,325.20
 USD

Less LE Rider 220 Transactions for Dec '99

(\$74,114.91)

Adjusted Amount Due Citrus Trading

\$403,210.29

39



98%

713: 646 8420

JAN-07-2000 14:18

JAN-07-2000 13:04
 ECT CLIENT SERVICES
 0420 0420
 01701



Customer ID: PGC TAMPA
 Fax Number: (813) 228-4742
 Invoice Date: 13-Jan-2000
 Due Date: 25-Jan-2000

A Columbia Energy Group Company

(Page 2)

01-90-000-232-02-00-0
 JAN 19 '00 04:38

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.

Wire Transfers:

PNC BANK, N.A. 1-25-2000
 ABA# 043000096
 FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP.
 Account #: 1006794344

Please Send Correspondence and Payment Discrepancy To:

COLUMBIA ENERGY SERVICES - WHOLESALE
 DIVISION
 GAS ACCOUNTING Customer Service Rep
 20TH FLOOR Megan Parker
 1330 POST OAK BLVD. (713) 350-8385
 HOUSTON, TX 77056
 Fax: (713) 350-8365

Payment by Wire Due 10 days from Receipt

Adjusted Total Amount Due: Due Date: 25-Jan-2000
~~\$950,036.14~~
 Amount Paid: \$ 950,126.54

Remit Payment To:

COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 P.O. BOX 642071
 PITTSBURGH, PA 15264-2071

Invoice No: 199912-INV-0348
 Customer ID: PGC TAMPA
 Contract No: S-PGC TAMPA-T-0001
 Invoice Date: 13-Jan-2000



(FRI) 1.14.00 8:47/ST. 8:46/NO. 4862321491 P 1

Customer ID: PGC TAMPA
 Fax Number: (813) 228-4742
 Invoice Date: 13-Jan-2000
 Due Date: 25-Jan-2000

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS SYSTEMS, A DIVISION OF TAMPA
 ELECTRIC CO.
 702 N. FRANKLIN
 P.O. BOX 2562
 TAMPA, FL 33602-2562



ACCOUNT SUMMARY

Commodity Total	\$950,036.14	Balance Forward Amount	
Other Cost Total	\$.00	Current Charges	\$950,036.14
Tax Total		Adjustment Total	\$.00
Tax Exempt Total		Interest Charges	
Current Charges	\$950,036.14	Total Amount Due	\$950,036.14

Billing

<u>Billing Period</u>	<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
			<u>Service Location:</u> 702 N. FRANKLIN P.O. BOX 2562 TAMPA, FL 33602-2562	<u>Reference No:</u> 199012-INV-0348 <u>Contract No:</u> S-PGC TAMPA-T-0001		
12/1999	FLORIDA GAS	62310	MUSTANG ISL 759/738	58,942	-58,993-Dth	\$2.0700
12/1999	FLORIDA GAS	92504	NNG / TIVOLI	58,660	-58,745-Dth	\$2.0700
			<u>Service Location:</u> 702 N. FRANKLIN P.O. BOX 2562 TAMPA, FL 33602-2562	<u>Reference No:</u> 199912-INV-0349 <u>Contract No:</u> S-PGC TAMPA-T-0001		
12/1999	UTOS	JB / FGT	JOHNSON'S BAYOU / FGT	310,420	-340,434-Dth	\$2.1200
			<u>Service Location:</u> 702 N. FRANKLIN P.O. BOX 2562 TAMPA, FL 33602-2562	<u>Reference No:</u> 199912-INV-0350 <u>Contract No:</u> S-PGC TAMPA-S-0001		
12/1999	FLORIDA GAS	7995	ZONE TWO POOLING METER	20,000 Dth	✓	\$2.4099
<u>Meter Detail:</u>			1 Day 12-13	5.000/Day	✓	\$2.3500
			1 Day 15-15	9.840/Day	✓	\$2.5100
			1 Day 17-17	160/Day	✓	\$5.0000
						2.51

122,009.94
~~122,115.51~~
~~121,602.15~~
 121,426.20

~~5656,120.08~~
 658,090.40

TOTAL DTH: 448,022

TOTAL

950,126.54

41



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199912-0376
 Contract Number: 010-NG-ST-05390
 GMS Contract Number: S-PEOPLES-T-0001
 Customer ID: PEOPLES
 Invoice Date: 01/11/2000
 Due Date: 01/25/2000
 Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/ Pool #</u>	<u>Description</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
12/1999	SNG CO	018400	MAIN PASS 289 - M.P. 290 - SHELL	523,187	\$2.0600	\$1,077,765.22
						Totals
				523,187		\$1,077,765.22

Recap:

Commodity Total	\$1,077,765.22
Net Amount Due in U.S. \$	<u>\$1,077,765.22</u>

(* = Average Price is rounded)

COPY

01-90-000-232-02-00-0

Q

PL

1-25-2000

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account#: 3750770027
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 171138-00
 INVOICE DATE: 01-10-00
 CONTRACT NO.: 971100413
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before 01-20-00

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8) ?	5,000	2.140000	10,700.00
FGT ZONE 2 POOL (8)	15,000	2.320000	34,800.00 ✓
FGT ZONE 2 POOL (8)	10,000 ✓	2.350000 ✓	23,500.00 ✓
FGT ZONE 2 POOL (8)	15,000	2.355000	35,325.00 ✓
FGT ZONE 2 POOL (8) +SM	10,000	2.400000	24,000.00
FGT ZONE 2 POOL (8)	41,000	2.435000	99,835.00 ✓
FGT ZONE 2 POOL (8)	5,000	2.490000	12,450.00 ✓
FGT ZONE 2 POOL (8)	10,000	2.535000	25,350.00 ✓
FGT ZONE 2 POOL (8)	5,000	2.580000	12,900.00 ✓
Wire To: BANK ONE, NA Chicago, IL 1-20-2000 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	116,000 MMBTUs		278,860.00
# 01-90-000-djd-02-00-0			43

COPY



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 172215-00
 INVOICE DATE: 01-11-00
 CONTRACT NO.: 971100413
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before
 01-20-00

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 8132284149
 #3608100

Swing Deal

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual December 99 Volumes of Natural Gas Purchased from DYNEGY INC. via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	155,000	2.170000	336,350.00
FGT ZONE 3 POOL(11)	155,000	2.190000	339,450.00 ✓
Wire To: BANK ONE, NA Chicago, IL 1-20-2000 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at 713-507-3818. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	310,000MMBtus		675,800.00
	# 01-90-000-232-02-00-0 P		44

COPY



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 171136-00
 INVOICE DATE: 01-10-00
 CONTRACT NO.: 951100837
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before
 01-20-00
 Volumes: MMBTUs
 Prices : US Dollars

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 3 POOL(11)	10,000	2.155000	21,550.00 ✓
FGT ZONE 3 POOL(11)	10,000	2.170000	21,700.00 ✓
FGT ZONE 3 POOL(11) +5M 12-1	10,000	2.210000	22,100.00
Wire To: BANK ONE, NA Chicago, IL 1-20-2000 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	30,000 MMBTUs		65,350.00
# 01-90-000-232-02-00-0 			45

COPY

SALES INVOICE



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>Wire Transfer</i> Enron North America Corp. <i>1-21-2000</i> Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494099 Contact: Jeff Westover Telephone: (713) 853-3008 Fax: (713) 646-8420
--	---

Invoice Number: 5667

Invoice Date: January 7, 2000

Due Date: January 21, 2000
Payment Method: Wire

Delivery Date		Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf	Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Dec-99		Contract:		96001111		P/L: FGT		Point: 25412-STATION 8 TRANSFER POINT								
1	12/28	12/28	Cost of Gas	SA-143464					5,000	5,000	MMBtu	\$2.37000 USD	MMBtu	\$11,850.00	\$11,850.00	
Pre-tax Sub-total:										5,000	5,000					\$11,850.00
Invoice Total:										5,000	5,000	MMBtu				\$11,850.00
USD																

COPY

#01-90-000-232-02-00-0

SE

46

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Brent Caldwell
 FAX: 813-228-4742

Swing Deal
2.14 +.06

Invoice Number: 19617
 Invoice Date: January 10, 2000
 Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12/99	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	12,350	\$ 2.20000 ✓	\$27,170.00	\$0.00	\$0.00	\$27,170.00
	PEOPLES GAS PGS	142,650	\$ 2.20000 ✓	\$313,830.00	\$0.00	\$0.00	\$313,830.00
	Invoice Total:	155,000 ✓		\$341,000.00	\$0.00	\$0.00	\$341,000.00

~~NET DUE: \$341,000.00 ✓~~

Add P/L Imbalance 253 @ 2.20
Adjusted Amount Due
\$341,556.60

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA #062000080
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT #608-8474-1

1-20-2000

477

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

JAN-10-2000 15:43 PRIOR ENERGY CORP 3344700703 P. 01/01

TOTAL P. 01

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 12-981071
Invoice Date: 1/6/2000
Due Date: 1/25/2000
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
99829	199912	Nom	10,000	2.4100	0	24,100.00 US\$
		Amount Due	10,000			24,100.00 US\$
		Total Amount Due	10,000 MMBTL			24,100.00 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
1-25-2000 Account No. 0010-261-2158
ABA No. 113000609
Houston, Texas

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 1423
Houston, Texas 77251

If you have any questions please contact Elizabeth Kiehne at (713) 207-5053 or fax (713) 207-9344.

01-90-000-232-02-00-0

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Invoice

Revised

Invoice No.: 033669.00
 Invoice Date: 01/07/2000

Production Period: Dec-99
 Due Date: 01/17/2000
 Product: Natural Gas
 Pipeline: Florida Gas Transmission

To: Peoples Gas System, Inc.
 ATTN: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602
 ██████████

DESCRIPTION	MMBtu	AMOUNT
Commodity	305,000	\$742,329.35
Total Amount Due El Paso Merchant Energy Gas L.P. :		\$742,329.35

COPY

01-90-000-232-02-00-0

If there are questions regarding this Invoice, please contact Rob Rivera at (205) 326-2096.

If paying different from invoice, please fax payment support to (205)325-3850.

Please Remit By Wire To: 1-17-2000
 Mellon Bank, Pittsburgh, PA
 ABA # 043-000-261
 Account # 020-9517
 El Paso Merchant Energy Gas L.P.

El Paso Merchant Energy Gas L.P.
 P.O. Box 911713
 Dallas, Texas 75391-1713

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Thank you for choosing El Paso Merchant Energy as Your Natural Gas Resource™

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 1999
 g:\gasact\pga\ufgtest9.wk4

08-Feb-2000

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,534,933	0.04370	\$110,776.57
2		ACTUAL	2,534,857	0.04370	\$110,773.24
3	FTS-1-NO NOTICE	ACCRUED	(100,718)	0.04370	(\$4,401.38)
4		ACTUAL	(76,608)	0.04370	(\$3,347.77)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,434,215		\$106,375.19
8		ACTUAL	2,458,249		\$107,425.47
9		DIFFERENCE	24,034		\$1,050.28
10	FTS-2-USAGE	ACCRUED	52,414	0.02660	\$1,394.21
11		ACTUAL	52,414	0.02660	\$1,394.21
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,486,629		\$107,769.40
14		ACTUAL	2,510,663		\$108,819.68
15		DIFFERENCE	24,034		\$1,050.28

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 1999
 g:\gasact\pga\vfgtest9.wk4

08-Feb-2000

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,050)	0.37630	(\$3,405.52)
2		ACTUAL	(20,507)	0.37630	(\$7,716.78)
3		DIFFERENCE	(11,457)		(\$4,311.26)
4	TOTAL	ACCRUED	(9,050)		(\$3,405.52)
5		ACTUAL	(20,507)		(\$7,716.78)
6		DIFFERENCE	(11,457)		(\$4,311.26)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	01/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 1-20-2000 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/00		
INVOICE NO.	33717		
TOTAL AMOUNT DUE	\$103,056.46		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16115	2988	12/99	A	COM	0.0312	0.0125	0.0437	457,780	\$20,004.99
Usage Charge			16119	3005	12/99	A	COM	0.0312	0.0125	0.0437	424,225	\$18,538.63
Usage Charge			16121	3004	12/99	A	COM	0.0312	0.0125	0.0437	427,269	\$18,671.66
Usage Charge			16134	2953	12/99	A	COM	0.0312	0.0125	0.0437	56,720	\$2,478.66
Usage Charge			16151	3018	12/99	A	COM	0.0312	0.0125	0.0437	2,000	\$87.40
Usage Charge			16195	3115	12/99	A	COM	0.0312	0.0125	0.0437	4,154	\$181.53
Usage Charge			16198	3051	12/99	A	COM	0.0312	0.0125	0.0437	100,582	\$4,395.43
Usage Charge	25809	611	16198	3051	12/99	A	COM	0.0312	0.0125	0.0437	136,385	\$5,960.02
Usage Charge	6489	25306	16198	3051	12/99	A	COM	0.0312	0.0125	0.0437	150,590	\$6,580.78
Usage Charge	716	25309	16198	3051	12/99	A	COM	0.0312	0.0125	0.0437	154,287	\$6,742.34
Usage Charge	7995	25412	16198	3051	12/99	A	COM	0.0312	0.0125	0.0437	3,565	\$155.79
Usage Charge	157738	62133	16198	3051	12/99	A	COM	0.0312	0.0125	0.0437	9,299	\$406.37
Usage Charge			56685	99449	12/99	A	COM	0.0312	0.0125	0.0437	39,472	\$1,724.93
Usage Charge			56781	68368	12/99	A	COM	0.0312	0.0125	0.0437	14,725	\$643.48
Usage Charge	6489	25306	57345	90297	12/99	A	COM	0.0312	0.0125	0.0437	4,376	\$191.23
Usage Charge	716	25309	57345	90297	12/99	A	COM	0.0312	0.0125	0.0437	5,835	\$254.99
Usage Charge	7995	25412	57345	90297	12/99	A	COM	0.0312	0.0125	0.0437	99,120	\$4,331.54
Usage Charge	25809	611	58913	109188	12/99	A	COM	0.0312	0.0125	0.0437	135,899	\$5,938.79
Usage Charge	6489	25306	58913	109188	12/99	A	COM	0.0312	0.0125	0.0437	34,503	\$1,507.78
Usage Charge	716	25309	58913	109188	12/99	A	COM	0.0312	0.0125	0.0437	154,287	\$6,742.34
Usage Charge	7995	25412	58913	109188	12/99	A	COM	0.0312	0.0125	0.0437	119,784	\$5,234.56
Usage Charge	157738	62133	58913	109188	12/99	A	COM	0.0312	0.0125	0.0437	(20,507)	(\$7,716.78)
Volumetric Relinquishment - Credit - Acq ctrc 6022, Acq poi 16208					12/99	A	VOL	0.3687	0.0076	0.3763		

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Partial Deliveries

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P.02

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01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	01/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/00		
INVOICE NO.	33717		
TOTAL AMOUNT DUE	\$103,056.46		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/99.												2,534,857	\$103,056.46

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s),
 if any, to which such amounts are applicable. For specific information about
 GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 33717 ***

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Batch Processing

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

JAN-10-2000 17:26

DATE	01/10/00
DUE	01/20/00
INVOICE NO.	33722
TOTAL AMOUNT DUE	(\$3,347.77)

CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-20-2000**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT:	5064	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT LAURA GIAMBRONE
		TYPE:	DELIVERY POINT OPERATOR ACCOUNT	DUNS NO:	006922736	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					12/99	A	COM	0.0312	0.0125		0.0437	(76,608)	(\$3,347.77)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 12/99.												(76,608)	(\$3,347.77)

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 33722 ***

Batch Processor

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

TOTAL 10-2000 17:07

DATE	01/10/00
DUE	01/20/00
INVOICE NO.	33766
TOTAL AMOUNT DUE	\$1,394.21

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-20-2000**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA CIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH DRY	
			16195	3115	12/99	A	COM	0.0141	0.0125		0.0266	52,414	\$1,394.21
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/99.												52,414	\$1,394.21

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 33766 ***

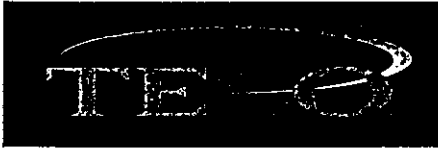
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PEOPLES GAS

**Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of December 1999
g:\gasact\le_220\due_cit.wk4**

13-Jan-2000

In Dekatherms

Volumes Released to Citrus at City Gate:	211,048.0	
Less: Confirmed Delivery Volumes at City Gate:	210,999.0	
Unused Capacity	<u>49.0</u>	
Confirmed Delivery Volumes at City Gate:	210,999.0	
Add: FGT Fuel @2.75%	5,967.0	
Total Volumes at FGT Receipt Point:	<u>216,966.0</u>	
LE Rider Customers' Measured Volumes at City Gate:	63,406.8	**
Add: FGT Fuel @2.75%((63,406.8 / .9725)-63,406.8):	1,793.0	
LE Rider Measured Volumes at FGT Receipt Point:	<u>65,199.8</u>	
Confirmed Delivery Volumes at City Gate:	210,999.0	
Less: LE Rider Measured Volumes at City Gate:	63,406.8	
Peoples' Volumes at City Gate:	<u>147,592.2</u>	

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(65,199.8)	\$2.2000	(\$143,439.56)
Reservation Fees (Due Citrus Trading)	147,592.2	\$0.3763	\$55,538.94
Usage Charges (Due Citrus Trading)	147,592.2	\$0.0437	\$6,449.78
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3763+.0437-.1941)	32,392.6	\$0.2259	\$7,317.49
Unused(Excess)Capacity (Due Peoples Gas)	49.0	\$0.3763	\$18.44

Amount Due Peoples Gas System

(\$74,114.91)

** Includes Oct'99/Nov'99 Adjustment on Tampa Bay Trane #5631525

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

56

El Paso Merchant Energy
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

Dec. 1999
INVOICE

January 13, 2000

Invoice No. 33565

PLEASE WIRE TRANSFER PAYMENT TO:

1-21-2000

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA
ABA # 043-000-261
ACCOUNT # 020-9517
EL PASO MERCHANT ENERGY GAS L.P.

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
12/1/99 - 12/31/99		4,475,540	\$0.21540	\$964,052.61
Total Commodity		4,475,540	\$0.21540	\$964,052.61
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
848510 Peoples SNG Inter Com.		0 dth	\$0.2591	\$0.00
830087 Peoples So Ga Inter Com.		0 dth	\$0.2015	\$0.00
864340 & 864350 SNG Firm Com.		929,420 dth	\$0.0278	\$25,837.82
831200 & 831210 So Ga Firm Com.		911,488 dth	\$0.0202	\$18,412.05
864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
El Paso Transported Vols on SNG		19,338 dth		\$3,233.82
El Paso Transported Vols on So. Ga		4,254 dth		\$596.41
Repayment of 12/1 cost to move 15,000 dth to FGT				(\$2,999.81)
Credits:				
SNG Brokered Capacity				(\$3,797.15)
So. Ga. Brokered Capacity				(\$15,088.68)
Total Transport				\$538,717.86

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01-90-000-232-02-00-0

TOTAL AMOUNT DUE \$1,502,770.47

Less Amount Included in Last Month's P&A Filing \$ 1,501,279.48

Adjustment This Month \$ 1,490.99

FROM
Columbia EnergySM

A Columbia Energy Group Company

(WED) 1.19.00 9:31/ST. 9:30/NO. 4862321625 P 2

Customer ID: PGC TAMPA
 Fax Number: (813) 228-4742
 Invoice Date: 07-Jan-2000
 Due Date: 25-Jan-2000

(Page 1)

PEOPLES GAS SYSTEMS, A DIVISION OF TAMPA
 ELECTRIC CO.
 702 N. FRANKLIN
 P.O. BOX 2562
 TAMPA, FL 33602-2562

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ACCOUNT SUMMARY

Commodity Total		Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$0.00
Tax Total		Adjustment Total	\$4,368.68
Tax Exempt Total		Interest Charges	
Current Charges	\$0.00	Total Amount Due	\$4,368.68

Billing
Period Pipeline Meter Description Quantity Price Amount Due

Service Location:
 702 N. FRANKLIN
 P.O. BOX 2562
 TAMPA, FL 33602-2562

Reference No:
 199911-INV-0636

Contract No:
 S-PGC TAMPA-T-0001

Adjustments

Previously Billed		-59,024	2.95	-\$174,120.80
Adjusted		60,490	\$2,9800	-\$175,891.52
11/1999 FLORIDA GAS	62310	MUSTANG ISL 759/738	1.466 Dth	\$180,260.20
			2.95	\$4,368.68
				# 178,445.50
				# 4,324.70

Meter Detail:
 Day 01-10 2.017/Day \$2.9800 Day 11-30 2.016/Day \$2.9800

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.

Wire Transfers: **1-28-00**
 PNC BANK, N.A.
 ABA# 043000096
 FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP.
 Account #: 1006794344

Please Send Correspondence and Payment Discrepancy To:
 COLUMBIA ENERGY SERVICES - WHOLESALE
 DIVISION
 GAS ACCOUNTING Customer Service Rep
 20TH FLOOR Megan Parker
 1330 POST OAK BLVD. (713) 350-8385
 HOUSTON, TX 77056
 Fax: (713) 350-8365

Payment by Wire Due 10 days from Receipt

#01-90-000-232-02-00-0

Due Date: 25-Jan-2000
 Adjusted Total Amount Due: ~~\$4,368.68~~
 Amount Paid: **#4,324.70**

Remit Payment To:
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 P.O. BOX 642071
 PITTSBURGH, PA 15264-2071

Invoice No: 199911-INV-0636
 Customer ID: PGC TAMPA
 Contract No: S-PGC TAMPA-T-0001
 Invoice Date: 07-Jan-2000

COPY

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550 Route 202-206
PO Box 760
Bedminster, NJ 07921-0760
Tel: (888) NUI-ENERGY
Fax: (908) 781-2794
www.nui.com

Invoice For Natural Gas Supply September 1999

Sold to:

Peoples Gas System
Att: Wraye Grimard
702 N. Franklin St
PO Box 2562
Tampa, Florida 33601-2562

Invoice Date: 10-27-99
Invoice Number: NUJE: 10-27
Invoice Due Date: 11-6-99

Start Date	End Date	Dth	Price per Dth	Total Sale
09/01/1999	09/30/1999	6,210	2.0000	\$12,420.00

COPY

TOTAL DUE-PLEASE PAY THIS AMOUNT	\$12,420.00
----------------------------------	-------------

PAYMENT INFORMATION

For Billing Inquiries; (888) NUI-ENERGY
Payment Terms: Net 10 DAYS

#01-90-000-232-02-00-0

Send Check to: NUI Energy, Inc.
550 Route 202-206
P.O. Box 760
Bedminster NJ 07921-0760
Att: Gina Sharkey

Wire Transfer: NUI Energy, Inc.
Mellon Bank
Pittsburg, PA
Bank ABA # 043 000 261
Account # 004-9200

1-14-2000

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FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



01/10/2000

2000751 01 SD

7506

3

PG 1 OF 1

PEOPLES GAS SYSTEM, A DIV. OF
 TAMPA
 702 N. FRANKLIN ST., PLAZA 7
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 TAMPA, FL 33602

VENDOR NO. 004120
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
3912000028	01/10/2000	33670		34,353.19	0.00	34,353.19
			1/99 IMBALANCE CASH OUT			
						TOTAL 34,353.19

SPECIAL INSTRUCTIONS:

CALL ALICIA LENDERMAN TO PICK UP CHECK X36290 EB3922

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001628 ATTACHED BELOW

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

82-20
 311

No. 0625001628

01/10/2000

PAY TO THE
 ORDER OF

PEOPLES GAS SYSTEM, A DIV. OF
 TAMPA
 702 N. FRANKLIN ST., PLAZA 7
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 TAMPA, FL 33602

\$\$\$\$\$\$\$\$\$\$\$34,353.19
 NOT VALID AFTER 90 DAYS

Thirty Four Thousand Three Hundred Fifty Three and 19/100 Dollars

Jucumalon
 AUTHORIZED SIGNATURE

60

CASHRPT1
01-06-00
08:17 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - November 1999

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	0	(13,367)	0	0	0	8,206,669	(13,367)	0	1.00	Yes
FTS-1						6,932,963				
FTS-2						1,885,006				
Receipt	622	0	(622)	(622)	0	2,751,234	0	0	1.00	Yes
FTS-1						2,185,808				
FTS-2						565,426				
No Notice	38,752	0	(38,752)	(38,752)	0	0	0	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(13,367)	1.0000	2.5700			(34,353.19)
TOTAL AMOUNT:						(34,353.19)

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(+) Due Transporter
(-) Due Shipper



Invoice

NUI Corporation
P. O. Box 760
Bedminster, NJ 07921

Statement Date: 02/04/2000

Attention: Jeff Swidor

Invoice for Imbalance Book-Out for the Month of December 1999

Description	Volume (in DTH)	Price	Amount Due
Market Deliveries	2,502	\$2.420	\$6,054.84
Receipts	232	\$2.310	\$535.92
Total Amount Due Payable Upon Receipt			<u>\$6,590.76</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 02/04/2000

Attention: Barry Porter

Invoice for Imbalance Book-Out for the Month of December 1999

Description	Volume (in DTH)	Price	Amount Due
No Notice	12,375	\$2.3100	\$28,586.25
Total Amount Due Payable Upon Receipt			<u>\$28,586.25</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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Invoice

Infinite Energy
1330 NW 6th St., Suite D
Gainesville, FL 32601-2202

Statement Date: 02/04/2000

Attention: Michael Blazer

Invoice for Imbalance Book-Out for the Month of December 1999

Description	Volume (in DTH)	Price	Amount Due
Market Delivery	4,928	\$2.420	\$11,925.76
Receipts	54,494	\$2.310	\$125,881.14
Total Amount Due Payable Upon Receipt			<u>\$137,806.90</u>

For Payment by Check:

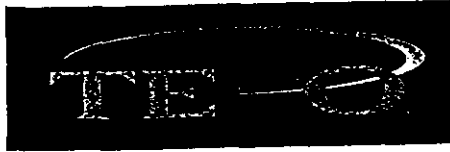
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Sonat Marketing
P.O. Box 2563
Birmingham, AL 35202-2563

Statement Date: 02/04/2000

Attention: Erika Beeson

Invoice for Imbalance Book-Out for the Month of December 1999

Description	Volume (in DTH)	Price	Amount Due
Receipts	11,905	\$2.310	\$27,500.55
Total Amount Due Payable Upon Receipt			<u>\$27,500.55</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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