

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 25, 2000

ORIGINAL

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for January 2000.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

*U. Anderson*

NFA	_____
APP	_____
CAF	_____
CMU	_____
EEB	_____
<b>PAG</b>	_____
LEG	_____
WAS	3 _____
OPC	_____
RFR	_____
SEC	_____
VIAV	_____
OTH	_____

DOCUMENT NUMBER-DATE

02610 FEB 28 8

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068 #PSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000**

SCHEDULE A-1  
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	JANUARY 2000 DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	256,684	273,024	(16,340)	-5.98	256,684	273,024	(16,340)	-5.98
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	256,684	273,024	(16,340)	-5.98	256,684	273,024	(16,340)	-5.98
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	265,984	273,024	(7,060)	-2.59	265,984	273,024	(7,060)	-2.59
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,046,750	547,000	499,750	91.36	1,046,750	547,000	499,750	91.36
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,046,750	547,000	499,750	91.36	1,046,750	547,000	499,750	91.36
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,037,774	547,000	490,774	89.72	1,037,774	547,000	490,774	89.72
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.522	49.913	(25.391)	-50.87	24.522	49.913	(25.391)	-50.87
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	24.522	49.913	(25.391)	-50.87	24.522	49.913	(25.391)	-50.87
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	24.734	49.913	(25.179)	-50.45	24.734	49.913	(25.179)	-50.45
41 TRUE-UP (E-2) (0.251)	(0.251)	(0.251)	0.000	0.00	(0.251)	(0.251)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.483	49.662	(25.179)	-50.70	24.483	49.662	(25.179)	-50.70
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.9509	50.6110	(25.6601)	-50.70	24.9509	50.6110	(25.6601)	-50.70
45 PGA FACTOR ROUNDED TO NEAREST .001	24.951	50.611	(25.660)	-50.70	24.951	50.611	(25.660)	-50.70

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEX (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
		CURRENT MONTH:		JANUARY 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	256,684	166,952	89,732	53.75	256,684	166,952	89,732	53.75
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(11,852)	11,852	-100.00	0	(11,852)	11,852	-100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	256,684	155,100	101,584	65.50	256,684	155,100	101,584	65.50
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	265,964	155,100	110,864	71.48	265,964	155,100	110,864	71.48
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	1,046,750	685,382	361,368	52.73	1,046,750	685,382	361,368	52.73
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,046,750	685,382	361,368	52.73	1,046,750	685,382	361,368	52.73
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	1,037,774	685,382	352,392	51.42	1,037,774	685,382	352,392	51.42
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	24.522	24.359	0.163	0.67	24.522	24.359	0.163	0.67
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	24.522	22.630	1.892	8.36	24.522	22.630	1.892	8.36
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	24.734	22.630	2.104	9.30	24.734	22.630	2.104	9.30
41	TRUE-UP (E-2)	(0.251)	(0.251)	0.000	0.00	(0.251)	(0.251)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	24.483	22.379	2.104	9.40	24.483	22.379	2.104	9.40
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.9509	22.8067	2.1442	9.40	24.9509	22.8067	2.1442	9.40
45	PGA FACTOR ROUNDED TO NEAREST .001	24.951	22.807	2.144	9.40	24.951	22.807	2.144	9.40

**COMPANY: INDIANTOWN GAS COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2000 THROUGH DECEMBER 2000  
JANUARY 2000**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	1,046,750	256,683.83	24.522
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,046,750	256,683.83	24.522
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:		JANUARY 2000		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	256,684	155,100	101,584	65.50	256,684	155,100	101,584	65.50
3 TOTAL	256,684	155,100	101,584	65.50	256,684	155,100	101,584	65.50
4 FUEL REVENUES (NET OF REVENUE TAX)	265,964	155,100	110,864	71.48	265,964	155,100	110,864	71.48
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,001)	(1,001)	0	0.00	(1,001)	(1,001)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	264,963	154,099	110,864	71.94	264,963	154,099	110,864	71.94
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	8,279	(1,001)	9,280	(927.07)	8,279	(1,001)	9,280	(927.07)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(15)	0	(15)	0.00	(15)	0	(15)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(7,782)	(471)	(7,311)	1,552.23	(7,782)	(471)	(7,311)	1,552.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,001	1,001	0	0.00	1,001	1,001	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,483	(471)	1,954	(414.86)	1,483	(471)	1,954	(414.86)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(7,782)	(471)	(7,311)	1,552.23				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,498	(471)	1,969	(418.05)				
14 TOTAL (12+13)	(6,284)	(942)	(5,342)	567.09				
15 AVERAGE (50% OF 14)	(3,142)	(471)	(2,671)	567.09				
16 INTEREST RATE - FIRST DAY OF MONTH	5.60000%	0.00000%	5.60000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80000%	0.00000%	5.80000%	0.00				
18 TOTAL (16+17)	11.40000%	0.00000%	11.40000%	0.00				
19 AVERAGE (50% OF 18)	5.70000%	0.00000%	5.70000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.47500%	0.00000%	0.47500%	0.00				
21 INTEREST PROVISION (15x20)	(15)	0	(15)	0.00				

NOTES:





**COMPANY: INDIANTOWN GAS COMPANY**                      **THERM SALES AND CUSTOMER DATA**                      **SCHEDULE A-5**  
**(REVISED 8/19/93)**  
**FOR THE PERIOD OF:                      JAN 2000 Through                      DEC 2000**

	<b>CURRENT MONTH: JANUARY 2000</b>				<b>PERIOD TO DATE</b>			
	<b>ACTUAL</b>	<b>ESTIMATE</b>	<b>DIFFERENCE</b>		<b>TOTAL THERM SALES</b>		<b>DIFFERENCE</b>	
			<b>AMOUNT</b>	<b>%</b>	<b>ACTUAL</b>	<b>ESTIMATE</b>	<b>AMOUNT</b>	<b>%</b>
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	18,086	20,000	(1,914)	-9.57	18,086	20,000	(1,914)	-9.57
COMMERCIAL	9,611	12,000	(2,389)	-19.91	9,611	12,000	(2,389)	-19.91
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	265,000	(265,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>27,697</b>	<b>297,000</b>	<b>(269,303)</b>	<b>-90.67</b>	<b>27,697</b>	<b>297,000</b>	<b>(269,303)</b>	<b>-90.67</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,010,077	250,000	760,077	304.03	1,010,077	250,000	760,077	304.03
<b>TOTAL INTERRUPTIBLE</b>	<b>1,010,077</b>	<b>250,000</b>	<b>760,077</b>	<b>304.03</b>	<b>1,010,077</b>	<b>250,000</b>	<b>760,077</b>	<b>304.03</b>
<b>TOTAL THERM SALES</b>	<b>1,037,774</b>	<b>547,000</b>	<b>490,774</b>	<b>89.72</b>	<b>1,037,774</b>	<b>547,000</b>	<b>490,774</b>	<b>89.72</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
	<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>							
RESIDENTIAL	636	660	(24)	-3.64	636	660	(24)	-3.64
COMMERCIAL	28	26	2	7.69	28	26	2	7.69
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>664</b>	<b>687</b>	<b>(23)</b>	<b>-3.35</b>	<b>664</b>	<b>687</b>	<b>(23)</b>	<b>-3.35</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
	<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>							
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>666</b>	<b>688</b>	<b>(22)</b>	<b>-3.20</b>	<b>666</b>	<b>688</b>	<b>(22)</b>	<b>-3.20</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	28.4	30.3	(1.9)	-6.27	28.4	30.3	(1.9)	-6.27
COMMERCIAL	343.3	461.5	(118.2)	-25.61	343.3	461.5	(118.2)	-25.61
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	265,000.0	(265,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	505,038.5	250,000.0	255,038.5	102.02	505,038.5	250,000.0	255,038.5	102.02





# Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19803-0615

REVISED 2/10/00

## NATURAL GAS INVOICE

Customer	Statement Date	07-Feb-00
Indiantown Gas Company, Inc. P.O. Box 6 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	22-Feb-00
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: January-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	31,900	Net	Contract 5866	\$2.4133	\$76,984.27
Keep Whole	0	Gross	Contract 5866		
KF 5188	3,000	Net	Excess Gas	\$2.41363	\$7,240.89
Swing	0	Net		\$0.0000	\$0.00
Delivered Volume	61,894	Net	Managed Volume	\$2.63828	\$162,641.42
MS	104,875	Net	No Notice Volumes	\$0.0500	\$5,233.75
NNT	6,200	Net		\$0.0590	\$385.80
D-FTS-1	34,100	Net	Contract 5866	\$0.3753	\$12,797.73
C-FTS-1	31,900	Net	Contract 5866	\$0.0434	\$1,384.46
D-FTS-1	3,000	Net	Contract 5188	\$0.0700	\$210.00
C-FTS-1	3,000	Net	Contract 5188	\$0.0434	\$130.20
Adjustments - Bookout/Cashout/Receipts/Etc.					(\$10,304.69)
<b>TOTAL AMOUNT DUE</b>					<b>\$256,683.83</b>

\* Multi's  
\*\* Includes 2.75% Fuel

BS - Base Load Service      C - Commodity / FGT Usage      PCA - PCA Management  
D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
SS - Swing Supply

Please Remit To  
Peninsula Energy Services Company  
Division of Chesapeake Utilities Corporation  
P.O. Box 615  
Dover, Delaware 19803-0615  
Attn: CASH MANAGEMENT

For Wire Payments  
WIRE TRANSFER  
Credit PENINSULA ENERGY SERVICES COMPANY  
PNC Bank, Delaware  
Account #5610572308  
Routing Number #031100089

For Billing Inquiries call Customer Accounting at  
Facsimile Number

(863) 293-8612  
(863) 294-3895

