AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

March 15, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 O30001-EIT TE E

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 000001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT (CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of January 2000 and request specified confidential treatment of Forms 423-1(a), 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

LLW/pp Enclosures

cc: All Parties of Record (w/o enc.)

Lee L. Willis

DOCUMENT NUMBER - DATE

03326 MAR 158

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Reports

6. Date Completed: March 15, 2000

Jeffrey Chromster, Director Financial Reporting

Line			12070					Sulfur	BTU		Delivered
No.	Plant Name	O	Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
(a)		Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Gannon	Central	Tampa	MTC	Gannon	01/03/00	F02	*	*	891.62	\$30.6910
2.	Gannon	Central	Tampa	MTC	Gannon	01/04/00	F02		*	177.98	\$30.6904
3.	Gannon	Central	Tampa	MTC	Gannon	01/06/00	F02		*	178.52	\$30.6916
4.	Gannon	Central	Tampa	MTC	Gannon	01/07/00	F02			96.07	\$30.6915
5.	Gannon	Central	Tampa	MTC		01/10/00	F02		*	1,072.10	\$29.8801
6.	Gannon	Central	Tampa	MTC	Gannon Gannon	01/11/00	F02		*	357.83	\$29.8804
7.	Gannon	Central	Tampa	MTC		01/13/00				356.86	\$29.8800
8.	Gannon	Central	Tampa	MTC	Gannon	01/17/00	F02	*	*	357.43	\$30.8364
9.	Gannon	Central	Tampa	MTC	Gannon		F02			95.24	\$30.8359
10.	Gannon	Central	Tampa	MTC	Gannon	01/20/00	F02			179.10	\$30.8357
11.	Gannon	Central		MTC	Gannon	01/21/00	F02				
12.	Gannon	Central	Tampa		Gannon	01/24/00	F02			358.12	\$35.6597
13.	Gannon	Central	Tampa	MTC	Gannon	01/25/00	F02			537.19	\$35.6598
14.	Gannon	Central	Tampa	MTC	Gannon	01/26/00	F02			717.74	\$35.6597
15.	Gannon	Central	Tampa	MTC	Gannon	01/27/00	F02	1		718.00	\$35.6598
16.	Big Bend	Central	Tampa	MTC	Gannon	01/28/00	F02		-	112.44	\$35,6636
17.	Big Bend	Central	Tampa	MTC	Big Bend	01/03/00	F02			337.98	\$30.6906
18.	Big Bend	Central	Tampa	MTC	Big Bend	01/04/00	F02	*	7	357.10	\$30.6906
19.	Big Bend		Tampa	MTC	Big Bend	01/05/00	F02	*	:#0 :20:	893.40	\$30.6912
20.	Big Bend	Central	Tampa	MTC	Big Bend	01/12/00	F02	*	*	178.52	\$29.8811
21.	Polk	Central	Tampa	MTC	Big Bend	01/26/00	F02	*	*	10,542.97	\$35.7014
22.	Polk	BP	Tampa	MTC	Polk	01/05/00	F02	*	*	533.50	\$32.2063
23.		BP	Tampa	MTC	Polk	01/06/00	F02	*	*	4,942.22	\$32.4162
24.	Polk	BP	Tampa	MTC	Polk	01/07/00	F02	*	*	5,350.69	\$31.8909
25.	Polk	BP	Tampa	MTC	Polk	01/08/00	F02	*	*	1,956.82	\$31.8910
20.	Polk	BP	Tampa	MTC	Polk	01/09/00	F02	*	*	2,378.95	\$31.8909

DECLASSIFIED

DOCUMENT NUMBER-DATE

03326 MAR 158

* No analysis Taken

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

(0.0) 220 1000

4. Signature of Official Submitting Report:

Jeffrey Chrynister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
26.	Polk	BP	Tampa	MTC	Polk	01/10/00	F02	*	*	3.024.76	\$31.6812
27.	Polk	BP	Tampa	MTC	Polk	01/11/00	F02	*	*	2,488.48	\$31.3665
28.	Polk	BP .	Tampa	MTC	Polk	01/12/00	F02	*	*	178.10	\$31.3665
29.	Polk	BP	Tampa	MTC	Polk	01/13/00	F02	*	*	1,778.82	\$32.1014
30.	Polk	BP	Tampa	MTC	Polk	01/14/00	F02	*	*	355.43	\$33.7811
31.	Hookers Point	Central	Tampa	MTC	Hookers Point	01/10/00	F02	*	*	118.95	\$29.8808

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report;

6. Date Completed: March 15, 2000

Jeffrey Chropister, Director Financial Reporting

													Effective	Transport	Addi		
Line	Disease						Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
		160 MG	Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
				*******				*************									
. 1.	Gannon	Central	Gannon	01/03/00	F02	891.62	\$30.6910	\$27,364.67	\$0.0000	\$27,364.67	\$30.6910	\$0.0000	\$30.6910	\$0.0000	\$0.0000	\$0.0000	\$30.6910
2.		Central	Gannon	01/04/00	F02	177.98	\$30.6904	\$5,462.27	\$0.0000	\$5,462.27	\$30.6904	\$0.0000	\$30.6904	\$0.0000	\$0.0000	\$0.0000	\$30.6904
3.	Gannon	Central	Gannon	01/06/00	F02	178.52	\$30.6916	\$5,479.07	\$0.0000	\$5,479.07	\$30.6916	\$0.0000	\$30.6916	\$0.0000	\$0.0000	\$0.0000	\$30.6916
4.	Gannon	Central	Gannon	01/07/00	F02	96.07	\$30.6915	\$2,948.53	\$0.0000	\$2,948.53	\$30.6915	\$0.0000	\$30.6915	\$0.0000	\$0.0000	\$0.0000	\$30.6915
	Gannon	Central	Gannon	01/10/00	F02	1,072.10	\$29.8801	\$32,034.41	\$0.0000	\$32,034.41	\$29.8801	\$0.0000	\$29.8801	\$0.0000	\$0.0000	\$0.0000	\$29.8801
		Central	Gannon	01/11/00	F02	357.83	\$29.8804	\$10,692.12	\$0.0000	\$10,692.12	\$29.8804	\$0.0000	\$29.8804	\$0.0000	\$0.0000	\$0.0000	\$29.8804
	Gannon	Central	Gannon	01/13/00	F02	356.86	\$29.8800	\$10,662.96	\$0.0000	\$10,662.96	\$29.8800	\$0.0000	\$29.8800	\$0.0000	\$0.0000	\$0.0000	\$29.8800
	Gannon	Central	Gannon	01/17/00	F02	357.43	\$30.8364	\$11,021.86	\$0.0000	\$11,021.86	\$30.8364	\$0.0000	\$30.8364	\$0.0000	\$0.0000	\$0.0000	\$30.8364
	Gannon	Central	Gannon	01/20/00	F02	95.24	\$30.8359	\$2,936.81	\$0.0000	\$2,936.81	\$30.8359	\$0.0000	\$30.8359	\$0.0000	\$0.0000	\$0.0000	\$30.8359
	Gannon	Central	Gannon	01/21/00	F02	179.10	\$30.8357	\$5,522.68	\$0.0000	\$5,522.68	\$30.8357	\$0.0000	\$30.8357	\$0.0000	\$0.0000	\$0.0000	\$30.8357
	Gannon	Central	Gannon	01/24/00	F02	358.12	\$35.6597	\$12,770,45	\$0.0000	\$12,770.45	\$35.6597	\$0.0000	\$35.6597	\$0.0000	\$0.0000	\$0.0000	\$35.6597
	Gannon	Central	Gannon	01/25/00	F02	537.19	\$35.6598	\$19,156,10	\$0.0000	\$19,156.10	\$35,6598	\$0.0000	\$35.6598	\$0,0000	\$0.0000	\$0.0000	\$35.6598
	Gannon	Central	Gannon	01/26/00	F02	717.74	\$35.6597	\$25,594.40	\$0,0000	\$25,594.40	\$35.6597	\$0.0000	\$35,6597	\$0.0000	\$0.0000	\$0.0000	\$35.6597
	Gannon	Central	Gannon	01/27/00	F02	718.00	\$35,6598	\$25,603.72	\$0.0000	\$25,603.72	\$35,6598	\$0,0000	\$35.6598	\$0.0000	\$0.0000	\$0.0000	\$35.6598
	Gannon	Central	Gannon	01/28/00	F02	112.44	\$35.6636	\$4,010.02	\$0.0000	\$4,010.02	\$35,6636	\$0.0000	\$35,6636	\$0,0000	\$0,0000	\$0.0000	\$35,6636
16.	Big Bend	Central	Big Bend	01/03/00	F02	337.98	\$30.6906	\$10,372.82	\$0.0000	\$10,372.82	\$30.6906	\$0.0000	\$30,6906	\$0.0000	\$0.0000	\$0.0000	\$30,6906
	Big Bend	Central	Big Bend	01/04/00	F02	357.10	\$30,6906	\$10,959,60	\$0.0000	\$10,959.60	\$30,6906	\$0.0000	\$30,6906	\$0,0000	\$0.0000	\$0,0000	\$30,6906
	Big Bend	Central	Big Bend	01/05/00	F02	893.40	\$30.6912	\$27,419.49	\$0.0000	\$27,419.49	\$30.6912	\$0.0000	\$30.6912	\$0.0000	\$0.0000	\$0.0000	\$30.6912
	Big Bend	Central	Big Bend	01/12/00	F02	178.52	\$29.8811	\$5,334.38	\$0.0000	\$5,334.38	\$29.8811	\$0.0000	\$29,8811	\$0.0000	\$0.0000	\$0.0000	\$29.8811
	Big Bend	Central	Big Bend	01/26/00	F02	10,542.97	\$35,7014	\$376,398.64	\$0.0000	\$376,398.64	\$35,7014	\$0,0000	\$35,7014	\$0.0000	\$0.0000	\$0,0000	\$35,7014
21.		BP	Polk	01/05/00	F02	533.50	\$32,2063	\$17,182.04	\$0.0000	\$17,182.04	\$32,2063	\$0.0000	\$32,2063	\$0.0000	\$0.0000	\$0.0000	\$32,2063
22.	1	BP	Polk	01/06/00	F02	4,942,22	\$32,4162	\$160,208,19	\$0.0000	\$160,208,19	\$32,4162	\$0,0000	\$32,4162	\$0.0000	\$0.0000	\$0.0000	\$32,4162
23.		BP	Polk	01/07/00	F02	5,350.69	\$31.8909	\$170,638.57	\$0.0000	\$170,638.57	\$31,8909	\$0.0000	\$31,8909	\$0.0000	\$0.0000	\$0.0000	\$31.8909
24.		BP	Polk	01/08/00	F02	1,956.82	\$31.8910	\$62,404.97	\$0.0000	\$62,404.97	\$31.8910	\$0.0000	\$31.8910	\$0.0000	\$0.0000	\$0.0000	\$31.8910
25.	Polk	BP	Polk	01/09/00	F02	2,378.95	\$31.8909	\$75,866.87	\$0.0000	\$75,866.87	\$31.8909	\$0.0000	\$31.8909	\$0.0000	\$0.0000	\$0.0000	\$31.8909
										4.5,000.01	72000		45.10000	+5.5555			,

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffre Stronister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Na	Delivery me Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Purchase Price (\$/Bbl) (n)	to Terminal (\$/Bbl) (0)	Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP	Polk	01/10/00	F02	3,024.76		\$95,828.09	\$0.0000	\$95,828.09	\$31.6812	\$0.0000	\$31.6812	\$0.0000	\$0.0000	\$0.0000	\$31.6812
27.	Polk	BP	Polk	01/11/00	F02	2,488.48	\$31.3665	\$78,054.80	\$0.0000	\$78,054.80	\$31,3665	\$0.0000	\$31.3665	\$0.0000	\$0.0000	\$0.0000	\$31.3665
28.	Polk	BP	Polk	01/12/00	F02	178.10	\$31.3665	\$5,586.37	\$0.0000	\$5,586.37	\$31.3665	\$0.0000	\$31.3665	\$0.0000	\$0.0000	\$0.0000	\$31.3665
29.	Polk	BP	Polk	01/13/00	F02	1,778.82	\$32.1014	\$57,102.67	\$0.0000	\$57,102.67	\$32.1014	\$0.0000	\$32.1014	\$0.0000	\$0.0000	\$0.0000	\$32.1014
30.	Polk	BP	Polk	01/14/00	F02	355.43	\$33.7811	\$12,006.80	\$0.0000	\$12,006.80	\$33.7811	\$0.0000	\$33.7811	\$0.0000	\$0.0000	\$0.0000	\$33.7811
31.	Hookers Point	Central	Hookers Point	01/10/00	F02	118.95	\$29.8808	\$3,554.32	\$0.0000	\$3,554.32	\$29.8808	\$0.0000	\$29.8808	\$0.0000	\$0.0000	\$0.0000	\$29.8808

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jefrey Chronister, Director Financial Reporting

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (I)
1.	October 1999	Hookers Point	Coastal	25.	24,505.61	423-1(a)	Column (g) Volume (Bbls)	24,505.61	24,698.62	\$20.4500	Volume Adjustment
2.	October 1999	Hookers Point	Coastal	25.	24,505.61	423-1(a)	Column (i) Invoice Amount	501,139.72	505,086.78	\$20.4500	Price Adjustment

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Jet of Caronister, Director Financial Reporting

6. Date Completed: March 15, 2000

						Effective	Total	Delivered		As Receive	d Coal Qu	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	15 55 55	Moisture Content % (m)
3.	Zeigler Coal Peabody Development Peabody Development Peabody Development	10,IL,145,157 10,IL,165 9,KY,225 10,IL,165	LTC LTC LTC LTC	RB RB RB RB	89,399.80 24,849.70 71,500.00 43,963.70	\$45.290 \$30.100 \$21.780 \$25.090	\$0.000 \$7.210 \$7.210 \$7.210	\$45.290 \$37.310 \$28.990 \$32.300	3.03 1.74 2.89 2.90	10,968 12,411 11,518 12,629	9.27 6.74 8.80 9.50	13.26 9.44 11.54 6.55

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: March 15, 2000

Jeffrey Propieter, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
3.	Zeigler Coal Peabody Development Peabody Development Peabody Development	10,IL,145,157 10,IL,165 9,KY,225 10,IL,165	LTC LTC LTC LTC LTC	89,399.80 24,849.70 71,500.00 43,963.70	N/A N/A N/A N/A	\$0.000 \$0.000 \$0.000 \$0.000	\$45.290 \$30.100 \$21.780 \$25.090	\$0.000 \$0.000 \$0.000 \$0.000	\$45.290 \$30.100 \$21.780 \$25.090	\$0.000 \$0.000 \$0.000 \$0.000	\$45.290 \$30.100 \$21.780 \$25.090

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

frey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2000

								Rail Char	ges		Waterborn	ne Charge	es			
						(2)	Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
Lina				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line No.	0	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	89,399.80	\$45.290	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$45.290
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	24,849.70		\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$37.310
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	71,500.00	\$21.780	\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$28.990
4.	Peabody Development	10,IL,165	Union Cnty, Ky	RB	43,963.70	\$25.090	\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$32.300

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

As Received Coal Quality

6. Date Completed: March 15, 2000

						Effective	Total	Delivered				-51
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	70,631.20	\$26.341	\$6.910	\$33.251	2.73	12,693	9.02	6.72
2.	Peabody Development	19,WY,05	S	RB	59,039.83	\$4.550	\$18.430	\$22.980	0.18	8,781	4.48	27.50
3.	Jader Fuel Co	10,IL,165	LTC	RB	79,606.40	\$25.300	\$6.910	\$32.210	3.02	12,702	10.45	5.42
4.	American Coal	10,IL,165	LTC	RB	83,782.00	\$27.300	\$5.270	\$32.570	1.40	12,028	6.44	11.96
5.	American Coal	10,IL,165	LTC	RB	35,573.00	\$27.850	\$5.270	\$33.120	1.41	12,073	6.34	11.75
6.	Sugar Camp	10,IL,059	S	RB	70,802.30	\$23.488	\$6.910	\$30.398	2.93	12,468	10.10	6.88
7.	Jader Fuel Co	10,IL,165	LTC	RB	3,132.40	\$24.200	\$6.910	\$31.110	3.04	12,012	10.86	9.40

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

Retro-

5. Signature of Official Submitting Form

6. Date Completed: March 15, 2000

hropister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Sugar Camp	10,IL,059	LTC	70,631.20	N/A	\$0.000	\$26.500	(\$0.159)	\$26.341	\$0.000	\$26.341
2.	Peabody Development	19,WY,05	S	59,039.83	N/A	\$0.000	\$4.550	\$0.000	\$4.550	\$0.000	\$4.550
. 3.	Jader Fuel Co	10,IL,165	LTC	79,606.40	N/A	\$0.000	\$25.450	(\$0.150)	\$25.300	\$0.000	\$25.300
4.	American Coal	10,IL,165	LTC	83,782.00	N/A	\$0.000	\$27.300	\$0.000	\$27.300	\$0.000	\$27.300
5.	American Coal	10,IL,165	LTC	35,573.00	N/A	\$0.000	\$27.850	\$0.000	\$27.850	\$0.000	\$27.850
6.	Sugar Camp	10,IL,059	S	70,802.30	N/A	\$0.000	\$23.630	(\$0.142)	\$23.488	\$0.000	\$23.488
7.	Jader Fuel Co	10,IL,165	LTC	3,132.40	N/A	\$0.000	\$24.350	(\$0.150)	\$24.200	\$0.000	\$24.200

PSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

Rail Charges

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2000

yey chronister, Director Financial Reporting

Waterborne Charges

Line No. (a)		Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	70,631.20	\$26.341	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0,000	\$0.000	\$0.000	\$6.910	\$33.251
2.	Peabody Development	19,WY,05	Campbell Cnty, Wy	RB	59,039.83	\$4.550	\$0.000	\$13.160	\$0.000	\$5.270	\$0.000	\$0,000	\$0.000	\$0.000	\$18.430	\$22.980
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	79,606.40	\$25.300	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$32.210
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	83,782.00	\$27.300	\$0.000	\$0.000	\$0.000	\$5.270	\$0.000	\$0.000	\$0.000	\$0.000	\$5.270	\$32.570
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	35,573.00	\$27.850	\$0.000	\$0.000	\$0.000	\$5.270	\$0.000	\$0.000	\$0.000	\$0.000	\$5.270	\$33.120
6.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	70,802.30	\$23.488	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$30.398
7.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	3,132.40	\$24.200	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$31.110

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

off Chronister, Director Financial Reporting

6. Date Completed: March 15, 2000

										As Receive	d Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	/S. M.			80.00	19. 20	F. (5)						

^{1.} None

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

pronister, Director Financial Reporting

6. Date Completed: March 15, 200

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
				35.35	1,815		100.00	355	7.5		

1. None

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2000

frey Chronister, Director Financial Reporting

Rail Charges Waterborne Charges Total Delivered (2) Add'l Other Transpor-Price Effective Shorthaul Other River Trans-Ocean loading Barge Water Related Transfer & Loading Rail Barge Trans-Purchase Rail Line Facility Rate Charges Rate Rate Rate Charges Charges Charges Mine Shipping port Price Charges (\$/Ton) (\$/Ton) (\$/Ton) No. (\$/Ton) (\$/Ton) (\$/Ton) Supplier Name Location Point Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (a) (i) (k) (1) (m) (n) (0) (p) (q) (b) (c) (d) (e) (f) (g) (h) (j)

1. None

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2000

Jeffre Chronister, Director Financial Reporting

As Received Coal Quality Effective Total Purchase Transport **FOB Plant** Sulfur BTU Moisture Ash Line Mine Charges Purchase Transport Price Price Content Content Content Content No. Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (1) (m) Transfer Facility N/A N/A OB 347,881.00 \$31.366 \$9.859 \$41.225 2.59 11,987 8.08 10.44

PSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3, Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2000

					F.O.B.	Shorthaul	Original	Retro- active		Quality	Effective
Line		Mine	Purchase		Mine Price	& Loading Charges	Invoice Price	Price Adjustments	Base Price	Adjust- ments	Purchase Price
No. (a)	Supplier Name (b)	Location (c)	Type (d)	Tons (e)	(\$/Ton) (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	347,881.00	N/A	\$0.000	\$31.366	\$0.000	\$31.366	\$0.000	\$31.366

FPSC FÖRM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3, Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2000

tting Form:

Juney enronister, Director Financial Reporting

								Rail C	narges		vvaterborr	ne Charge	S			
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1.	Transfer Facility	N/A	Davant, La.	OB	347,881.00	\$31.366	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.859	\$41.225

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2000

Jeffred hronister, Director Financial Reporting

									,	As Receive	d Coal Qu	ality
		1				Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1.	Transfer Facility	N/A	N/A	OB	159,714.00	\$28.278	\$9.856	\$38.134	1.03	10,924	6.14	17.34

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffre Chronister, Director Financial Reporting 6. Date Completed: March 15, 2000

Retro-F.O.B. Shorthaul Original active Quality Effective Adjust-Purchase Mine & Loading Invoice Price Base Line Price Mine Purchase Price Charges Price Adjustments Price ments No. Supplier Name (\$/Ton) (\$/Ton) Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (a) (b) (c) (d) (f) (h) (i) (j) (k) (1) (e) Transfer Facility N/A N/A N/A \$0.000 \$28.278 \$0.000 \$28.278 \$0.000 \$28.278 159,714.00

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form

regrey Chronister, Director Financial Reporting

								Rail Char	ges		Waterborn	ne Charge	s			
		536					Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1.	Transfer Facility	N/A	Davant, La.	OB	159,714.00	\$28.278	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.856	\$38.134

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chropister, Director Financial Reporting

									,	As Receive	d Coal Qu	ality
Line		Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	FOB Plant Price	Sulfur	BTU Content	Ash Content	Moisture
No. (a)	Supplier Name (b)	Location (c)	Type (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	% (j)	(BTU/lb) (k)	% (I)	% (m)
1.	Transfer facility	N/A	N/A	ОВ	78,189.00	\$25.342	\$12.973	\$38.315	3.02	12,082	8.09	9.37

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Arenister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro- active Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	78,189.00	N/A	\$0.000	\$25.342	\$0.000	\$25.342	\$0.000	\$25.342

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2000

Chronister, Director Financial Reporting

								Rail C	harges		Waterborn	ne Charge	S			
							Add'l								Total	
			130			Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Transfer facility	N/A	Davant, La.	ОВ	78,189.00	\$25.342	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.973	\$38.315

FPSC FORM 423-2(b) (2/87)

Delivered

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

Jeffrey Arghister, Director Financial Reporting

Line	Month	Form Plant	Intended Generating		Original Line	Old Volume	Form	Column	Old	New	Price Transfer Facility	Reason for
No. (a)	Reported (b)	Name (c)	Plant (d)	Supplier (e)	Number (f)	Tons (g)	No. (h)	Designator & Title (i)	Value (j)	Value (k)	(\$/Ton) (I)	Revision (m)
(a)				(6)	(1)	(9)	(11)			(K)		(11)
1.	November 1999	Transfer Facility	Gannon	Sugar Camp	1.	104,516.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.420	\$33.311	Quality Adjustment
2.	November 1999	Transfer Facility	Gannon	Sugar Camp	1.	104,516.00	423-2(a)	Col. (k), Quality Adjustments	\$0.420	\$1.990	\$34.881	Quality Adjustment
3.	November 1999	Transfer Facility	Gannon	Sugar Camp	5.	17,796.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.582	\$31.632	Quality Adjustment
4.	December 1999	Transfer Facility	Gannon	American	4.	132,374.00	423-2	Col. (f), Tonnage Adjustments	132,374.00	132,264.00	\$32.290	Tonnage Adjustment
5.	January 1999	Transfer Facility	Polk	Consolidation	1.	109,070.07	423-2(a)	Col. (I), Retro-Price Adjustments	(\$0.034)	(\$0.029)	\$29.910	Price Adjustment
6.	September 1999	Transfer Facility	Polk	Consolidation	1.	30,388.57	423-2	Col. (f), Tonnage Adjustments	30,388.57	30,436.59	\$34.028	Tonnage Adjustment
7.	October 1999	Transfer Facility	Polk	Consolidation	1.	23,314.27	423-2	Col. (f), Tonnage Adjustments	23,314.27	23,314.22	\$34.028	Tonnage Adjustment
8.	November 1999	Transfer Facility	Big Bend	Oxbow Carbon	5.	16,199.67	423-2(a)	Col. (k), Quality Adjustments	\$0.110	(\$0.140)	\$8.210	Quality Adjustment
9.	November 1999	Transfer Facility	Big Bend	Oxbow Carbon	5.	16,199.67	423-2(a)	Col. (k), Quality Adjustments	(\$0.140)	\$0.384	\$8.734	Quality Adjustment
10.	December 1999	Transfer Facility	Big Bend	Oxbow Carbon	6.	29,780.48	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.287	\$8.637	Quality Adjustment
11.	April 1999	Transfer Facility	Big Bend	Zeigler	1.	85,313.00	423-2(a)	Col. (k), Quality Adjustments	(\$1.250)	(\$0.047)	\$44.120	Quality Adjustment
12.	May 1999	Transfer Facility	Big Bend	Zeigler	1.	81,406.40	423-2(a)	Col. (k), Quality Adjustments	(\$1.250)	(\$0.038)	\$44.129	Quality Adjustment
13.	June 1999	Transfer Facility	Big Bend	Zeigler	1.	67,876.70	423-2(a)	Col. (k), Quality Adjustments	(\$1.250)	(\$0.036)	\$44.131	Quality Adjustment
14.	July 1999	Transfer Facility	Big Bend	Zeigler	1.	105,002.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.036)	\$44.553	Quality Adjustment
15.	August 1999	Transfer Facility	Big Bend	Zeigler	1.	18,712.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.039)	\$44.550	Quality Adjustment
16.	September 1999	Transfer Facility	Big Bend	Zeigler	1.	46,936.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.031)	\$44.558	Quality Adjustment
17.	December 1999	Transfer Facility	Big Bend	Zeigler	1.	166,067.20	423-2(a)	Col. (I), Retro-Price Adjustments	\$0.000	\$0.037	\$42.569	Price Adjustment

FPSC Form 423-2(c)

Page 2 of 2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

6. Date Completed: March 15, 2000

Jeffrey Chronister, Director Financial Reporting

		Form	Intended	18 18 18 18 18 18 18 18 18 18 18 18 18 1	Original	Old					Delivered Price Transfer	
Li	ne Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
N			Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
. ((c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	************	3 									******	
1	August 1999	Transfer	Polk	Consolidation Coal	1.	18,994.21	423-2	Col. (f), Tonnage Adjustments	18,994.21	18,994.93	\$34.028	Tonnage Adjustment
		Facility						had to take and he had an inches to rem	AMERICAN CONTRACTOR	NATIONAL DESIGNATION	52-32-0100A-0	
1	September 19		Gannon	Peabody Development	2.	60,226.99	423-2(a)	Col. (I), Retro-Price Adjustments	\$17.600	\$16.450	\$21.000	Price Adjustment
_	0 0 1 1 10	Facility	0	B 1 1 B 1		00 000 00	400.0	0-1 /0 T	00 000 00	00 000 00	604.000	T
2	September 19		Gannon	Peabody Development	2.	60,226.99	423-2	Col. (f), Tonnage Adjustments	60,226.99	60,226.98	\$21.000	Tonnage Adjustment
2	1. October 1999	Facility Transfer	Gannon	Peabody Development	2.	60,248.10	423-2	Col. (f), Tonnage Adjustments	60,248.10	60,248.08	\$22.540	Tonnage Adjustment
2	1. October 1999	Facility	Garinon	reabouy Development	2.	00,240.10	423-2	Col. (1), Torriage Adjustments	00,240.10	00,248.08	\$22.540	Torinage Aujustment
2	2. November 199		Gannon	Peabody Development	2.	59,671.48	423-2(a)	Col. (I), Retro-Price Adjustments	\$17.990	\$17.860	\$22.410	Price Adjustment
_		Facility	Garmon	r cascay Bevelopmen	2.	00,07 (.40	120 2(0)	Con (1), Hono i noo inajaamento	411.000	\$11.000	V22.110	Thou Hojournam
2	December 199		Gannon	Peabody Development	2.	60,353.78	423-2(a)	Col. (I), Retro-Price Adjustments	\$17.990	\$18.110	\$22.660	Price Adjustment
		Facility						A MANAGEMENT AND A SECOND SECO				^
2	December 199	9 Transfer	Gannon	Arch Coal	7.	4,049.00	423-2(b)	Col. (p), Total Transportation	\$0.000	\$19.050	\$35.050	Tranportation Cost
		Facility						charges				Adj.
2	December 199		Gannon	Sugar Camp	6.	16,858.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.142)	\$30.038	Quality Adjustment
		Facility			12				(00 (10)	40.000	****	
2	December 199		Gannon	Sugar Camp	6.	16,858.50	423-2(a)	Col. (k), Quality Adjustments	(\$0.142)	\$0.538	\$30.718	Quality Adjustment
2	7. December 199	Facility	Connon	Sugar Camp	4	75 269 10	422 2/01	Cal (k) Quality Adjustments	000 02	\$0.370	\$22.264	Quality Adjustment
2	i. December 199	9 Transfer Facility	Gannon	Sugar Camp	1.	75,268.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.370	\$33.261	Quality Adjustment
2	8. December 199		Gannon	Sugar Camp	1.	75,268.10	423-2(a)	Col. (k), Quality Adjustments	\$0.370	\$1.760	\$34.651	Quality Adjustment
_	. 2000111001 100	Facility	Jannon	ougui ourip	A.s.	, 0,200.10	, LO L(U)	con (iv), accounty respectively	0.010	J 1.700	Ţ01.001	Quality riajuotificiti