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March 24, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

ORIGINAL
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Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 000001-EI

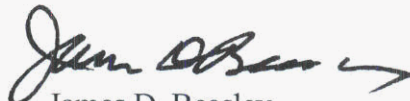
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of February 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

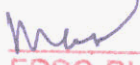
Sincerely,


James D. Beasley

AFA _____
APP _____
CAF _____
CMW _____
CTR _____
EAG _____
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (*) on this 24th day of March 2000 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9

FEBRUARY, 2000

16 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,140,483	25,441,708	(301,225)	(1.2)	1,279,454	1,283,585	(4,131)	(0.3)	1.96494	1.98208	(0.01714)	(0.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,500)	(4,000)	(500)	12.5	1,279,454 a)	1,283,585 a)	(4,131)	(0.3)	(0.00035)	(0.00031)	(0.00004)	12.9
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,279,454 a)	1,283,585 a)	(4,131)	(0.3)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(78)	0	(78)	0.0	1,279,454 a)	1,283,585 a)	(4,131)	(0.3)	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	25,135,905	25,437,708	(301,803)	(1.2)	1,279,454	1,283,585	(4,131)	(0.3)	1.96458	1.98177	(0.01719)	(0.9)
6. Fuel Cost of Purchased Power - Firm (A7)	2,077,762	1,323,100	754,662	57.0	59,508	36,298	23,212	64.0	3.49157	3.84531	(0.15374)	(4.2)
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	173,700	(173,700)	(100.0)	0	4,861	(4,861)	(100.0)	0.00000	3.57334	(3.57334)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	558,975	533,600	25,375	4.8	29,782	31,530	(1,748)	(5.5)	1.87689	1.69236	0.18453	10.9
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,838,737	2,030,400	808,337	29.9	89,290	72,687	16,603	22.8	2.95300	2.79335	0.15965	5.7
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,368,744	1,356,272	12,472	0.9				
14. Fuel Cost of Economy Sales (A6)	0	20,600	(20,600)	(100.0)	0	754	(754)	(100.0)	0.00000	2.73210	(2.73210)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	5,200	(5,200)	(100.0)	0 a)	754 a)	(754)	(100.0)	0.00000	0.68966	(0.68966)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	91,611	142,700	(51,089)	(35.8)	5,850	9,257	(3,407)	(36.8)	1.56600	1.54154	0.02446	1.8
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	111,368	102,700	8,668	8.4	6,390	5,644	746	13.2	1.74282	1.81963	(0.07681)	(4.2)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	155,369	131,600	23,769	18.1	9,334	5,735	3,599	62.8	1.86455	2.29488	(0.63013)	(27.5)
21. Fuel Cost of Other Power Sales (A6)	2,031,068	1,873,324	157,764	8.4	97,527	104,400	(6,873)	(6.6)	2.08259	1.79437	0.28822	16.1
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,389,434	2,276,124	113,310	5.0	119,101	125,790	(6,689)	(5.3)	2.00622	1.80946	0.19676	10.9
23. Net Inadvertent Interchange					(112)	0	(112)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					830	0	830	0.0				
25. Interchange and Wheeling Losses					2,787	1,900	887	46.7				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	25,383,208	25,191,984	191,224	0.8	1,247,574	1,228,582	18,992	1.5	2.03461	2.05049	(0.01588)	(0.8)
27. Net Unbilled	(1,574,951) (a)	(702,047) (a)	(872,904)	124.3	(77,408)	(34,238)	(43,170)	126.1	(0.12624)	(0.05714)	(0.06910)	120.9
28. Company Use	93,083 (a)	82,020 (a)	11,063	13.5	4,575	4,000	575	14.4	0.00727	0.00671	0.00056	8.3
29. T & D Losses	821,433 (a)	752,489 (a)	68,944	9.2	40,373	36,698	3,675	10.0	0.06417	0.06157	0.00260	4.2
30. System KWH Sales	25,383,208	25,191,984	191,224	0.8	1,280,034	1,222,122	57,912	4.7	1.98301	2.06133	(0.07832)	(3.8)
31. Wholesale KWH Sales	(454,864)	(180,283)	(284,381)	138.9	(22,928)	(9,231)	(13,697)	148.4	1.98301	2.06135	(0.07834)	(3.8)
32. Jurisdictional KWH Sales	24,928,544	25,001,701	(73,157)	(0.3)	1,257,106	1,212,891	44,215	3.6	1.98301	2.06133	(0.07832)	(3.8)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	24,945,496	25,018,702	(73,207)	(0.3)	1,257,106	1,212,891	44,215	3.6	1.98436	2.06273	(0.07837)	(3.8)
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	368,746	370,614	(3,868)	(1.0)	1,257,106	1,212,891	44,215	3.6	0.02917	0.03056	(0.00139)	(4.5)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,257,106	1,212,891	44,215	3.6	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,257,106	1,212,891	44,215	3.6	0.00000	0.00000	0.00000	0.0
36. True-up *	305,574	305,574	0	0.0	1,257,106	1,212,891	44,215	3.6	0.02431	0.02519	(0.00088)	(3.5)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	25,617,815	25,694,890	(77,075)	(0.3)	1,257,106	1,212,891	44,215	3.6	2.03784	2.11848	(0.08064)	(3.8)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.03931	2.12001	(0.08070)	(3.8)
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,257,106	1,212,891	44,215	3.6	(0.00183)	(0.00180)	0.00007	(3.7)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	25,594,756	25,671,831	(77,075)	(0.3)	1,257,106	1,212,891	44,215	3.6	2.03748	2.11811	(0.08063)	(3.8)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.037	2.118	(0.081)	(3.8)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	53,482,227	53,549,048	(86,821)	(0.1)	2,847,089	2,890,102	(43,013)	(1.6)	2.02042	1.99060	0.02982	1.5
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FL Meade/Wauch. Wheeling Losses)	(7,800)	(8,000)	20	(0.3)	2,847,089 a)	2,890,102 a)	(43,013)	(1.6)	(0.00030)	(0.00030)	0.00000	0.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	2,847,089 a)	2,890,102 a)	(43,013)	(1.6)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(158)	0	(158)	0.0	2,847,089 a)	2,890,102 a)	(43,013)	(1.6)	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	53,474,089	53,541,048	(66,959)	(0.1)	2,847,089	2,890,102	(43,013)	(1.6)	2.02011	1.99030	0.02981	1.5
6. Fuel Cost of Purchased Power - Firm (A7)	6,612,311	2,820,000	3,792,311	134.5	178,657	76,260	100,397	131.7	3.74302	3.69788	0.04514	1.2
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	0	433,100	(433,100)	(100.0)	0	11,826	(11,826)	(100.0)	0.00000	3.66227	(3.66227)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,141,922	1,102,900	39,022	3.5	58,002	64,579	(6,577)	(10.2)	1.98876	1.70783	0.28093	15.3
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,754,233	4,356,000	3,398,233	78.0	234,859	152,665	81,994	53.7	3.30447	2.85331	0.45116	15.8
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,861,748	2,842,787	38,981	1.4				
14. Fuel Cost of Economy Sales (A6)	0	26,200	(26,200)	(100.0)	0	944	(944)	(100.0)	0.00000	2.77542	(2.77542)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	6,240	(6,240)	(100.0)	0	944 a)	(944)	(100.0)	0.00000	0.68102	(0.68102)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	190,767	295,300	(104,533)	(35.4)	12,186	19,153	(8,967)	(36.4)	1.58546	1.54180	0.02366	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	232,025	207,300	24,725	11.9	12,412	11,368	1,044	9.2	1.86936	1.82354	0.04582	2.5
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	622,322	361,300	261,022	72.2	26,673	15,696	10,977	69.9	2.33315	2.30186	0.03129	1.4
21. Fuel Cost of Other Power Sales (A6)	4,492,521	3,887,888	604,633	15.6	222,347	216,000	6,347	2.9	2.02050	1.79995	0.22055	12.3
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	5,537,835	4,784,228	753,407	15.7	273,818	263,181	10,457	4.0	2.02386	1.81799	0.20587	11.3
23. Net Inadvertent Interchange					(420)	0	(420)	0.0				
24. Wheeling Rec'd. less Wheeling Deliv'd.					1,466	0	1,466	0.0				
25. Interchange and Wheeling Losses					6,201	4,000	2,201	55.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 23 + 24 - 25)	55,690,687	53,112,820	2,577,867	4.9	2,802,975	2,575,606	27,369	1.1	2.13950	2.06215	0.07735	3.8
27. Net Unbilled	(2,122,812) (a)	(2,224,379) (a)	101,567	(4.6)	(99,220)	(107,867)	8,647	(8.0)	(0.08155)	(0.08636)	0.00481	(5.6)
28. Company Use	190,244 (a)	164,972 (a)	25,272	15.3	8,892	8,000	892	11.2	0.00731	0.00641	0.00090	14.0
29. T & D Losses	1,964,703 (a)	2,073,554 (a)	(108,851)	(5.2)	91,830	100,553	(8,723)	(8.7)	0.07552	0.08053	(0.00501)	(6.2)
30. System KWH Sales	55,690,687	53,112,820	2,577,867	4.9	2,801,473	2,574,920	26,553	1.0	2.14074	2.06270	0.07804	3.8
31. Wholesale KWH Sales	(1,189,810)	(453,082)	(736,728)	162.6	(54,981)	(21,964)	(33,017)	150.3	2.16404	2.06284	0.10120	4.9
32. Jurisdictional KWH Sales	54,500,877	52,659,738	1,841,139	3.5	2,546,492	2,552,956	(6,464)	(0.3)	2.14023	2.06270	0.07753	3.8
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	54,537,937	52,695,546	1,842,391	3.5	2,546,492	2,552,956	(6,464)	(0.3)	2.14169	2.06410	0.07759	3.8
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	733,593	743,041	(9,448)	(1.3)	2,546,492	2,552,956	(6,464)	(0.3)	0.02881	0.02911	(0.00030)	(1.0)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	2,546,492	2,552,956	(6,464)	(0.3)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	2,546,492	2,552,956	(6,464)	(0.3)	0.00000	0.00000	0.00000	0.0
36. True-up *	611,148	611,148	0	0.0	2,546,492	2,552,956	(6,464)	(0.3)	0.02400	0.02394	0.00006	0.3
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,682,678	54,049,735	1,832,943	3.4	2,546,492	2,552,956	(6,464)	(0.3)	2.19450	2.11714	0.07736	3.7
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.19608	2.11866	0.07742	3.7
40. GPIF * (Already Adjusted for Taxes)	(46,118)	(46,118)	0	0.0	2,546,492	2,552,956	(6,464)	(0.3)	(0.00181)	(0.00181)	0.00000	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,636,560	54,003,617	1,832,943	3.4	2,546,492	2,552,956	(6,464)	(0.3)	2.19427	2.11685	0.07742	3.7
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.194	2.117	0.077	3.6

* Based on Jurisdictional Sales (a) Included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2000

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	25,140,483	25,441,708	(301,225)	(1.2)	53,482,227	53,549,048	(66,821)	(0.1)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,389,434	2,276,124	113,310	5.0	5,537,635	4,784,228	753,407	15.7
3. FUEL COST OF PURCHASED POWER	2,077,762	1,323,100	754,662	57.0	6,612,311	2,820,000	3,792,311	134.5
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	558,975	533,600	25,375	4.8	1,141,922	1,102,900	39,022	3.5
4. ENERGY COST OF ECONOMY PURCHASES	0	173,700	(173,700)	0.0	0	433,100	(433,100)	0.0
5. TOTAL FUEL & NET POWER TRANSACTION	25,387,786	25,195,984	191,802	0.8	55,698,825	53,120,820	2,578,005	4.9
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,500)	(4,000)	(500)	12.5	(7,980)	(8,000)	20	(0.3)
6b. ADJ. TO FUEL COST (Gatliff Coal)	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST (Big Bend 1&2 FGD Proj.)	(78)	0	(78)	0.0	(158)	0	(158)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,383,208	25,191,984	191,224	0.8	55,690,687	53,112,820	2,577,867	4.9
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,257,106	1,212,891	44,215	3.6	2,546,492	2,552,956	(6,464)	(0.3)
2. NONJURISDICTIONAL SALES	22,928	9,231	13,697	148.4	54,981	21,964	33,017	150.3
3. TOTAL SALES	1,280,034	1,222,122	57,912	4.7	2,601,473	2,574,920	26,553	1.0
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9820880	0.9924467	(0.0103587)	(1.0)	0.9788654	0.9914700	(0.0126046)	(1.3)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2000

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	28,817,039	27,885,922	931,117	3.3	58,201,612	58,709,729	(508,117)	(0.9)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(611,148)	(611,148)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	46,118	46,118	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,534,524	27,603,407	931,117	3.4	57,636,582	58,144,699	(508,117)	(0.9)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,383,208	25,191,984	191,224	0.8	55,690,687	53,112,820	2,577,867	4.9
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9820880	0.9924467	(0.0103587)	(1.0)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	24,928,544	25,001,701	(73,157)	(0.3)	54,500,877	52,659,738	1,841,139	3.5
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	24,945,495	25,018,702	(73,207)	(0.3)	54,537,937	52,895,546	1,842,391	3.5
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	373,435	373,435	0	0.0	749,401	749,401	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	366,746	370,614	(3,868)	(1.0)	733,593	743,041	(9,448)	(1.3)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	25,312,241	25,389,316	(77,075)	(0.3)	55,271,530	53,438,587	1,832,943	3.4
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	3,222,283	2,214,091	1,008,192	45.5	2,365,052	4,706,112	(2,341,060)	(49.7)
8. INTEREST PROVISION FOR THE MONTH	(54,209)	1,739	(55,948)	(3,217.3)	(114,085)	(9,125)	(104,960)	1,150.2
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(20,821,012)	(8,760,088)	(12,060,924)	137.7	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(9,467,428)	1,641,252	(11,108,680)	(676.8)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2000

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(12,941,076)	(880,152)	(12,060,924)	1,370.3	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(9,413,219)	1,639,513	(11,052,732)	(674.1)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(22,354,295)	759,361	(23,113,656)	(3,043.8)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(11,177,148)	379,681	(11,556,829)	(3,043.8)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.800	5.500	0.300	5.5	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.850	5.500	0.350	6.4	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.650	11.000	0.650	5.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.825	5.500	0.325	5.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.485	0.458	0.027	5.9	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(54,209)	1,739	(55,948)	(3,217.3)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	70,071	81,553	(11,482)	(14.1)	173,633	166,647	6,986	4.2
2 LIGHT OIL	488,298	475,767	12,531	2.6	1,058,717	1,006,423	52,294	5.2
3 COAL	24,582,114	24,884,388	(302,274)	(1.2)	52,249,877	52,375,978	(126,101)	(0.2)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	25,140,483	25,441,708	(301,225)	(1.2)	53,482,227	53,549,048	(66,821)	(0.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	483	1,938	(1,455)	(75.1)	1,704	3,955	(2,251)	(56.9)
9 LIGHT OIL	9,617	13,583	(3,966)	(29.2)	18,767	28,426	(9,659)	(34.0)
10 COAL	1,269,354	1,268,064	1,290	0.1	2,626,618	2,657,721	(31,103)	(1.2)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,279,454	1,283,585	(4,131)	(0.3)	2,647,089	2,690,102	(43,013)	(1.6)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,665	4,886	(1,221)	(25.0)	9,124	9,970	(846)	(8.5)
16 LIGHT OIL (BBL)	15,666	20,181	(4,515)	(22.4)	35,957	42,578	(6,621)	(15.6)
17 COAL (TON)	571,794	574,173	(2,379)	(0.4)	1,209,254	1,204,602	4,652	0.4
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	23,304	30,886	(7,582)	(24.5)	58,002	63,024	(5,022)	(8.0)
22 LIGHT OIL	90,990	117,072	(26,082)	(22.3)	208,994	247,232	(38,238)	(15.5)
23 COAL	13,031,248	13,177,684	(146,436)	(1.1)	27,218,764	27,630,649	(411,885)	(1.5)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,145,542	13,325,642	(180,100)	(1.4)	27,485,760	27,940,905	(455,145)	(1.6)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.04	0.15	(0.11)	-	0.06	0.15	(0.09)	-
29 LIGHT OIL	0.75	1.06	(0.31)	-	0.71	1.06	(0.35)	-
30 COAL	99.21	98.79	0.42	-	99.23	98.80	0.43	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	19.12	16.69	2.43	14.6	19.03	16.71	2.32	13.9
36 LIGHT OIL (\$/BBL)	31.17	23.57	7.60	32.2	29.44	23.64	5.80	24.5
37 COAL (\$/TON)	42.99	43.34	(0.35)	(0.8)	43.21	43.48	(0.27)	(0.6)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.01	2.64	0.37	14.0	2.99	2.64	0.35	13.3
42 LIGHT OIL	5.37	4.06	1.31	32.3	5.07	4.07	1.00	24.6
43 COAL	1.89	1.89	0.00	0.0	1.92	1.90	0.02	1.1
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.91	1.91	0.00	0.0	1.95	1.92	0.03	1.6

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	48,248	15,937	32,311	202.7	34,039	15,935	18,104	113.6
49 LIGHT OIL	9,461	8,619	842	9.8	11,136	8,697	2,439	28.0
50 COAL	10,266	10,392	(126)	(1.2)	10,363	10,396	(33)	(0.3)
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,274	10,382	(108)	(1.0)	10,383	10,387	(4)	0.0
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	14.51	4.21	10.30	244.7	10.19	4.21	5.98	142.0
56 LIGHT OIL	5.08	3.50	1.58	45.1	5.64	3.54	2.10	59.3
57 COAL	1.94	1.96	(0.02)	(1.0)	1.99	1.97	0.02	1.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.96	1.98	(0.02)	(1.0)	2.02	1.99	0.03	1.5

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	67	0.3	100.0	16.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	120	0.5	100.0	20.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	212	0.7	100.0	19.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	52	255	0.7	45.8	23.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	189	654	0.5	68.2	17.1	35,398	HVY.OIL	3,640	6,359,271	23,150.1	69,595	10.64	19.12
GAN.#1	114	41,808	49.3	87.2	59.6	11,715	COAL	20,590	23,786,882	489,771.9	836,660	2.00	40.63
GAN.#2	88	38,359	58.6	87.9	71.8	12,443	COAL	20,097	23,750,560	477,315.0	816,628	2.13	40.63
GAN.#3	155	38,219	33.1	62.2	62.6	11,901	COAL	21,547	21,109,301	454,842.1	875,547	2.29	40.63
GAN.#4	169	54,453	43.3	72.8	61.1	11,891	COAL	31,527	20,537,879	647,491.4	1,281,078	2.35	40.63
GAN.#5	242	82,004	45.5	67.2	60.3	11,112	COAL	38,692	23,551,080	911,238.4	1,572,223	1.92	40.63
GAN.#6	392	58,684	20.1	27.3	72.4	10,615	COAL	25,948	24,008,001	622,959.6	1,054,379	1.80	40.63
GANNON STA.	1,160	313,527	36.3	57.4	65.6	11,494	COAL	158,401	22,749,973	3,603,618.4	6,436,515	2.05	40.63
B.B.#1	426	189,859	59.9	76.3	76.1	10,101	COAL	81,244	23,605,040	1,917,767.9	3,402,331	1.79	41.88
B.B.#2	426	172,033	54.3	69.9	78.4	9,579	COAL	70,972	23,218,220	1,647,843.5	2,972,160	1.73	41.88
B.B.#3	443	232,299	70.5	87.0	81.3	9,810	COAL	97,581	23,352,740	2,278,783.7	4,086,490	1.76	41.88
B.B. 1 - 3	1,295	594,190	61.7	77.9	78.6	9,836	COAL	249,797	23,396,578	5,844,395.1	10,460,981	1.76	41.88
B.B.#4	447	263,444	79.2	96.7	84.7	9,643	COAL	121,728	20,868,828	2,540,320.7	5,898,355	2.24	48.46
B.B. STA.	1,742	857,634	66.2	82.7	80.2	9,777	COAL	371,525	22,568,376	8,384,715.8	16,359,336	1.91	44.03
SEB-PHIL.#1(HVY OIL)	17	(85)	0.0	0.0	0.0	0	HVY.OIL	25	6,180,000	154.5	476	0.00	19.04
SEB-PHIL.#2(HVY OIL)	17	(86)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	(171)	0.0	0.0	0.0	0	HVY.OIL	25	6,180,000	154.5	476	0.00	19.04
POLK COAL	250	98,193	52.8	62.3	90.0	10,621	COAL	41,868	24,909,499	1,042,913.4	1,786,263	1.82	42.66
POLK OIL	245	9,286	5.1	76.2	43.1	9,135	LGT.OIL	14,609	5,806,544	84,825.3	456,218	4.91	31.23
POLK TOTAL	250	107,479	57.9	75.5	-	10,493	-	-	-	1,127,738.7	2,242,481	2.09	-
GAN.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	151	0.3	100.0	47.2	18,048	LGT.OIL	467	5,831,550	2,725.2	14,181	9.39	30.35
B.B.C.T.#3	80	180	0.3	100.0	37.5	19,108	LGT.OIL	590	5,831,440	3,439.5	17,899	9.94	30.35
C.T. TOTAL	194	331	0.2	100.0	34.9	18,624	LGT.OIL	1,057	5,831,489	6,164.7	32,080	9.69	30.35
TOT. COAL (GN,BB,POLK)	3,152	1,269,354	54.1	71.8	75.6	10,266	COAL	571,794	22,790,105	13,031,247.6	24,582,114	1.94	42.99
SYSTEM	3,569	1,279,454	48.2	73.4	68.0	10,274	-	-	-	13,145,542.2	25,140,483	1.96	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	0	4,886	(4,886)	(100.0)	0	9,970	(9,970)	(100.0)
3 UNIT COST (\$/BBL)	0.00	15.18	(15.18)	(100.0)	0.00	15.58	(15.58)	(100.0)
4 AMOUNT (\$)	0	74,169	(74,169)	(100.0)	21,875	155,310	(133,435)	(85.9)
5 BURNED:								
6 UNITS (BBL)	3,665	4,886	(1,221)	(25.0)	9,124	9,970	(846)	(8.5)
7 UNIT COST (\$/BBL)	19.12	16.69	2.43	14.6	19.03	16.71	2.32	13.9
8 AMOUNT (\$)	70,071	81,553	(11,482)	(14.1)	173,633	166,647	6,986	4.2
9 ENDING INVENTORY:								
10 UNITS (BBL)	81,138	175,493	(94,357)	(53.8)	81,136	175,493	(94,357)	(53.8)
11 UNIT COST (\$/BBL)	19.19	16.86	2.33	13.8	19.19	16.86	2.33	13.8
12 AMOUNT (\$)	1,556,794	2,958,713	(1,401,919)	(47.4)	1,556,794	2,958,713	(1,401,919)	(47.4)
13								
14 DAYS SUPPLY:	51	111	(60)	(54.1)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	30,831	30,508	323	1.1	72,477	65,074	7,403	11.4
17 UNIT COST (\$/BBL)	38.86	23.08	13.78	59.7	33.59	23.28	10.31	44.3
18 AMOUNT (\$)	1,136,542	704,199	432,343	61.4	2,434,377	1,514,864	919,513	60.7
19 BURNED:								
20 UNITS (BBL)	15,666	20,181	(4,515)	(22.4)	35,957	42,578	(6,621)	(15.6)
21 UNIT COST (\$/BBL)	31.17	23.57	7.60	32.2	29.44	23.64	5.80	24.5
22 AMOUNT (\$)	488,298	475,767	12,531	2.6	1,058,717	1,006,423	52,294	5.2
23 ENDING INVENTORY:								
24 UNITS (BBL)	86,596	110,358	(23,762)	(21.5)	86,596	110,358	(23,762)	(21.5)
25 UNIT COST (\$/BBL)	30.71	23.19	7.52	32.4	30.71	23.19	7.52	32.4
26 AMOUNT (\$)	2,659,373	2,558,726	100,647	3.9	2,659,373	2,558,726	100,647	3.9
27								
28 DAYS SUPPLY: NORMAL	80	102	(22)	(21.6)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	16	(4)	(25.0)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	837,485	600,400	237,085	39.5	1,445,787	1,293,800	151,987	11.7
32 UNIT COST (\$/TON)	41.93	42.50	(0.57)	(1.3)	40.87	42.57	(1.70)	(4.0)
33 AMOUNT (\$)	35,113,645	25,514,373	9,599,272	37.6	59,089,611	55,078,174	4,011,437	7.3
34 BURNED:								
35 UNITS (TONS)	571,794	574,173	(2,379)	(0.4)	1,209,254	1,204,602	4,652	0.4
36 UNIT COST (\$/TON)	42.99	43.34	(0.35)	(0.8)	43.21	43.48	(0.27)	(0.6)
37 AMOUNT (\$)	24,582,114	24,884,388	(302,274)	(1.2)	52,249,877	52,375,978	(126,101)	(0.2)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,013,549	952,698	60,851	6.4	1,013,549	952,698	60,851	6.4
40 UNIT COST (\$/TON)	42.06	43.24	(1.18)	(2.7)	42.06	43.24	(1.18)	(2.7)
41 AMOUNT (\$)	42,633,680	41,195,775	1,437,905	3.5	42,633,680	41,195,775	1,437,905	3.5
42								
43 DAYS SUPPLY:	50	47	3	6.4	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	1,181
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	1,181

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(6,310)	(191,500)
OTHER USAGE	(1,966)	(60,958)
TOTAL	(8,276)	(252,458)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	19,476
IGNITION	190,319
IGNITION PROPANE	9,879
AERIAL SURVEY ADJ.	192,136
ADDITIVES	53,988
TOTAL	465,798

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL \$ FOR TOTAL COST	80% GAIN ON ECONOMY ENERGY SALES
					(A) FUEL COST	(B) TOTAL COST	(5)X(6)(A)	(6)X(6)(B)	
ESTIMATED:									
VARIOUS JURISDICTIONAL	ECON. SCH. -D	754.0	0.0	754.0	2.944	3.808	22,200.00	28,700.00	5,200.00
VARIOUS SEPARATED	SCH. -D	9,257.0	0.0	9,257.0	1.820	1.820	102,700.00	102,700.00	
HARDEE POWER PARTNERS SEPARATED	SCH. -D	5,735.0	0.0	5,735.0	1.737	1.912	160,800.00	177,000.00	
FMPA	SCH. -D	104,400.0	0.0	104,400.0	2.295	3.184	131,600.00	182,600.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	1.794	1.794	1,873,324.00	1,873,324.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	125,790.0	0.0	125,790.0	1.821	1.880	2,290,624.00	2,364,324.00	5,200.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	(18,100.00)		
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(1,600.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	5,200.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	125,790.0	0.0	125,790.0	1.809	1.880	2,276,124.00	2,364,324.00	5,200.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	5,850.0	0.0	5,850.0	1.875	2.025	109,694.26	118,475.66	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	9,334.0	0.0	9,334.0	2.298	3.140	214,495.32	293,087.60	
SEMINOLE ELECTRIC CO-OP PRE	JURISD. SCH. -D	5,355.0	60.4	5,294.6	1.738	1.738	82,004.85	92,004.85	
SEMINOLE ELECTRIC CO-OP HAR	JURISD. SCH. -D	1,095.0	0.0	1,095.0	1.768	1.768	19,361.35	19,361.35	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 2000

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	65,980.0	0.0	65,980.0	1.927	1.927	1,271,187.31	1,271,187.31		
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO ENERGY AUTHORI	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO FPC	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *	
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MB	553.0	0.0	553.0	2.570	2.570	14,212.43	14,212.43		
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00		

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	SCH.-MB	2,110.0	0.0	2,110.0	3.024 3.024	63,807.45	63,807.45	
FLA. PWR. & LIGHT	SCH.-MB	26,071.0	0.0	26,071.0	2.316 2.316	603,897.46	603,897.46	
CITY OF LAKELAND	SCH.-MB	297.0	0.0	297.0	2.489 2.489	7,392.87	7,392.87	
ORLANDO UTIL. COMM.	SCH.-MB	1,228.0	0.0	1,228.0	2.302 2.302	28,269.46	28,269.46	
REEDY CREEK	SCH.-MB	20.0	0.0	20.0	2.257 2.257	451.31	451.31	
THE ENERGY AUTHORITY	SCH.-MB	318.0	0.0	318.0	2.803 2.803	8,913.97	8,913.97	
SOUTHERN COMPANY	SCH.-MB	950.0	0.0	950.0	3.469 3.469	32,955.40	32,955.40	
ADJUSTMENTS TO PREVIOUS MO MTH/YR TYP SCHED.								
HARDEE POWER PARTNERS ES	JAN. 00 SEP CONTRACT	(17,339.0)	0.0	(17,339.0)	2.639 3.380	(457,576.21)	(588,058.20)	
HARDEE POWER PARTNERS ACT	JAN. 00 SEP CONTRACT	17,339.0	0.0	17,339.0	2.298 3.140	398,450.22	544,444.60	
CITY OF NEW SMYRNA BCH.	JAN. 00 SEP SCH. -D	(6,336.0)	0.0	(6,336.0)	1.869 2.020	(118,427.87)	(128,003.10)	
CITY OF NEW SMYRNA BCH.	JAN. 00 SEP SCH. -D	6,336.0	0.0	6,336.0	1.869 2.002	118,427.87	126,815.90	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		5,850.0	0.0	5,850.0	1.875 2.005	109,694.26	117,288.45	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,450.0	60.4	6,389.6	1.743 1.743	111,366.20	111,366.20	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000 0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		9,334.0	0.0	9,334.0	1.865 2.604	155,369.33	251,474.00	
SUB-TOTAL FMPA D POWER SALES		65,980.0	0.0	65,980.0	1.927 1.927	1,271,187.31	1,271,187.31	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000 0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		31,547.0	0.0	31,547.0	2.409 2.409	759,900.35	759,900.35	
TOTAL INCLUDING VARIABLE O & M COSTS		119,161.0	60.4	119,100.6	2.021 2.108	2,407,517.45	2,511,216.31	0.00
LESS VARIABLE O & M COSTS						0.00		
LESS VARIABLE O & M COSTS - HARDEE						0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)						(18,083.80)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -						0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		119,161.0	60.4	119,100.6	2.006 2.108	2,389,433.65	2,511,216.31	0.00
CURRENT MONTH:								
DIFFERENCE	-	(6,629.0)	60.4	(6,689.4)	0.197 0.228	113,309.65	146,892.31	(5,200.00)
DIFFERENCE %	-	(5.3)	0.0	(5.3)	10.9 12.1	5.0	6.2	(100.0)
PERIOD TO DATE:								
ACTUAL	-	274,128.0	510.9	273,617.1	2.024 2.126	5,537,635.04	5,822,968.16	0.00
ESTIMATED	-	263,161.0	0.0	263,161.0	1.818 1.899	4,784,228.00	4,996,888.00	6,240.00
DIFFERENCE	-	10,967.0	510.9	10,456.1	0.206 0.229	753,407.04	826,080.16	(6,240.00)
DIFFERENCE %	-	4.2	0.0	4.0	11.3 12.1	15.7	16.5	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 80% OR \$859.73 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH FEBRUARY 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	3,472.0	0.0	1,925.0	1,547.0	7.369	7.369	114,000.00
HARDEE POWER PARTNERS	IPP	12,189.0	0.0	0.0	12,189.0	4.323	4.323	526,900.00
VARIOUS	OTHER	22,560.0	0.0	0.0	22,560.0	3.024	3.024	682,200.00
TOTAL	-	38,221.0	0.0	1,925.0	36,296.0	3.645	3.645	1,323,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	27,527.0	0.0	0.0	27,527.0	3.985	3.985	1,097,010.38
HARDEE PWR. PART.-OTHERS	IPP	553.0	0.0	0.0	553.0	2.466	2.466	13,639.27
OKEELANTA	SCH.-D	5,316.0	0.0	0.0	5,316.0	4.621	4.621	245,678.00
AUBURNDALE POWER PARTNERS	SCH.-D	5,021.0	0.0	0.0	5,021.0	2.334	2.334	117,191.31
FLA. POWER CORP.	SCH.-Ja	789.0	0.0	270.3	518.7	4.620	4.620	23,965.39
FLA. POWER CORP.	SCH.-Jc	9,952.0	0.0	0.0	9,952.0	3.212	3.212	319,707.00
FLA. POWER & LIGHT	SCH.-Ja	1,447.0	0.0	1,023.7	423.3	4.836	4.836	20,472.86
FLA. POWER & LIGHT	SCH.-Jc	5,986.0	0.0	0.0	5,986.0	4.464	4.464	267,186.50
CITY OF LAKELAND	SCH.-Ja	446.0	0.0	446.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH.-Jc	654.0	0.0	0.0	654.0	3.815	3.815	24,947.50
ORLANDO	SCH.-Ja	183	0.0	48.0	135.0	4.826	4.826	6,515.41
ORLANDO	SCH.-Jc	692	0.0	0.0	692.0	5.400	5.400	37,368.00
THE ENERGY AUTHORITY	SCH.-Ja	40	0.0	0.0	40.0	4.000	4.000	1,600.00
THE ENERGY AUTHORITY	SCH.-Jc	2327	0.0	0.0	2,327.0	3.149	3.149	73,278.75
REEDY CREEK	SCH.-Jc	20	0.0	0.0	20.0	3.600	3.600	720.00
TALLAHASSEE	SCH.-Jc	343	0.0	0.0	343.0	3.585	3.585	12,296.15
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIV	Jan-00 IPP	(52,326.0)	0.0	0.0	(52,326.0)	3.919	3.919	(2,050,622.25)
HARDEE PWR. PART.-NATIV	Jan-00 IPP	52,326.0	0.0	0.0	52,326.0	3.522	3.522	1,843,092.34
OKEELANTA	Jan-00 SCH.-D	(7,430.0)	0.0	0.0	(7,430.0)	3.824	3.824	(284,150.00)
OKEELANTA	Jan-00 SCH.-D	7,430.0	0.0	0.0	7,430.0	4.174	4.174	310,155.00
THE ENERGY AUTHORITY	Dec-99 SCH.-Jc	(1,040.0)	0.0	0.0	(1,040.0)	3.847	3.847	(40,012.80)
THE ENERGY AUTHORITY	Dec-99 SCH.-Jc	1,040.0	0.0	0.0	1,040.0	3.639	3.639	37,846.42
TALLAHASSEE	Dec-99 SCH.-Jc	(59.0)	0.0	0.0	(59.0)	3.038	3.038	(1,792.28)
TALLAHASSEE	Dec-99 SCH.-Jc	59.0	0.0	0.0	59.0	2.829	2.829	1,669.38
TOTAL		61,296.0	0.0	1,788.0	59,508.0	3.492	3.492	2,077,762.33
CURRENT MONTH:								
DIFFERENCE	-	23,075.0	0.0	(137.0)	23,212.0	(0.153)	(0.153)	754,662.33
DIFFERENCE %	-	60.4	0.0	(7.1)	64.0	(4.2)	(4.2)	57.0
PERIOD TO DATE:								
ACTUAL	-	189,565.00	0.00	12,908.40	176,656.6	3.743	3.743	6,612,311.43
ESTIMATED	-	80,346.0	0.0	4,086.0	76,260.0	3.698	3.698	2,820,000.0
DIFFERENCE	-	109,219.0	0.0	8,822.4	100,396.6	0.045	0.045	3,792,311.43
DIFFERENCE %	-	135.9	0.0	215.9	131.7	1.2	1.2	134.5

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		FEBRUARY	2000	(6)	(7)		(8)
	(2)	(3)	(4)	(5)		CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	31,530.0	0.0	0.0	31,530.0	1.692	1.692	533,600.00
TOTAL	-	31,530.0	0.0	0.0	31,530.0	1.692	1.692	533,600.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	3,961.0	0.0	0.0	3,961.0	1.914	1.914	75,824.62
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	17.0	0.0	0.0	17.0	2.006	2.006	341.02
HILLSBOROUGH COUNTY	COGEN.	17,785.0	0.0	0.0	17,785.0	1.929	1.929	342,998.82
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	1,457.0	0.0	0.0	1,457.0	2.252	2.252	32,806.91
FARMLAND HYDRO LP	COGEN.	709.0	0.0	0.0	709.0	2.130	2.130	15,104.10
IMC-AGRICO-S. PIERCE	COGEN.	483.0	0.0	0.0	483.0	2.324	2.324	11,222.99
AUBURNDALE POWER PARTNERS	COGEN.	57.0	0.0	0.0	57.0	2.069	2.069	1,179.11
ORANGE COGENERATION L.P.	COGEN.	5,336.0	0.0	0.0	5,336.0	1.949	1.949	104,000.60
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	23.0	(23.0)	2.922	2.922	(671.99)
SUB-TOTAL FOR FEBRUARY 2000	-	29,805.0	0.0	23.0	29,782.0	1.957	1.957	582,806.18
ADJ. FOR DECEMBER 1999								
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000	
McKAY BAY REFUSE	COGEN.	(4,892.0)	0.0	0.0	(4,892.0)	2.114	2.114	(103,403.38)
MULBERRY PHOSPHATES INC.	COGEN.	4,892.0	0.0	0.0	4,892.0	2.057	2.057	100,643.57
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000	
HILLSBOROUGH COUNTY	COGEN.	(17,383.0)	0.0	0.0	(17,383.0)	2.122	2.122	(368,808.95)
CARGILL MILLPOINT	COGEN.	17,383.0	0.0	0.0	17,383.0	2.058	2.058	357,671.68
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000	
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000	
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000	
ORANGE COGENERATION L.P.	COGEN.	(5,693.0)	0.0	0.0	(5,693.0)	2.222	2.222	(126,524.45)
CUTRALE CITRUS	COGEN.	5,693.0	0.0	0.0	5,693.0	2.048	2.048	116,590.26
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000	
SUB-TOTAL FOR Dec-99 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(23,831.27)
GRAND TOTAL		29,805.0	0.0	23.0	29,782.0	1.877	1.877	558,974.91
CURRENT MONTH:								
DIFFERENCE	-	(1,725.0)	0.0	23.0	(1,748.0)	0.185	0.185	25,374.91
DIFFERENCE %	-	(5.5)	0.0	0.0	(5.5)	10.9	10.9	4.8
PERIOD TO DATE:								
ACTUAL		58,388.0	0.0	386.0	58,002.0	1.969	1.969	1,141,921.81
ESTIMATED		64,579.0	0.0	0.0	64,579.0	1.708	1.708	1,102,900.00
DIFFERENCE	-	(6,191.0)	0.0	386.0	(6,577.0)	0.261	0.261	39,021.81
DIFFERENCE %	-	(9.6)	0.0	0.0	(10.2)	15.3	15.3	3.5

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	4,861.0	3.573	173,700.00	4.618	224,500.00	50,800.00
TOTAL	-	4,861.0	3.573	173,700.00	4.618	224,500.00	50,800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(4,861.0)	(3.573)	(173,700.00)	(4.618)	(224,500.00)	(50,800.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		11,826.0	3.662	433,100.00	4.776	564,800.00	131,700.00
DIFFERENCE	-	(11,826.0)	(3.662)	(433,100.00)	(4.776)	(564,800.00)	(131,700.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)