850.444.6111

March 31, 2000



Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

000392-EI

Dear Ms. Bayo:

In accordance with Rule 25-6.078, Gulf Power Company is enclosing an original and fifteen copies of its 2000 Underground Differential Cost Report (Form PSC/EAG 13) and the supporting work papers.

Also enclosed are an original and fifteen copies of the Company's tariff sheets listed below. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

Identification	New Sheet	Canceling Sheet
Section IV	Part VI – Underground Distribution Facility	<u>-</u>
	Seventh Rev. Sheet No. 4.25	Sixth Rev. Sheet No. 4.25
	Eleventh Rev. Sheet No. 4.26	Tenth Rev. Sheet No. 4.26
	Sixth Rev. Sheet No. 4.28	Fifth Rev. Sheet No. 4.28
	Seventh Rev. Sheet No. 4.28.1	Sixth Rev. Sheet No. 4.28.1
Section VII	Standard Contract Forms	
	Second Rev. Sheet No. 7.25	First Rev. Sheet No. 7.25
	Third Rev. Sheet No. 7.26	Second Rev. Sheet No. 7.26

The revised tariff sheets include the new cost differentials shown in the report. In addition to the changes related to pricing and efficiency, the Company has deleted Option 6 from Underground Distribution Facilities for New Residential Subdivisions. This option is used infrequently by applicants and has proved cumbersome to administer due to significant lapses of time between the initial development of a subdivision and the eventual build-out of a subdivision. The other five options offer flexibility to the applicants. The Company has added two options for single phase and two options for the three phase Underground Service in an Overhead area. These options allow the Customer to purchase the duct directly, rather than Gulf Power supplying the duct. In addition, other changes have been made in the residential underground contract for the purpose of simplifying the process and clarifying the responsibility of the parties.

DOCUMENT NUMBER-DATE

04077 APR-38

FPSC-RECORDS/REPORTING

Please return a copy of the approved tariff sheet to my attention.

Sincerely,

wan D Ritenour

Assistant Secretary and Assistant Treasurer

lw

Enclosures

CC:

Beggs and Lane Jeffrey A. Stone, Esquire

Gulf Power Company

2000 Underground Distribution Differential Cost

Report to the

Florida Public Service Commission

Gulf Power Company 2000 Underground Distribution Differential Cost Report to Florida Public Service Commission

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Gulf Power Company Submits the Following Data On The 210 Lot Typical Subdivision For Information Purposes Only In Accordance With Commission Order No. 8453 Docket No. 770158

Gulf Power Company Overhead VS Underground Summary Sheet Cost Per Lot 210 Lot Single Family Residential

April 1, 2000 Filing

Item	Overhead	Underground	Differential
Labor	339	780	441
Material	<u>374</u>	<u>567</u>	<u>193</u>
Total	713	1,347	634

Gulf Power Company Cost Per Lot

Overhead Material And Labor 210 Lot Single Family Residential 2000

Item	Material (1)	Labor (4)	Total
Service (2)	37	33	70
Primary	20	20	40
Secondary	7	5	12
Initial Tree Trim		31	31
Poles	87	95	182
Transformers (3)	198	87	285
Subtotal	349	271	620
Stores Handling (5)	25		25
Subtotal	374	271	645
Engineering (6)		68	68
Total	374	339	713

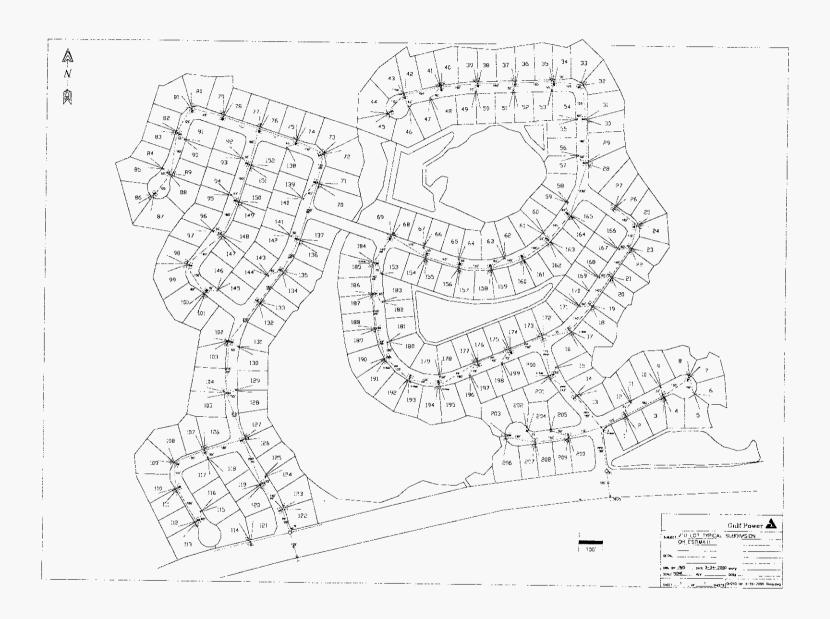
- (1) Includes Sales Tax
- (2) Includes Meter
- (3) Includes Ground Rods, Arresters and Cutouts
- (4) Includes Administrative, General Expenses, and Transportation
- (5) 13% of All Material (Less Meters and Transformers)
- (6) 17.0% of All Material & Labor (Less Meters and Transformers)

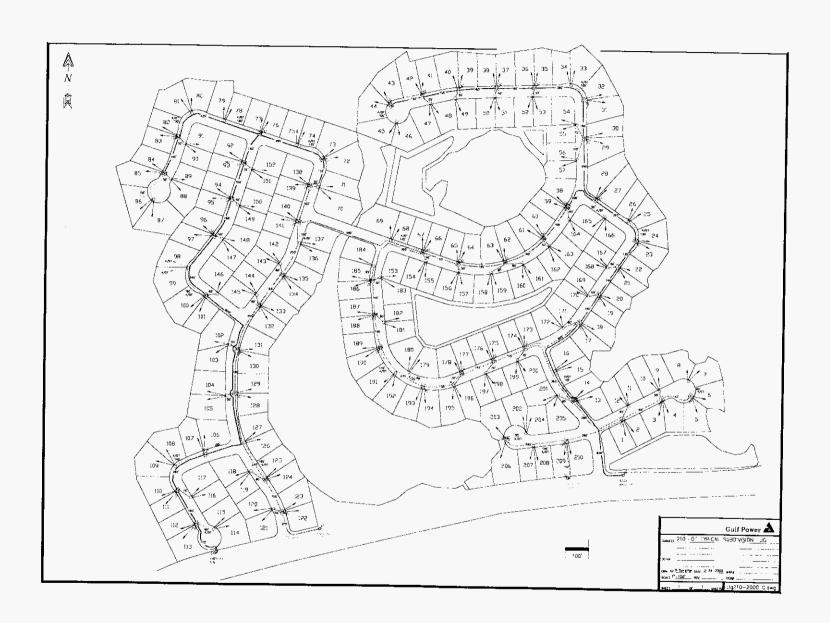
Gulf Power Company Cost Per Lot Underground Material And Labor 210 Lot Single Family Residential 2000

Item	Material (1)	Labor (4)	Total
Service (2)	83	124	207
Primary	121	112	233
Secondary	74	75	149
Transformers (3)	248	47	295
Primary Trenching		86	86
Secondary Trenching		22	22
Service Trenching		172	172
Subtotal	526	638	1,164
Stores Handling (5)	41		41
Subtotal	567	638	1,205
Engineering (6)		142	142
Total	567	780	1,347

- (1) Includes Sales Tax
- (2) Includes Meter
- (3) Includes Ground Rods, Arresters and Cutouts
- (4) Includes Administrative, General Expenses, and Transportation
- (5) 13% of All Material (Less Meters and Transformers)
- (6) 17.0% of All Material & Labor (Less Meters and Transformers)

210 Lot Subdivision





Gulf Power Company Overhead VS Underground Summary Sheet Cost Per Lot 176 Lot Single Family Residential

April 1, 2000 Filing

Item	Overhead	Underground	Differential
Labor Material	256 <u>273</u>	653 415	397
Total	529	<u>415</u> 1,068	<u>142</u> 539

Gulf Power Company Cost Per Lot Overhead Material And Labor 176 Lot Single Family Residential 2000

Item	Material (1)	Labor (4)	Total
Service (2)	27	25	52
Primary	10	11	21
Secondary	7	5	12
Initial Tree Trim		20	20
Poles	74	74	148
Transformers (3)	136	70	206
Subtotal	254	205	459
Stores Handling (5)	19		19
Subtotal	273	205	478
Engineering (6)		51	51
Total	273	256	529

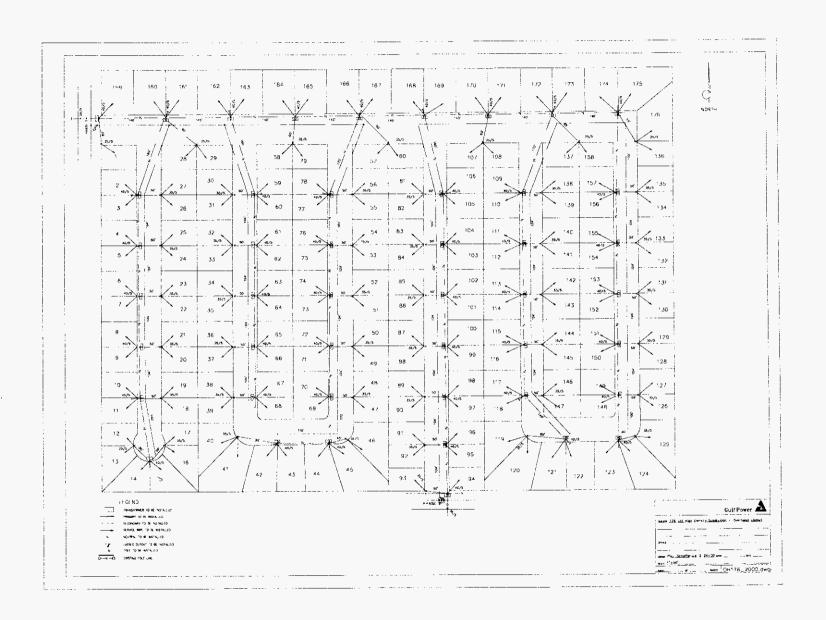
- (1) Includes Sales Tax
- (2) Includes Meter
- (3) Includes Ground Rods, Arresters and Cutouts
- (4) Includes Administrative, General Expenses, and Transportation
- (5) 13% of All Material (Less Meters and Transformers)
- (6) 17.0% of All Material & Labor (Less Meters and Transformers)

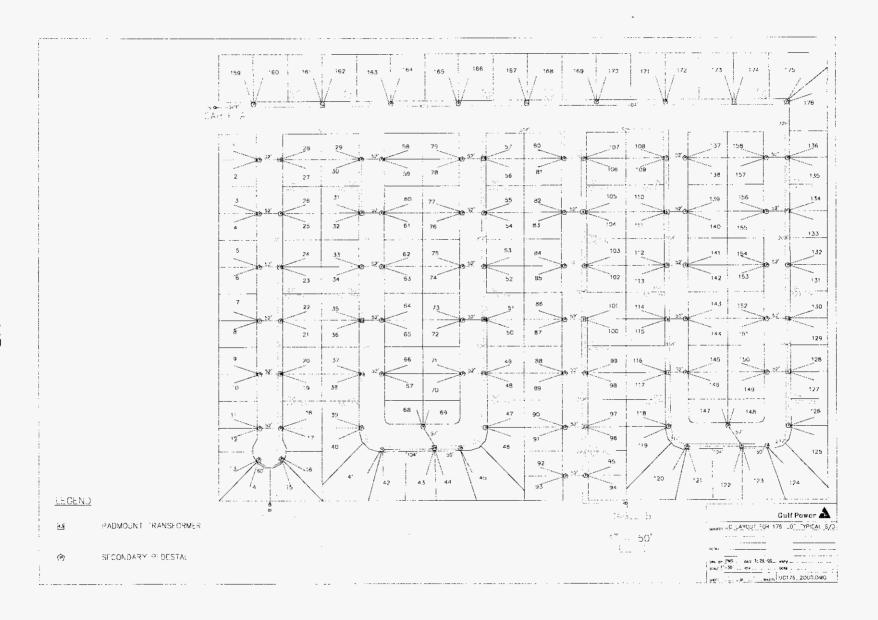
Gulf Power Company Cost Per Lot Underground Material And Labor 176 Lot Single Family Residential 2000

ltem	Material (1)	Labor (4)	Total
Camina (O)	00		450
Service (2)	63	95	158
Primary	73	67	140
Secondary	95	98	193
Transformers (3)	153	27	180
Primary Trenching		59	59
Secondary Trenching		17	17
Service Trenching		172	172
Subtotal	384	535	919
Stores Handling (5)	31		31
Subtotal	415	535	950
Engineering (6)		118	118
Total	415	653	1,068

- (1) Includes Sales Tax
- (2) Includes Meter
- (3) Includes Ground Rods, Arresters and Cutouts
- (4) Includes Administrative, General Expenses, and Transportation
- (5) 13% of All Material (Less Meters and Transformers)
- (6) 17.0% of All Material & Labor (Less Meters and Transformers)

176 Lot Subdivision





GULF POWER COMPANY 1999 OVERHEAD VERSUS UNDERGROUND EXPENSES

ACCOUNT NUMBER	OPER. & MAINT. EXPENSES	OVERHEAD	UNDERGROUND
583 - 111, 112, 113	install & Remove OH Transformers	\$771,587	
583 - 200	OH Transformers - First Cost	(\$309,354)	
583 - 900	OH Line - Operations	\$529,362	
584 - 111, 331, 332, 333	Install & Remove UG Transformers		\$374,085
584 - 400	UG Transformers - First Cost		(\$186,446)
584 - 900, 950, 951	UG Line - Operations		\$437,164
593 - 100	Tree Trim	\$2,231,662	
593 - 200, 201, 203, 205, 208, 209, 210, 211, 250, 251, 295, 400	OH Poles, Towers, Conductor	\$4,778,403	
594 - 100, 500, 503, 505, 511	UG Line - Maintenance		\$1,623,692
595 - 100	OH Transformers - Maintenance	\$768,717	
595 - 200, 300, 301	UG Transformers - Maintenance		\$2,281
	TOTAL	\$8,770,377	\$2,250,776

GULF POWER COMPANY
JOINT TRENCHING
UG RESIDENTIAL DISTRIBUTION
1999

NONE IN 1999

GULF POWER COMPANY YEAR - END CUSTOMERS OVERHEAD VERSUS UNDERGROUND 1972-1999

YEAR_		OVERHEAD	UNDERGROUND	TOTAL
1972		150,536	6,088	156,624
1973		158,548	7,260	165,808
1974		163,310	8,432	171,742
1975		165,857	9,281	175,138
1976		170,138	10,589	180,727
1977		173,308	13,041	186,349
1978		177,427	14,124	191,551
1979		181,130	15,605	196,735
1980	(1)	181,937	23,756	205,693
1981		187,221	26,405	213,626
1982		191,692	29,481	221,173
1983		197,457	34,293	231,750
1984		203,256	42,061	245,317
1985		208,594	49,099	257,693
1986		212,725	54,005	266,730
1987		217,208	56,336	273,544
1988		220,563	59,184	279,747
1989		223,631	61,695	285,326
1990		226,880	63,569	290,449
1991		230,755	65,476	296,231
1992		236,862	68,178	305,040
1993		242,534	71,273	313,807
1994		247,576	74,070	321,646
1995		249,649	75,465	325,114
1996		254,725	80,107	334,832
1997		260,160	85,196	345,356
1998		264,133	89,839	353,972
1999		268,218	95,333	363,551

⁽¹⁾ The underground customers increased substantially due to an error in recording overhead and underground accounts. The problem was discovered and corrected in November, 1980.

WORKPAPERS

FOR

UNDERGROUND

SERVICE

GULF POWER COMPANY

APRIL 1, 2000

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TYPICAL SUBDIVISION SUMMARY OF 210 LOT SUBDIVISION DIFFERENTIAL COST

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Option	Total URD Cost Per Lot (\$)	Credits for Applicants Doing & Supplying	Credited URD Cost per Lot (\$)	Credited URD Cost (\$)	Escalation and Cumulative Present Value	Present Value of Credited URD Cost (\$)	Present Value of URD Cost per Lot (\$)	Overhead Cost per Lot (\$)	Differential Cost per Lot (\$) 210-LOT
	210-Lot	Work	210-LOT	210-LOT	Factor	210-LOT	210-LOT	210-LOT	210-LO1
1 2	\$1,347 \$1,347	\$0 \$267	\$1,347 \$1,080	\$282,870 \$226,800	0.850671 0.850671	\$240,629 \$192,932	\$1,146 \$919	712.77 712.77	\$433 \$206
3	\$1,347	\$183	\$1,164	\$244,440	0.850671	\$207,938	\$990	712.77	\$277
4	\$1,347	\$230	\$1,117	\$234,570	0.850671	\$199,542	\$950	712.77	\$237
5	\$1,347	\$450	\$897	\$188,370	0.850671	\$160,241	\$763	712.77	\$50

Notes:

- (1) Customer's choice of construction method.
- (2) URD cost per lot as shown on Page 4 of April 1, 2000 filing.
- (3) Credit to Applicant for doing a portion of the installation see Page 3 of these work papers.
- (4) Column 2 minus column 3.
- (5) Column 4 multiplied by number of lots.
- (6) Cumulative Escalation and Present Value Factor see Page 2 of these workpapers.
- (7) Column 5 multiplied by column 6.
- (8) Column 7 divided by number of lots.
- (9) Overhead cost per lot as shown on Page 4 of April 1, 2000 filing.
- (10) Column 8 minus column 9.

	Digs	Installs	Provides	Digs	Installs	Provides
Option	Pri and Sec	Pri and Sec	Pri and Sec	Service	Service	Service
	Trench	Duct	Duct	Trench	Duct	Duct
1	Gulf	Gulf	Gulf	Gulf	Gulf	Gulf
2	Gulf	Gulf	Gulf	Applicant	Applicant	Applicant
3	Applicant	Applicant	Gulf	Gulf	Gulf	Gulf
4	Applicant	Applicant	Applicant	Gulf	Gulf	Gulf
5	Applicant	Applicant	Gulf	Applicant	Applicant	Applicant

GULF POWER COMPANY 10 YEAR ESCALATION AND PRESENT VALUE FACTOR WORKSHEET FOR THE TYPICAL SUBDIVISION

Year (A)	Percentage of Completion (B)	Escalation Factor (C)	Present Value Factor (D)	Escalation and Present Value Factor (E)
1	30%	1.0000	1.000000	0.300000
2	10%	1.0300	0.918949	0.094652
3	10%	1.0609	0.844467	0.089590
4	8%	1.0927	0.776022	0.067837
5	8%	1.1255	0.713124	0.064210
6	8%	1.1593	0.655324	0.060777
7	8%	1.1941	0.602209	0.057528
8	6%	1.2299	0.553399	0.040838
9	6%	1.2668	0.508545	0.038653
10	6%	1.3048	0.467327	0.036586
	100%			
	10 Year C	umulative P	resent Value	0.850671

FORMULAS:

Column (C) Inflation Rate = 3.0% per Year, Compounded Annually

Column (D) Present Value Factor Based on After Tax Weighted Cost of Capital of 8.82%

Column (E) = Col. (B) \times Col. (C) \times Col. (D)

TYPICAL SUBDIVISION DEVELOPER OPTIONS 210 LOT SUBDIVISION

Total Cost: (Base Price)

	Digs	Installs	Provides	Digs	Installs	Provides	Credited	Credited URD	Total	OH Cost (\$)
Option	Pri and Sec	Pri and Sec	Pri and Sec	Service	Service	Service	URD Cost (\$)	Cost (\$) per	OH Cost (\$)	per Lot
	Trench	Duct	Duct	Trench	Duct	Duct	210 - Lot	Lot 210 - Lot	210 - Lot	210 - Lot
1	Gulf	Gulf	Gulf	Gulf	Gulf	Gulf	\$282,870	\$1,347	\$149,682	\$713
2	Gulf	Gulf	Gulf	Applicant	Applicant	Applicant	\$226,800	\$1,080	\$149,682	\$713
3	Applicant	Applicant	Gulf	Gulf	Gulf	Gulf	\$244,440	\$1,164	\$149,682	\$713
4	Applicant	Applicant	Applicant	Gulf	Gulf	Gulf	\$234,570	\$1,117	\$149,682	\$713
5	Applicant	Applicant	Gulf	Applicant	Applicant	Applicant	\$188,370	\$897	\$149,682	\$713

Activity	Description		\$ Cost / Lot	Total Cost (\$)
_	•		210 - Lot	210 - Lot
Α	Applicant digs primary and secondary tre	nch	\$124	\$26,040
В	Applicant installs primary and secondary		\$59	\$12,390
С	Applicant supplies primary and secondary		\$47	\$9,870
D	Applicant digs service trench		\$198	\$41,580
E	Applicant installs service duct		\$33	\$6,930
F	Applicant supplies service duct		\$36	\$7,560
		Total	\$497	\$104,370

		Price / Lot	Total price
Option	Activities Performed by the Applicant	Reduction (\$)	Reduction (\$)
		210 - Lot	210 - Lot
1	None	\$0	\$0
2	D+E+F	\$267	\$56,070
3	A + B	\$183	\$38,430
4	A + B + C	\$230	\$48,300
5	A+B+D+E+F	\$450	\$94,500

Reconcilation between Underground Material and Labor 210 Lot Single Family Residential and Breakdown of Credits Worksheet

	Serv		Prim		Secon		Transfo		Primary Trenching	Secondary Trenching	Service Trenching <u>Labor</u>	Stores Handling	Engineering	Activity Total (2)	Activity <u>Title</u>
	<u>Material</u>	Labor	<u>Material</u>	<u>Labor</u>	Material	<u>Labor</u>	<u>Material</u>	<u>Labor</u>	Labor	Labor	Labor	Hamming	Engineering	1000.127	
Meters and Transformers	\$0.00	\$6.00					\$248.00	\$47.00				\$4.00	\$7.00	\$312.00	
Cable - Primary & Secondary			\$95.00	\$88.00	\$58.00	\$54.00						\$21.00	\$47.00	\$363.00	
Cable - Services	\$51.00	\$94.00										\$7.00	\$23.00	\$175.00	
Trench Primary And Secondary									\$86.00	\$22.00			\$16.00	\$124.00	A
Trench Service											\$172.00		\$26.00	\$198.00	D
Duct - Pri and Secondary Material Labor			\$26.00	\$24.00	\$16.00	\$21.00						\$5.00	\$14.00	\$47.00 \$59.00	C B
Duct Service Material Labor	\$32.00	\$24.00										\$4.00	\$9.00	\$36.00 \$33.00	F E
Total (1)	\$83.00	\$124.00	\$121.00	\$112.00	\$74.00	\$75.00	\$248.00	\$47.00	\$86.00	\$22.00	\$172.00	\$41.00	\$142.00	\$1,347.00	

Notes:

⁽¹⁾ Total ties to Page 6 of Gulf Power Company Underground Distribution Differential Cost Report Filed April 1, 2000.

⁽²⁾ Total ties to Page 3 of these workpapers under Activity Section.

TYPICAL SUBDIVISION DEVELOPER OPTIONS 210 LOT SUBDIVISION

Total Cost: (Escalated and Present Value (PV))

er 10.	Digs	Installs	Provides	Digs	Installs	Provides	PV of Credited	PV URD
Option	Pri and Sec	Pri and Sec	Pri and Sec	Service	Service	Service	URD Cost (\$)	Cost (\$) per Lot
	Trench	Duct	Duct	Trench	Duct	Duct	210 - Lot	210 - Lot
1	Gulf	Gulf	Guif	Gulf	Gulf	Gulf	\$240,629	\$1,146
2	Gulf	Gulf	Gulf	Applicant	Applicant	Applicant	\$192,932	\$919
3	Applicant	Applicant	Gulf	Gulf	Gulf	Gulf	\$207,938	\$990
4	Applicant	Applicant	Applicant	Gulf	Gulf	Gulf	\$199,542	\$950
5	Applicant	Applicant	Gulf	Applicant	Applicant	Applicant	\$160,241	\$763

TYPICAL SUBDIVISION DEVELOPER OPTIONS 210 LOT SUBDIVISION

Differential Cost: (Overhead Cost per Lot vs Escalated and Present Value Underground Cost per Lot)

	Digs	Installs	Provides	Digs	Instalis	Provides	PV URD	OH Cost (\$)	Differential
Option	Pri and Sec	Pri and Sec	Pri and Sec	Service	Service	Service	Cost (\$) per Lot	per Lot	PV \$ Cost / Lot
	Trench	Duct	Duct	Trench	Duct	Duct	210 - Lot	210 - Lot	210 - Lot
1	Gulf	Gulf	Guif	Gulf	Gulf	Gulf	\$1,146	\$713	\$433
2	Gulf	Gulf	Gulf	Applicant	Applicant	Applicant	\$919	\$713	\$206
3	Applicant	Applicant	Gulf	Guif	Gulf	Gulf	\$990	\$713	\$277
4	Applicant	Applicant	Applicant	Gulf	Gulf	Guif	\$950	\$713	\$237
5	Applicant	Applicant	Gulf	Applicant	Applicant	Applicant	\$763	\$713	\$50

TYPICAL SUBDIVISION SUMMARY OF 176 LOT SUBDIVISION DIFFERENTIAL COST

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
					Escalation				
	Total	Credits for	Credited		and	Present	Present		
	URD	Applicants	URD		Cumulative	Value of	Value of	Overhead	Differential
	Cost Per	Doing &	Cost per	Credited	Present	Credited	URD Cost	Cost	Cost
Option	Lot (\$)	Supplying	Lot (\$)	URD Cost (\$)	Value	URD Cost (\$)	per Lot (\$)	per Lot (\$)	per Lot (\$)
	176 -Lot	Work	176 -Lot	176 -Lot	Factor	176 -Lot	176 -Lot	176 -Lot	176 -Lot
_	** ***						_		
1	\$1,068	\$0	\$1,068	\$187,968	0.850671	\$159,899	\$908.52	\$529.02	\$379
2	\$1,068	\$251	\$817	\$143,792	0.850671	\$122,320	\$695.00	\$529.02	\$166
3	\$1,068	\$140	\$928	\$163,328	0.850671	\$138,938	\$789.42	\$529.02	\$260
4	\$1,068	\$179	\$889	\$156,464	0.850671	\$133,099	\$756.25	\$529.02	\$227
5	\$1,068	\$391	\$677	\$119,152	0.850671	\$101,359	\$575.90	\$529.02	\$47

Notes:

- (1) Customer's choice of construction method.
- (2) URD cost per lot as shown on Page 8 of April 1, 2000 filing.
- (3) Credit to Applicant for doing a portion of the installation see Page 8 of these work papers.
- (4) Column 2 minus column 3.
- (5) Column 4 multiplied by number of lots.
- (6) Cumulative Escalation and Present Value Factor see Page 2 of these workpapers.
- (7) Column 5 multiplied by column 6.
- (8) Column 7 divided by number of tots.
- (9) Overhead cost per lot as shown on Page 8 of April 1, 2000 filing.
- (10) Column 8 minus column 9.

	Digs	instalis	Provides	Digs	Installs	Provides
Option	Pri and Sec	Pri and Sec	Pri and Sec	Service	Service	Service
	Trench	Duct	Duct	Trench	Duct	Duct
1	Gulf	Gulf	Gulf	Gulf	Gulf	Gulf
2	Gulf	Gulf	Gulf	Applicant	Applicant	Applicant
3	Applicant	Applicant	Gulf	Gulf	Gulf	Gulf
4	Applicant	Applicant	Applicant	Gulf	Gulf	Gulf
5	Applicant	Applicant	Gulf	Applicant	Applicant	Applicant

TYPICAL SUBDIVISION DEVELOPER OPTIONS 176 LOT SUBDIVISION

Total Cost: (Base Price)

	Digs	Installs	Provides	Digs	Installs	Provides	Credited	Credited URD	Total	OH Cost (\$)
Option	Pri and Sec	Pri and Sec	Pri and Sec	Service	Service	Service	URD Cost (\$)	Cost (\$) per	OH Cost (\$)	per Lot
	Trench	Duct	Duct	Trench	Duct	Duct	176 - Lot	176 - Lot	176 - Lot	176 - Lot
1	Gulf	Gulf	Gulf	Gulf	Gulf	Gulf	\$187,968	\$1,068	\$93,108	\$529
2	Gulf	Gulf	Gulf	Applicant	Applicant	Applicant	\$143,792	\$817	\$93,108	\$529
3	Applicant	Applicant	Gulf	Gulf	Gulf	Gulf	\$163,328	\$928	\$93,108	\$529
4	Applicant	Applicant	Applicant	Gulf	Gulf	Gulf	\$156,464	\$889	\$93,108	\$529
5	Applicant	Applicant	Gulf	Applicant	Applicant	Applicant	\$119,152	\$677	\$93,108	\$529

Activity	Description		\$ Cost / Lot	Total Cost (\$)
			176 - Lot	176 - Lot
Α	Applicant digs primary and secondary tre	nch	\$87	\$15,312
В	Applicant installs primary and secondary	duct	\$53	\$9,328
С	Applicant supplies primary and secondary	y duct	\$39	\$6,864
D	Applicant digs service trench		\$198	\$34,848
E	Applicant installs service duct		\$26	\$4,576
F	Applicant supplies service duct		\$27	\$4,752
		Total	\$430	\$75,680

		Price / Lot	Total price
Option	Activities Performed by the Applicant	Reduction (\$)	Reduction (\$)
		176 - Lot	176 - Lot
1	None	\$0	\$0
2	D+E+F	\$251	\$44,176
3	A + B	\$140	\$24,640
4	A + B + C	\$179	\$31,504
5	A+B+D+E+F	\$391	\$68,816

Page 9

Reconcilation between Underground Material and Labor 176 Lot Single Family Residential and Breakdown of Credits Worksheet

	Sen <u>Material</u>	/ice <u>Labor</u>	Prim <u>Material</u>	nary <u>Labor</u>	Secor <u>Material</u>	idary <u>Labor</u>	Transfe <u>Material</u>	Eabor	Primary Trenching <u>Labor</u>	Secondary Trenching <u>Labor</u>	Service Trenching <u>Labor</u>	Stores <u>Handling</u>	Engineering	Activity Total (2)	Activity <u>Title</u>
Meters and Transformers	\$0.00	\$6.00					\$153.00	\$27.00				\$2.00	\$4.00	\$192.00	
Cable - Primary & Secondary			\$57.00	\$55.00	\$76.00	\$69.00		-				\$17.00	\$41.00	\$315.00	
Cable - Services	\$39.00	\$70.00										\$5.00	\$17.00	\$131.00	
Trench Primary And Secondary									\$59.00	\$17.00			\$11.00	\$87.00	A
Trench Service											\$172.00		\$26.00	\$198.00	D
Duct - Pri and Secondary Material Labor			\$16.00	\$12.00	\$19.00	\$29.00						\$4.00	\$12.00	\$39.00 \$53.00	C B
Duct Service Material Labor	\$24.00	\$19.00										\$3.00	\$7.00	\$27.00 \$26.00	F E
Total (1)	\$63.00	\$95.00	\$73.00	\$67.00	\$95.00	\$98.00	\$153.00	\$27.00	\$59.00	\$17.00	\$172.00	\$31.00	\$118.00	\$1,068.00	

Notes:

⁽¹⁾ Total ties to Page 10 of Gulf Power Company Underground Distribution Differential Cost Report Filed April 1, 2000.

⁽²⁾ Total ties to Page 3 of these workpapers under Activity Section.

TYPICAL SUBDIVISION DEVELOPER OPTIONS 176 LOT SUBDIVISION

Total Cost: (Escalated and Present Value (PV))

	Digs	Installs	Provides	Digs	Installs	Provides	PV of Credited	PV URD
Option	Pri and Sec	Pri and Sec	Pri and Sec	Service	Service	Service	URD Cost (\$)	Cost (\$) per Lot
	Trench	Duct	Duct	Trench	Duct	Duct	176 - Lot	176 - Lot
1	Gulf	Gulf	Gulf	Gulf	Gulf	Gulf	\$159,899	\$909
2	Gulf	Gulf	Gulf	Applicant	Applicant	Applicant	\$122,320	\$695
3	Applicant	Applicant	Gulf	Gulf	Gulf	Gulf	\$138,938	\$789
4	Applicant	Applicant	Applicant	Gulf	Gulf	Gulf	\$133,099	\$756
5	Applicant	Applicant	Gulf	Applicant	Applicant	Applicant	\$101,359	\$576

TYPICAL SUBDIVISION DEVELOPER OPTIONS 176 LOT SUBDIVISION

Differential Cost: (Overhead Cost per Lot vs Escalated and Present Value Underground Cost per Lot)

Ī		Digs	Installs	Provides	Digs	Installs	Provides	PV URD	OH Cost (\$)	Differential
- 1	Ontion	•							,	
- 1	Option	Pri and Sec	Pri and Sec	Pri and Sec	Service	Service	Service	Cost (\$) per Lot	per Lot	PV \$ Cost / Lot
١		Trench	Duct	Duct	Trench	Duct	Duct	176 - Lot	176 - Lot	176 - Lot
ſ	1	Gulf	Gulf	Gulf	Gulf	Gulf	Gulf	\$908.52	\$529.02	\$379
4	2	Gulf	Gulf	Gulf	Applicant	Applicant	Applicant	\$695.00	\$529.02	\$166
1	3	Applicant	Applicant	Gulf	Gulf	Gulf	Gulf	\$789.42	\$529.02	\$260
1	4	Applicant	Applicant	Applicant	Gulf	Gulf	Gulf	\$756.25	\$529.02	\$227
	5	Applicant	Applicant	Gulf	Applicant	Applicant	Applicant	\$575.90	\$529.02	\$47

Tariff Sheets

Section No. IV Seventh Revised Sheet No. 4.25

GULF POWER COMPANY

Canceling Sixth Revised Sheet No. 4.25

6.2.7 (continued)

Should paving, grass, landscaping, or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching, backfilling, and restoring the paving, grass, landscaping, and sprinkler systems to their original condition.

- 6.2.8 <u>DAMAGE TO COMPANY'S EQUIPMENT</u>. The Applicant shall be responsible to ensure that the Company's distribution facilities once installed, are not damaged, destroyed, or otherwise disturbed during the construction of the project. This responsibility shall extend not only to those in his employ, but also to his subcontractors. Should damage occur, the Applicant shall be responsible for the full cost of repairs.
- 6.2.9 <u>PAYMENT OF CHARGES</u>. The Company shall not be obligated to install any facilities until payment of applicable charges, if any, has been completed.

6.3 UNDERGROUND DISTRIBUTION FACILITIES FOR NEW RESIDENTIAL SUBDIVISIONS

6.3.1 <u>AVAILABILITY</u>. After receipt of proper application and compliance by the Applicant with applicable Company rules and procedures, the Company will install underground distribution facilities to provide single phase service to new residential subdivisions of five (5) or more building lots.

6.3.2 CONTRIBUTION BY APPLICANT.

(a) Prior to such installations, the Applicant and the Company will enter into an agreement outlining the terms and conditions of installation, and the Applicant will be required to pay the Company in advance the entire cost as described below:

Or	otion	Low Density Subdivision (\$ per lot)	High Density Subdivision (\$ per lot)	Three Phase Loads see 6.3.2(b) (per foot)
1.	Gulf supplies and installs all primary, secondary, and service trench, duct, and cable.	\$433	\$379	\$3.69
2.	Gulf supplies and installs all primary and secondary trench, duct, and cable. Gulf installs service cable in duct supplied and installed by the Applicant.		\$166	\$3.41
3.	Applicant installs primary and secondary trench and duct system. Gulf supplies primary and secondary duct and supplies and installs service duct. Gulf supplies and installs primary, secondary, and service cable.	\$277	\$260	\$3.37
4.	Applicant supplies and installs primary and secondary trench and duct. Gulf supplies primary and secondary cable. Gulf supplies and installs service duct and cable.	\$237	\$227	\$2.99
5.	Applicant installs primary and secondary trench and duct. Gulf supplies primary and secondary duct. Applicant supplies and installs service duct. Gulf supplies and installs primary, secondary, and service cable.	\$50	\$47	\$3.09

ISSUED BY:

Travis Bowden

EFFECTIVE:

Section No. IV Eleventh Revised Sheet No. 4.26

GULF POWER COMPANY

Canceling Tenth Revised Sheet No. 4.26

6.3.2 (continued)

All construction done by the Applicant must meet the Company's specifications. All installations must be approved by the Company's authorized representative.

- (b) The Applicant is required to pay a charge per foot (see "Three Phase Loads" column above) for three phase commercial loads requiring 120/240 volt service in new residential subdivisions (example: lift stations, etc.) for each three phase service. This average cost will be added to the advanced payment in 6.3.2(a) above.
- (c) The Applicant is required to pay all additional costs required for a service lateral length in excess of the minimum which would have been needed to reach the Company's designated point of delivery.
- (d) The above charges are based upon arrangement of distribution facilities that will permit serving the local single-phase underground distribution system within the subdivision from existing overhead feeder mains. If the feeder mains or other three-phase facilities within the subdivision are deemed necessary by the Company to provide and/or maintain adequate service and are required by the Applicant or governmental agency to be installed underground, the Applicant shall pay the Company the estimated cost differential between the underground feeder mains, or other three-phase facilities and the equivalent overhead facilities.
- 6.3.3 <u>FACILITIES TO BE UNDERGROUND</u>. All service laterals and secondary and single phase primary conductors shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets may be placed above ground. Feeder mains required within a subdivision may be overhead if the Applicant and the Company determine that the additional cost of underground is not justified for that particular location, unless otherwise required by governmental authority, in which case the differential cost will be borne by the Applicant or governmental authority.
- 6.3.4 <u>POINT OF DELIVERY</u>. The point of delivery to the building shall be determined by the Company and normally will be at the point of the building nearest the point at which the underground secondary system is available to the property to be served. If the point of delivery on any building is more than fifty (50) feet in length from the available secondary system (sixty-five [65] feet for low density subdivisions), then the Applicant may be required to make additional payment for the excess length.
- 6.3.5 LOCATION OF METER AND SOCKET & SERVICE ENTRANCE FACILITIES. The Applicant shall install a meter socket and suitable service entrance facilities at the point designated by the Company in accordance with the Company's specifications. Service conductors shall be installed, where possible, in a direct line to the point of delivery.
- 6.3.6 <u>DEVELOPMENT OF SUBDIVISIONS</u>. The above charges are based on reasonably full and timely use of the land being developed. Where the Company is required to construct underground electric facilities through a section or sections of the subdivision or development where, in the opinion of the

ISSUED BY: Travis Bowden EFFECTIVE:

Section IV Sixth Revised Sheet No. 4.28

GULF POWER COMPANY

Canceling Fifth Revised Sheet No. 4.28

- 6.5.2 NON-BINDING COST ESTIMATES. An Applicant may obtain a non-binding estimate of the charges the Applicant would be obligated to pay in order for the Company to provide underground distribution facilities. This non-binding estimate will be provided to the Applicant without any charge or fee upon completion of the Application for Underground Cost Estimate set forth in Section VII of this tariff, Standard Contract Forms, at Sheet No. 7.43.
- 6.5.3 <u>BINDING COST ESTIMATES</u>. An Applicant, upon payment of a non-refundable deposit and completion of the Application for Underground Cost Estimate set forth in Section VII of this tariff, Standard Contract Forms, at Sheet No. 7.43, may obtain an estimate of the charges for underground distribution facilities, which estimate the Company would be bound to honor as provided below. The deposit amount, which approximates the engineering costs for underground facilities associated with preparing the requested estimate, shall be calculated as follows:

New Construction	'n
------------------	----

Urban Commercial \$1,113.00 per trench mile
Urban Residential \$834.00 per trench mile
Rural Residential \$1,274.00 per trench mile

Conversion

Urban Commercial \$2,274.00 per overhead primary mile
Urban Residential \$3,702.00 per overhead primary mile
Rural Residential \$3,004.00 per overhead primary mile
210 Lot Subdivision \$2,849.00 per overhead primary mile
176 Lot Subdivision \$4,982.00 per overhead primary mile

An Applicant desiring the Company to proceed with construction of the underground facilities described in a binding cost estimate may enter into a contract with the Company based on said estimate on or before the 180th day following Applicant's receipt of the estimate. So long as the contract is entered into by such date, the contract shall provide that the charges the Applicant is obligated to pay for installation of the underground facilities will be the actual costs incurred subject to the limitation that the charges to the Applicant will not exceed 110 percent of the amount set forth in the binding estimate. So long as said contract is entered into by the date specified above, it shall further provide that the total charges the Applicant is obligated to pay for installation of underground facilities determined as set forth in section 6.5.4 below shall be reduced by the amount of the posted deposit associated with the binding cost estimate.

6.5.4 <u>CONTRIBUTION BY APPLICANT</u>. Prior to the installation of underground facilities covered by this subpart, the Applicant and the Company must enter into a contractual agreement setting forth the terms and conditions of the installation. The charge to be paid by the Applicant for underground facilities pursuant to the contractual agreement shall be determined as follows:

ISSUED BY: Travis Bowden

EFFECTIVE:

Section IV Seventh Revised Sheet No. 4.28.1

GULF POWER COMPANY

Canceling Sixth Revised Sheet No. 4.28.1

6.5.4 (continued)

The cost of construction of the underground distribution facilities including the construction cost of the underground service lateral(s) to the meter(s) of the customer(s);

plus (if applicable) the estimated remaining book value of any existing facilities to be removed as part of the conversion of existing overhead facilities to underground, less the estimated net salvage value of the facilities to be removed:

minus the estimated construction cost to build new overhead facilities, including the service drop(s) to the meter(s) of the customer(s).

If the installation of the underground facilities is made pursuant to a contractual agreement based on a binding cost estimate received by the Applicant no more than 180 days prior to the date of the contractual agreement, the provisions of section 6.5.3 shall limit and modify the contribution to be paid by the Applicant for underground facilities.

- 6.5.5 METER SOCKETS AND SERVICE ENTRANCE FACILITIES. The Applicant shall install service entrance facilities including meter sockets or suitable facilities for installation of the Company's meters at a location suitable to the Company. Meter sockets or facilities for installation of the Company's meters shall be of a type and manufacture approved by the Company.
- 6.5.6 UNDERGROUND SECONDARY LATERAL SERVICE IN AN OVERHEAD RESIDENTIAL OR COMMERCIAL AREA. When requested by a residential or commercial Applicant, the Company will install, own, and maintain a single phase underground secondary service lateral from its overhead facilities to the Applicant's point of delivery. The Applicant shall install a meter socket and suitable service entrance facilities at the point designated by the Company in accordance with the Company's specification. Prior to such installation, the Applicant and the Company will enter into an agreement outlining the terms and conditions of the installation, and the Applicant will be required to pay the Company in advance the following average differential cost between an overhead service and an underground service lateral for service laterals up to 200 feet:

Single Phase Residential or Commercial Applications up to 400 amps Main.

Scenario:	Formula:
Gulf Power Co. supplies material and labor.	\$480 - 0.1130 per foot
Customer digs and covers ditch.	\$282 - 0.2248 per foot
Customer digs and covers ditch and installs duct.	\$269 - 1.1583 per foot
Gulf Power Co. supplies all materials.	·
Customer digs and covers ditch, installs duct and installs	\$269 - 1.7693 per foot
cable in duct. Gulf Power Co. supplies all materials.	
Customer digs and covers ditch, installs, and purchases duct.	\$255 - 1.7313 per foot
Customer digs and covers ditch, purchases and installs duct, and	\$255 - 2.3423 per foot
installs cable in duct. Gulf Power Co. supplies contractor.	

Three Phase Residential or Commercial Applications up to 400 amps Main

Three Phase Residential of Commercial Applications up to 400 amps Main.			
	Scenario:	Formula:	
	Gulf Power Co. supplies material and labor.	\$558 - 1.5363 per foot	
	2. Customer digs and covers ditch.	\$360 - 1.6480 per foot	
	3. Customer digs and covers ditch and installs duct. Gulf supplies	\$347 - 2.5815 per foot	
	all materials.		
	4. Customer digs and covers ditch, installs duct and installs cable in	\$347 - 4.4195 per foot	
	duct. Gulf Power Co. supplies all materials.		
	Customer digs and covers ditch, installs and purchases duct.	\$322 - 3.8763 per foot	
	6. Customer digs and covers ditch, purchases and installs duct, and	\$322 - 4.4873 per foot	
	installs cable in duct. Gulf Power Co. supplies conductor.	•	

Scenario 4 is only available to qualified people.

Service laterals in excess of 200 feet shall be based upon a specific cost estimate.

ISSUED BY: Travis Bowden EFFECTIVE: August 19, 1997

Section No. VII Second Revised Sheet No. 7.25 Canceling First Revised Sheet No. 7.25

GULF POWER COMPANY

AGREEMENT FOR UNDERGROUND CONSTRUCTION STANDARDS

This AGREEMENT made and entered into this Day of, 20, by GULF POWER COMPANY, hereinafter called the Utility, and,
hereinafter called the Applicant, sets forth the standards and conditions which will apply to the construction, installation, repair, and ownership of the underground facilities to be located at
ownership of the underground facilities to be located at
Exhibit "A" hereto, contains a detailed description of the property where the facilities will be constructed or installed by the applicant.
WITNESSETH THAT:
WHEREAS, the Utility owns and operates an electric distribution system in
some or all of which the Applicant has constructed or proposes to construct certain improvements; and
WHEREAS, the Applicant wishes to have the electrical service supplying electricity to the improvements on the above described property be installed underground; and
WHEREAS, the Applicant wishes to construct a portion of the underground electrical distribution facilities for the purpose of supplying electric service to the improvements to be located on the above described property in lieu of having the Utility construct all of the underground distribution facilities on the above described property;
WHEREAS, the Utility would normally construct and install all of the underground electric distribution facilities at the above described location, the Utility pursuant to this agreement will take ownership of facilities constructed and installed by the Applicant pursuant to this agreement, where those facilities comply with the provisions of the agreement reached between the above named parties; and

ISSUED BY:

Travis Bowden

EFFECTIVE:

Section No. VII Third Revised Sheet No. 7.26 Canceling Second Revised Sheet No. 7.26

NOW, THEREFORE, in consideration of the premises and of the mutual agreements hereinafter set forth, it is agreed by and between the parties as follows:

- 1. The Utility hereby agrees to permit the Applicant to construct and install all or a portion of the underground distribution facilities described herein below at the above location provided:
 - a) such work meets the Utility's construction standards, as set forth below:
 - (1) Conduit to be placed in any Utility underground distribution system must meet the specifications set forth in Exhibit "D". Conduit shall be installed in the locations specified in Exhibit "C";
 - (2) Primary conduit must be buried with 30" of cover, secondary and service conduit must be buried with 24" (30" preferred) of cover or at a depth that meets applicable codes and is satisfactory to the utility and the applicant;
 - (3) The connection between the meter enclosure and the underground service entrance shall be in accordance with Exhibit "B";
 - (4) Where the applicant installs the conduit, the applicant must install a tracer wire in the trench with the conduit as specified in Exhibit "E";
 - (5) When the Utility supplies the conduit to the Applicant, the Utility shall take ownership of that conduit at the time it is installed by the Applicant and all other provisions of this agreement have been satisfied. When the Applicant supplies and installs the conduit, the Utility shall take ownership of that conduit at the time the cable has been installed in the conduit by the Utility and all other provisions of this agreement have been satisfied. Until such time that the Utility takes ownership of the conduit, the Applicant, or Contractor acting for the Applicant, shall be responsible for accessing and repairing the conduit;
 - (6) After which time the Utility takes ownership of the conduit, the Utility shall be responsible for accessing, in a reasonable manner, and repairing the conduit and cable. The Applicant's

ISSUED BY: Travis Bowden EFFECTIVE:

Legislative Format

Section No. IV SeventhSixth Revised Sheet No. 4.25

GULF POWER COMPANY

Canceling SixthFifth Revised Sheet No. 4.25

6.2.7 (continued)

Should paving, grass, landscaping, or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching, backfilling, and restoring the paving, grass, landscaping, and sprinkler systems to their original condition.

- 6.2.8 DAMAGE TO COMPANY'S EQUIPMENT. The Applicant shall be responsible to ensure that the Company's distribution facilities once installed, are not damaged, destroyed, or otherwise disturbed during the construction of the project. This responsibility shall extend not only to those in his employ, but also to his subcontractors. Should damage occur, the Applicant shall be responsible for the full cost of repairs.
- 6.2.9 <u>PAYMENT OF CHARGES</u>. The Company shall not be obligated to install any facilities until payment of applicable charges, if any, has been completed.

6.3 UNDERGROUND DISTRIBUTION FACILITIES FOR NEW RESIDENTIAL SUBDIVISIONS

6.3.1 <u>AVAILABILITY</u>. After receipt of proper application and compliance by the Applicant with applicable Company rules and procedures, the Company will install underground distribution facilities to provide single phase service to new residential subdivisions of five (5) or more building lots.

6.3.2 CONTRIBUTION BY APPLICANT.

(a) Prior to such installations, the Applicant and the Company will enter into an agreement outlining the terms and conditions of installation, and the Applicant will be required to pay the Company in advance the entire cost as described below:

		Low Density Subdivision (\$ per lot)	High Density Subdivision (\$ per lot)	Three Phase Loads see 6.3.2(b) (per foot)
<u>Op</u> 1.	tion Gulf supplies and installs all primary, secondary, and service trench, duct, and cable.	\$ <u>433</u> 404	\$ <u>379</u> 394	\$ <u>3.69</u> 3.50
2.	Gulf supplies and installs all primary and seconda trench, duct, and cable. Gulf installs service cable in duct supplied and installed by the Applicant.		\$ <u>166229</u>	\$ <u>3.41</u> 3.37
3.	Applicant installs primary and secondary trench and duct system. Gulf supplies primary and secondary duct and supplies and installs service duct. Gulf supplies and installs primary, secondary, and service cable.	\$ <u>277</u> 2 18	\$ <u>260</u> 270	\$ <u>3.37</u> 2 .17
4.	Applicant supplies and installs primary and secondary trench and duct. Gulf supplies primary and secondary cable. Gulf supplies and installs service duct and cable.	\$ <u>237</u> 175	\$ <u>227</u> 240	\$ <u>2.99</u> 1.74
5.	Applicant installs primary and secondary trench and duct. Gulf supplies primary and secondary duct. Applicant supplies and installs service duct. Gulf supplies and installs primary, secondary, and service cable.		\$ <u>47</u> 105	\$ <u>3.09</u> 2.04

ISSUED BY: Travis Bowden EFFECTIVE: June 24, 1997

Section No. IV <u>Eleventh</u>Tenth Revised Sheet No. 4.26

GUI	LF POWER COMPANY Cand	eling <u>Tenth</u> Nint	h Revised Shee	No. 4.26
6.3.2 ((continued)			
		Low Density Subdivision	<u>Subdivision</u>	Three Phase Loads see 6.3.2(b)
	<u>Option</u>	(\$ per lot)	(\$ per lot)	(per foot)
	6. Applicant supplies and installs primary, secondary and service trench and duct. Gulf supplies and installs primary, secondary, and service cable.	, \$0	\$75	\$1.61
	All construction done by the Applicant must meet the Capproved by the Company's authorized representative	Company's spec	ifications. All ins	stallations must be
	(b) The Applicant is required to pay a charge per for phase commercial loads requiring 120/240 volt ser stations, etc.) for each three phase service. This ave 6.3.2(a) above.	vice in new re	sidential subdiv	isions (example: lift
	(c) The Applicant is required to pay all additional continuous which would have been needed to reach	osts required fo the Company's	r a service later designated poin	al length in excess of tof delivery.
	(d) The above charges are based upon arrangeme local single-phase underground distribution system v mains. If the feeder mains or other three-phase facili the Company to provide and/or maintain adequat governmental agency to be installed underground, the differential between the underground feeder mains, overhead facilities.	vithin the subdi ities within the s e service and Applicant shall	vision from exis subdivision are of are required pay the Compa	ting overhead feeder deemed necessary by by the Applicant or ny the estimated cost
6.3.3	FACILITIES TO BE UNDERGROUND. All service conductors shall be underground. Appurtenances switching equipment, and meter cabinets may be pla subdivision may be overhead if the Applicant and underground is not justified for that particular location, in which case the differential cost will be borne by the A	such as transfo ced above grou the Company o unless otherwis	ormers, pedesta und. Feeder ma letermine that the required by go	al-mounted terminals, ains required within a the additional cost of overnmental authority,
6.3.4	POINT OF DELIVERY. The point of delivery to the normally will be at the point of the building nearest the available to the property to be served. If the point of length from the available secondary system (sixty-fix Applicant may be required to make additional payment	point at which to delivery on any ve [65] feet for	the underground building is more low density su	secondary system is than fifty (50) feet in
6.3.5	LOCATION OF METER AND SOCKET & SERVICE E meter socket and suitable service entrance facilities at with the Company's specifications. Service conductors the point of delivery.	the point design	nated by the Cor	npany in accordance
6.3.6	<u>DEVELOPMENT OF SUBDIVISIONS</u> . The above character the land being developed. Where the Company is through a section or sections of the subdivision or developed.	required to cor	nstruct undergro	und electric facilities

Travis Bowden June 24, 1997 ISSUED BY: EFFECTIVE:

Section IV SeventhSixth Revised Sheet No. 4.28.1

GULF POWER COMPANY

Canceling SixthFifth Revised Sheet No. 4.28.1

6.5.4 (continued)

The cost of construction of the underground distribution facilities including the construction cost of the underground service lateral(s) to the meter(s) of the customer(s);

plus (if applicable) the estimated remaining book value of any existing facilities to be removed as part of the conversion of existing overhead facilities to underground, less the estimated net salvage value of the facilities to be removed;

minus the estimated construction cost to build new overhead facilities, including the service drop(s) to the meter(s) of the customer(s).

If the installation of the underground facilities is made pursuant to a contractual agreement based on a binding cost estimate received by the Applicant no more than 180 days prior to the date of the contractual agreement, the provisions of section 6.5.3 shall limit and modify the contribution to be paid by the Applicant for underground facilities.

- 6.5.5 METER SOCKETS AND SERVICE ENTRANCE FACILITIES. The Applicant shall install service entrance facilities including meter sockets or suitable facilities for installation of the Company's meters at a location suitable to the Company. Meter sockets or facilities for installation of the Company's meters shall be of a type and manufacture approved by the Company.
- 6.5.6 UNDERGROUND SECONDARY LATERAL SERVICE IN AN OVERHEAD RESIDENTIAL OR COMMERCIAL AREA. When requested by a residential or commercial Applicant, the Company will install, own, and maintain a single phase underground secondary service lateral from its overhead facilities to the Applicant's point of delivery. The Applicant shall install a meter socket and suitable service entrance facilities at the point designated by the Company in accordance with the Company's specification. Prior to such installation, the Applicant and the Company will enter into an agreement outlining the terms and conditions of the installation, and the Applicant will be required to pay the Company in advance the following average differential cost between an overhead service and an underground service lateral for service laterals up to 200 feet:

Single Phase Residential or Commercial Applications up to 400 amps Main.

Scenario:	Formula:
1. Gulf Power Co. supplies all labor.	\$494.78 + 0.8732 per foot
2. Customer digs and covers ditch.	\$366.19 - 0.1943 per foot
- 3. Customer digs and covers ditch and installs duct.	\$287.44 - 1.8136 per foot (\$0 from 160' to 200')
Customer digs and covers ditch and installs duct	\$287.44 - \$3.3534 per foot (\$0 from 90' to 200')
and installs cable in duct.	•
1. Gulf Power Co. supplies material and labor.	\$480 - 0.1130 per foot
Customer digs and covers ditch.	\$282 - 0.2248 per foot
Customer digs and covers ditch and installs duct.	\$269 - 1.1583 per foot
Gulf Power Co. supplies all materials.	
4. Customer digs and covers ditch, installs duct and installs	\$269 - 1.7693 per foot
cable in duct. Gulf Power Co. supplies all materials.	
Customer digs and covers ditch, installs, and purchases du	ct. \$255 - 1.7313 per foot
Customer digs and covers ditch, purchases and installs dud	<u>st, and \$255 - 2.3423 per foot</u>
installs cable in duct. Gulf Power Co. supplies contractor.	

Three Phase Residential or Commercial Applications up to 400 amps Main.

Scenario:	Formula:
1. Gulf Power Co. supplies all labor.	\$544.37 - 0.8712 per foot
- 2. Customer digs and covers ditch.	\$390.95 - 1.5472 per foot
- 3. Customer digs and covers ditch and installs duct.	\$337.03 - 3.6124 per foot (\$0 from 100'-200')
4. Customer digs and covers ditch and installs duct	\$337.03 - 4.9409 per foot (\$0 from 70'-200')
and installs cable in duct.	
Gulf Power Co. supplies material and labor.	\$558 - 1.5363 per foot
Customer digs and covers ditch.	\$360 - 1.6480 per foot

3. Customer digs and covers ditch and installs duct. Gulf supplies	\$347 - 2.5815 per foot
all materials.	
4. Customer digs and covers ditch, installs duct and installs cable in	\$347 - 4,4195 per foot
duct. Gulf Power Co. supplies all materials.	
5. Customer digs and covers ditch, installs and purchases duct.	\$322 - 3.8763 per foot
6. Customer digs and covers ditch, purchases and installs duct, and	\$322 - 4.4873 per foot
installs cable in duct. Gulf Power Co. supplies conductor.	

Scenario 4 is only available to qualified people.

Service laterals in excess of 200 feet shall be based upon a specific cost estimate.

ISSUED BY:

Travis Bowden

EFFECTIVE:

August 19, 1997

Section IV SixthFifth Revised Sheet No. 4.28

GULF POWER COMPANY

Canceling FifthFourth Revised Sheet No. 4.28

- 6.5.2 NON-BINDING COST ESTIMATES. An Applicant may obtain a non-binding estimate of the charges the Applicant would be obligated to pay in order for the Company to provide underground distribution facilities. This non-binding estimate will be provided to the Applicant without any charge or fee upon completion of the Application for Underground Cost Estimate set forth in Section VII of this tariff, Standard Contract Forms, at Sheet No. 7.43.
- 6.5.3 <u>BINDING COST ESTIMATES</u>. An Applicant, upon payment of a non-refundable deposit and completion of the Application for Underground Cost Estimate set forth in Section VII of this tariff, Standard Contract Forms, at Sheet No. 7.43, may obtain an estimate of the charges for underground distribution facilities, which estimate the Company would be bound to honor as provided below. The deposit amount, which approximates the engineering costs for underground facilities associated with preparing the requested estimate, shall be calculated as follows:

New Construction	
Urban Commercial	\$ <u>1,113.00</u> —958.00 per trench mile
	\$ 834.00719,00 per trench mile
Rural Residential	\$ <u>1,274.00</u> 1,098.00 per trench mile

Conversion\$2,274.001,959.00 per overhead primary mileUrban Commercial\$3,702.003,189.00 per overhead primary mileUrban Residential\$3,004.002,588.00 per overhead primary mile210 Lot Subdivision\$2,849.002,455.00 per overhead primary mile176 Lot Subdivision\$4,982.004,292.00 per overhead primary mile

An Applicant desiring the Company to proceed with construction of the underground facilities described in a binding cost estimate may enter into a contract with the Company based on said estimate on or before the 180th day following Applicant's receipt of the estimate. So long as the contract is entered into by such date, the contract shall provide that the charges the Applicant is obligated to pay for installation of the underground facilities will be the actual costs incurred subject to the limitation that the charges to the Applicant will not exceed 110 percent of the amount set forth in the binding estimate. So long as said contract is entered into by the date specified above, it shall further provide that the total charges the Applicant is obligated to pay for installation of underground facilities determined as set forth in section 6.5.4 below shall be reduced by the amount of the posted deposit associated with the binding cost estimate.

6.5.4 CONTRIBUTION BY APPLICANT. Prior to the installation of underground facilities covered by this subpart, the Applicant and the Company must enter into a contractual agreement setting forth the terms and conditions of the installation. The charge to be paid by the Applicant for underground facilities pursuant to the contractual agreement shall be determined as follows:

ISSUED BY: Travis Bowden EFFECTIVE: June 24, 1997

7.25

GULF POWER COMPANY

AGREEMENT FOR UNDERGROUND CONSTRUCTION STANDARDS

This AGREEMENT made and entered into this Day of, 2019, by GULF POWER COMPANY, hereinafter called the Utility, and
, hereinafter called the Applicant, sets forth
the standards and conditions which will apply to the construction, installation, repair, and ownership of the underground facilities to be located at
Exhibit "A" hereto, contains a detailed description of the
property where the facilities will be constructed or installed by the applicant.
WITNESSETH THAT:
WHEREAS, the Utility owns and operates an electric distribution system in
County, Florida, in which the Applicant owns the real property described in Exhibit "A" on some or all of which the Applicant has constructed or proposes to construct certain improvements; and
WHEREAS, the Applicant wishes to have the electrical service supplying electricity to the improvements on the above described property be installed underground; and
WHEREAS, the Applicant wishes to construct a portion of the underground electrical distribution facilities for the purpose of supplying electric service to the improvements to be located on the above described property in lieu of having the Utility construct all of the underground distribution facilities on the above described property;
WHEREAS, the Utility would normally construct and install all of the underground electric distribution facilities at the above described location, the Utility pursuant to this agreement will take ownership of facilities constructed and installed by the Applicant pursuant to this agreement, where those facilities comply with the provisions of the agreement reached between the above named parties; and

ISSUED BY: Travis Bowden EFFECTIVE: November 26, 1996

NOW, THEREFORE, in consideration of the premises and of the mutual agreements hereinafter set forth, it is agreed by and between the parties as follows:

- 1. The Utility hereby agrees to permit the Applicant to construct and install all or a portion of the underground distribution facilities described herein below at the above location provided:
 - a) such work meets the Utility's construction standards, as set forth below:
 - (1) Conduit to be placed in any Utility underground distribution system must meet the specifications set forth in Exhibit "D". Conduit shall be installed in the locations specified in Exhibit "C";
 - (2) Primary conduit must be buried with 30" of cover, secondary and service conduit must be buried with 24" (30" preferred) of cover or at a depth that meets applicable codes and is satisfactory to the utility and the applicant; Primary and secondary conduit must be buried at a minimum of 30 inches below final grade or at a depth that meets applicable codes and is satisfactory to the Utility and the Applicant;
 - (3) The connection between the meter enclosure and the underground service entrance shall be in accordance with Exhibit "B";
 - (4) Where the applicant installs the conduit, the applicant must install a tracer wire in the trench with the conduit as specified in Exhibit "E"; Where the Applicant installs the conduit, the Applicant must install and label in the conduit a flat pulling tape as specified in Exhibit "E";
 - (5) When the Utility supplies the conduit to the Applicant, the Utility shall take ownership of that conduit at the time it is installed by the Applicant and all other provisions of this agreement have been satisfied. When the Applicant supplies and installs the conduit, the Utility shall take ownership of that conduit at the time the service-cable has been installed in the conduit by the Utility and all other provisions of this agreement have been satisfied. Until such time that the Utility takes ownership of the conduit, the Applicant, or Contractor acting for the Applicant, shall be responsible for accessing and repairing the conduit;
 - (6) After which time the Utility takes ownership of the conduit, the Utility shall be responsible for accessing, in a reasonable manner, and repairing the conduit and cable, if needed, but the repair of any road

service and associated costs shall be and will remain the responsibility of the Applicant, his successors and assigns. The Applicant's

ISSUED BY: Travis Bowden EFFECTIVE: June 24, 1997