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April 6, 2000

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VIA HAND DELIVERY

Blanca S. Bayo Director, Division of Records & Reporting Florida Public Service Commission Capital Circle Office Center 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Duke Energy New Smyrna Beach Power Company Ltd., L.L.P. Ten-Re: Year Site Plan Filing

Dear Ms. Bayo:

Enclosed for filing are twenty-five copies of revised Schedules 3.3 and 6.1 to Duke Energy New Smyrna Beach Power Company, Ltd., L.L.P.'s ("DENSB"'s) Ten-Year Site Plan for 2000-2009. The copies of Schedules 3.3 and 6.1 filed on April 3, 2000 contain typographical errors that have been corrected on the revised schedules. Please replace the copies of Schedules 3.3 and 6.1 filed on April 3rd with these revised schedules.

A diskette is also enclosed containing DENSB's Ten-Year Site Plan with the revised schedules. Please replace the diskette filed on April 3rd with this revised diskette.

For our records, please acknowledge your receipt of this filing on the enclosed copy of this letter. Thank you for your consideration.

Sincerely,

RECEIVED & FILED

CFFF

FPSC-BUREAU OF RECORDS

HOLLAND & KNIGHT LLP

Karen D. Walker

DOCUMENT NUMBER-DATE

04275 APR-68

FPSC-RECORDS/REPORTING

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KDW:kjg Enclosure

Schedule 3.3 History and Forecast of Annual Net Energy for Load - GWH Base Case

(1)	(2)	10)	(4)	(5)	(6)	0	(6)	(9)	
Year	Total	Residential Conservation	Comm./Ind. Conservation	Retail	Residential Load Wholesale	Utility Use & Losses	Net Energy for Load	Load Factor (%)	
1990 1991 1992 1993 1994 1995 1996 1997 1998 1999									
2000	0				0	N/A	0	0	
2001	0				0	N/A	0	0	
2002	1697*				1697*	N/A	1697*	70%	
2003	3074				3074	N/A	3074	74%	
2004	3160				3160	N/A	3160	76%	
2005	3237				3237	N/A	3237	78%	
2006	3234				3234	N/A	3234	78%	
2007	3295				3295	N/A	3295	79%	
2008	3351				3351	N/A	3351	80%	
2009	3407				3407	N/A	3407	82%	

^{*}DENSB's commercial operation is scheduled for June 2002.

The GWH evidenced in 2002 represents estimates for the months of June through December 2002.

Schedule 6.1 Energy Sources															
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
				Actual	Actual										•
	Energy Sources		Units	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
(1)	Actual Firm Interchange		GWH										:		
(2)	Nuclear		GWH					-							
(3)	Coal		GWH												
(4) (5) (6) (7) (8)	Residual	Total Steam CC CT Diesel	GWH GWH GWH GWH		:										
(9) (10) (11) (12) (13)	Distillate	Total Steam CC CT Diesel	GWH GWH GWH GWH												
(14) (15)	Natural Gas	Total Steam	GWH	N/A	N/A	N/A	N/A	1697	3074	3160	3237	3234	3295	3351	3407
(16) (17)		CC CT	GWH GWH	N/A	N/A	N/A	N/A	1697	3074	3160	3237	3234	3295	3351	3407
(18)	Other (Specify)		GWH												
(19)	Net Energy for Load		GWH	N/A	N/A	N/A	N/A	1697	3074	3160	3237	3234	3295	3351	3407