# ORIGINAL

### AUSLEY & MCMULLEN

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

April 17, 2000

HAND DELIVERED

RECEIVED-17/80

RECORDS AND
REPORTING

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of February 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

/James D. Beasley

JDB/pp

Enclosures

APP

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(\*)\*\*

All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

04662 APR 178

FPSC-RECORDS/REPORTING

Page 1 of 2

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Reports

6. Date Completed: April 14, 2000

effrey Orronister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/BbI) (I)
1.	Gannon	Central	Tampa	MTC	Gannon	02/02/00	F02	*	*	358.52	\$34.4960
2.	Gannon	Central	Tampa	MTC	Gannon	02/03/00	F02	*	*	178.79	\$34.4947
3.	Gannon	Central	Tampa	MTC	Gannon	02/04/00	F02	*	*	274.95	\$34,4959
4.	Gannon	Central	Tampa	MTC	Gannon	02/08/00	F02	*	*	179.07	\$35.5562
5.	Gannon	Central	Tampa	MTC	Gannon	02/15/00	F02	*	*	178.29	\$33.1850
6.	Gannon	Central	Tampa	MTC	Gannon	02/19/00	F02	*	*	107.14	\$33.1868
7.	Gannon	Central	Tampa	MTC	Gannon	02/21/00	F02	*	*	358.76	\$33.6434
8.	Gannon	Central	Tampa	MTC	Gannon	02/23/00	F02	*	*	357.26	\$33.6433
9.	Big Bend	Central	Tampa	MTC	Big Bend	02/02/00	F02	*	*	10,795.21	\$34.4956
10.	Polk	₿₽	Tampa	MTC	Polk	02/05/00	F02	*	*	356.57	\$37.7208
11.	Polk	BP	Tampa	MTC	Polk	02/07/00	F02	*	*	2,317.97	\$35.1220
12.	Polk	BP	Tampa	MTC	Polk	02/08/00	F02	*	*	1,604.96	\$33.5625
13.	Polk	BP	Tampa	MTC	Polk	02/09/00	F02	*	*	2,319.40	\$34,7058
14.	Polk	BP	Tampa	MTC	Polk	02/10/00	F02	*	*	2,319.28	\$34.7061
15.	Polk	BP	Tampa	MTC	Polk	02/11/00	F02	*	*	178.33	\$34.2909
16.	Polk	BP	Tampa	MTC	Polk	02/13/00	F02	*	*	178.14	\$34.2908
17.	Polk	ВР	Tampa	MTC	Polk	02/14/00	F02	*	*	711.73	\$35.4343
18.	Polk	BP	Tampa	MTC	Polk	02/15/00	F02	*	*	533.83	\$35.4340
19.	Polk	₿₽	Tampa	MTC	Polk	02/17/00	F02	*	*	177.93	\$34.9137
20.	Polk	BP	Tampa	MTC	Polk	02/18/00	F02	*	*	1,067.18	\$34.9143
21.	Polk	BP	Tampa	MTC	Polk	02/19/00	F02	*	*	1,069.30	\$34.9143
22.	Polk	BP	Tampa	MTC	Polk	02/20/00	F02	*	*	1,611.73	\$34.9136
<b>23</b> .	Polk	BP	Tampa	MTC	Polk	02/21/00	F02	*	*	554.32	\$34.9133
24.	Polk	BP	Tampa	MTC	Polk	02/24/00	F02	*		177.74	\$36.3008
25.	Polk	BP	Tampa	MTC	Polk	02/25/00	F02	*	*	533.74	\$37.3510

DOCUMENT NUMBER-DATE

04662 APR 178

#### Page 2 of 2

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report-

Chronister, Director Financial Reporting

Line			Shipping	Purchas	se Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	<b>(i)</b>	(k)	(1)
					<del>,</del>	**********					
26.	Polk	BP	Tampa	MTC .	Polk	02/26/00	F02	*	*	547.50	\$37.3512
27.	Polk -	BP BP	Tampa	MTC	Polk	02/29/00	F02	*	*	1,783,31	\$37.3512

<sup>\*</sup> No analysis taken. FPSC FORM 423-1 (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 2

Add'l

Effective Transport

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffred Chronister Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Purchase Price (\$/Bbl) (n)	to Terminal (\$/Bbl) (o)	Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Gannon	Central	Gannon	02/02/00	F02	358.52					*******				\$0.0000	\$0.0000	\$34,4960
2.	Gannon	Central	Gannon	02/03/00	F02	178.79									\$0,0000	\$0.0000	\$34,4947
3.	Gannon	Central	Gannon	02/04/00	F02	274.95									\$0.0000	\$0.0000	\$34,4959
4.	Gannon	Central	Gannon	02/08/00	F02	179.07									\$0.0000	\$0.0000	\$35.5562
5.	Gannon	Central	Gannon	02/15/00	F02	178.29				,					\$0.0000	\$0.0000	\$33.1850
6.	Gannon	Central	Gannon	02/19/00	F02	107.14									\$0.0000	\$0,0000	\$33.1868
7.	Gannon	Central	Gannon	02/21/00	F02	358.76									\$0.0000	\$0.0000	\$33.6434
8.	Gannon	Central	Gannon	02/23/00	F02	357.26									\$0.0000	\$0.0000	\$33.6433
9.	Big Bend	Central	Big Bend	02/02/00	F02	10,795.21				÷					\$0.0000	\$0,0000	\$34.4956
10.	Polk	BP	Polk	02/05/00	F02	356.57									\$0.0000	\$0.0000	\$37.7208
11.	Polk	BP	Polk	02/07/00	F02	2,317.97									\$0.0000	\$0.0000	\$35.1220
12.	Polk	BP	Polk	02/08/00	F02	1,604.96				•					\$0.0000	\$0.0000	\$33.5625
13.	Polk	BP	Polk	02/09/00	F02	2,319.40		•							\$0.0000	\$0.0000	\$34.7058
14.	Polk	B₽	Polk	02/10/00	F02	2,319.28									\$0.0000	\$0.0000	\$34,7061
15.	Polk	B₽	Polk	02/11/00	F02	178.33									\$0.0000	\$0.0000	\$34.2909
16.	Polk	B₽	Polk	02/13/00	F02	178.14									\$0.0000	\$0.0000	\$34.2908
17.	Polk	BP	Polk	02/14/00	F02	711.73									\$0.0000	\$0.0000	\$35.4343
18.	Polk	ВР	Polk	02/15/00	F02	533.83									\$0.0000	\$0.0000	\$35.4340
19.	Polk	₿₽	Polk	02/17/00	F02	177.93									\$0.0000	\$0.0000	\$34.9137
20.	Polk	ВР	Polk	02/18/00	F02	1,067.18									\$0.0000	\$0.0000	\$34.9143
10.	Polk	BP	Polk	02/05/00	F02	356.57									\$0.0000	\$0,0000	\$37.7208
11.	Poľk	86	Polk	02/07/00	F02	2,317.97									\$0.0000	\$0.0000	\$35.1220
12.	Polk	BP	Polk	02/08/00	F02	1,604.96									\$0.0000	\$0.0000	\$33.5625
13.	Polk	BP	Polk	02/09/00	F02	2,319.40									\$0.0000	\$0.0000	\$34.7058
14.	Polk	BP	Polk	02/10/00	F02	2,319.28									\$0.0000	\$0.0000	\$34.7061

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Page 2 of 2

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report Jeffrey Chronister Director Financial Reporting

6. Date Completed: April 14, 2000

Effective Transport Add'l Other Delivered Purchase Transport Invesion Invesion Quality

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbis) (g)	Price (\$/Bbl) (h)	Amount \$ (i)	Discount \$ (j)	Amount \$ (k)	Price (\$/Bbl) (I)	Adjust. (\$/Bbl) (m)	Price (\$/Bbl) (n)	Terminal (\$/Bbl) (o)	Charges (\$/Bbl) (p)	Charges (\$/Bbl) (q)	Price (\$/Bbl) (r)	
26. F	Polk	BP BP	Polk Polk	02/26/00 02/29/00	 F02 F02	547.50 1,783.31									\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$37.3512 \$37.3512	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: April 14, 2000

Jeffrey Chronister, Director Financial Reporting

									As Re	ceived Coa	1 Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (I)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,1L,145,157	LTC	RB	48,433.00			\$45,290	3.00	10,982	9.09	13.36
2.	Peabody Development	10,IL,165	LTC	RB	12,918.00			\$37.310	1.79	12,347	6.85	9.49
3.	Peabody Development	10,IL,165	LTC	RB	37,623.70		•	\$32.300	2.98	12,527	10.05	6.49
4.	Oxbow Carbon and Minerals	N/A	S	RB	15,130.09			\$8.350	4.19	13,777	0.45	10.54

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (202) 2020 4000

(813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
	<u></u>				******			·			<del></del>
1.	Zeigler Coal	10,IL,145,157	LTC	48,433.00	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	12,918.00	N/A	\$0.00	:	\$0.000		\$0.000	
3.	Peabody Development	10,IL,165	LTC	37,623.70	N/A	\$0.00		\$0.000		\$0.000	
4.	Oxbow Carbon and Minerals	N/A	s	15,130.09	N/A	\$0.00	• .	· \$0.000		\$0.000	

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

7

Rail Charges

5. Signature of Official Submitting Formation

6. Date Completed: April 14, 2000

Chonister. Director Financial Reporting

Waterborne Charges

Line No. (a)		Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'I Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	- 0	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	ı
1. 2.	Zeigler Coal Peabody Development Peabody Development Orbory Carbon and Minerals	10,IL,145,157 10,IL,165 10,IL,165 N/A	Randolph & Perry Cnty, IL Saline Cnty, IL Union Cnty, Ky	RB RB RB RB	48,433.00 12,918.00 37,623.70 15,130.09		\$0.000 \$0.000 \$0.000 \$0.000	<del></del>	\$0,000 \$0,000 \$0,000 \$0,000	<del></del>						\$45.290 \$37.310 \$32.300 \$8.350	)

FPSC FORM 423-2(b) (2/87) ||\012

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 2000

mector i mancial reporting

		_			, <i>H</i>					As Rece	ived Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	61,786.90			\$32.615	2.56	12643	8.76	7.33
2.	Peabody Development	19,WY,05	S	RB	45,005.90		•	\$22.980	0.19	8813	4.59	27.17
3.	Jader Fuel Co	10,IL,165	LTC	RB	72,422.10			\$32.210	2.90	12654	10.32	5.69
4.	American Coal	10,IL,165	LTC	RB	108,092.00			\$32.998	1.12	12201	5.83	11.83
<b>5</b> .	Sugar Camp	10,IL,059	S	RB	64,897.40			\$30.398	2.88	12472	10.15	6.83
6.	Jader Fuel Co	10,IL,165	LTC	RB	8,253.60			\$31.110	3.18	12606	11.32	5.15

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: April 14, 2000

effrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original active Invoice Price Price Adjustments (\$/Ton) (\$/Ton) (h) (i)	Base A Price r	tuality djust- nents \$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Sugar Camp	10,1L,059	LTC	61,786.90	N/A	\$0.000	(\$0.155)		\$0.000		
2.	Peabody Development	19,WY,05	S	45,005.90	N/A	\$0.000	\$0.000		\$0.000		
3.	Jader Fuel Co	10,IL,165	LTC	72,422.10	N/A	\$0.000	(\$0.150)		\$0.000		
4.	American Coal	10,IL,165	LTC	108,092.00	N/A	\$0.000	\$0.000		\$0.000		
5.	Sugar Camp	10,1L,059	s :-	64,897.40	N/A	\$0.000	(\$0.142)		\$0.000		
6.	Jader Fuel Co	10,IL,165	LTC	8,253.60	N/A	\$0.000	(\$0.150)		\$0.000		

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

\$0,000

\$0.000

5. Signature of Official Submitting Form:

\$0,000

\$0.000

6. Date Completed: April 14, 2000

diffe Chronister, Director Financial Reporting

\$30.398

\$31.110

Rail Charges Waterborne Charges (2) Add1 Total Delivered Effective Shorthaul Other River Ocean Other Other Transpor-Price Trans-Trans-**Purchase** & Loading Rail Rail Transfer Barge loading Barge Water Related tation Line Mine Shipping Price Charges Rate Charges Facility port Rate Rate Rate Charges Charges Charges Supplier Name Location Point No. Mode Tons (\$/Ton) (a) (b) (c) (d) (e) (g) (h) (i) (j) (k) (l) (m) (o) (p) (q) (n) Sugar Camp 10,IL,059 Gallatin Cnty, IL RB 61,786.90 \$0.000 \$0,000 \$32.615 2. Peabody Development 19,WY,05 Campbell Cnty, Wy RΒ 45,005.90 \$0.000 \$0.000 \$22.980 RB Jader Fuel Co 10,IL,165 Saline Cnty, IL 72,422.10 \$0.000 \$0,000 \$32.210 RB 108,092.00 American Coal 10.IL.165 Saline Cnty, IL. \$0.000 \$0.000 \$32,998

64,897.40

8,253.60

RB

RB

Gallatin Cnty, IL

Saline Cnty, IL

10,IL,059

10,IL,165

FPSC FORM 423-2(b) (2/87)

Sugar Camp

6. Jader Fuel Co.

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

•										As Receive	d Coal Qu	ıality
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	Sulfur Content %	BTU Content (BTU/lb)	%	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f) 	(g)	(h)	(i)	<u>(j)</u>	(k)	(1)	(m)
1.	Centennial Resources	9,KY,225	S	RB	48,712.00			\$28.460	2.89	11,578	9.13	11.46

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1, Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 2000

Jeffrey Chronister, Director Financial Reporting

	Line	Mine	Pur	chase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g) 	(h)	(i) 	(j) 	(k)	(l) 
1.	Centennial Resources	9,KY,225	s	48,712.6	00 N/A	\$0.000	•	\$0.000		\$0.000	

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: April 14, 2000

Jenrey Chronister, Director Financial Reporting

						<b>/01</b>		Rail Cha	rges		Waterbon	ne Charg	98		<b>~</b>	D - E
Line No. (a)	Supplier Name . (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Price Price Transfer Facility (\$/Ton) (q)
1.	Centennial Resources	9,KY,225	Union County, KY		48,712.00	(9)	\$0.000		\$0.000							\$28.460

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffred Chrenister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	523,767.00			\$45.234	2.64	11961	8.47	9.71
2.	Aimor	N/A	\$	ОВ	16,323.36	:		\$17.850	5.66	14390	0.27	5.70

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 2000

fey Caronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.8. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
	***************************************	****				********					
1.	Transfer Facility	N/A	N/A	523,767.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Aimor	N/A	s	16,323,36	N/A	\$0.000	•	\$0.000		\$0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: April 14, 2000

betirey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'! Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1. Tra	nsfer Facility	N/A	Davant, La	OB	523,767.00		\$0.000		\$0.000							\$45.234
2. Aim	юг	N/A	Port Arthur, Tx	08	16,323.36		\$0.000		\$0,000							\$17.850

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Inropister, Director Financial Reporting

					· A				As Received Coal Quality				
	•				, '	Effective Purchase	Total Transport	FOB Plant	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content	
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton) <sub>;</sub> :	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)		(g)	(h)	(i) 	<u>(i)</u>	(k)	(1)	(m)	
1.	Transfer Facility	N/A	N/A	OB	247,707.00			\$38.427	1.18	11,228	6.41	15.35	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 2000

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	247,707.00	N/A	\$0.000		\$0.000		\$0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

N/A

Davant, La.

3. Plant Name: Gannon Station

1. Transfer Facility

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

\$0.000

5. Signature of Official Submitting Forga

\$0.000

6. Date Completed: April 14, 2000

Chronister Director Financial Reporting

\$38,427

Rail Charges Waterborne Charges Total Add'i Effective Shorthaul Other River Trans-Ocean Other Other Transporloading Trans-**Purchase** & Loading Rail Rail Barge Barge Water Related tation **FOB Plant** Shipping Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Price Mine port Line (\$/Ton) Point Mode Tons (\$/Ton) No. Supplier Name Location (q) (a) (b) (c) (d) (e) (f) (g) (h) (i) (i) (k) (l) (m) (n) (o) (p)

247,707.00

OB

FPSC FORM 423-2(b) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data . Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffey Chronister, Director Financial Reporting

									As Received Coal Quality					
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content	BTU Content (BTU/lb)	Ash Content	Moisture Content		
(a)  1.	(b) Transfer facility	(c)  N/A	(d) N/A	(e)  OB	(f) 40,646.00	(9)	(h)	(i) 42,024	(j) 	(k) 11,644	(I)  8.81	(m)  10.78		

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form;

Jeffer Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	40,646.00	N/A	0.000		0.000		0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Rail Charges Waterborne Charges Add'i Total Other Effective Shorthaul Other River Ocean Other Transpor-Trans-FOB Plant Trans-Purchase & Loading Rail Rail Barge loading Barge Water Related tation Rate Price Mine Shipping port Price Charges Charges Rate Rate Rate Charges Charges Charges Line Location Point Mode Tons (\$/Ton) Supplier Name No. **(l)** (a) (b) (c) (d) (e) (f) (g) (h) (i) (i) (k) (m) (n) (o) (p) (q) N/A ОВ 40,646.00 \$0.000 \$0.000 \$42.024 1. Transfer facility Davant, La.

FPSC FORM 423-2(b) (2/87)