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April 18, 2000

RECCUS AND

GINAL

BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Room 110, Easley Building Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are an original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment and an envelope containing the confidential documents.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,

Norman H. Horton, Jr.

NHH:amb Enclosures

ec: Mr

Mr. George Bachman

Parties of Record

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

DOUMENT NUMBER - DEPENMENT NUMBER - DATE

04740 APR 188/04741 APR 188

FPSC-RECORDS/REPORTINGC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION



In Re: Purchased Gas Adjustment (PGA))	Docket No. 000003-GU
True-Up)	Filed: April 18, 2000
)	

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of March, 2000. In support thereof, FPU states:

- 1. FPU's PGA filing for the month of March, 2000 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of March, 2000.
- 2. FPU requests that certain information in its PGA filing for the month of March, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE

04740 APR 188

justification for the requested confidential treatment of the highlighted portions of FPU's March, 2000 PGA filing.

3. An unedited version of FPU's PGA filing for the month of March, 2000 has been

submitted to the division of Records and Reporting on this date under a separate cover with the

information asserted to be confidential highlighted. An edited version of the documents on which

the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain

confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes.

The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on

favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for

Confidential Classification be granted.

Dated this 18th day of April, 2000.

MESSER, CAPARELLO & SELF, P.A.

215 S. Monroe Street, Suite 701

Post Office Box 1876

Tallahassee, FL 32302-1876

(850) 222-0720

NORMAN H. HORTON, JR., ESO

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 18th day of April, 2000 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302

Mr. Russell D. Chapman Administrator, Support Services Tampa Electric Co. P.O. Box 111 Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq. McWhirter, Reeves, McGlothlin, Davidson Rief & Bakas, P.A. 117 S. Gadsden St Tallahassee, FL 32301

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Tallahassee, FL 32317

Ansley Watson, Jr., Esq.
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& Kelly
Post Office Box 1531
Tampa, FL 33601

John W. McWhirter, Esq. McWhirter, Reeves, McGlothlin, Davidson, Rief & Bakas, P.A. Post Office Box 3350 Tampa, FL 33601-3350 Mr. Robert Cooper U.S. Gypsum Company P.O. Box 806278 Chicago, IL 60680-4124

Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

NORMAN H. HORTÓN, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

			Doonee No.	
Justification i	or Confi	dentia.	lity of March 2000 Schedule	S:
2CUEDOTE2	PAGE (3)	<u> </u>	COLUMNS RATIO	NALE
A-1 Supporting	4A	7-11	COLUMNS RATIO VENDOR	(1,3)
Detail			INVOICE, CREDIT, CHECK,	(1,3)
			OR IDENTIFYING NUMBER	(1,3)
			INVOICE AMOUNT	(1.3)
			CLASSIFICATION BREAKDOWN	(1 3)
				(+ , 5)
A-3	6A	1-19	PURCHASED FROM,	(1)
11 5	021	1 19	SYSTEM SUPPLY, END USE,	
			TOTAL PURCHASED	
			COMMODITY COST/THIRD PARTY	
			OTHER CHARGE ACA/GRI/FUEL,	
			TOTAL CENTS PER THERM	(1)
A-4	7	1-14	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT,	(1)
	·		RECEIPT POINT	(1)
			GROSS AMOUNT	(1)
			NEW AMOUND MONWELL COOCC	(1)
			NET AMOUNT, MONTHLY GROSS,	
			MONTHLY NET,	(1)
			WELLHEAD PRICE,	(1)
			WELLHEAD PRICE, CITYGATE PRICE	(1, 2)

- (1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Justification for Confidentiality of March 2000 Gas Purchase Invoices and related information and/or transactions:

ITEMS PAGES LINES COLUMNS RATIONALE
GAS INVOICES 17-20 1-80 ALL (4)

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, Theses invoices contain the following data which confidential. must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or qas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of March 2000 Imbalances Resolutions:

ITEMS IMBALANCE	PAGE(S)	LINES	COLUMNS	RATIONALE
RESOLUTION(S):	21 21	13-16 23	A-C F-H	5 5
	21	25	F&H	5

⁽⁵⁾ The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

SCHEDULE A-1

CURRENT MONTH MARCH PERIOD TO DATE ORIGINAL DIFFERENCE ORIGINAL DIFFERENCE COST OF GAS PURCHASED ACTUAL EST:MATE AMOUNT ACTUAL ESTIMATE AMOUNT 1 COMMODITY (Pipeline) % 14,323 14,641 (318) (2.17)47 644 43.548 4.096 2 NO NOTICE SERVICE 9.41 6.402 6,402 0.00 23,453 3 SWING SERVICE 23,200 253 1.09 0.00 4 COMMODITY (Other) 0.00 1.056.076 1.617.827 (561,751) (34.72)3,462,116 5.679.326 5 DEMAND (2,217,210) (39.04)500,022 568,727 (68,705)(12.08) 1,519,270 1,652,881 (133,611) ัสส กลา์ 6 OTHER 0.00 0.00 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) ٥ 0.00 0 0.00 8 DEMAND 0 ٥ ٥ 0.00 n 0.00 9 COMMODITY (Other) 0 ٥ n 0.00 Ω 0.00 10 Second Prior Month Purchase Adi, (OPTIONAL) 0.00 11 TOTAL COST 0.00 (1+2+3+4+5+6+10)-(7+8+9) 1,576,823 2.207.597 (630,774)(28.57) 5,052,483 7,398,955 (2.346.472)(31.71)12 NET UNBILLED 0.00 13 COMPANY USE 0.00 1.756 3,972 (2,216)(55.79) 4 374 13,322 (8,948)(67.17) 14 TOTAL THERM SALES 1,630,525 1,682,327 (51.802)(3.08)5.202.449 4,898,112 304,337 6.21 THERMS PURCHASED 15 COMMODITY (Pipeline) 4,242,680 4,631,820 (389,140) (8.40)14,007,880 13,685,490 322,390 16 NO NOTICE SERVICE 2.36 1,085,000 1,085,000 0.00 3,975,000 3,932,000 43,000 1.09 17 SWING SERVICE 0.00 18 COMMODITY (Other) 0.00 4.240.690 4.631,820 (391,130) (8.44)14,013,640 13.685.490 328,150 2.40 19 DEMAND 6,131,800 7,681,800 (1,550,000) (20.18)18,592,596 24,040,000 (5.447.404)(22.66)20 OTHER 0.00 0.00 LESS ENO-USE CONTRACT 21 COMMODITY (Pipeline) O 0.00 ٨ ٥ ٥ 0.00 22 DEMAND ٥ 0.00 ٥ 0.00 23 COMMODITY (Other) 0.00 24 TOTAL PURCHASES 0.00 (+17+18+20)-(21+23) 4,240,690 4,631,820 (391,130) (8.44)14,013,640 13,685,490 328,150 2.40 25 NET UNBILLED 0.00 0.00 26 COMPANY USE 4,834 8,330 (3,496) (41.97) 12,225 24,630 (12.405)(50.37)27 TOTAL THERM SALES (24-26 Estimated Only) 6,499,106 4.623.490 1,875,616 40.57 20,348,673 13.660,860 6,687,813 48.96 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) 0.338 0.316 0.022 6.96 0.340 29 NO NOTICE SERVICE 0.318 0.022 6.92 (2/16)0.590 0.590 0.000 0.00 0.590 0.590 0.000 0.00 30 SWING SERVICE (3/17) 0.000 0.000 0.000 0.00 0.000 0.000 31 COMMODITY (Other) 0.000 0.00 (4/18)24.903 34.929 (10.026) (28.70) 24 705 41,499 (16,794 (40.47) 32 DEMAND (5/19)8.155 7,404 0.751 10.14 8.171 5.876 1 295 33 OTHER 18.83 (6/20)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 35 DEMAND (8/22)0.000 0.000 0.000 0.00 0.000 0.000 0.000 36 COMMODITY Other 0.00 (9/23)0.000 0.000 0.000 0.00 0.000 0.000 0.000 0.00 37 TOTAL COST OF PURCHASES (11/24)37.183 47.662 (10.479)(21.99)36.054 54.064 (18.010)38 NET UNBILLED (33.31)(12/25)0.000 0.000 0.000 0.00 0.000 0.000 0.000 39 COMPANY USE 0.00 (13/26)36.326 47.683 (11.357) (23.82)35.779 54.089 (18.310) (33.85)40 TOTAL COST OF THERM SOLD (11/27)24.262 47.747 (23,485) (49.19)24.830 54.162 41 TRUE-UP (29.332)(54.16)(E-2) (0.155)(0.155)0.000 0.00 (0.155)(0.155)0.000 42 TOTAL COST OF GAS 0.00 (40+41)24.107 47.592 (23.485)(49.35) 24.675 54.007 (29.332) (54.31)43 REVENUE TAX FACTOR 1.00503 1.00503 0.000 0.00 1.00503 1.00503 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 24.22826 47.83139 (23.603)(49.35)24.79912 54.27866 (29.480) (54.31)45 PGA FACTOR ROUNDED TO NEAREST .001 24.228 47.831 (23.603) (49.35) 24.799 54.279 (29.480) (54.31)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

ESTIMATED FOR THE P	CURRENT MONT		MARCH	3ER 2000		PERIOD TO DATE		
		REVISED	DIFFERENC	F		REVISED	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	
3 COMMODITY (Pipeline)	14,323	14,641	(318)	(2.17)	47.644	43,548		%
2 NO NOTICE SERVICE	6,402	6,402	(3.0)	0.00	23,453	23,200	4,096	9.41
3 SWING SERVICE	0	0,102	اة	0.00	23,433	23,200	253 0	1.09
4 COMMODITY (Other)	1,056,076	1.617.827	(561,751)	(34.72)	3,462,116			0.00
5 DEMAND	500,022	568,727	(68,705)	(12.08)	1,519,270	5,679,326 1,652,881	(2,217,210)	(39.04
6 OTHER	0	0	(00,703)	0.00	1,319,270	1,032,001	(133,611)	(8.08)
LESS END-USE CONTRACT	1	ľ	"	0.00	0	"	0	0.00
7 COMMODITY (Pipeline)	0	0	ا ه	0.00	0	۰ ا	_	
8 DEMAND	0	Ď	ا م	0.00	0	١	0	0.00
9 COMMODITY (Other)	0	Ö	Ĭ	0.00	0	١	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	,	اة	0.00	0	J	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,576,823	2,207,597	(630,774)	(28.57)	_	1,000,000	0	0.00
12 NET UNBILLED	1,570,025	2,207,357	(030,774)	0.00	5,052,483	7,398,955	(2,346,472)	(31.71
13 COMPANY USE	1,756	3,972	(2,216)		0	0	. 0	0.00
14 TOTAL THERM SALES	1,630,525	1,682,327	(51,802)	(55.79)	4,374	13322	(8,948)	(67.17
THERMS PURCHASED	1,050,020	1,002,327	(31,602)	(3.08)	5,202,449	4898112	304,337	6.21
15 COMMODITY (Pipeline)	4,242,680	4,631,820	(389,140)	(0.40)	14 007 000			
16 NO NOTICE SERVICE	1,085,000	1,085,000	(369,140)	(8.40)	14,007,880	13,685,490	322,390	2.36
17 SWING SERVICE	1,005,000	1,565,666	ا ه	0.00	3,975,000	3,932,000	43,000	1.09
18 COMMODITY (Other)	4,240,690	4,631,820	- 1	0.00	0	0	0	0.00
19 DEMAND	6,131,800		(391,130)	(8.44)	14,013,640	13,685,490	328,150	2.40
20 OTHER	0,131,800	7,681,800	(1,550,000)	(20.18)	18,592,596	24,040,000	(5,447,404)	(22.66
LESS END-USE CONTRACT	•	U	0	0.00	0	٥	0	0.00
21 COMMODITY (Pipeline)	0	0	ا ا					
22 DEMAND	0	١	0	0.00	. 0	0	0	0.00
23 COMMODITY (Other)	0	١	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		•	0	0.00	0	0 -	0	0.00
25 NET UNBILLED	4,240,690	4,631,820	(391,130)	(8.44)	14,013,640	13,685,490	328,150	2.40
26 COMPANY USE	4,004	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	4,834	8,330	(3,496)	(41.97)	12,225	24,630	(12,405)	(50.37
CENTS PER THERM	6,499,106	4,623,490	1,875,616	40.57	20,348,673	13,660,860	6,687,813	48.96
28 COMMODITY (Pipeline) (1/15)	0.338	0.316						
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.022	6.96	0.340	0.318	0.022	6.92
30 SWING SERVICE (3/17)	0.000		0.000	0.00	0.590	0.590	0.000	0.00
31 COMMODITY (Other) (4/18)	24,903	0.000 34.929	0.000	0.00	0.000	0.000	0.000	0.00
32 DEMAND (5/19)	8.155		(10.026)	(28.70)	24.705	41.499	(16.794)	(40,47
33 OTHER (6/20)	0.000	7.404	0.751	10.14	8.171	6.876	1.295	18.83
LESS END-USE CONTRACT	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
34 COMMODITY Pipeline (7/21)	0.000	0.000]		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)			0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000 37.183	0.000	0.000	0.00	0.000	0.000	0.000	0.00
38 NET UNBILLED (12/25)		47.662	(10.479)	(21.99)	36.054	54.064	(18.010)	(33.31
39 COMPANY USE (13/26)	0.000	0,000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	36.326	47.683	(11.357)	(23.82)	35.779	54.089	(18.310)	(33.85
4) TRUE-UP (E-2)	24.262	47,747	(23.485)	(49.19)	24.830	54.162	(29.332)	(54.16
	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0 000	0.00
42 TOTAL COST OF GAS (40+41) 43 REVENUE TAX FACTOR	24.107	47.592	(23.485)	(49.35)	24.675	54.007	(29.332)	(54 31
[*	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
	24.22826	47.83139	(23.603)	(49.35)	24.79912	54.27866	(29.480)	(54.31
45 PGA FACTOR ROUNDED TO NEAREST .001	24.228	47.831	(23.603)	(49.35)	24.799	54 279	(29,480)	(54.31

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR COMPANY: FLORIDA PUBLIC UTILITIES COMPANY SCHEDULE A-1/FLEXDOWN

2011	MATED FOR THE PERIOD OF: CURRENT MONT		HROUGH DECEMB MARCH	ER 2000		PERIOD TO DATE		
	GORRERT MONT	FLEXDOWN	DIFFERENCE			FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	14.323	14,641	(318)	(2.17)	47,644	43,548	4.096	9.41
2 NO NOTICE SERVICE	6,402	6,402	6	0.00	23,453	23,200	253	1.09
3 SWING SERVICE		0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,056,076	1,617,827	(561,751)	(34.72)	3,462,116	5,679,326	(2,217,210)	(39.04
5 DEMAND	500,022	568,727	(68,705)	(12.08)	1,519,270	1,652,881	(133,611)	(8.08)
6 OTHER	0	اه ٔ ا	` ` 6	0.00	0	0	0	0.00
LESS END-USE CONTRACT		· ·	-		_	Ů	·	0.00
7 COMMODITY (Pipeline)	0	l o	o	0 00	0	0	اه	0.00
8 DEMAND	0	l ol	ol	0.00	0	٥	0	0.00
9 COMMODITY (Other)	\ 0	0	اه	0.00	o i	0	0 1	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(521,298)	521,298	(100,00)	Ö	(2,487,521)	2,487,521	(100.00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+9)	1,576,823	1 686 299	(109,476)	(6.49)	5,052,483	4,911,434	141,049	2.87
12 NET UNBILLED		0) o	0.00	0	0	0	0.00
13 COMPANY USE	1,756	3,972	(2,216)	(55.79)	4,374	13,322	(8,948)	(67.17
14 TOTAL THERM SALES	1,630,525	1,682,327	(51,802)	(3.08)	5,202,449	4,898,112	304,337	6.21
THERMS PURCHASED			3,0,0,0,0,0,0	15.55/1	0,202,	1,030,111	307,337	
15 COMMODITY (Pipeline)	4,242,680	4,631,820	(389,140)	(8.40)	14,007,880	13,685,490	322,390	2.36
16 NO NOTICE SERVICE	1,085,000	1,085,000	l ` oʻl	0.00	3,975,000	3,932,000	43,000	1.09
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,240,690	4,631,820	(391,130)	(8.44).	14,013,640	13,685,490	328,150	2.40
19 DEMAND	6,131,800	7,681,800	(1,550,000)	(20.18)	18,592,596	24,040,000	(5,447,404)	(22.66
20 OTHER	0	0	ì oʻl	0.00	0	0	0	0.00
LESS END-USE CONTRACT						•		2.20
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	o	0.00
22 DEMAND	0	0	0	0.00	٥	0	اه	0.00
23 COMMODITY (Other)	0	l 0	اها	0.00	٥	o	أها	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,240,690	4,631,820	(391,130)	(8.44)	14,013,640	13,685,490	328,150	2.40
25 NET UNBILLED	\ o	1 0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,834	8,330	(3,496)	(41.97)	12,225	24,630	(12,405)	(50.37
27 TOTAL THERM SALES (24-26 Estimated Only)	6,499,106	4,623,490	1,875,616	40 57	20,348,673	13,660,860	6,687,813	48.96
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.338	0.316	0.022	6.96	0.340	0.318	0.022	6.92
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.903	34.929	(10.026)	(28.70)	24,705	41.499	(16.794)	(40.47
32 DEMAND (5/19)	8.155	7.404	0.751	10.14	8.171	6.876	1.295	18.83
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	37.183	36.407	0,776	2.13	36.054	35.888	0.166	0.46
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	36.326	47.683	(11.357)	(23.82)	35,779	54.089	(18.310)	(33.85
40 TOTAL COST OF THERM SOLD (11/27)	24.262	36.472	(12.210)	(33,48)	24,830	35.953	(11.123)	(30.94
41 TRUE-UP (E-2)	(0.155)	,		(0.155)	(0.155)	(0.155)	(0.155)	(0.155
42 TOTAL COST OF GAS (40+41)	24.107	36.317	(12.210)	(33.62)	24,675	35.798	(11.123)	(31.07
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.22826	36.49967	(12.271)	(33.62)	24.79912	35.97806	(11.179)	(31.07
45 PGA FACTOR ROUNDED TO NEAREST .001	24.228	36.500	(12.272)	(33.62)	24,799	35.978	(11.179)	(31.0)

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000 MARCH 2000

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)		AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,160,500	13,967.03	0.336
2 No Notice Commodity Adjustment - System Supply	(98,070)	(425.62)	0.434
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	180,250	782.29	0.434
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,242,680	14,323.70	0.338
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,060,440	1,115,560.94	27.474
18 Commodity Other - Scheduled FTS - OSSS	180,250	48,315.06	26.804
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	17,747.79	0.000
21 Imbalance Cashout - Other Shippers	0	(125,548.00)	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,240,690	1,056,075.79	24.903
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	5,951,550	497,936.53	8.367
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	180,250	2,085.49	1.157
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,131,800	500,022.02	8.155
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

CURRENT MONTH: MARCH 2000

	····	Invoice, Credit,							<u></u>	
		Check, or					Classification	n Breakdown		
Line		Indentifying	Filing Page	Invoice	Commodity	No Notice	Swing	Commodity		
No.	Vendor	Number	Number	Amount	(Pipeline)	Service	Service	(Other)	Demand	Other
1	FGT	34995	10 & 11	254,784.81	0.00	6,401.50	0.00	0.00	248,383.31	0.00
2	FGT	34985	12	251,638.71	0.00	0.00	0.00	0.00	251,638.71	0.00
3	FGT	35236	13	8,398.55	· ·	0.00	0.00	0.00	0.00	0.00
4	FGT	35226	14	6,350.77		0.00	0.00	0.00	0.00	0.00
5	FGT	35235	15	(425.62)		0.00	0.00	0.00	0.00	0.00
6	FGT	35193	16	17,747.79	0.00	0.00	0.00	17,747.79	0.00	0.00
7			17		0.00	0.00	0.00		0.00	0.00
8			18	42846	0.00	0.00	0.00		0.00	0.00
9	4. 电影响 4. 电影	First County	19	- BBBBBBB	0.00	0.00	0.00		0.00	0.00
10			20	100000000000000000000000000000000000000	0.00	0.00	0.00		0.00	0.00
11			21		0.00	0.00	0.00		0.00	0.00
12			\							
13			!							
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23										
24			,							
25										
			TOTAL	1,576,823.01	14,323.70	6,401.50	0.00	1,056,075.79	500,022.02	0.00

MPANY: FLORIDA PUBLIC UTILITIES	COMPANY	CALCULA	TION OF TRI	JE-UP AND I	NTEREST I	PROVISION SCHEDULI					
		FOR THE PE	RIOD OF:		JANUARY 20	00 THROUG	H DECEMBER	2000			
		CURENT MO	NTH:	MARCH			PERIOD TO	DATE			
		ACTUAL	ESTIMATE	DIFFEREN	ICE	ACTUAL	ESTIMATE	DIFFERE	NCE		
		1		AMOUNT	%		(3)	AMOUNT	%		
UE-UP CALCULATION							1				
1 PURCHASED GAS COST	(Sch. A-1 Line 4)	1,056,076	1,617,827	561,751	34.72	3,462,116	5,679,326	2,217,210	39.04		
2 TRANSPORTATION COST	(Sch. A-1 Lines 1,2,3,5,6)	520,747	68,472	(452,275)		1,590,367	(767,892)	(2,358,259)	307.11		
3 TOTAL		1,576,823	1,686,299	109,476		5,052,483	4,911,434	(141,049)	(2.87)		
4 FUEL REVENUES		1,630,525	1 682 327	51,802	3.08	5,202,449	4,898,112	(304,337)	(6.21)		
(NET OF REVENUE TAX)								(,)	, ,		
5 TRUE-UP (COLLECTED) OR F	EFUNDED	5,621	5,621	0	0.00	16.863	16.863	0	0.00		
6 FUEL REVENUE APPLICABLE	TO PERIOD *	1,636,146	1 687 948	51,802	3.07	5,219,312	4.914.975	(304,337)	(6.19)		
(LINE 4 (+ or -) LINE 5)			, ,				, ,	(00.1,00.7)	(3.22)		
7 TRUE-UP PROVISION - THIS	PERIOD	59,323	1,649	(57,674)	(3,497.51)	166.829	3,541	(163,288)	(4,611.35)		
(LINE 6 - LINE 3)		(_,	(==,===,/	(0, 10, 10 -)		0,012	(100,200)	(1,011.00)		
8 INTEREST PROVISION THIS	PERIOD (21) (2)	609	0	(609)	0.00	302	0	(302)	0.00		
9 BEGINNING OF PERIOD TRU		96,258	552,388	456,130	82.57	301	561,738	561,437	99.95		
INTEREST	` ,				32.0			551, , 57	23.30		
10 TRUE-UP COLLECTED OR (R	EFUNDED)	(5,621)	(5,621)	0	0.00	(16,863)	(16,863)	0	0.00		
(REVERSE OF LINE 5)	•	(.,.=-4)	(5,522)		2.00	(-0,500)	(10,000)	~	0.00		
10a FLEX RATE REFUND (if appl	icable)	0	o	0	0.00	o		0	0.00		

397.847 150.569 11 TOTAL ESTIMATED/ACTUAL TRUE-UP 548.416 72.54 (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND 96.258 552.388 456,130 82.57 INTEREST PROVISION (9) 13 ENDING TRUE UP BEFORE 149,960 548.416 398,456 72.66 INTEREST (12+7-5) 14 TOTAL (12+13) 246.218 1.100.804 854.586 77.63 15 AVERAGE (50% OF 14) 123,109 550,402 427,293 77.63 16 INTEREST RATE - FIRST 5.80% 0.0000% DAY OF MONTH 17 INTEREST RATE - FIRST 6.07% 0.0000% DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 11.8700% 0.0000% 19 AVERAGE (50% OF 18) 5.9350% 0.0000% 20 MONTHLY AVERAGE (19/12 Months) 0.495% 0.000% ---21 INTEREST PROVISION (15x20) 609

If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4

397.847

72.54

548.416

150.569

Estimated Only:

- Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:

JANUARY 2000 Through DECEMBER 2000 MARCH 2000 SCHEDULE A-3

COMMODITY COST TOTAL LINE PURCHASED PURCHASED SCH THIRD SYSTEM END TOTAL DEMAND **OTHER CHARGES** CENTS PER NO DATE **FROM** FOR TYPE SUPPLY USE **PURCHASED** PARTY **PIPELINE** COST ACA/GRI/FUEL THERM SYS SUPPLY JAN 00 N/A N/A N/A SYS SUPPLY JAN 00 N/A N/A N/A JAN 00 SYS SUPPLY N/A N/A N/A JAN 00 SYS SUPPLY N/A N/A N/A SYS SUPPLY JAN 00 N/A N/A N/A SYS SUPPLY JAN 00 N/A N/A N/A FEB 00 SYS SUPPLY N/A N/A N/A 8 FEB 00 SYS SUPPLY N/A N/A N/A 9 SYS SUPPLY **FEB 00** N/A N/A N/A 10 FEB 00 SYS SUPPLY N/A N/A N/A FEB 00 11 SYS SUPPLY N/A N/A N/A 12 FEB 00 SYS SUPPLY N/A N/A N/A 13 SYS SUPPLY FEB 00 N/A N/A N/A SYS SUPPLY 14 MAR 00 N/A N/A N/A 15 MAR 00 SYS SUPPLY N/A N/A N/A 16 MAR 00 SYS SUPPLY N/A N/A N/A 17 MAR 00 SYS SUPPLY N/A N/A N/A SYS SUPPLY 18 MAR 00 N/A N/A N/A 19 MAR 00 SYS SUPPLY N/A N/A N/A TOTAL 13,367,390 646.250 14,013,640 3,462,116.00 24.71

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000

	FOR		JANUARY 200 MARCH 2000	0 THROUGH DE	CEMBER 2000	-	
							<u> </u>
		GROSS	NET	MONTHLY	MONTHLY		
PRODUCER/		AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
1 1							
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	1						
	TOTAL	44.400	44.002	447 500	424.075		<u></u>
	TOTAL	14,433	14,002	447,500 WEIGHTED	434,075 AVERAGE	\$2.6008	\$2.6813
				<u>vveloniet</u>	WEIVIOE	Ψ2.0000	Ψ2.0013
NOTES:	GROSS AMOUNT	MMBTU/D AND NE	T AMOUNT MMRT	U/D DO NOT REFL	ECT		
	THE TOTAL AMOU					NTED BY	•
	THE DAILY AVERA						•
1	ARE GROSSED UI	· · ·					•
.							
C:VGASCOSTVFPSC	Firm Transportation Repo	ort - MARCH 2000.xls]F	ORM			· <u>·</u>	

COMPANY: FLORIDA PUBLIC UTILITII	ES COMPAN	Y		THERM SALE	S AND CU	STOMER DA	ГА	·-··	SCHEDULE A-5
	FOR T	THE PERIOD OF:		JANUARY 2000	THROUGH	DECEMBER 200	00		
		CURENT MONTH	:	MARCH			PERIOD TO	DATE	
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THE	RM SALES	DIFFER	ENCE
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	1,260,081	1,280,680	20,599	1.61	4,100,011	3,805,210	(294,801)	(7.75)
OUTDOOR LIGHTING	(21)	71	70	(1)	(1.43)	192	210	18	8.57 [°]
RESIDENTIAL	(31)	1,097,725	1,180,010	82,285	6.97	3,975,129	3,461,690	(513,439)	(14.83)
LARGE VOLUME	(51)	1,828,923	1,982,080	153,157	7.73	5,539,063	5.911.980	372,917	6.31
FIRM TRANSPORT	(91)	382,706	162,280	(220,426)	(135.83)	1,093,521	486,840	(606,681)	(100.00)
TOTAL FIRM		4,569,506	4,605,120	35,614	0.77	14,707,916	13,665,930	(1,041,986)	(7.62)
THERM SALES (INTERRUPTIBLE)									(
INTERRUPTIBLE	(61)	126,240	180,650	54,410	30.12 T	364.092	481,770	117,678	24.43
INTERRUPTIBLE TRANSPORT	(92)	265,700	261,820	(3,880)	(1.48)	990,103	782,170	(207,933)	(26.58)
LARGE VOLUME INTERRUPTIBLE	(93)	1,579,274	1,860,000	280.726	15.09	3,896,023	5,460,000	1,563,977	28.64
OFF SYSTEM SALES SERVICE	(95)	180,250	0	(180,250)	0.00	646,250	0,400,000	(646,250)	0.00
TOTAL INTERRUPTIBLE		2,151,464	2 202 470	151 006	C 5C	E 000 400	6.702.040	007.470	10.01
		1 1	2,302,470	151,006	6.56	5,896,468	6,723,940	827,472	12.31
TOTAL THERM SALES		6,720,970	6,907,590	186,620	2.70	20,604,384	20,389,870	(214,514)	(1.05)
NUMBER OF CUSTOMERS (FIRM)	(4.5)	2.000	0.000				USTOMERS PE		
GENERAL SERVICE	(11)	2,886	2,903	17	0.59	2,879	2,903	24	0.83
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100.00
RESIDENTIAL	(31)	35,279	35,071	(208)	(0.59)	35,084	34,853	(231)	(0.66)
LARGE VOLUME	(51)	913	871	(42)	(4.82)	912	867	(45)	(5.19)
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	8	3	(5)	0.00
TOTAL FIRM		39,087	38,850	(237)	(0.61)	38,883	38,628	(255)	(0.66)
NUMBER OF CUSTOMERS (INTERRUF	PTIBLE)					AVG. NO. OF C	USTOMERS PE	RIOD TO DATE	
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50
INTERRUPTIBLE TRANSPORT	(92)	7	9	2	22.22	8	9	1	11.11
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	18	2	11.11	17	18	1	5.56
TOTAL CUSTOMERS		39,103	38,868	(235)	(0.60)	38,900	38,646	(254)	(0.66)
THERM USE PER CUSTOMER								· · · · · · · · · · · · · · · · · · ·	
GENERAL SERVICE	(11)	437	441	4	0.91	1,424	1,311	(113)	(8.62)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A I
RESIDENTIAL	(31)	31	34	3	8.82	113	99	(14)	(14.14)
LARGE VOLUME	(51)	2.003	2,276	273	11.99	6.074	6,819	745	10.93
FIRM TRANSPORT	(91)	42,523	54,093	11,570	21.39	136,690	162,280	25,590	(100.00)
INTERRUPTIBLE	(61)	18.034	22,581	4,547	20.14	52,013	60,221	8,208	13.63
INTERRUPTIBLE TRANSPORT	(92)	37.957	29,091	(8,866)	(30.48)	123,763	86,908	(36,855)	(42.41)
LARGE VOLUME INTERRUPTIBLE	(93)	1,579,274	1,860,000	280,726	15.09	123,703	5,460,000	5,460,000	100.00
		1				~			
OFF SYSTEM SALES SERVICE	(95)	180,250	0	(180,250)	0.00	646,250	0	(646,250)	0.00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION	FACTOR CAI	LCULATION								SCHEDULE A-	6
	ACTUAL FOR TH	IE PERIOD OF:		JANUARY 2000	THROUGH DE	CEMBER 2000						
	NAL	FE8	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
WEST PALM BEACH: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0403	1.0362	1.0380	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a, DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SANFORD & DELAND: 1 AYERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0401	1.0350	1.0377	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#ÐIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												•
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

FLORIDA GAS TRANSMISSION COMPANY An EMRON/El Paso Energy Affiliate

Page : Please reference this invoice no. on your remittance Hease reference this invoice no. and wire to:
Wire Transfer
Florida Gas Iransmission Company
Mations Bank; Oallas, TX
Account (37503345)1
AGA (111000012

04/10/00 CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY AITH: SNYDER, CHRIS POST OFFICE BOX 3395 NEST PALM BEACH, FL 33402-3395 INVOICE NO. 31995 TOTAL AMOUNT DUE \$254,784.61

03/31/00

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT JAMES CRAMER

	TYPE: FIRM TRANSPORTATION		DUNS NI	0. 00693	4427 OR	(713)853-6879 1 CODE LIST	ITH ANY	QUESTIONS R	EGARDING THIS	INVOICE
RECEIPTS OI NO. ORN No.	CELIVERIES POI NO. DAN NO.	PRCO MONTH	10	RC	BASE	RATES SURCHARGES	0150	NET	VOLUMES DIM DRY	AMOUNT
RESERVATION CHARGE		03/00	A	RES	0.3687	0.0056		0.3753	285,696	\$107,221.71
RES CHG FOR TEMP RELING AT LESS	THAN MAX RATE	03/00	A		0.3587			0.3667	558,000	\$205,734.60
NO NOTICE RESERVATION CHARGE		03/00	A		0.0590			0.0590	108,500	\$6,401.50
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5872, at poi 16103	03/00	Α.		0.0760			0.0370	(6,200)	(\$471.20)
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5872, at pol 16104	03/00	A		0.0760			0.0760	(15,500)	(\$1,178.00)
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5872, at poi 16105	03/00	,		0.0760			0.0760	(12,400)	
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5872, at poi 16106		•							(\$942.40
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5872, at poi 16107	03/00		TRL	0.0760			0.0760	(15,500)	(\$1,178.00
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5872, at poi 16108	03/00	Ą	_	0.0760			0.0760	(3,100)	(\$235.60
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5872, at poi 16109	03/00		TRL	0.0760			0.0760	(6,200)	(\$471.20
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5872, at poi 16156	03/00	λ	181	0.0760			0.0760	(3,100)	(\$235.60
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5872, at poi 16157	03/00	λ	IRL	0.0760			0.0760	(15,500)	(\$1,178.00
·	- Acq ctrc 5872, at poi 16158	03/00	A	IRL	0.0760			0.0760	(15,500)	(\$1,178.00
	- Acq ctrc 5872, at pol 62992	03/00	A	TRL	0.0760			0.0760	(31,000)	(1 2,356.00
	- Acq ctrc 5669, at poi 16103	03/00	A	181	0.0760			0.0760	(31,000)	(\$2,356.00
	- Acq ctrc 5669, At poi 16104	03/00	A	TRL	0.:310			0.1310	(31.000)	(\$4,061.00
	- Acq ctrc 5669, At poi 15105	03/00	A	TRL	0.1310			0.1310	(74,400)	(\$9,746.40
	, , , , , , , , , , , , , , , , , , , ,	03/00	A	TRL	0.1310			0.1310	(58,900)	(\$7,715,90
	- Acq ctrc 5669, At pol 16106	03/00	λ	TRU	0.1310			0.1310	(74,400)	(19,746.40
	1 - Acq ctrc 5669, At poi 16107	03/00	A	TRE	0.1310			0.1310	(15.500)	(12.030.50
4. 4	- Acq ctrc 5669, At por 16106	03/00	λ	181	0.1319			0.1310	(31,000)	(\$4.06].00
	1 - Acq ctrc 5669. At pol 16109	03/00	A	IRL	0.1310			0.1310	(9.300)	(\$1.218.30
TEMPORARY RELINQUISHMENT CREGIT	1 - Acq ctrc 5669, at pol 16156	03/00	A	IRL	0.:310			0.1310	(27,900)	(\$3.654.90

DATE

UUE

FLORIDA GAS TRANSMISSION COMPANY An EMRON/El Paso Energy Affiliate

DATE 03/31/	00	· · · · · · · · · · · · · · · · · · ·	An ENRON/EI	Paso (Energy	Affiliate	2111			Page	2
	54,784.8)	CUSTOMER:	FLORIDA PUBLIC ATTN: SNYDER. (POST OFFICE BO) NEST PALM BEACH	CHRIS			Wire Flor Nati	Transfe ida Gas ons Bank unt # 37		o Cama : -	your remittance
CONTRACT: 5009 RECEIPTS	SHIPPER: FLORIDA PUBLIC UT TYPE: FIRM TRANSPORTATE		***	OHER N	0; 4(); 0069;	A1 (7	E CONTACT JAI 13)853-6879 1 DE LIST	1ES CRAMI	ER QUESTIONS	REGARDING THI	S INVOICE
POI NO. DRN NO. TEMPORARY RELINQUISHMENT CREOIT - A	DELIVERIES POI NO. DRN N Cq Ctrc 5669, at poi 16157	10.	PROD MONTH	10	RC	BASE	RATES SURCHARGES	0150	NET	VOLUMES OTH DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT - A JEMPORARY RELINQUISHMENT CREDIT - A	cq ctrc 5669, at poi 16158		03/00 03/00	A A	TRL TRL	0.1310			0.1310	(18,600)	(\$2,436.60)
	-4 -11-6 3009, AC pai 62992		03/00	Ä	TRL	0.1310			0.1310	(31,000) (31,000)	(\$4,06).00) (\$4,06).00)
			TOTAL FOR			9 FOR MONTH OF	03/00.			394,196	\$254.784.83

FLORIDA GAS TRANSMISSION COMPANY

			An ENRON/El Paso Energy Affiliate		Page	· · · · · · · · · · · · · · · · · · ·			
DATE	03/31/00	T		Flease referen	Flease reference this invoice no. on your remittance				
DUE	04/10/00	CUSTOMER:	FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER. CHRIS	Wire Transfer	anemiceiae Company				
THVOICE NO. 34985		7	POST OFFICE BOX 3395 WEST PALM BEACH, FL 31402-3395	Nations Bank;	Florida Gas Transmission Company Nations Bank: Dallas, IX Account # 3750354511				
TOTAL AMOUNT DUE	\$251,638.71	1	NEST PALM BEACH, FL 31402-3395	ABA ₹ 1110					
CONTRACT: 3624	SHIPPER: FLORIDA PUBLIC TYPE: FIRM TRANSPORTA	UTILITIES COMPA		PLEASE CONTACT JAMES CRAMER AT (713)853-6879 WITH ANY OF DR CODE 1157		S INVOICE			
RECEIPTS POI NO. DRN No.	DELIVERIES PCI NO. DRI	N No.	PRCO HONTH TO RC BASE	RATES SURCHARGES DISC	NET DIH DRY	AMOUNT			
RESERVATION CHARGE			03/00 A RES 0.7618	0.0066	0.7684 327,484	\$251,635.71			
			TOTAL FOR CONTRACT 3624 FOR MONTH OF	03/00.	327,484	\$251,638.71			

*** ENG OF INVOICE 34985 ***

FLORIDA GAS TRANSMISSION COMPANY An ENRON/El Paso Energy Affiliate

Page 1

DATE 04/10/00 DUE 04/20/00 INVOICE NO. 35236 TOTAL AMOUNT DUE 18.398.55

16108

16109

16156

16157

16158

16273

62992

3163

3:65

3262

3261

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY

ATTN: SNYDER, CHRIS

POST OFFICE BOX 3395 NEST PALM BEACH, FL 33402-3395 Flease reference this invoice no. on your remittance

and wire to: Wire Transfer

Florida Gas Transmission Company

0.0434

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0.0434

0.0434

27,120

61,600

2,201

\$1,177.01

\$2,673.44

\$95.52

Mations Bank; Oallas, IX Account # 3750354511 # 111000012

CDNTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT JAMES CRAMER AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION DUNS NO: 006924427 OR CODE LIST RECEIPTS DELIVERIES PROD VOLUMES POI NO. PO1 NO. DRN No HONTH 1C RC BASE SURCHARGES NET OTH DRY ठा ४८ AMOUNT Usage Charge 16103 3154 03/00 A COM 0.0312 0.0122 0.0434 9,776 \$424.28 Usage Charge 16104 28645 03/00 COM 0.0312 0.0122 0.0434 3,855 \$167.31 Usage Charge 16105 3158 03/00 COM 0.0312 0.0122 0.0434 27,204 \$1,180.65 Usage Charge 16106 28456 03/00 COM 0.0312 0.0122 ٨ 0.0434 3.100 \$134.54 Usage Charge 16107 3161 03/00 0.0312 λ COM 0.0122 0.0434 25.113 \$1.089.90 Usage Charge

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2,201 \$95.52 3277 03/00 COM 0.0312 0.0122 0.0434 920 \$39.93 3214 03/00 COM 0.0312 0.0122 0.0434 18,025 \$782.29 217831 03/00 COM 0.0312 0.0122 0.0434 12,400 \$538.16 TOTAL FOR CONTRACT 5009 FOR MUNTH OF 03/00. 193,515 \$8,398.55

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Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Project(s) Project Area(s) Amount

 $\frac{1}{2}$

Usage Charge

Usage Charge

Usage Charge

Usage Charge

Usage Charge

Usage Charge

FLORIDA GAS TRANSMISSION COMPANY An ENRON/El Paso Energy Affiliate

Page 1

DATE 04/10/00

OUE 04/20/00

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY And wire to:

ATTN: SNYDER, CHRIS
POST OFFICE BOX 3395

MEST PALM BEACH, FL 33402-3395

TOTAL AMOUNT OUE \$6,350.77

Please reference this invoice no. on your remittance and wire to:

Mire Transfer
Florida Gas Transmission Company
Mations Bank; Dallas, TX
Account # 3750354511
ABA # 11000012

CONTRACT:	3624		FLORIDA PU FIRM TRANS	BLIC UTILITIES COMPANY PORTATION		OMER I	10: 40: 0: 00692	AT (SE CONTACT JAM 713)853-6879 h GDE LIST	ES CRAMER 1TH ANY QUESTIONS	REGARDING THIS	INVOICE
RECEIPTS POI NO. DRN I	No.	<u>.</u> <u>-</u>	DELIVEI POJ NO.	RIES DRN No.	PROD MONTH	21	RC	BASE	RATES SURCHARGES	DISC NET	VOLUMES DTH DRY	AMOUNT
Usage Charge			16103	3154	03/00	А	COM	0.0142	0.0122	0.0264	15,624	\$412.47
Usage Charge			16104	28645	03/00	A	COM	0.0142	0.0122	0.0264	33,480	\$883.87
Usage Charge Usage Charge			16105	3158	03/00	A	СОН	0.0142	0.0122	0.0264	31,496	\$831.49
Usage Charge			16106	28456	03/00	A	COM	0.0142	0.0122	0.0264	85,100	\$1,718.64
Usage Charge			16107	3161	03/00	A	MOD	0.0142	0.0122	0.0264	8,587	\$226.70
Usage Charge			16108	3163	03/00	A	COH	0.0142	0.0122	0.0264	2,480	165.47
Usage Charge			16109	3165	03/00	A	COM	0.0142	0.0122	0.0264	17,516	\$462.40
Usage Charge			16156	3262	03/00	A		0.0142	0.0122	0.0264	22,599	\$596.61
Usage Charge			16157	3261	03/00	A		0.0142	0.0122	0.0264	16,399	\$432.93
			16158	3277	03/00	λ		0.0142	0.0122	0.0264	27,280	\$720.19
					TOTAL FOR	CONTR	ACT 362	4 FOR MONTH (DF 03/00.		240,560	\$6,350.77

Gas Research	Institute (GRI)	Voluntary Contributions:
if any, to mi	wich such amount	and the specific project(s) or project area(s), s are applicable. For specific information about ase contact GRI at (773) 399-8100.
Amount	Project(s)	Project Area(s)

*** END OF INVOICE 35226 ***

4

FLORIDA GAS TRANSMISSION COMPANY

DATE	04/10/00		An ENRON/El Paso Energy Affiliate	`	Page 1
THYDICE NO. TOTAL AHOUNT DUE	04/20/06 35235 (\$425.62)		FLORIDA PUBLIC UTILITIES COMPANY ATIN: SNYDER, CHRIS POST DEFICE BOX 3395 NEST PALM BEACH, FL 33402-3395	Please reference this invalend wire to: Hire Transfer Florida Gas Transmission (Nations Bank; Dallas, 1X Account # 3750354511 ABA # 111000012	oice no. on your remittance
RECEIPTS	TYPE: DEL	ORIDA PUBLIC UTILITIES COMPANY IVERY POINT OPERATOR ACCOUNT DELIVERIES	DUNS NO: 006924427 DR CODE LI	TACT HEIDI MASSIN 3-6879 NIBH ANY OUESTIONS DEC	AROING THIS INVOICE
POL NO. DRN N No Notice		I NO. DRN No.	PROD MONTH IC RC BASE SURCH	RATES ARGES DISC NET	YOLUNES OTH DRY AMOUNT
		Ges Research Institute	TOTAL FOR CONTRACT 5002 FOR MONTH OF 03/00	0.0434	(9.807) (\$425.62) (9.807) (\$425.62)

Please specify the amount(s) and the specific project(s) or project area(s).

If any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 35235 ***

15

FLORIDA GAS TRANSMISSION COMPANY An ENRON/El Paso Energy Affiliate

Page I Please reference this invoice no. on your remittance and wire to: CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SCHNEIDERMANN, MARC POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395 wire transfer Florida Gas Transmission Company Mations Bank; Dallas, TX Account # 3750354511
ABA # 111000012

CONTRACT:

THVOICE NO.

TOTAL AMOUNT DUE

DATE

DUE

SHIPPER:

\$17,747.79

04/10/00

04/20/00

35193

CUSTOMER NO: 4084

PLEASE CONTACT JAMES CRAMER AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: CASH IN/CASH OUT DUNS NO: 006924427 RECEIPIS DELIVERIES POI NO. DRN No. PROD RATES SURCHARGES VOLUMES OTH DRY PO1 NO. ORN No. TC RC BASE MONTH NET AMOUNT C10 - Net Receipt Imbalance 02/00 NRJ 2.7100 2.7100 3 \$8.13 CIO - Net No Notice Imbalance 02/00 MNI 2.7100 2.7100 5,546 \$17,739.66 TOTAL FOR MONTH OF 02/00. 6,549 \$17,747.79

*** END OF INVOICE 35193 ***

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41	Mail Payment to:			Wire transfer	payment to:		
42						•	
	Florida Public Utilities Con				uth Florida, N		
44	Attention: Christopher M. S Post Office Box 3395	onyuer			Olas Boulev le, Florida 33		
45 46	West Palm Beach, Florida	33402-330	5	ABA #06700		JJU I	
47	Troot Fairi Deadi, Fiorida	00-102-0000			t of Florida Pu	ublic Utilities	Company
48					ount No. 6990		
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50	Please enclose one copy	of this invoice	with check	payment			
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53							
					(561) 838-1723		