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April 19, 2000

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ORIGINAL

RECORDS AND
REPORTING

00 APR 19 PM 3:48

RECEIVED-FPSC

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Tampa Electric Company's Ten Year Site Plan

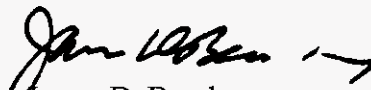
Dear Ms. Bayo:


Enclosed for filing on behalf of Tampa Electric Company are twenty-five (25) copies of revised pages II-7 and II-13 of the company's January 2000 to December 2009 Ten Year Site Plan, which we filed April 3, 2000. We would appreciate your distributing these revised pages to the recipients of the original filing. The Ten Year Site Plan originally filed on April 3, 2000 included an obsolete draft of page II-7. The original filing also inadvertently included the current version of II-7 where page II-13 should have been inserted. We request that the recipients of the initial filing substitute the enclosed revised versions of pages II-7 and II-13 in place of the referenced pages in the initial filing.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

 JDB/pp
Enclosures

cc: Michael Haff (w/enc.)


DOCUMENT NUMBER-DATE

04806 APR 198

FPSC-RECORDS/REPORTING

Schedule 3.1

TABLE II-2
History and Forecast of Summer Peak Demand
Low Case
(Page 3 of 3)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Year	Total +	Wholesale++	Retail +	Interruptible	Residential Load Management	Residential Conservation	Comm./Ind. Load Management #	Comm./Ind. Conservation	Net Firm Demand	
1990	2,659	0	2,659	311	72	20	4	9	2,279	*
1991	2,750	39	2,711	265	71	23	1	10	2,341	
1992	2,856	50	2,806	294	77	25	3	10	2,401	*
1993	2,951	60	2,891	273	91	28	6	11	2,492	*
1994	2,865	69	2,796	200	97	31	8	11	2,451	*
1995	3,028	81	2,947	170	98	34	8	13	2,624	
1996	3,146	92	3,054	234	98	41	18	16	2,647	
1997	3,167	106	3,061	225	89	45	17	15	2,677	*
1998	3,444	111	3,333	204	99	49	18	18	2,945	
1999	3,636	190	3,446	193	92	53	18	21	3,069	
2000	3,579	174	3,405	236	102	57	25	24	2,961	
2001	3,672	174	3,498	242	103	60	26	27	3,040	
2002	3,758	173	3,585	238	105	63	26	30	3,123	
2003	3,837	174	3,663	223	106	66	27	32	3,209	
2004	3,921	174	3,747	224	106	69	28	35	3,285	
2005	4,018	184	3,834	219	106	71	29	38	3,371	
2006	4,116	184	3,932	221	107	74	30	40	3,460	
2007	4,119	128	3,991	215	108	76	30	42	3,520	
2008	4,192	129	4,063	200	108	77	31	45	3,602	
2009	4,261	130	4,131	191	108	78	31	47	3,676	

December 31, 1999 Status.

- * Not coincident with system peak.
+ Includes residential and commercial/industrial conservation.
++ Includes sales to FPC, Wauchula, Ft. Meade, St. Cloud and Reedy Creek.
Commercial/Industrial Load Management includes Standby Generator.

Schedule 3.3

TABLE II-4
History and Forecast of Annual Net Energy for Load - GWH
Low Case
(Page 3 of 3)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<u>Year</u>	<u>Total</u>	<u>Residential Conservation =</u>	<u>Comm./Ind. Conservation</u>	<u>Retail</u>	<u>Wholesale +</u>	<u>Utility Use & Losses</u>	<u>Net Energy for Load</u>	<u>Load Factor % **</u>
1990	13,565	108	21	13,436	0	569	14,005	60.8
1991	13,592	114	23	13,455	129	695	14,279	60.9
1992	13,697	120	25	13,552	214	671	14,437	58.5
1993	13,603	127	30	13,446	246	808	14,500	57.0
1994	14,103	138	33	13,932	163	636	14,731	61.1
1995	14,798	158	40	14,600	212	870	15,682	55.2
1996	15,167	189	49	14,929	399	760	16,088	53.1
1997	15,354	210	54	15,090	507	731	16,328	57.8
1998	16,334	239	67	16,028	431	783	17,242	55.3
1999	16,162	281	76	15,805	533	900	17,238	55.6
2000	16,908	300	88	16,520	374	854	17,748	55.0
2001	17,367	316	101	16,950	314	876	18,140	54.3
2002	17,725	333	114	17,278	281	893	18,452	54.3
2003	18,006	348	126	17,532	257	906	18,695	53.8
2004	18,411	362	138	17,911	265	926	19,102	53.8
2005	18,792	373	150	18,269	268	944	19,481	53.5
2006	19,181	384	160	18,637	268	963	19,868	53.6
2007	19,489	394	170	18,925	265	978	20,168	53.2
2008	19,695	403	180	19,112	267	988	20,367	53.7
2009	19,958	412	190	19,356	270	1,000	20,626	53.5

December 31, 1999 Status.

- ** Load Factor is the ratio of total system average load to peak demand.
+ Includes sales to FPC, Wauchula, Ft. Meade, St. Cloud and Reedy Creek.
= Residential conservation includes code changes.