

020003-GU

COMPANY: CITY GAS COMPANY OF FLORIDA  
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00  
 SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 11

	CURRENT MONTH: 03/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	87,836	21,363	66,473	311.16	241,185	67,909	173,276	255.16
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	17,741	(17,741)	(100.00)	34,338	51,506	(17,168)	(33.33)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,221,559	1,670,221	(448,662)	(26.86)	4,469,633	5,691,627	(1,221,994)	(21.47)
5 DEMAND (Line 32 - Line 29 A-1 support detail)	1,205,448	1,224,550	(19,102)	(1.56)	3,590,650	3,594,647	(3,997)	(0.11)
6 OTHER (Line 40 A-1 support detail)	5,360	5,129	231	4.50	16,941	16,512	429	2.60
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,520,203	2,939,095	(418,892)	(14.25)	8,352,747	9,422,292	(1,069,545)	(11.35)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,764)	(7,416)	5,652	(76.21)	(5,531)	(22,464)	16,933	(75.38)
14 TOTAL THERM SALES	2,306,747	2,931,679	(624,932)	(21.32)	6,917,390	9,399,828	(2,482,438)	(26.41)

<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,704,980	5,932,924	15,772,056	265.84	64,321,280	18,859,452	45,461,828	241.06	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	3,007,000	(3,007,000)	(100.00)	5,820,000	8,730,000	(2,910,000)	(33.33)	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,951,145	5,932,924	18,221	0.31	17,657,545	18,859,452	(1,201,907)	(6.37)	
19 DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	21,528,820	24,495,270	(2,966,450)	(12.11)	68,634,790	71,905,470	(3,270,680)	(4.55)	
20 OTHER Commodity (Line 40 A-1 support detail)	9,186	11,600	(2,414)	(20.81)	28,176	36,900	(8,724)	(23.64)	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,960,331	5,944,524	15,807	0.27	17,685,721	18,896,352	(1,210,631)	(6.41)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(3,915)	(15,000)	11,085	(73.90)	(12,275)	(45,000)	32,725	(72.72)	
27 TOTAL THERM SALES (24-26 Estimated only)	5,759,038	5,929,524	(170,486)	(2.88)	17,738,019	18,851,352	(1,113,333)	(5.91)	

<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.00405	0.00360	0.00045	12.50	0.00375	0.00360	0.00015	4.17	
29 NO NOTICE SERVICE (2/16)	#DIV/0!	0.00590	#DIV/0!	#DIV/0!	0.00590	0.00590	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.20526	0.28152	(0.07626)	(27.09)	0.25313	0.30179	(0.04866)	(16.12)	
32 DEMAND (5/19)	0.05599	0.04999	0.00600	12.00	0.05232	0.04999	0.00233	4.66	
33 OTHER (6/20)	0.58350	0.44216	0.14134	31.97	0.60126	0.44748	0.15378	34.37	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.42283	0.49442	(0.07159)	(14.48)	0.47229	0.49863	(0.02634)	(5.28)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.45059	0.49440	(0.04381)	(8.86)	0.45059	0.49920	(0.04861)	(9.74)	
40 TOTAL THERM SALES (11/27)	0.43761	0.49567	(0.05806)	(11.71)	0.47090	0.49982	(0.02892)	(5.79)	
41 TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-	
42 TOTAL COST OF GAS (40+41)	0.43684	0.49490	(0.05806)	(11.73)	0.47013	0.49905	(0.02892)	(5.80)	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43904	0.49739	(0.05835)	(11.73)	0.47249	0.50156	(0.02907)	(5.80)	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.439	0.497	(0.058)	(11.67)	0.472	0.502	(0.030)	(5.98)	

**DECLASSIFIED CONFIDENTIAL**  
 7.29.02

DOCUMENT NUMBER-DATE  
 04848 APR 20 08  
 FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 03/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	87,836	19,780	68,056	344.06	241,185	65,707	175,478	267.06
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,221,559	1,582,950	(361,391)	(22.83)	4,469,633	5,198,800	(729,167)	(14.03)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,205,448	884,478	320,970	36.29	3,590,650	2,627,046	963,604	36.68
6	OTHER (Line 40 A-1 support detail)	5,360	4,364	996	22.82	16,941	15,747	1,194	7.58
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,520,203	2,491,572	28,631	1.15	8,352,747	7,925,041	427,706	5.40
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,764)	(7,461)	5,697	(76.36)	(5,531)	(20,822)	15,291	(73.44)
14	TOTAL THERM SALES	2,306,747	2,484,111	(177,364)	(7.14)	6,917,390	7,904,219	(986,829)	(12.48)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,704,980	5,014,500	16,690,480	332.84	64,321,280	17,198,000	47,123,280	274.00
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,951,145	5,014,500	936,645	18.68	17,657,545	17,198,000	459,545	2.67
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	21,528,820	18,233,990	3,294,830	18.07	68,634,790	54,110,837	14,523,953	26.84
20	OTHER Commodity (Line 40 A-1 support detail)	9,186	9,700	(514)	(5.30)	28,176	35,000	(6,824)	(19.50)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,960,331	5,024,200	936,131	18.63	17,685,721	17,233,000	452,721	2.63
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,915)	(15,000)	11,085	-	(12,275)	(45,000)	32,725	(72.72)
27	TOTAL THERM SALES (24-26 Estimated only)	5,759,038	5,009,200	749,838	14.97	17,738,019	17,188,000	550,019	3.20
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00405	0.00394	0.00011	2.79	0.00375	0.00382	(0.00007)	(1.83)
29	NO NOTICE SERVICE (2/16)	#DIV/0!	-	#DIV/0!	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20526	0.31567	(0.11041)	(34.98)	0.25313	0.30229	(0.04916)	(16.26)
32	DEMAND (5/19)	0.05599	0.04851	0.00748	15.42	0.05232	0.04855	0.00377	7.77
33	OTHER (6/20)	0.58350	0.44990	0.13360	29.70	0.60126	0.44991	0.15135	33.64
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42283	0.49591	(0.07308)	(14.74)	0.47229	0.45988	0.01241	2.70
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.49740	(0.04681)	(9.41)	0.45059	0.46271	(0.01212)	(2.62)
40	TOTAL THERM SALES (11/27)	0.43761	0.49740	(0.05979)	(12.02)	0.47090	0.46108	0.00982	2.13
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.43684	0.49663	(0.05979)	(12.04)	0.47013	0.46031	0.00982	2.13
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43904	0.49913	(0.06009)	(12.04)	0.47249	0.46263	0.00986	2.13
45	PGA FACTOR ROUNDED TO NEAREST .001	0.439	0.499	(0.060)	(12.02)	0.472	0.463	0.009	1.94

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 03/00

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	23,861,530	90,362.73	0.00379
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(2,156,550)	(2,526.38)	0.00117
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	21,704,980	87,836.35	0.00405
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 93 Page 10)	21,704,980	6,368,480.63	0.29341
18 WSS/Hattiesburg Storage (Line 17 Page 10)	877,920	212,948.28	0.24256
19 Imbalance Cashout - FGT (Line 14 Page 10)	39,830	24,801.34	0.62268
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		2,913.59	
22 True-up - Other Shippers (Line 91 Page 10)		23,831.62	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(16,671,585)	(5,411,416.28)	0.32459
24 TOTAL COMMODITY (Other)	5,951,145	1,221,559.18	0.20526
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	21,682,270	1,196,330.09	0.05518
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(153,450)	(6,709.49)	0.04372
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	0	0.00	#DIV/0!
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	21,528,820	1,205,448.10	0.05599
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	9,186	5,359.78	0.58349
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,186	5,359.78	0.58349
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		PAGE 4 OF 11	
	CURRENT MONTH: 03/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,226,919	1,587,314	360,395	22.70%	4,486,574	5,214,547	727,973	13.96%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,293,284	904,258	(389,026)	-43.02%	3,866,173	2,710,494	(1,155,679)	-42.64%
3	TOTAL	2,520,203	2,491,572	(28,631)	-1.15%	8,352,747	7,925,041	(427,706)	-5.40%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,306,747	2,484,111	177,364	7.14%	6,917,390	7,904,219	986,829	12.48%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	12,057	12,057	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,310,766	2,488,130	177,364	7.13%	6,929,447	7,916,276	986,829	12.47%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(209,437)	(3,442)	205,995	-5984.75%	(1,423,300)	(8,765)	1,414,535	-16138.45%
8	INTEREST PROVISION-THIS PERIOD (21)	(2,848)	2,445	5,293	216.48%	(3,211)	13,944	17,155	123.03%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(468,594)	1,203,033	1,671,627	138.95%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	(705,372)	(705,372)	100.00%	-	(1,240,390)	(1,240,390)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(468,594)	497,661	966,255	194.16%	753,670	499,523	(254,147)	-50.88%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(12,057)	(12,057)	-	0.00%
10a	Refund (if applicable)	-	-	-	-	-	-	-	-
10b	Refund of interim rate increase	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(684,898)	492,645	1,177,543	239.02%	(684,898)	492,645	1,177,543	239.02%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(468,594)	497,661	966,255	194.16%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(682,050)	490,200	1,172,250	239.14%				
14	TOTAL (12+13)	(1,150,643)	987,861	2,138,504	216.48%				
15	AVERAGE (50% OF 14)	(575,322)	493,931	1,069,253	216.48%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05800	0.05800	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06070	0.06070	-	0.00%				
18	TOTAL (16+17)	0.11870	0.11870	-	0.00%				
19	AVERAGE (50% OF 18)	0.05935	0.05935	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00495	0.00495	-	0.00%				
21	INTEREST PROVISION (15x20)	(2,848)	2,445	5,293	216.48%				

(a) This is the prior period thru-up portion of the rate. The dollar amount in the annual filing is \$48,229, which I have confirmed with Max.

(b) The year to date numbers for January should be the same as the monthly numbers

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 03/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					56,216	1,189,621	87,836	---
2	Amoco - 03/00	System Supply	FTS	1,595,000		1,595,000	410,785.00				25.75
3	Aquila - 03/00	System Supply	FTS	100,000		100,000	29,200.00				29.20
4	Coral - 03/00	System Supply	FTS	667,020		667,020	186,018.10				27.89
5	Duke - 03/00	System Supply	FTS	3,911,530		3,911,530	1,068,830.96				27.33
6	Dynegy - 03/00	System Supply	FTS	61,860		61,860	17,104.29				27.65
7	Enron - 03/00	System Supply	FTS	1,643,930		1,643,930	431,942.61				26.28
8	Exxon - 03/00	System Supply	FTS	269,080		269,080	69,503.36				25.83
9	IDACorp. - 03/00	System Supply	FTS	1,550,000		1,550,000	426,250.00				27.50
10	K-N - 03/00	System Supply	FTS	9,053,460		9,053,460	2,410,116.94				26.62
11	Noble - 03/00	System Supply	FTS	4,474,540		4,474,540	1,170,923.80				26.17
12	Reliant - 03/00	System Supply	FTS	51,550		51,550	15,052.60				29.20
13	Unocal - 03/00	System Supply	FTS	483,550		483,550	132,752.97				27.45
<b>TOTAL</b>				<b>23,861,520</b>	<b>-</b>	<b>23,861,520</b>	<b>6,368,481</b>	<b>56,216</b>	<b>1,189,621</b>	<b>87,836</b>	<b>32.28</b>

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF:                    03/01/00                    Through                    03/31/00

CURRENT MONTH: 03/00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 Amoco - 03/00	MOPS	5,145	4,991	159,500	154,715	2.5755	2.6552
2 Aquila - 03/00	Zone 2	323	313	10,000	9,700	2.9200	3.0103
3 Coral - 03/00	CS 11	2,152	2,087	66,702	64,700	2.7888	2.8751
4 Duke - 03/00	CS 8	12,618	12,239	391,153	379,398	2.7325	2.8172
5 Dynegy - 03/00	CS 8	200	194	6,186	6,000	2.7650	2.8507
6 Enron - 03/00	Zone 2	5,303	5,144	164,393	159,464	2.6275	2.7087
7 Exxon - 03/00	Mobile Bay	868	842	26,908	26,102	2.5830	2.6628
8 IDACorp. - 03/00	Mobile Bay	5,000	4,850	155,000	150,350	2.7500	2.8351
9 K-N - 03/00	Zone 2	29,205	28,329	905,346	878,203	2.6621	2.7444
10 Noble - 03/00	CS 8	14,434	14,001	447,454	434,031	2.6169	2.6978
11 Reliant - 03/00	CS 8	166	161	5,155	5,000	2.9200	3.0105
12 Unocal - 03/00	CS 8	1,560	1,513	48,355	46,904	2.7454	2.8303
	<b>TOTAL</b>	76,974	74,664	2,386,152	2,314,567		
				<b>WEIGHTED AVERAGE</b>		2.6689	2.7515

**NOTE:**                    CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 00 Through			DECEMBER 00				
CURRENT MONTH: 03/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)		(B)		(C)		(D)		(E)	
ACTUAL		ESTIMATE		AMOUNT		%		ACTUAL	
								ESTIMATE	
								AMOUNT	
								%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	2,170,474	2,180,834	10,360	0.48%	7,094,849	7,280,602	185,753	2.62%	
2 COMMERCIAL	3,467,061	3,716,890	249,829	7.21%	10,426,616	11,480,350	1,053,734	10.11%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	5,637,535	5,897,724	260,189	4.62%	17,521,465	18,760,952	1,239,487	7.07%	
<b>THERM SALES (INTERRUPTIBLE)</b>									
6 INTERRUPTIBLE	121,503	31,800	(89,703)	-73.83%	216,554	89,400	(127,154)	-58.72%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	4,731,690	-	(4,731,690)	-100.00%	13,284,300	-	(13,284,300)	-100.00%	
9 TOTAL INTERRUPTIBLE	4,853,193	31,800	(4,821,393)	-99.34%	13,500,854	89,400	(13,411,454)	-99.34%	
10 TOTAL THERM SALES	10,490,728	5,929,524	(4,561,204)	-43.48%	31,022,319	18,850,352	(12,171,967)	-39.24%	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	96,064	97,006	942	0.98%	96,019	96,826	807	0.84%	
12 COMMERCIAL	4,695	4,894	199	4.24%	4,754	4,886	132	2.78%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	100,759	101,900	1,141	1.13%	100,773	101,712	939	0.93%	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	4	4	-	0.00%	4	4	-	0.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
18 TRANSPORTATION	475	-	(475)	-100.00%	403	-	(403)	-100.00%	
19 TOTAL INTERRUPTIBLE	479	4	(475)	-99.16%	407	4	(403)	-99.02%	
20 TOTAL CUSTOMERS	101,238	101,904	666	0.66%	101,180	101,716	536	0.53%	
<b>THERM USE PER CUSTOMER</b>									
21 RESIDENTIAL	23	22	(0)	-0.50%	25	25	-	0.00%	
22 COMMERCIAL	738	759	21	2.85%	731	783	52	7.11%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	30,376	7,950	(22,426)	-73.83%	18,046	7,450	(10,596)	-58.72%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	9,961	-	(9,961)	-100.00%	10,988	-	(10,988)	-100.00%	





CITY GAS COMPANY OF FLORIDA  
Gas invoices for the month of 3/00

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>				
2	Contract #5034	FTS 1	16,144,390	0.00434	70,066.65
3	Contract #3608, 5338, 5364, 5381	FTS 2	7,717,140	0.00263	20,296.08
3A					
4	<b>Total Firm:</b>		<u>23,861,530</u>		<u>90,362.73</u> ( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5	FTS-1 Demand - System supply	Miami	10,535,970	0.03753	395,414.95 ( )
6	" Capacity release		(129,270)	---	(4,851.50) ( )
7	" System supply	Treasure Coast	311,860	0.03753	11,704.11 ( )
8	" System supply	Brevard	6,137,690	0.03753	230,347.51 ( )
9	" " "	Merritt Sq.	0	0.03753	0.00 ( )
10	<b>Total FTS-1 demand</b>		<u>16,856,250</u>		<u>632,615.07</u>
11					
12	FTS-2 Demand - System supply	Miami	7,509,750	0.07684	577,049.19 ( )
13	FTS-2 Demand - Capacity release		(24,180)	---	(1,857.99) ( )
14			0	---	0.00 ( )
15	<b>Total FTS-2 demand</b>		<u>7,485,570</u>		<u>575,191.20</u>
16					
17	No Notice Demand-System supply	Miami		0.00590	( )
18	" " "	Brevard		0.00590	( )
19			0		0.00
20	Western Div. /IT Revenue Sharing Cr.				0.00 ( )
21	<b>Total fixed charges</b>		<u>24,341,820</u>		<u>1,207,806.27</u>
<b>OTHER SUPPLIERS:</b>					
		<b>THERMS</b>	<b>AMOUNT</b>		
22	Amoco - 03/00	1,595,000		410,785.00	( )
23	Aquila - 03/00	100,000		29,200.00	( )
24	Coral - 03/00	667,020		186,018.10	( )
25	Duke - 03/00	3,911,530		1,068,830.96	( )
26	Dynegy - 03/00	61,860		17,104.29	( )
27	Enron - 03/00	1,643,930		431,942.61	( )
28	Exxon - 03/00	269,080		69,503.36	( )
29	IDACorp. - 03/00	1,550,000		426,250.00	( )
30	K-N - 03/00	9,053,460		2,410,116.94	( )
31	Noble - 03/00	4,474,540		1,170,923.80	( )
32	Reliant - 03/00	51,550		15,052.60	( )
33	Unocal - 03/00	483,550		132,752.97	( )
34	<b>Total costs:</b>	<u>23,861,520</u>		<u>6,368,480.63</u>	
35					
36	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>			<u>7,666,649.63</u>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 03/00	23,861,530.0		90,362.73	90,362.73			
2	Reverse FTS-1 Commod accr 02/00	(21,716,080.0)		(75,620.44)	(75,620.44)			
3	FTS-1 Commodity 02/00	19,559,530.0	73,094.06		73,094.06	B1-B3		
4	TOTAL FGT COMMODITY	21,704,980.0			87,836.35			
5								
6	FTS-1 Demand (Mia,Brv,TC) 03/00	24,341,820.0		1,207,806.27	1,207,806.27			
7	Reverse FTS-1 Demand accr 02/00	(25,576,840.0)		(1,154,765.07)	(1,154,765.07)			
8	FTS-1 Demand 02/00	22,763,840.0	1,136,579.40		1,136,579.40	B4-B6		
9	TOTAL FGT DEMAND	21,528,820.0			1,189,620.60			
10								
11	FGT Net Imbalance:							
12	Reverse FGT No - notice supply - 10/98	(17,550.0)		(3,441.76)	(3,441.76)			
13	Reaccrue FGT No - notice supply - 10/98	17,560.0		3,441.76	3,441.76			
14	FGT Cashout - 02/00	39,830.0	24,801.34		24,801.34	B7		
15	TOTAL FGT IMBALANCE:	39,830.0			24,801.34			
16								
17	WSS/Hattiesburg Storage	877,920.0	212,948.28		212,948.28			
18								
19	TECO - Peoples Gas - 02/00		9,185.7	5,359.78	5,359.78	B8-B9		
20	Altrade - 02/00			7.22	7.22	B10		
21	Reverse Accrual Amoco - 02/00	(5,084,750.0)		(1,329,738.40)	(1,329,738.40)			
22	Amoco - 02/00	5,067,670.0	1,336,729.07		1,336,729.07	B11-B12		
23	Reverse Accrual Coral - 02/00	(256,180.0)		(68,993.88)	(68,993.88)			
24	Coral - 02/00	256,180.0	68,993.88		68,993.88	B13		
25	Reverse Accrual Duke - 02/00	(983,650.0)		(261,557.39)	(261,557.39)			
26	Reverse Accrual Dynegy - 02/00	(823,630.0)		(239,094.82)	(239,094.82)			
27	Dynegy - 02/00	823,630.0	225,640.27		225,640.27	B14		
28	Reverse Accrual El Paso - 02/00	(2,679,240.0)		(659,560.20)	(659,560.20)			
29	El Paso - 02/00	2,679,240.0	683,206.20		683,206.20	B15		
30	Reverse Accrual Enron - 02/00	(51,550.0)		(13,377.23)	(13,377.23)			
31	Enron - 02/00	51,550.0	13,377.23		13,377.23	B16		
32	Reverse Accrual Exxon - 02/00	(3,255,250.0)		(843,498.13)	(843,498.13)			
33	Exxon - 02/00	3,255,250.0	843,498.13		843,498.13	B17-B18		
34	Reverse Accrual FP&L - 02/00	(57,200.0)		(15,043.60)	(15,043.60)			
35	FP&L - 02/00	57,200.0	15,043.60		15,043.60	B19		
36	Reverse Accrual IDACorp. - 02/00	(1,450,000.0)		(421,225.00)	(421,225.00)			
37	IDACorp - 02/00	1,450,000.0	421,225.00		421,225.00	B20		
38	Reverse Accrual K-N - 02/00	(3,658,460.0)		(975,231.38)	(975,231.38)			
39	K-N - 02/00	3,658,460.0	975,231.40		975,231.40	B21		
40	Reverse Noble - 02/00	(2,111,610.0)		(556,409.24)	(556,409.24)			
41	Noble - 02/00	2,111,610.0	556,409.38		556,409.38	B22		
42	People's - 01/00	120,760.0	28,861.64		28,861.64	B23		
43	Reverse Accrual Unocal - 02/00	(1,304,560.0)		(353,482.41)	(353,482.41)			
44	Unocal - 02/00	1,304,560.0	353,482.39		353,482.39	B24		
45	Reverse Reaccrual Texaco - 1/98	-						
46	Reverse Reaccrual Coast - 4/98	(21,170.0)		(4,752.67)	(4,752.67)			
47	Reaccrue Coast - 4/98	21,170.0		4,752.67	4,752.67			
48	Reverse Reaccrual FP&L - 4/98	(80,370.0)		(19,168.25)	(19,168.25)			
49	Reaccrue FP&L - 4/98	80,370.0		19,168.25	19,168.25			
50	Reverse Reaccrual H&N - 4/98	(18,140.0)		(4,072.43)	(4,072.43)			
51	Reaccrue H&N - 4/98	18,140.0		4,072.43	4,072.43			
52	Reverse K N Energy - 8/98	(32,350.0)		(6,146.50)	(6,146.50)			
53	Reaccrue Reaccrual K N Energy - 8/98	32,350.0		6,146.50	6,146.50			
54	Reverse reaccrual Coral - 10/98	-		(375.00)	(375.00)			
55	Reaccrue Coral - 10/98	-		375.00	375.00			
56	Reverse reaccrual Duke - 10/98	-		(215.34)	(215.34)			
57	Reaccrue Duke - 10/98	-		215.34	215.34			
58	Reverse reaccrual Highland - 10/98	(820.0)		(161.01)	(161.01)			
59	Reaccrue Highland - 10/98	820.0		161.01	161.01			
60	Reverse reaccrual KN Marketing - 10/98	(38,930.0)		(6,929.54)	(6,929.54)			
61	Reaccrue KN Marketing - 10/98	38,930.0		6,929.54	6,929.54			
62	Reverse reaccrue Unocal - 10/98	(110.0)		(19.15)	(19.15)			
63	Reverse reaccrual Exxon - 11/98	-		(2,266.62)	(2,266.62)			
64	Reaccrue Exxon - 11/98	-		2,266.62	2,266.62			
65	Reverse Reaccrual FP&L - 11/98	(67,530.0)		(14,987.63)	(14,987.63)			
66	Reaccrue FP&L - 11/98	70,530.0		14,987.63	14,987.63			
67	Reverse Reaccrual H&N - 11/98	-		(1,777.68)	(1,777.68)			
68	Reaccrue H&N - 11/98	-		1,777.68	1,777.68			
69	Reverse Reaccrual PG&E - 12/98	(99,570.0)		(44,664.49)	(44,664.49)			
70	Reaccrual PG&E - 12/98	99,570.0		44,664.49	44,664.49			
71	Reverse Reaccrual PG&E - 1/99	(49,850.0)		(8,696.33)	(8,696.33)			
72	Reaccrue PG&E - 1/99	49,850.0		8,696.33	8,696.33			
73	Reverse reaccrual Unocal - 4/99	(180.0)		(33.29)	(33.29)			
74	Reaccrue Unocal - 4/99	180.0		33.29	33.29			
75	Reverse reaccrual Duke - 6/99	-		(123.70)	(123.70)			
76	Reaccrue Duke - 6/99	-		123.70	123.70			
77	Reaccrue Dynegy - 6/99	-		326.85	326.85			
78	Reverse Reaccrual Exxon - 7/99	-		(2,063.29)	(2,063.29)			
79	Reaccrue Exxon - 7/99	-		2,063.29	2,063.29			
80	Reverse reaccrual Duke - 9/99	-		(50.00)	(50.00)			
81	Reaccrue K-N - 11/99	-		50.00	50.00			
82	Reverse reaccrual EPrime - 12/99	(77,500.0)		(17,490.00)	(17,490.00)			
83	Reaccrue EPrime - 12/99	77,500.0		17,490.00	17,490.00			
84	Reverse reaccrue Exxon/Mobile - 12/99	(20.0)		(4.12)	(4.12)			
85	Reaccrue Exxon/Mobile - 12/99	20.0		4.12	4.12			
86	Reverse reaccrual People's - 12/99	(120,760.0)		(28,861.64)	(28,861.64)			
87	Reverse reaccrue Unocal - 01/00	-		(1,000.00)	(1,000.00)			
88	Reaccrue Unocal - 01/00	-		1,000.00	1,000.00			
89	Reaccrue Amoco - 2/00	25,360.0		6,342.15	6,342.15			
90	Reaccrue Duke - 02/00	75,541.0		261,557.40	261,557.40			
91	Net Activity	-			23,831.62			
92								
93	CURRENT MTH ACCRUALS(Page 9 Ln 34) :	23,861,520.0		6,368,480.63	6,368,480.63			
94								
95	Total purchases & accruals 3/00 -		21,714,165.7	6,974,488.27	938,397.55	7,912,878.60		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 3/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		2,913.59		2,913.59			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 03/00 -	0.00	2,913.59	0.00	2,913.59			
<b>BOOK-OUT TRANSACTIONS</b>								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 03/00 -	0.0	0.00	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
25	Denbury 03/00		3,789.53		3,789.53	B25		
26	Transco (NC) 03/00		612.85		612.85	B26		
27	Transco (ETG) 03/00.		7,470.17		7,470.17	B27		
28	Hattiesburg - 03/00		3,954.95		3,954.95	B28		
29								
30								
31								
32	Total storage costs 03/00 -	0.0	15,827.50	0.00	15,827.50			
33								
34		21,714,165.7	6,993,229.36	938,397.55	7,931,619.69			
35			(a)	(b)				
36								
37	Total Gas Cost - 03/00 (a + b):		7,931,626.91					
38	Less: Non-PGA Off System Sales	(16,667,670)	(5,273,842.90)					
39	50% margin sharing		(135,809.32)					
40	Company Use	(3,915)	(1,764.06)					
41	Refund		-					
42								
43	Total PGA Gas Cost -03/00 (Ln 34 through 41):	5,042,580.7	2,520,210.63					

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

	03/10/00
	03/20/00
NO.	34809
AMOUNT DUE	\$14,070.68

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA # 11100012

T: 5364 *PS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	POI NO.	DRM No.				BASE	SURCHARGES	DISC		
Charge	16485	3015	02/00	A	COM	0.0141	0.0122	0.0263	5,000	\$131.50
Charge	16526	29319	02/00	A	COM	0.0141	0.0122	0.0263	5,000	\$131.50
Charge	16528	2976	02/00	A	COM	0.0141	0.0122	0.0263	40,000	\$1,052.00
Charge	58912	109186	02/00	A	COM	0.0141	0.0122	0.0263	5,000	\$131.50
Charge	58921	109191	02/00	A	COM	0.0141	0.0122	0.0263	2,894	\$76.11
Charge	59963	112699	02/00	A	COM	0.0141	0.0122	0.0263	3,120	\$82.06
Charge	60606	123376	02/00	A	COM	0.0141	0.0122	0.0263	24,912	\$655.19
Charge	62897	204545	02/00	A	COM	0.0141	0.0122	0.0263	19,159	\$503.88
Charge	62898	204917	02/00	A	COM	0.0141	0.0122	0.0263	3,589	\$94.39
Charge	62966	216833	02/00	A	COM	0.0141	0.0050	0.0191	9,146	\$174.69
TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/00. <i>1+E kept 537,535</i>									537,510	\$14,070.68

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

Entered In EMS: *M* 3-15-10  
 Initials Date  
 Approved In EMS: *M* 3-15-10  
 Initials Date  
 Invoice Reviewed: *M* 3-15-10  
 Signature Date  
 Approved By: *J. L. Phillips* 3-16  
 Signature Date

\*\*\* END OF INVOICE 34809 \*\*\*

REDACTED

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SDNAT Affiliate

03/10/00	
03/20/00	
34744	
AMT DUE	\$55,433.61

CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA # 11000012

5034 **MS-1** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	POI NO.	DRM No.				BASE	SURCHARGES	DISC	RET		
Charge	16201	3063	02/00	A	COM	0.0312	0.0122		0.0434	9,246	\$401.28
Charge	16202	3067	02/00	A	COM	0.0312	0.0122		0.0434	4,923	\$213.66
Charge	16203	3069	02/00	A	COM	0.0312	0.0122		0.0434	4,340	\$188.36
Charge	16208	3173	02/00	A	COM	0.0312	0.0122		0.0434	1,241	\$53.86
Charge	16209	3177	02/00	A	COM	0.0312	0.0122		0.0434	4,961	\$215.31
Charge	16237	3104	02/00	A	COM	0.0312	0.0122		0.0434	1,000	\$43.40
Charge	16481	28698	02/00	A	COM	0.0312	0.0122		0.0434	60,000	\$2,604.00
Charge	16482	2981	02/00	A	COM	0.0312	0.0122		0.0434	12,000	\$520.80
Charge	16485	3015	02/00	A	COM	0.0312	0.0122		0.0434	10,000	\$434.00
Charge	16526	29319	02/00	A	COM	0.0312	0.0122		0.0434	15,548	\$674.78
Charge	16528	2976	02/00	A	COM	0.0312	0.0122		0.0434	95,000	\$4,123.00
Charge	58912	109186	02/00	A	COM	0.0312	0.0122		0.0434	549,197	\$23,835.15
Charge	58921	109191	02/00	A	COM	0.0312	0.0122		0.0434	24,824	\$1,077.36
Charge	59963	112699	02/00	A	COM	0.0312	0.0122		0.0434	4,174	\$181.15
Charge	60606	123376	02/00	A	COM	0.0312	0.0122		0.0434	25,814	\$1,120.33
Charge	61237	135677	02/00	A	COM	0.0312	0.0122		0.0434	15,000	\$651.00
Charge	62717	184282	02/00	A	COM	0.0312	0.0122		0.0434	1,116	\$48.43
Charge	62897	204545	02/00	A	COM	0.0312	0.0122		0.0434	30,719	\$1,333.20
Charge	62898	204917	02/00	A	COM	0.0312	0.0122		0.0434	24,826	\$1,077.45
Charge	62966	216833	02/00	A	COM	0.0312	0.0050		0.0362	24,830	\$898.85

TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/00 Entered in EMS: **350** 1,281,391 **\$55,433.61** **TC**

*1 + E Agent 1,281,359*

**REDACTED**

Entered in EMS: **350** 1,281,391 **\$55,433.61** **TC**

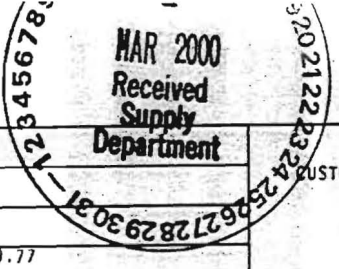
Approved In EMS: **M 3-15-00**  
 Initials Date

Invoice Reviewed: **M 3-15-00**  
 Signature Date

Approved By: **J.R. Phillips 3-16-00**  
 Signature Date **B2**

INVOICE

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate



03/10/00
03/20/00
NO. 34721
AMOUNT DUE \$3,589.77

CUSTOMER: NUI CORPORATION *CGF*  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX.  
 Account #  
 ABA # 111000012

SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

*MSA*

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	DRY	
Charge	16114	2987	02/00	A	COM	0.0141	0.0122		0.0263	1,479		\$38.90
Charge	16116	2989	02/00	A	COM	0.0141	0.0122		0.0263	5,452		\$143.39
Charge	16117	2999	02/00	A	COM	0.0141	0.0122		0.0263	6,496		\$170.84
Charge	16118	3002	02/00	A	COM	0.0141	0.0122		0.0263	6,902		\$181.52
Charge	16122	3006	02/00	A	COM	0.0141	0.0122		0.0263	3,306		\$86.95
Charge	16123	3008	02/00	A	COM	0.0141	0.0122		0.0263	3,132		\$82.37
Charge	16124	3010	02/00	A	COM	0.0141	0.0122		0.0263	2,146		\$56.44
Charge	16177	2973	02/00	A	COM	0.0141	0.0122		0.0263	319		\$8.39
Charge	16178	2970	02/00	A	COM	0.0141	0.0122		0.0263	2,436		\$64.07
Charge	16179	2968	02/00	A	COM	0.0141	0.0122		0.0263	6,525		\$171.61
Charge	16180	2971	02/00	A	COM	0.0141	0.0122		0.0263	1,653		\$43.47
Charge	58912	109186	02/00	A	COM	0.0141	0.0122		0.0263	87,000		\$2,288.10
Charge	58921	109191	02/00	A	COM	0.0141	0.0122		0.0263	609		\$16.02
Charge	60606	123376	02/00	A	COM	0.0141	0.0122		0.0263	2,987		\$78.56
Charge	62897	204545	02/00	A	COM	0.0141	0.0122		0.0263	4,234		\$111.35
Charge	62898	204917	02/00	A	COM	0.0141	0.0122		0.0263	406		\$10.68
Charge	62966	216833	02/00	A	COM	0.0141	0.0050		0.0191	1,943		\$37.11
TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/00 <i>+ elegant</i>										137,025		\$3,589.77

REDACTED

Entered in EMS: *AK 3-15-00*  
 Initials Date  
 Approved in EMS: *JK 3-15-00*  
 Initials Date  
 Invoice Reviewed: *JK 3-15-00*  
 Signature Date  
 Approved By: *John A. Phillips 3-16-00*  
 Signature Date

CGF/815

MAR 8 2000

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE	02/29/00	CUSTOMER: <del>NU1 CORPORATION</del> <b>CGF</b> ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA # 22000016
DUPLICATE	03/10/00		
INVOICE NO.	34470		
TOTAL AMOUNT DUE	\$106,673.96		

CONTRACT: 3608 **FIS-2** SHIPPER: NU1 CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRM No.	DRM No.	POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
					02/00	A	RES	0.7719	0.0066		0.7785	137,025	\$106,673.96
					TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/00.							137,025	\$106,673.96

*17.25 Day*

\*\*\* END OF INVOICE 34470 \*\*\*



Entered in EMS: ML 3-2-00  
 Initials Date  
 Approved in EMS: ML 3-7-00  
 Initials Date  
 Invoice Reviewed: ML 3-7-00  
 Signature Date  
 Approved By: [Signature] 3-8-00  
 Signature Date

REDACTED

B4

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRDN/SOMAT Affiliate

DATE	02/29/00
DUE	03/10/00
INVOICE NO.	34490
TOTAL AMOUNT DUL	\$591,605.27

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA # 222000012

CONTRACT: 5034 *MJ-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DOI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
			02/00	A	RES	0.3687	0.0066	0.3753	1,588,968	\$596,339.69
		State of Florida	02/00	A	TRL	0.3687	0.0066	0.3753	(7,250)	(\$2,720.93)
		Primer	02/00	A	TRL	0.3687	0.0066	0.3753	(5,220)	(\$1,959.07)
		Tex Energy	02/00	A	TRL	0.3687	0.0066	0.3753	(145)	(\$54.19)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/00.									1,576,353	\$591,605.27
*** END OF INVOICE 34490 ***										

Entered in EMS: *[Signature]* 3-2-00  
 Initials Date  
 Approved in EMS: *[Signature]* 3-6-00  
 Initials Date  
 Invoice Reviewed: *[Signature]* 3-6-00  
 Signature Date  
 Approved By: *[Signature]* 3-8-00  
 Signature Date

**REDACTED**



MAR 8 2000

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1

DATE	02/29/00
DUE	03/10/00
INVOICE NO.	34545
TOTAL AMOUNT DUE	\$438,300.17

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

CONTRACT: 5364 *Fig 2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	ERN No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
					02/00	A	RES	0.7719	0.0066		0.7785	565,500	\$440,241.75
					02/00	A	TRL	0.7719	0.0066	<i>86 Day</i>	0.7785	(2,494)	(\$1,942.58)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/00.												563,006	\$438,300.17

\*\*\* END OF INV DICE 34545 \*\*\*

REDACTED

Entered In EMS: *M 3-2-00*  
 Initials Date  
 Approved In EMS: *M 3-6-00*  
 Initials Date  
 Invoice Reviewed: *M 3-6-00*  
 Signature Date  
 Approved By: *John H. ... 3-8-00*  
 Signature Date

B6

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

	03/10/00
	03/20/00
E NO.	34939
AMOUNT DUE	\$24,801.34

CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DR CODE LIST

RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
AGE ALERT DAY CHARGE ON 02/01/00.			02/00		0AD	6.2080	0.0188		6.2268	3,983	\$24,801.34
			TOTAL FOR CONTRACT 5029 FOR MONTH OF 02/00.							3,983	\$24,801.34

\*\*\* END OF INVOICE 34939 \*\*\*

*Handwritten:* 3/15/00

Entered in EMS: AR 3-15-00  
 Initials Date  
 Approved in EMS: AR 3-15-00  
 Initials Date  
 Invoice Reviewed: AR 3-15-00  
 Signature Date  
 Approved By: J. Phillips 3-16-00  
 Signature Date

**REDACTED**



PEOPLES GAS  
J. Box 31017  
MPLA, FL 33631-3017

3 A

ACCOUNT NUMBER  
[REDACTED]

AMOUNT NOW DUE  
[REDACTED]

STATEMENT DATE  
[REDACTED]

PAYABLE UPON RECEIPT

05-800700-010

010122 00648071 000326686

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT  
[REDACTED]

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
16101 W. DIXIE HIGHWAY  
NORTH MIAMI BEACH, FL 33160

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE  
3,266.86

THIS MONTH'S BILLING DATES

PAST DUE AFTER  
03/23/00

TO	NUMBER OF DAYS	STATEMENT DATE
02/29/00	28	03/02/00

ACCOUNT NUMBER  
00648071

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS X CONVER	THERMS USED
ZSM08935	30023 24268	5755	1,0560	1.00250	6092.5
TOTAL THERMS =					6092.5

AVERAGE DAILY THERM USAGE	
FEB 00	217.6
JAN 00	206.1
DEC 99	205.7
NOV 99	182.7
OCT 99	167.0
SEP 99	160.4
AUG 99	144.4
JUL 99	147.6
JUN 99	172.3
MAY 99	168.7
APR 99	171.2
MAR 99	203.3
FEB 99	205.6

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV 6092.5 THERMS @ 0.17750	839.52
PGA 6092.5 THERMS @ 0.36855	2267.24
TOTAL GAS CHARGES	3266.86
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
PREVIOUS BALANCE	3537.17
PAYMENT	3537.17
TOTAL BALANCE DUE	3266.86

3/15  
copy to  
Kim Brink

**TECO**

3 A

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE

STATEMENT DATE

PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

05-80700-010

010122 00648097 000209292

**CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975**

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

**TECO**

PEOPLES GAS  
16101 W. DIXIE HIGHWAY  
NORTH MIAMI BEACH, FL 33160  
877-832-6747

SERVICE ADDRESS 19401 NE 22ND AVE  
NORTH MIAMI BEACH FL 33180-2107

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
2,092.92

--SERVICE PERIOD--  
TO

NUMBER  
OF DAYS

STATEMENT  
DATE

PAST DUE AFTER  
03/23/00

02/29/00

28

03/02/00

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648097

METER NUMBER	METER READS PRE - PREV	CCF	BTU	FACTORS X CONVER	THERMS USED
ZT078579	47230 43543	3687	1.0560	1.00250	3903.2
TOTAL THERMS =					3903.2

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

MONTH	TERMS	USAGE
FEB 00	139.4	
JAN 00	172.2	
DEC 99	100.6	
NOV 99	104.9	
OCT 99	93.1	
SEP 99	97.3	
AUG 99	90.3	
JUL 99	92.5	
JUN 99	107.4	
MAY 99	99.5	
APR 99	99.8	
MAR 99	115.2	
FEB 99	120.6	

WHOLESALE SERVICE (MHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV	3903.2 THERMS @ 0.14755 = 575.34
PGA	3903.2 THERMS @ 0.38555 = 1516.58
TOTAL GAS CHARGES	2092.92
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
PREVIOUS BALANCE	2954.15
PAYMENT	2954.15
TOTAL BALANCE DUE	2092.92

3/5  
copy to  
Kim Books

B9



NUI Energy Brokers, Inc.

Commodity Commission Statement of February 2000

INVOICE # 0002- NUIEB (US)

Deal Date (MDT)	Contract Number	User	Deal Type	Rfp#	Venue	Start Date	End Date	DCQ	Price	Total Energy
All Deals										
02/28/00 14:08	TH91790	BRIAN	Buy		TGP ZL 500	03/01/00	03/01/00	2,251	2.6600	2,251 <i>VC</i>
02/29/00 08:58	EG58300	BRIAN	Sell		TRANSCO ST 65	03/01/00	03/01/00	7,000	2.6800	7,000 <i>ETG</i>
										<u>315,720</u>
										<i>.0025 Rate</i> Total for All Deals : \$789.30
										Total Energy Flow : <u>315,720</u>
										Total Commodity Commission : <u>\$789.30</u>

*ETG 415.10*  
*VC 6.85*  
*ETG 356.87*  
*ETG 51.11*  
*NC 1.85*  
*GF 7.22*

*B10*

# BP Amoco



**BP Amoco Gas and Power - North America**  
 Amoco Energy Trading Corporation  
 Tax ID No. 36-3421804

## Natural Gas Sales Invoice

Invoice Number 506610  
 Invoice Date 03/02/2000  
 Contract 157455  
 Delivery Month 02/2000  
**Due Date 03/20/2000**

To:

ATTN: Tracey Robinson  
 CITY GAS COMPANY OF FLORIDA  
 DIVISION OF N U I CORPORATION  
 PO BOX 760  
 BEDMINSTER, NJ, 07921-0760

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 BANK, NY - ACCT NO  
 ABA# 021000021  
 NEW YORK, NY, 10081-6000

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**

**\*\*\* Please include Amoco's invoice number on all remittances. \*\*\***

Natural gas delivered during 02/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
STA85/TRANSCO # 39348	018734	3,000 ✓	2.66000 ✓	7,980.00 <i>ETG</i>
FGT ZONE 1 POOL (STA 7) # 39323	048630	30,030 ✓	2.58930 ✓	77,756.68 <i>CGF</i>
FGT STATION 8 POOL POINT <i>Various deals</i>	059380	314,853	2.63270	828,913.49 <i>EB/CGF</i> <del>828,913.49</del>
MOBILE BAY PURCHASE POOL <i>Various deals</i>	076922	40,000 ✓	2.58000 ✓	103,200.00 <i>CGF</i> <del>103,175.00</del>
<b>Total Amount Due</b>				<b>1,017,825.17</b> <del>1,017,825.17</del>



*ETG 3,000 = \$7,980.00*  
*CGF 380,069 = \$997,160.20*  
*EB 4814 = \$12,684.89*  
*cmf 3/20*

Entered in EMS: *M* 3-2-0  
 Approved in EMS: *M* 3-17-0  
 Invoice Reviewed: *M* 3-17-0  
 Approved By: *J. Khalil*

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

**REDACTED**



MAR 20 2000

### Natural Gas Sales Invoice

Invoice Number 506863  
 Invoice Date 03/02/2000  
 Contract 197032  
 Delivery Month 02/2000  
 Due Date 03/20/2000

**BP Amoco Gas and Power - North America**  
 Amoco Energy Trading Corporation  
 Tax ID No. 36-3421804

To:

ATTN: Tracey Robinson  
 CITY GAS COMPANY OF FLORIDA *CGF*  
 DIVISION OF N U I CORPORATION  
 PO BOX 760  
 BEDMINSTER, NJ, 07921-0760

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 BANK, NY - ACCT NO  
 ABA# 021000021  
 NEW YORK, NY 10081-6000

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**

**\*\*\* Please include Amoco's invoice number on all remittances. \*\*\***

Natural gas delivered during 02/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT <i>Various Deals</i>	059380	21,698 ✓	2.64740 ✓ <i>2.6869</i>	57,443.29 <i>CGF</i>
MOBILE BAY PURCHASE POOL <i>Various Deals</i>	076922	105,000 ✓	2.68950	282,397.50 <i>CGF</i> <i>\$ 282,125</i>

Total Amount Due ~~339,840.79~~  
*\$ 339,568 79*



Entered in EMS: *[Signature]* 3-2-00 *via fax*  
Initials Date  
 Approved in EMS: *[Signature]* 3-17-00 *3-2-00*  
Initials Date  
 Invoice Reviewed: *[Signature]* 3-17-00  
Signature Date  
 Approved By: *[Signature]* 3/20/00  
Signature Date

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

**REDACTED**



MAR 15 2000

909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Accounting Fax 713/767-5445

City Gas Co. of Florida  
P.O.Box 760  
Attn: Norene Navarro  
Bedminster, NJ 07921

CGF

Coral Energy Resources, L.P.

Invoice No: CER-I-200002-0210  
Contract Number: 010-NG-BS-03329  
GMS Contract Number: S-CITY GS FL-S-0001  
Customer ID: CITY GS FL  
Invoice Date: 03/08/2000  
Due Date: 03/20/2000 23  
Volume Base: MMBTU

Sales Invoice



Prod. Month	Pipeline	Meter/Pool #	Description
2/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due
25,618 ✓	\$2.6932	\$68,993.88
25,618		\$68,993.88 Totals

Recap:

(\* = Average Price is rounded)

Commodity Total	\$68,993.88
Net Amount Due in U.S. \$	\$68,993.88

FGT Report R# 5034 15,308  
5364 10,310  

---

25,618

REDACTED

Entered in EMS: [Signature] 3-14-00  
Initials Date  
Approved in EMS: [Signature] 3-14-00  
Initials Date  
Invoice Reviewed: [Signature] 3-14-00  
Signature Date  
Approved By: [Signature] 3-14-00  
Signature Date

Please Wire Amount To:  
Bank of America  
Dallas, TX  
Account#:  
ABA# 111000012

Please Fax Payment Detail To:  
Accounts Receivable Department  
Fax (713) 265-3826

Please Direct Invoice Questions To:  
Clint Young  
Phone (713) 230-3849  
Fax (713) 265-3849

B13  
pm 3-8-00





Dynergy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787



MAR 15 2000

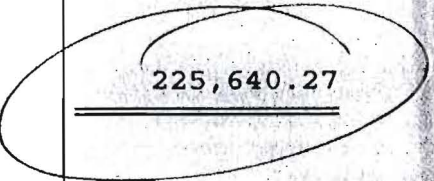
INVOICE NO.: 174881-00  
 INVOICE DATE: 03-09-00  
 CONTRACT NO.: 965500660  
 CLIENT CONTACT: HLP  
 TERMS: Net Due On or Before  
 03-20-00  
 23  
 Volumes: MMBTUs  
 Prices: US Dollars

T  
O

*(CGF)*  
~~NUI ENERGY BROKERS, INC.~~  
 P. O. BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760  
 NOREEN NAVARRO  
 (908)-719-4244  
 #1323103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			<b>REDACTED</b>
FGT ZONE 2 POOL (8) # 39796	2,784 ✓	2.500000 ✓	6,960.00
FGT ZONE 2 POOL (8) # 39896	1,031 ✓	2.515000 ✓	2,592.97
FGT ZONE 2 POOL (8) # 39944	5,155 ✓	2.620000 ✓	13,506.10
FGT ZONE 2 POOL (8) # 39610/39650	43,000 ✓	2.660000 ✓	114,380.00
FGT ZONE 2 POOL (8) # 39322	5,155 ✓	2.810000 ✓	14,485.55
FGT ZONE 2 POOL (8) # 39144	4,465 ✓	2.890000 ✓	12,903.85
FGT ZONE 2 POOL (8) # 39141/142	5,309 ✓	2.920000 ✓	15,502.28
FGT ZONE 2 POOL (8) # 39081/39131	15,464 ✓	2.930000 ✓	45,309.52
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE		Entered in EMS: <u>3-13-00</u> Initials Date	
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508		Approved in EMS: <u>3-14-00</u> Initials Date	
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.		Invoice Reviewed: <u>3-14-00</u> Signature Date	
		Approved By: <u>John Kendall</u> <u>3-14-00</u> Signature Date	
TOTAL INVOICE	82,363 MMBTUs		225,640.27
FGT K # 5033-1700 5364-20020 5034-60043 <u>82,363</u>			



P.M.O.W

B14

MAR 23 2000

# Invoice

Invoice Number: 34030.00  
Invoice Date: 03/03/2000

Production Period: Feb-2000  
Due Date: 03/13/2000  
Product: Natural Gas  
Pipeline: Florida Gas Transmission  
Bill Rep: Rob Rivera  
Bill Telephone: (205)-326-2096

To: *CGF*  
NUI Energy Brokers, Inc.  
ATTN: Accounting  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921-0760  
|||||



*NATHAN*

Description	Deal	Volume			Dollars			TOTAL
		Commodity	Transport	Other	Commodity	Transport	Other	
Commodity	175608	267,924			\$683,206.20			\$683,206.20
Total For Deal	175608	267,924			\$683,206.20			\$683,206.20
Total For Deals		267,924			\$683,206.20			\$683,206.20

*36531 = 112,600 @ 2.55*  
*37933 = 10,324 @ 2.55*  
*38907 = 145,000 @ 2.55*

**REDACTED**

Total Amount Due El Paso Merchant Energy Gas L.P.:

\$683,206.20

paying different from invoice, please fax payment support to (205)325-3850.

Use Remit By Wire To:

Mellon Bank, Pittsburgh, PA  
ABA # 043-000-261  
Account #  
El Paso Merchant Energy Gas L.P.

Entered In EMS:

*M* 3-8-00  
Initials Date

Approved In EMS:

*M* 3-8-00  
Initials Date

Invoice Reviewed:

*M* 3-8-00  
Signature Date

Approved By:

*John A. ...* 3/14/00  
Signature Date

Thank you for choosing El Paso Merchant Energy as Your Natural Gas Resource™

*BIS*

**SALES INVOICE**

MAR 23 2000



<b>Bill To:</b> NUT Corporation <i>CGF</i> 550 Rt 202 206 Bedminster, NJ 07921-0760	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct:	<b>Invoice Number:</b> 7659  <b>Invoice Date:</b> March 8, 2000  <b>Due Date:</b> March 27, 2000 <b>Payment Method:</b> Automated Clearing House Tra
<b>Contact:</b> Tina Segreto <b>Telephone:</b> (908) 719-4236 <b>Fax:</b> (908) 781-1098	<b>Contact:</b> Alicia Jones <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 646-8420	

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period	Feb-00		Contract:	96010428	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT								
	02/29	02/29	Cost of Gas	SA-206350	<i>#39-178</i>		5,155	5,155	MMBtu	\$2.59500 USD	MMBtu	\$13,377.23	\$13,377.23	
<b>Pre-tax Sub-total:</b>							<u>5,155</u>	<u>5,155</u>					<u>\$13,377.23</u>	
<b>Invoice Total:</b>							<u>5,155</u>	<u>5,155</u>	MMBtu				<u>\$13,377.23</u>	<u>USD</u>

**REDACTED**

**Entered in EMS:** *[Signature]* *3-10-00* *Via fax*  
 Initials Date  
**Approved in EMS:** *[Signature]* *3-16-00*  
 Initials Date  
**Invoice Reviewed:** *[Signature]* *3-16-00*  
 Signature Date  
**Approved By:** *[Signature]* *3-22-00*  
 Signature Date

*Verified against FGT against R# 5034*

*B16*

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

MAR 16 2000

PAGE 1 OF 1



INVOICE

*CGF*  
 NUI CORPORATION  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA 021000089  
 ExxonMobil Acct. #

INVOICE # GS00020152 / 0

INVOICE DATE 03/13/00

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 6832NGD

PAYMENT DUE DATE 03/25/00  
*24*

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2000	29835/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN IC	# 3805	ACTUAL	155,353 ✓	\$2.592500 ✓	\$402,752.65

**REDACTED**

Entered in EMS: *M* 3-14-00  
Initials Date

Approved in EMS: *M* 3-15-00  
Initials Date

Invoice Reviewed: *M* 3-15-00  
Signature Date

Approved By: *John R. [Signature]* 3/14/00  
Signature Date

*Verified against JGT Report K# 5034*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Martin Peters  
 713 656-6927

155,353

*(Circled)*  
 \$402,752.65

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

*B17* *pmo*

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

MAR 16 2000

PAGE 1 OF 1

INVOICE



CGF  
 NUI CORPORATION  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA 021000089  
 ExxonMobil Acct. #

INVOICE # : GS00020112 / 0

INVOICE DATE 03/10/00

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 6832NGD

PAYMENT DUE DATE 03/25/00  
 24

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2000	29836/0	FLORIDA	MOBILE BAY	38804	ACTUAL	170,172	\$2.590000	\$440,745.48

REDACTED

K # 5034 = 159877  
 5304 = 10295  
 -----  
 170,172

Entered in SRS: [Signature] 3-13-00  
 Approved in SRS: [Signature] 3-15-00  
 Invoice Reviewed: [Signature] 3-15-00  
 Approved By: [Signature] 3-16-00

TOTAL

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott  
 713 656-3738

170,172

\$440,745.48

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

B18 [Signature]



MAR 15 2000

# INVOICE

**Invoice Number:** 13678  
**Invoice Date:** March 03, 2000  
**Invoice Amount:** \$15,043.60

**Invoice Month:** 02/2000 *21*  
**Invoice Due Date:** March 25, 2000



**Invoice For:**  
 NLI Corporation *CGF*  
 Attn: TraceyAnn Robinson  
 550 Route 202-206  
 PO Box 760  
 Bedminister NJ 07921-0760 US

**Billing Inquiries/Mail To:**  
 Florida Power & Light Company  
  
 ARMS PROCESSING (PPC/GO)  
 GENERAL MAIL FACILITY  
 MIAMI FL 33188-0001 US

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
18183	GAS INTERRUPT Natural Gas Fixed Sales # 18183 From 28-FEB-00 Through 28-FEB-00. REF:FGT Trading <i>AL 39860</i>	5,720MMBTU	\$2.630000	\$15,043.60	USD
<b>(GAS) SUB TOTAL:</b>		5,720MMBTU		<b>\$15,043.60</b>	
<b>TOTAL Volume:</b>		5,720MMBTU	<b>TOTAL:</b>	<b>\$15,043.60</b>	

### Wiring Information:

<b>Wire Bank:</b> NationsBank of Texas	<b>Wire City/State:</b> Dallas Texas
<b>ABA Number:</b> 111000012	<b>Account Name:</b> Florida Power & Light Comp
<b>Account Number:</b>	

### Comments:

*FGT report K# 5034*

**Entered in EMS:** *[Signature]* 3-14-00  
Initials Date

**Approved in EMS:** *[Signature]* 3-14-00  
Initials Date

**Invoice Reviewed:** *[Signature]* 3-14-00  
Signature Date

**Approved By:** *[Signature]* 3-14-00  
Signature Date

# REDACTED



MAR 23 2006

IDACORP Energy  
P O Box 70  
Boise, Idaho 83707

To: **NUI Corporation** *ETH/CGF*  
**Attn: Norene Navarro/Tracey Ann Robinson**  
**550 Route 202-206, 2nd Floor**  
**P.O. Box 760**  
**Bedminster NJ 07921-0760**

Invoice Information:  
**Invoice Number:** NG42494002  
**Invoice Date:** 3/8/00  
**Contract Number:**  
**Customer Duns Number:** 056711344  
**Location:** Houston  
**Accounting:** 142920

General Information:  
**Invoice for Natural Gas Purchased from IDACORP Energy, L.P.**  
**For the Month of 2/2000**  
**Customer Invoice Fax Number: 908 781-2794**  
**Payment is Due:** Payment is due on the 25th, or 10 days following receipt of this invoice. *3-27-00*

Invoice Inquiries:  
**Shawna Specht:** (208) 388-2595  
**Fax Number:** (208) 388-5480

Delivery Point / Product	State	Quantity (MMBtu)	Price \$ per (MMBtu)	Sub Total	Amount		Total
					Rate	Amount	
Elizabethtown Ci #39773	NJ	12,000 ✓	\$3.8600 ✓	\$46,320.00	0.00%	\$0.00	\$46,320.00 <i>ETH</i>
Elizabethtown Ci #34325	NJ	7,500 ✓	\$5.1500 ✓	\$38,625.00	0.00%	\$0.00	\$38,625.00 <i>ETH</i>
TETCO ELA Po #34771	LA	145,000 ✓	\$2.5950 ✓	\$376,275.00	0.00%	\$0.00	\$376,275.00 <i>ETH</i>
TETCO ELA Po #36050	LA	145,000 ✓	\$2.5250 ✓	\$366,125.00	0.00%	\$0.00	\$366,125.00 <i>ETH</i>
MOPS #39910	TX	145,000 ✓	\$2.9050 ✓	\$421,225.00	0.00%	\$0.00	\$421,225.00 <i>CGF</i>
		454,500		\$1,248,570.00		\$0.00	\$1,248,570.00

*ETH 309,500 = \$ 827,345.00*  
*CGF 145,000 = 421,225.00*

**Total Due** **\$1,248,570.00**

Wire Transfer Funds to:  
 US Bank of Idaho  
 Plaza Office  
 Boise, Idaho  
 ABA: 123103729  
 IDACORP Energy, L.P. General Fund  
 Account Number:  
 Reference: NUI Corporation

**Please pay on fax copy, no mailed copy will follow.**

**REDACTED**

Entered in EMS: *[Signature]* 3-9-00  
Initials Date  
 Approved in EMS: *[Signature]* 3-17-00  
Initials Date  
 Invoice Reviewed: *[Signature]* 3-17-00  
Signature Date  
 Approved By: *[Signature]* 3/22/00  
Signature Date



K N MARKETING, L.P.

<b>Bill To:</b> NUI CORPORATION ATTN: ACCOUNTING 550 ROUTE 202-206 P. O. BOX 760 BEDMINSTER, NJ 07921-0760  <b>Contact:</b> Telephone: (908) 719-4208	<b>Remit To:</b> K N MARKETING, L.P. THE CHASE MANHATTAN BANK ABA# 021 000 021 ACCOUNT# NEW YORK, NY  <b>Contact:</b> Gas Sales Accounting Telephone: (888)435-7856 Fax: (713)369-8966	<b>Statement Number:</b> 073S26167 <b>Billing Period:</b> Feb-2000 <b>Statement Date:</b> March 9, 2000  <b>Due Date:</b> March 24, 2000 <b>Payment Method:</b> Wire <b>Terms:</b>
---	---	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									

Sell  
 Delivery Period: Feb-2000      Contract: 54-051003      Deal: 54-051003-07 NUI CORPORATION

01-Feb	29-Feb	TX EASTERN	00079501-STX SERVICE POINT	Commodity Charges #27371	290,000	MMBtu	\$2.4825	US\$	MMBtu	\$719,925.00	\$719,925.00	EB
										Point Sub Total	\$719,925.00	
										Pipeline Sub Total	\$719,925.00	
										Price Component Sub Total	\$719,925.00	
										Deal Sub Total	\$719,925.00	

Total Volume 661,606

REDACTED

Sale Sub-Total: \$1,711,498.62  
 (Circled) \$1,711,392.00  
 US\$ \$1,711,498.62

Statement Total:

ETH 5760 = \$ 16,185<sup>00</sup> - Oil Te Teo Report  
 NUIEB 290,000 = \$ 719,925<sup>00</sup> - Back to Back deal  
 CGF 365,846 = \$ 975,231<sup>00</sup> FGI # 3608 = 141,259  
 5034 = 128,716  
 5364 = 95,871  
 365,846

Entered in EMS: JK 3-10-00  
 Initials Date  
 Approved in EMS: JK 3-10-00  
 Initials Date  
 Invoice Reviewed: JK 3-10-00  
 Signature Date  
 Approved By: JK 3/10/01  
 Signature Date

\* 3-10-00 closed in MKT of late adj.



MAR 21 2000



**NOBLE GAS MARKETING, INC.**

350 GLENBOROUGH, SUITE 180  
HOUSTON, TEXAS 77067  
(281) 876-8800  
(281) 876-8845 FAX

INVOICE NO..... 00020056-00  
INVOICE DATE..... 3/10/00  
DUE DATE..... 03/20/00 <sup>23</sup>  
PRODUCTION MONTH.. FEB-00  
CONTRACT NO..... 01605  
TRADER #..... 05889

PAGE 1



✓ CITY GAS COMPANY OF  
FLORIDA  
TO: 550 RT. 202-206  
BEDMINSTER, NJ 07921

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

Please Wire To:  
Chase Bank of Texas, N. A.  
Dallas, TX  
For the account of  
Noble Gas Marketing, Inc.  
ABA # 113000609  
ACCT #:

DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT DATE			
FLORIDA GAS TRANSMISSION 38902 FGT POOL-ZN 2	211,161	✓ \$2.6350	\$556,409.38
INVOICE TOTAL	✓ 211,161		\$556,409.38

**REDACTED**

Entered in EMS: JA 3-13-00  
Initials Date

Approved in EMS: YIN 3/17  
Initials Date

Invoice Reviewed: Morales 3/17/00  
Signature Date

Approved By: John R. ... 3/20/00  
Signature Date

PM 3-10-00

B22

MAR 6 2000



PEOPLES GAS

RECEIVED  
MAR 2000

Invoice

CGF

NUI Corporation  
P. O. Box 760  
Bedminster, NJ 07921

Statement Date: 02/29/2000

Attention: Jeff Swidor

Invoice for Imbalance Book-Out for the Month of January 2000

Description	Volume (in DTH)	Price	Amount Due
No Notice	39515 ✓12,076 OK EMS	✓\$2.390	\$28,861.64

Total Amount Due Payable Upon Receipt

\$28,861.64

**REDACTED**

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System  
ABA # 111000012  
Account #  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice. Date 3/6/00

Approved in EMS: GM 3/6  
Initials Date

Invoice Reviewed: mauano 3/6/00  
Signature Date

Approved By: [Signature] 3/6/00  
Signature Date

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

B23

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200002-1-0128  
Customer ID: NUICORP  
Customer Number: MAR 10 2000  
GMS Contract Number: S-NUICORP-S-0002  
Invoice Date: 08-Mar-2000  
Due Date: 20-Mar-2000  
Production Month: 2/2000

NUI Corporation  
Attn: Norene Navarro (N-Z) **CGF**  
Gas Accounting  
P. O. Box 760  
Bedminster, NJ 07921-0760  
Fax: (908) 781-2794

**Unocal Energy Trading Inc.**

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	25412	Station 8	Act	85,936 Dth	\$2.71901	\$233,660.65
FGT	25412	Station 8	Act	44,520 Dth	\$2.69141	\$119,821.75
Current Totals				130,456 Dth		\$353,482.40
Recap:						
				Commodity Total		\$353,482.40
				Net Amount Due		\$353,482.40

**\$ 353,482.40**

For Questions Please Contact:  
Marilyn White @ (281) 287-7943  
Fax: (281) 287-7327

**FAXED**

**REDACTED**

Entered In EMS: mm 3/9/00  
 Initials Date  
 Approved In EMS: mm 3/9  
 Initials Date  
 Invoice Reviewed: mauano 3/9/00  
 Signature Date  
 Approved By: John Handley 3/9/00  
 Signature Date

Please Wire Transmissions To:  
The Northern Trust Company  
Chicago, IL  
Account #: ADA# 07160152

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

*no netting this month*



**Denbury Energy Services, Inc.**

5100 Tennyson Parkway  
Plano, Texas 75024



MAR 24 2000

Phone: (972)673-2003

Fax: (972)673-2004

### NATURAL GAS SALES INVOICE

**To: NUI Corporation**  
P.O. Box 760  
Bedminster, NJ 07921-0760

**Invoice No. :** NUI0002  
**Invoice Date :** Mar. 12, 2000  
**Terms :** Due by 25th

**Attn: Accounting**

**Via fax to NUI :** (908) 781-2794

**Re: FEBRUARY 2000 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Feb-00	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
ETH	\$ 19,211.54		<b>REDACTED</b>		
CGF	\$ 3,789.53				
NC	\$ 968.76				
EJKTON	\$ 581.57				
VE/WAR	\$ 648.36				
<b>Total Due</b>	<b>10,000</b>			<b>2.520</b>	<b>\$ 25,200.00</b>

Please remit the above amount by wire transfer on or before March 25, 2000 to the following:

BANK ONE, TEXAS, N.A.  
ABA #: 111000614  
CREDIT: DENBURY ENERGY SERVICES, INC.  
ACCOUNT #:

Entered in EMS: MM 3-14-00  
Initials Date

Approved in EMS: MM 3-16-00  
Initials Date

Invoice Reviewed: MM 3-16-00  
Signature Date

If you have any questions regarding this invoice, please contact Linda Miller at (972) 673-2023.

Approved By: John R. Bondell 3-24-00  
Signature Date

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GAS PIPELINES  
 TRANSCO

ACCOUNTING MONTH: FEBRUARY, 2000  
 INVOICE NO : 200002-0053  
 INVOICE DATE : MARCH 01, 2000  
 DUE DATE : MARCH 10, 2000

Received  
 1/19/2000  
 SUPERVISOR

CONTRACT NO: 000.0858  
 DOCUMENT NO: 000.0858  
 CUSTOMER NO: 026510  
 CUSTOMER : NORTH CAROLINA GAS SERVICE  
 C/O NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 550 ROUTE 202-206  
 BEDMINSTER NJ

07921-0760

FOR QUESTIONS, PLEASE CONTACT ACCOUNTANT: KIM PATEK, 713-215-3315, OUT-OF-AREA: 800-248-0404, press 6  
 FOR RATES REPRESENTATIVE: 713-215-2470, OUT-OF-AREA: 800-248-0404, press 7

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	02/01-02/29 5,126 DT	\$ .484	\$ 2,480.98	
ESS-CAP EMINENCE STORAGE CAP	02/01-02/29 51,575 DT	.0481	2,480.76	
GSS-DMD STORAGE DEMAND	02/01-02/29 2,743 DT	2.4182	6,633.12	
GSS-CAP STORAGE CAPACITY	02/01-02/29 138,927 DT	.016	2,222.83	
LGA-DMD LIQ DEMAND	02/01-02/29 3,323 DT	.889	2,954.15	
LGA-CAP CAPACITY	02/01-02/29 18,154 DT	.1713	3,109.78	
WSS DEMAND D-1	02/01-02/29 3,044 DT	.6673	2,031.26	
WSS-CAP STORAGE CAPACITY	02/01-02/29 258,750 DT	.0079	2,044.13	
TOTAL CURRENT MONTH CHARGES				\$ 23,957.01
TOTAL AMOUNT DUE				\$ 23,957.01

\* see EMS for WSS division breakdown

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INVOICE

GAS PIPELINES  
Transco

ACCOUNTING MONTH: FEBRUARY, 2000  
INVOICE NO : 200002-0020  
INVOICE DATE : MARCH 01, 2000  
DUE DATE : MARCH 10, 2000



CONTRACT NO: 000.0737  
DOCUMENT NO: 000.0737  
CUSTOMER NO: 007391  
CUSTOMER : NUJ CORPORATION  
ATTENTION: NORENE NAVARRO  
ELIZABETHTOWN GAS COMPANY DIVISION  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760

FOR QUESTIONS, PLEASE CONTACT ACCOUNTANT: KIM PATEK, 713-215-3315, OUT-OF-AREA: 800-248-0404, press 6  
FOR RATES REPRESENTATIVE: 713-215-2470, OUT-OF-AREA: 800-248-0404, press 7

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	02/01-02/29	5,828 DT	\$ .484	\$ 2,820.75
ES-EMINENCE CUST CAPACITY	02/01-02/29	58,638 DT	.0481	2,820.49
ESS-DEM EMINENCE STORAGE DEM	02/01-02/29	8,569 DT	.484	4,147.40
ESS-CAP EMINENCE STORAGE CAP	02/01-02/29	86,218 DT	.0481	4,147.09
GSS-DMD STORAGE DEMAND	02/01-02/29	27,604 DT	2.4182	66,751.99
GSS-CAP STORAGE CAPACITY	02/01-02/29	1,759,955 DT	.016	28,159.28
LGA-DMD LIQ DEMAND	02/01-02/29	23,950 DT	.889	21,291.55
LGA-CAP CAPACITY	02/01-02/29	98,087 DT	.1713	16,802.30
LNG-DMD LIQ DEMAND	02/01-02/29	15,000 DT	.889	13,335.00
LNG-CAP CAPACITY	02/01-02/29	56,864 DT	.1713	9,740.80
LSS-DMD DEMAND	02/01-02/29	8,000 DT	7.5585	60,468.00
LSS-CAP CAPACITY	02/01-02/29	600,000 DT	.0191	11,460.00
MONTHLY STORAGE CAPACITY - STD	03/01-03/31	54,432 DT	.1343	7,310.22
S2-DEM DEMAND	03/01-03/31	7,267 DT	4.951	35,978.92
SS1-DEM DEMAND	02/01-02/29	6,973 DT	8.9472	62,388.83
SS1-CAP CAPACITY	02/01-02/29	541,305 DT	.0203	10,988.49
WSS DEMAND D-1	02/01-02/29	37,105 DT	.6673	24,760.17*
WSS-CAP STORAGE CAPACITY	02/01-02/29	3,153,888 DT	.0079	24,915.72*

TOTAL CURRENT MDNTH CHARGES \$ 408,287.00  
TOTAL AMOUNT DUE \$ 408,287.00

\* See EMS for WSS breakdown by division.

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MAR 6 2000

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515



To: NUI V# HAT2117122  
 550 RT 202206  
 P.O. Box 760  
 Bedminister, NJ 07921  
 Attn: Tracy Robinson

Invoice No.: 9H601  
 Date: 01-Mar-00  
 Period: March, 2000  
 Terms: 15 Days Upon Receipt  
 3-17-00

To invoice for gas storage and deliverability charges for the month of March, 2000.

**Gas Storage:**

1) Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00 SBC

**Deliverability:**

2) Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

5,800.00 SBC

TOTAL: \$26,300.00

20,650.13  
 0.3454  
 NC 01611  
 RJK 1011 > 601  
 Putwar 01676

**REDACTED**

<<< Payment Instructions >>>

**Wire Transfer Instructions:**

To: Wilmington Trust Company  
 ABA #031100092  
 For Account of: FRGC Owner Trust Collection Acct.  
 Acct. #  
 Attn: David A. Vanaskey

**Payment By Mail:**

To: Wilmington Trust Company  
 as Trustee of FRGC Owner Trust  
 C/O Wilmington Trust Company  
 1100 North Market Street  
 Rodney Square North  
 Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: Ad 3-6-00  
 Initials Date

Approved in EMS: Ad 3-6-00  
 Initials Date

Invoice Reviewed: Ad 3-6-00  
 Signature Date

Approved By: [Signature] 3-6-00  
 Signature Date

PM 2-28-00

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