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April 28, 2000

RECORDS AND REPORTING

Ms. Blanca Bayo  
Director of Records and Reporting  
Florida Public Service Commission  
Capital Circle Office Center  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Sanford Site Depreciation Study

000518-EI

Dear Ms. Bayo:

Florida Power & Light Company (FPL) filed its comprehensive depreciation studies with the Florida Public Service Commission (FPSC) on December 26, 1997. In Order No. PSC-99-0073-FOF-EI, Docket No. 971660-EI, the FPSC allowed FPL to revise its depreciation rates and to establish a capital recovery schedule for retirements at the Ft. Myers and Sanford Power Plants associated with the planned repowerings. At the time the comprehensive depreciation studies were prepared and the final order issued, it was believed that Units 3 and 4 would be repowered at the Sanford Site. Subsequent to the final order, a decision was made to repower Unit 4 and Unit 5 and not to repower Unit No. 3. Accordingly, FPL has recalculated the depreciation rates for the Sanford Site based on the repowering of Units 4 and 5 and the capital recovery schedule for the associated retirements. FPL is filing the enclosed depreciation study for the Sanford Site with the plant and reserve balances at December 31, 1999 and requesting that the new depreciation rates and capital recovery schedule become effective January 1, 2000.

FPL is also requesting that these revised depreciation rates and capital recovery schedule be approved on an interim basis pending FPSC final review and approval.

The names and addresses of the people authorized to receive notices and communications with respect to this filing are:

Mr. W. G. Walker, III  
Florida Power & Light Company  
215 South Monroe Street,  
Suite 810  
Tallahassee, Florida 32301

Matthew M. Childs, P. A.  
Steel Hector & Davis LLP  
215 South Monroe Street,  
Suite 601  
Tallahassee, Florida 32301

If you have any questions regarding this filing please call me at 305-552-4790.

Sincerely:

Donald L. Babka  
Director, Regulatory and Tax Accounting

Attachments

cc: Patricia S. Lee, FPSC  
W. G. Walker, III  
Matthew M. Childs

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DOCUMENT NUMBER-DATE

05284 APR 28 1999 Group Company

FPSC-RECORDS/REPORTING

Florida Power & Light Company  
 Summary of Changes in Capital Recovery and Depreciation  
 Attachment 1

<b>Sanford Plant</b>	<b>Current Capital Recovery Schedule Net Book Value</b>	<b>Current Accrual (over 5.5 years for Capital Recovery Sch)</b>	<b>Proposed Capital Recovery Schedule Net Book Value</b>	<b>Proposed Accrual (over 2.5 years for Capital Recovery Sch)</b>	<b>Increase (Decrease) in Annual Accrual</b>
<b>Capital Recovery Schedule</b>	7,171,879.00	1,303,978.00	12,122,863.49	4,849,145.40	3,545,167.40
<b>Depreciation Study</b>		3,479,149.37		2,566,954.67	(912,194.70)
<b>Net Increase for both Capital Recovery Schedule and Depreciation Study:</b>					<u><u>2,632,972.70</u></u>

ORIGINAL

# Florida Power & Light Company

## DEPRECIATION

## STUDY

(Updated as of December 31, 1999  
To Reflect Change in Re-powering Plans)

### Sanford Site

### Common Facilities And Units 3, 4 and 5

### Volume 1 of 1

Filed April 2000

DOCUMENT NUMBER-DATE  
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FPSC-RECORDS/REPORTING

Florida Power & Light Company  
Sanford Site Capital Recovery Schedule  
Attachment 2

Common	Plant Balance	Reserve Balance	Net Book Value	Proposed Annual Accrual (over 2.5 years)
Account 311	2,912,141.30	2,085,030.85	827,110.45	330,844.18
Account 312	127,486.00	0.00	127,486.00	50,994.40
Account 314	0.00	0.00	0.00	0.00
Account 315	167,496.54	(26,611.04)	194,107.58	77,643.03
Account 316	651.30	446.23	205.07	82.03
	<u>3,207,775.14</u>	<u>2,058,866.04</u>	<u>1,148,909.10</u>	<u>459,563.64</u>
<b>Unit 4</b>				
Account 311	238,504.62	131,890.35	106,614.27	42,645.71
Account 312	29,530,122.01	25,870,034.35	3,660,087.66	1,464,035.06
Account 314	3,110,059.78	2,642,365.71	467,694.07	187,077.63
Account 315	954,767.37	740,953.46	213,813.91	85,525.56
Account 316	1,138,216.88	1,011,023.89	127,192.99	50,877.20
	<u>34,971,670.66</u>	<u>30,396,267.76</u>	<u>4,575,402.90</u>	<u>1,830,161.16</u>
<b>Unit 5</b>				
Account 311	221,660.19	146,169.13	75,491.06	30,196.42
Account 312	28,427,394.46	23,098,942.80	5,328,451.66	2,131,380.66
Account 314	3,065,759.91	1,950,033.71	1,115,726.20	446,290.48
Account 315	909,361.84	626,280.67	283,081.17	113,232.47
Account 316	1,018,594.97	845,425.56	173,169.41	69,267.76
	<u>33,642,771.37</u>	<u>26,666,851.88</u>	<u>6,975,919.49</u>	<u>2,790,367.80</u>
<b>less Unit 3 Capital Recovery accruals for 1998 &amp; 1999 assigned to Unit 5:</b>			<u>(577,368.00)</u>	<u>(230,947.20)</u>
<b>Adjusted Net Book Value</b>			<u>12,122,863.49</u>	<u>4,849,145.40</u>

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**SANFORD COMMON & UNITS 3, 4, & 5**

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## **Sanford Power Plant**

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Sanford Plant in Docket No. 971660-EI, FPSC Order No. PSC-99-0073-FOF-EI, issued January 8, 1999. These rates became effective January 1, 1998.

In this order, the Florida Public Service Commission (FPSC) established new depreciation rates for the plant equipment that was expected to continue in service in the re-powered units, and a capital recovery schedule to recover the net book value of planned re-powering retirements. At the time of this filing Florida Power & Light Company planned to re-power Units 3 and 4 by 2003. Subsequent to the FPSC's order, FPL changed the plan to re-power Units 4 and 5 by 2002 and not re-power Unit 3. This depreciation study gives effect to this change. A new capital recovery schedule has been prepared to recover the net book value of the planned re-powering retirements and is submitted as an attachment to the transmittal letter.

The Sanford Plant is located on a 1,700-acre site in Volusia County, approximately five miles west of Sanford, Florida. The site has three generating units, Units No. 3, 4 and 5. The original design of Unit 3 was for oil or gas fired operation, and currently operates on natural gas with heavy #6 oil as alternate. Units 4 and 5 are equipped for oil or gas fired operation, and both units currently operate on heavy #6 oil only. The three units have a combined maximum generator name plate rating of 1,028 megawatts. The commercial operation dates for Units No. 3, 4 and 5 are 1959, 1972 and 1973, respectively.

The steam generator for Unit No. 3 is a Babcock & Wilcox outdoor, integral furnace, bent tube, single drum, water-wall, radiant, reheat type. Unit No. 3 has essentially one complete Westinghouse Electric Corporation condensing steam turbine coupled to a hydrogen-cooled electric generator.

Foster Wheeler Corporation manufactured the steam generators for Units No. 4 and 5. Westinghouse Electric Corporation manufactured the condensing steam turbines, which are coupled to hydrogen-cooled electric generators. As previously described, Units 4 & 5 are currently being re-powered using combined cycle technology. Boiler equipment, including the steam generators, will be replaced as part of the re-powering. Approximately 1,090 acres of the site is utilized as a cooling water reservoir for Units No. 4 and 5. The reservoir is connected to the units by two canals, (intake and discharge), approximately 4,000 feet in length.

The Sanford Power Plant site is supplied with fuel oil from leased port facilities located at Jacksonville, Florida. The fuel is barged, via the St. Johns River to the plant site and unloaded into holding tanks on site. The fuel gas for Unit 3 is transported via the Florida Gas Transmission Pipeline System.

**Schedule I**

**Calculation of Annual Accrual**

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$ .
Column (o)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$ .
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change in Annual Accrual: Column (p) - Column (j)

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE BALANCES  
BALANCES AT 12/31/99

\*\*\* Existing Rates \*\*\*  
(from Order PSC-99-0073-FOF-EI, dated 1/8/99)

\*\*\* Proposed Rates \*\*\*

Account Number	Account Description	Plant Balance At 12/31/99 a	Reserve Balance At 12/31/99 b	Reserve Ratio c	Reserve Ratio When Approved d	Service Life		Net Salvage g	Depreciation Rate		Estimated Annual Accrual j	Service Life		Depreciation Rate		Estimated Annual Accrual p	Change In Annual Accrual q	
						Average Life e	Remaining Life f		Whole Life h	Remaining Life i		Average Life k	Remaining Life l	Net Salvage m	Whole Life n			Remaining Life o
<b>Sanford Common</b>																		
311.	Structures & Improvements	\$23,878,130	\$11,351,380	47.54%	44.03%	27.0	21.0	-2.0%	3.8%	2.8%	\$688,588	35.0	17.2	-2.0%	2.9%	3.2%	\$764,100	\$85,512
312.	Boiler Plant Equipment	\$207,591	\$189,819	91.34%	35.99%	21.0	22.0	-14.0%	5.4%	3.5%	\$7,266	30.0	23.0	-14.0%	3.8%	1.0%	\$2,078	(\$5,190)
314.	Turbogenerator Units	\$1,693,848	\$1,037,615	61.28%	57.32%	37.0	22.0	-8.0%	2.9%	2.3%	\$38,959	47.0	18.7	-8.0%	2.3%	2.5%	\$42,348	\$3,387
315.	Accessory Electric Equipment	\$449,478	\$286,059	59.19%	54.79%	23.0	23.0	-8.0%	4.6%	2.2%	\$9,889	49.0	21.0	-8.0%	2.2%	2.2%	\$9,889	\$0
318.	Miscellaneous Power Plant Equipm	\$424,926	\$145,595	34.28%	50.53%	21.0	10.1	0.0%	4.8%	4.9%	\$20,821	18.5	9.7	0.0%	5.4%	6.8%	\$28,895	\$8
<b>Total Sanford Common</b>		<b>\$28,653,973</b>	<b>\$12,990,268</b>	<b>48.74%</b>	<b>52.44%</b>	<b>27.0</b>	<b>21.0</b>	<b>-2.4%</b>	<b>3.8%</b>	<b>2.4%</b>	<b>\$745,523</b>	<b>35.0</b>	<b>17.1</b>	<b>-2.4%</b>	<b>2.9%</b>	<b>3.1%</b>	<b>\$847,306</b>	<b>\$101,003</b>
<b>Sanford Unit 3</b>																		
311.	Structures & Improvements	\$1,180,526	\$771,828	65.38%	50.88%	29.0	21.0	-2.0%	3.5%	2.4%	\$28,333	42.0	12.0	-2.0%	2.4%	3.1%	\$36,598	\$8,263
312.	Boiler Plant Equipment	\$9,082,143	\$7,564,874	83.48%	73.20%	24.0	17.0	-14.0%	4.8%	2.4%	\$217,481	31.0	9.8	-14.0%	3.7%	3.1%	\$280,928	\$83,435
314.	Turbogenerator Units	\$5,640,251	\$4,842,488	82.31%	78.05%	37.0	12.9	-8.0%	2.9%	2.3%	\$129,726	46.0	9.1	-8.0%	2.3%	2.8%	\$157,927	\$28,201
315.	Accessory Electric Equipment	\$1,590,267	\$1,037,407	65.23%	65.23%	29.0	10.2	-8.0%	3.7%	3.0%	\$47,708	34.0	9.6	-8.0%	3.1%	4.2%	\$68,791	\$19,083
318.	Miscellaneous Power Plant Equipm	\$325,961	\$282,200	86.57%	91.10%	40.0	3.7	0.0%	2.5%	2.4%	\$7,823	48.0	8.9	0.0%	2.1%	1.5%	\$4,889	(\$2,934)
<b>Total Sanford Unit 3</b>		<b>\$17,799,148</b>	<b>\$14,298,797</b>	<b>80.33%</b>	<b>89.55%</b>	<b>28.0</b>	<b>15.5</b>	<b>-10.9%</b>	<b>4.0%</b>	<b>1.4%</b>	<b>\$431,081</b>	<b>36.0</b>	<b>9.7</b>	<b>-10.9%</b>	<b>3.1%</b>	<b>3.2%</b>	<b>\$547,129</b>	<b>\$116,048</b>
<b>Sanford Unit 4</b>																		
311.	Structures & Improvements	\$2,528,900	\$1,212,268	47.94%	45.32%	36.0	28.0	-2.0%	2.8%	2.0%	\$50,578	51.0	24.0	-2.0%	2.0%	2.3%	\$58,165	\$7,587
312.	Boiler Plant Equipment	\$3,475,247	\$516,528	14.86%	54.98%	25.0	23.0	-14.0%	4.8%	2.8%	\$90,358	24.0	17.7	-14.0%	4.8%	5.6%	\$194,614	\$104,258
314.	Turbogenerator Units	\$11,277,748	\$5,618,595	49.83%	49.86%	26.0	20.0	-8.0%	4.2%	2.9%	\$327,055	36.0	16.8	-8.0%	3.0%	3.5%	\$394,721	\$87,668
315.	Accessory Electric Equipment	\$3,233,268	\$1,985,289	61.40%	57.24%	28.0	20.0	-8.0%	3.8%	2.4%	\$77,598	46.0	19.0	-8.0%	2.3%	2.3%	\$74,365	(\$3,233)
318.	Miscellaneous Power Plant Equipm	\$47,373	\$39,130	82.60%	87.99%	28.0	2.5	0.0%	3.6%	4.8%	\$2,274	25.0	7.4	0.0%	4.0%	2.4%	\$1,137	(\$1,137)
<b>Total Sanford Unit 4</b>		<b>\$20,582,534</b>	<b>\$9,372,808</b>	<b>45.58%</b>	<b>63.54%</b>	<b>27.0</b>	<b>21.0</b>	<b>-8.2%</b>	<b>4.0%</b>	<b>2.1%</b>	<b>\$547,861</b>	<b>35.0</b>	<b>17.9</b>	<b>-8.7%</b>	<b>3.1%</b>	<b>3.5%</b>	<b>\$723,002</b>	<b>\$175,141</b>
<b>Sanford Unit 5</b>																		
311.	Structures & Improvements	\$2,213,008	\$1,459,318	65.94%	60.54%	36.0	15.4	-2.0%	2.8%	2.7%	\$59,751	51.0	24.0	-2.0%	2.0%	1.5%	\$33,195	(\$28,558)
312.	Boiler Plant Equipment	\$725,515	\$589,528	81.28%	75.40%	28.0	9.2	-14.0%	4.1%	4.2%	\$30,472	46.0	22.0	-14.0%	2.5%	1.5%	\$10,883	(\$19,589)
314.	Turbogenerator Units	\$13,091,759	\$8,327,253	63.61%	56.81%	27.0	14.6	-8.0%	4.0%	3.5%	\$458,212	36.0	16.2	-8.0%	3.0%	2.7%	\$353,477	(\$104,735)
315.	Accessory Electric Equipment	\$2,545,531	\$1,763,118	69.27%	63.27%	28.0	15.1	-8.0%	3.8%	2.8%	\$71,275	45.0	18.8	-8.0%	2.4%	2.0%	\$50,911	(\$20,364)
318.	Miscellaneous Power Plant Equipm	\$45,708	\$37,839	83.01%	76.20%	28.0	7.0	0.0%	3.6%	3.4%	\$1,554	25.0	7.5	0.0%	4.0%	2.3%	\$1,051	(\$)
<b>Total Sanford Unit 5</b>		<b>\$18,621,517</b>	<b>\$12,167,155</b>	<b>65.34%</b>	<b>62.76%</b>	<b>28.0</b>	<b>14.5</b>	<b>-7.4%</b>	<b>3.8%</b>	<b>3.1%</b>	<b>\$821,284</b>	<b>39.0</b>	<b>17.4</b>	<b>-7.4%</b>	<b>2.8%</b>	<b>2.4%</b>	<b>\$449,517</b>	<b>(\$171,747)</b>
<b>Sanford Site</b>																		
311.	Structures & Improvements	\$29,800,562	\$14,794,793	49.65%	55.35%	28.0	21.0	-2.0%	3.6%	2.2%	\$807,250	37.0	17.8	-2.0%	2.8%	2.9%	\$892,058	\$84,808
312.	Boiler Plant Equipment	\$13,470,498	\$9,860,547	73.28%	68.90%	24.0	18.2	-14.0%	4.8%	2.5%	\$345,585	29.0	12.9	-14.0%	3.9%	3.7%	\$488,499	\$142,914
314.	Turbogenerator Units	\$31,703,606	\$19,826,951	61.91%	61.09%	28.0	16.8	-8.0%	3.9%	2.8%	\$953,952	38.0	15.5	-8.0%	2.8%	3.0%	\$948,471	(\$5,481)
315.	Accessory Electric Equipment	\$7,818,542	\$5,041,873	64.49%	70.10%	28.0	16.7	-8.0%	3.8%	2.1%	\$208,470	43.0	16.6	-8.0%	2.5%	2.5%	\$201,856	(\$4,514)
318.	Miscellaneous Power Plant Equipm	\$843,988	\$504,884	59.82%	68.25%	41.0	7.2	0.0%	2.4%	4.5%	\$32,472	27.0	9.4	0.0%	3.7%	4.3%	\$35,972	\$3,500
<b>Total Sanford Site</b>		<b>\$83,637,172</b>	<b>\$48,829,028</b>	<b>58.38%</b>	<b>60.10%</b>	<b>28.0</b>	<b>18.5</b>	<b>-8.7%</b>	<b>3.8%</b>	<b>4.7%</b>	<b>\$2,345,729</b>	<b>36.0</b>	<b>15.8</b>	<b>-8.8%</b>	<b>3.0%</b>	<b>3.1%</b>	<b>\$2,566,954</b>	<b>\$221,225</b>



**SCHEDULE II**

**Calculation of Annualized Depreciation**

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining Life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$ .
Column (h)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$ .
Column (i)	Annualized Depreciation Accrual by formula, Column (a) * Column (h).

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY  
 PLANT & RESERVE BALANCES  
 BALANCES AT 12/31/99

Account Number	Account Description	Plant Balance At 12/31/99 a	Reserve Balance At 12/31/99 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate		ANNUALIZED Depreciation Accrual i
								Whole Life Rate g	Remaining Life Rate h	
-----										
Sanford Common										
-----										
311.	Structures & Improvements									
311.1	Site Preparation	332,761	158,191	47.54%	56.7	26.5	-2.0%	1.8%	2.1%	6,988
311.2	Site Facilities	5,720,810	2,719,605	47.54%	34.8	19.3	-2.0%	2.9%	2.8%	180,183
311.3	Station Buildings	3,197,336	1,519,976	47.54%	35.1	18.0	-2.0%	2.9%	3.4%	108,709
311.4	Cooling Systems	9,985,955	4,747,205	47.54%	37.4	17.3	-2.0%	2.7%	3.1%	309,565
311.5	Raw and Treated Water Systems	1,839,157	874,313	47.54%	25.1	9.3	-2.0%	4.1%	5.9%	108,510
311.6	Security Systems	35,334	16,797	47.54%	31.4	14.7	-2.0%	3.2%	3.7%	1,307
311.7	Fuel Unloading and Storage Facilities	2,766,777	1,315,293	47.54%	37.6	20.6	-2.0%	2.7%	2.8%	71,936
-----										
	Total Account 311	23,878,130	11,351,380	47.54%	35.3	17.2	-2.0%	2.9%	3.2%	767,198
-----										
312.	Boiler Plant Equipment									
312.0	Vendor/Contract Contribution	(13,063)	(11,932)	91.34%	26.5	26.5	-14.0%	4.3%	0.9%	(118)
312.2	Steam Systems and Equipment	105,251	96,139	91.34%	31.0	26.5	-14.0%	3.7%	0.9%	947
312.3	Condensate and Feedwater Systems	49,781	45,471	91.34%	22.4	18.9	-14.0%	5.1%	1.3%	647
312.4	Boiler Auxiliary Systems	4,184	3,831	91.34%	20.0	15.5	-14.0%	5.7%	1.5%	63
312.5	Fuel Supply Systems	61,428	56,110	91.34%	39.8	28.5	-14.0%	2.9%	0.9%	553
312.6	Fuel Firing Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
312.7	Waste Management Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
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	Total Account 312	207,591	189,619	91.34%	30.2	23.1	-14.0%	3.8%	1.0%	2,092
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314.	Turbogenerator Units									
314.1	Turbine Generator Pedestal	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
314.2	Turbine Generator Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
314.3	Condensing Systems	1,205,921	738,721	61.26%	50.1	21.9	-8.0%	2.2%	2.1%	25,324
314.4	Turbine Generator Auxiliaries	180,502	110,572	61.26%	31.7	8.8	-8.0%	3.4%	7.1%	12,816
314.6	Turbine Gantry Crane Systems	307,425	188,322	61.26%	45.9	17.4	-8.0%	2.4%	2.7%	8,300
-----										
	Total Account 314	1,693,848	1,037,615	61.26%	46.5	18.7	-8.0%	2.3%	2.5%	46,440
-----										
315.	Accessory Electric Equipment									
315.1	Structural Supports	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
315.2	Auxiliary Power Systems	437,996	259,282	59.19%	49.9	21.4	-6.0%	2.1%	2.2%	9,836
315.3	Conductors, Conduits and Insulators	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
315.4	Switching, Control and Protective System	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
315.5	Switchgears and Motor Control Centers	11,482	6,797	59.20%	25.0	14.7	-6.0%	4.2%	3.2%	367
315.6	Information Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
-----										
	Total Account 315	449,478	266,059	59.19%	48.7	21.1	-6.0%	2.2%	2.2%	10,003
-----										
316.	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	415,286	142,292	34.26%	18.4	9.9	0.0%	5.4%	6.6%	27,409
316.2	Maintenance Shop Equipment	9,640	3,303	34.26%	21.0	1.5	0.0%	4.8%	43.8%	4,222
-----										
	Total Account 316	424,926	145,595	34.26%	18.5	9.7	0.0%	5.4%	6.8%	31,631
-----										
Total	Sanford Common	26,853,973	12,990,268	48.74%	35.4	17.1	-2.4%	2.9%	3.1%	857,364
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SCHEDULE II

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE BALANCES  
BALANCES AT 12/31/99

Account Number	Account Description	Plant Balance At 12/31/99 a	Reserve Balance At 12/31/99 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate		ANNUALIZED Depreciation Accrual i
								Whole Life Rate g	Remaining Life Rate h	
Sanford Unit 3										
311.	Structures & Improvements									
311.1	Site Preparation	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	52,646	34,420	65.38%	29.0	12.5	-2.0%	3.5%	2.9%	1,527
311.3	Station Buildings	848,760	554,919	65.38%	42.2	12.2	-2.0%	2.4%	3.0%	25,463
311.4	Cooling Systems	279,120	182,489	65.38%	43.0	11.1	-2.0%	2.4%	3.3%	9,211
311.5	Raw and Treated Water Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Security Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
Total Account 311		1,180,526	771,828	65.38%	41.5	12.0	-2.0%	2.5%	3.1%	36,201
312.	Boiler Plant Equipment									
312.0	Vendor/Contract Contribution	2,818,361	2,352,705	83.48%	48.5	12.5	-14.0%	2.5%	2.4%	67,641
312.2	Steam Systems and Equipment	729,998	609,386	83.48%	29.6	9.6	-14.0%	3.8%	3.2%	23,360
312.3	Condensate and Feedwater Systems	1,135,716	948,070	83.48%	38.2	11.4	-14.0%	3.0%	2.7%	30,664
312.4	Boiler Auxiliary Systems	2,319,004	1,935,853	83.48%	22.6	7.3	-14.0%	5.0%	4.2%	97,398
312.5	Fuel Supply Systems	297,822	248,448	83.48%	34.9	11.2	-14.0%	3.3%	2.7%	8,036
312.6	Fuel Firing Systems	1,757,370	1,467,013	83.48%	25.4	10.3	-14.0%	4.5%	3.0%	52,721
312.7	Waste Management Systems	4,072	3,399	83.47%	22.0	12.5	-14.0%	5.2%	2.4%	98
Total Account 312		9,062,143	7,564,874	83.48%	30.7	9.8	-14.0%	3.7%	3.1%	279,918
314.	Turbogenerator Units									
314.1	Turbine Generator Pedestal	105,559	88,888	82.31%	54.0	12.5	-8.0%	2.0%	2.1%	2,217
314.2	Turbine Generator Systems	3,726,461	3,067,248	82.31%	47.0	8.9	-8.0%	2.3%	2.9%	108,067
314.3	Condensing Systems	1,142,074	940,041	82.31%	48.3	10.6	-8.0%	2.2%	2.4%	27,410
314.4	Turbine Generator Auxiliaries	554,400	456,326	82.31%	33.1	7.3	-8.0%	3.3%	3.5%	19,404
314.8	Turbine Gantry Crane Systems	111,757	91,987	82.31%	54.0	12.5	-8.0%	2.0%	2.1%	2,347
Total Account 314		5,640,251	4,642,488	82.31%	45.6	9.1	-8.0%	2.4%	2.8%	159,445
315.	Accessory Electric Equipment									
315.1	Structural Supports	5,248	3,422	65.23%	54.0	12.5	-6.0%	2.0%	3.3%	173
315.2	Auxiliary Power Systems	277,101	180,768	65.23%	40.6	9.0	-6.0%	2.6%	4.5%	12,470
315.3	Conductors, Conduits and Insulators	307,968	200,902	65.23%	50.0	8.6	-6.0%	2.1%	4.7%	14,474
315.4	Switching, Control and Protective System	259,574	169,333	65.23%	29.2	9.7	-6.0%	3.6%	4.2%	10,902
315.5	Switchgears and Motor Control Centers	342,199	223,233	65.23%	50.1	8.6	-6.0%	2.1%	4.7%	16,083
315.6	Information Systems	398,179	258,751	65.23%	22.2	10.6	-6.0%	4.8%	3.8%	15,131
Total Account 315		1,590,267	1,037,407	65.23%	34.0	9.6	-6.0%	3.1%	4.2%	69,233
316.	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	325,961	282,200	86.57%	47.9	8.9	0.0%	2.1%	1.5%	4,889
316.2	Maintenance Shop Equipment	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
Total Account 316		325,961	282,200	86.57%	47.9	8.9	0.0%	2.1%	1.5%	4,889
Total	Sanford Unit 3	17,799,148	14,298,797	80.33%	35.5	9.7	-10.9%	3.1%	3.2%	549,886

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY  
 PLANT & RESERVE BALANCES  
 BALANCES AT 12/31/99

Account Number	Account Description	Plant Balance At 12/31/99 a	Reserve Balance At 12/31/99 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate		ANNUALIZED Depreciation Accrual i
								Whole Life Rate g	Remaining Life Rate h	
Sanford Unit 4										
311.	Structures & Improvements									
311.1	Site Preparation	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	2,303,780	1,104,351	47.94%	51.8	25.0	-2.0%	2.0%	2.2%	50,883
311.4	Cooling Systems	225,120	107,915	47.94%	45.2	17.3	-2.0%	2.3%	3.1%	6,979
311.5	Raw and Treated Water Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Security Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
Total Account 311		2,528,900	1,212,266	47.94%	51.1	24.2	-2.0%	2.0%	2.2%	57,662
312.	Boiler Plant Equipment									
312.0	Vendor/Contract Contribution	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
312.2	Steam Systems and Equipment	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
312.3	Condensate and Feedwater Systems	142,073	21,116	14.86%	42.0	15.4	-14.0%	2.7%	6.4%	9,093
312.4	Boiler Auxiliary Systems	503,390	74,819	14.86%	52.9	24.4	-14.0%	2.2%	4.1%	20,839
312.5	Fuel Supply Systems	33,676	5,005	14.86%	28.0	26.5	-14.0%	4.1%	3.7%	1,246
312.6	Fuel Firing Systems	464,939	69,104	14.86%	30.0	7.5	-14.0%	3.8%	13.2%	81,372
312.7	Waste Management Systems	2,331,169	346,484	14.86%	20.0	18.5	-14.0%	5.7%	5.4%	125,883
Total Account 312		3,475,247	516,528	14.86%	23.8	17.7	-14.0%	4.8%	5.9%	218,233
314.	Turbogenerator Units									
314.1	Turbine Generator Pedestal	420,684	209,623	49.83%	55.0	26.5	-8.0%	2.0%	2.2%	9,255
314.2	Turbine Generator Systems	6,290,347	3,134,420	49.83%	32.4	17.4	-8.0%	3.3%	3.3%	207,561
314.3	Condensing Systems	2,342,760	1,187,375	49.83%	50.7	23.0	-8.0%	2.1%	2.5%	58,569
314.4	Turbine Generator Auxiliaries	2,223,957	1,108,177	49.83%	34.3	9.6	-8.0%	3.1%	6.1%	135,661
314.6	Turbine Gantry Crane Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
Total Account 314		11,277,748	5,619,595	49.83%	36.0	16.8	-8.0%	3.0%	3.5%	411,068
315.	Accessory Electric Equipment									
315.1	Structural Supports	72,543	44,543	61.40%	55.0	26.5	-8.0%	1.9%	1.7%	1,233
315.2	Auxiliary Power Systems	378,639	232,492	61.40%	48.1	19.7	-8.0%	2.2%	2.3%	8,709
315.3	Conductors, Conduits and Insulators	1,345,382	826,091	61.40%	50.0	21.5	-8.0%	2.1%	2.1%	28,253
315.4	Switching, Control and Protective System	136,801	83,999	61.40%	41.3	17.1	-8.0%	2.6%	2.6%	3,557
315.5	Switchgears and Motor Control Centers	1,172,411	719,883	61.40%	45.9	18.0	-8.0%	2.3%	2.5%	29,310
315.6	Information Systems	127,490	78,281	61.40%	21.2	10.6	-8.0%	5.0%	4.2%	5,355
Total Account 315		3,233,266	1,985,289	61.40%	45.6	19.0	-8.0%	2.3%	2.3%	76,417
316.	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	41,401	34,197	82.60%	25.0	7.5	0.0%	4.0%	2.3%	952
316.2	Maintenance Shop Equipment	5,972	4,933	82.60%	28.0	6.5	0.0%	3.6%	2.7%	181
Total Account 316		47,373	39,130	82.60%	25.3	7.4	0.0%	4.0%	2.4%	1,113
Total Sanford Unit 4		20,582,534	9,372,808	45.58%	35.4	17.9	-8.7%	3.1%	3.5%	764,491

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE BALANCES  
BALANCES AT 12/31/99

Account Number	Account Description	Plant Balance At 12/31/99 a	Reserve Balance At 12/31/99 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate		ANNUALIZED Depreciation Accrual i
								Whole Life Rate g	Remaining Life Rate h	
Sanford Unit 5										
311.	Structures & Improvements									
311.1	Site Preparation	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	2,028,346	1,337,549	65.94%	51.7	24.9	-2.0%	2.0%	1.4%	28,397
311.4	Cooling Systems	184,660	121,770	65.94%	43.4	18.3	-2.0%	2.4%	2.0%	3,693
311.5	Raw and Treated Water Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Security Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
Total Account 311		2,213,006	1,458,319	65.94%	50.9	24.3	-2.0%	2.0%	1.5%	32,090
312.	Boiler Plant Equipment									
312.0	Vendor/Contractor Contribution	(22,417)	(18,215)	81.26%	32.0	26.5	-14.0%	3.6%	1.2%	(269)
312.2	Steam Systems and Equipment	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
312.3	Condensate and Feedwater Systems	145,257	118,030	81.26%	38.6	15.1	-14.0%	3.0%	2.2%	3,196
312.4	Boiler Auxiliary Systems	541,418	439,936	81.26%	50.9	23.0	-14.0%	2.2%	1.4%	7,580
312.5	Fuel Supply Systems	61,257	49,775	81.26%	28.0	26.5	-14.0%	4.1%	1.2%	735
312.6	Fuel Firing Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
312.7	Waste Management Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
Total Account 312		725,515	589,526	81.26%	45.7	21.5	-14.0%	2.5%	1.5%	11,242
314.	Turbogenerator Units									
314.1	Turbine Generator Pedestal	391,141	248,792	63.61%	55.0	26.5	-8.0%	2.0%	1.7%	6,649
314.2	Turbine Generator Systems	7,845,376	4,990,195	63.61%	35.1	18.9	-8.0%	3.1%	2.3%	180,444
314.3	Condensing Systems	2,350,065	1,494,802	63.61%	47.9	20.3	-8.0%	2.3%	2.2%	51,701
314.4	Turbine Generator Auxiliaries	2,505,177	1,593,464	63.61%	30.0	5.8	-8.0%	3.6%	7.7%	192,899
314.8	Turbine Gantry Crane Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
Total Account 314		13,091,759	8,327,253	63.61%	36.0	16.2	-8.0%	3.0%	2.7%	431,693
315.	Accessory Electric Equipment									
315.1	Structural Supports	84,387	44,344	68.87%	55.0	26.5	-6.0%	1.9%	1.4%	901
315.2	Auxiliary Power Systems	435,116	299,666	68.87%	49.1	20.6	-6.0%	2.2%	1.8%	7,832
315.3	Conductors, Conduits and Insulators	626,044	568,900	68.87%	49.8	21.4	-6.0%	2.1%	1.7%	14,043
315.4	Switching, Control and Protective System	127,487	87,801	68.87%	40.1	16.6	-6.0%	2.6%	2.2%	2,805
315.5	Switchgears and Motor Control Centers	965,469	664,936	68.87%	46.1	18.1	-6.0%	2.3%	2.1%	20,275
315.6	Information Systems	127,008	87,471	68.87%	21.3	10.6	-6.0%	5.0%	3.5%	4,445
Total Account 315		2,545,531	1,753,118	68.87%	44.9	18.8	-6.0%	2.4%	2.0%	50,301
316.	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	45,706	37,939	83.01%	25.0	7.5	0.0%	4.0%	2.3%	1,051
316.2	Maintenance Shop Equipment	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
Total Account 316		45,706	37,939	83.01%	25.0	7.5	0.0%	4.0%	2.3%	1,051
Total Sanford Unit 5		18,621,517	12,167,155	65.34%	38.7	17.4	-7.4%	2.8%	2.4%	526,377
Total Sanford Site		83,637,172	48,829,028	58.38%	36.1	15.8	-6.9%	3.0%	3.1%	2,697,918

**SCHEDULE III**

**Calculation of Theoretical Reserve**

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: $((1 - \text{net salvage percentage} \times \text{Plant Balance}) \times (\text{average remaining life} / \text{average service life}))$
Column (g)	Future Interim Net Salvage: $\text{Plant Balance} \times \text{Net Salvage Percentage}$ .
Column (h)	Theoretical Reserve: $\text{Plant Balance} - \text{Future Accruals} - \text{Future Interim Net Salvage}$ .
Column (i)	FPL's Unadjusted Reserve Balance: from Column (b).

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY  
 PLANT & RESERVE BALANCES  
 BALANCES AT 12/31/99

Account Number	Account Description	Plant Balance At 12/31/99 a	Reserve Balance At 12/31/99 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve At 12/31/99 h	Actual Reserve Balance At 12/31/99 i
<b>Sanford Common</b>										
<b>311. Structures &amp; Improvements</b>										
311.1	Site Preparation	332,761	158,191	56.7	26.5	-2.0%	158,727	(8,855)	180,689	158,191
311.2	Site Facilities	5,720,810	2,719,605	34.8	19.3	-2.0%	3,201,937	(114,416)	2,633,289	2,719,605
311.3	Station Buildings	3,197,336	1,519,976	35.1	16.0	-2.0%	1,483,564	(63,947)	1,777,719	1,519,976
311.4	Cooling Systems	9,985,955	4,747,205	37.4	17.3	-2.0%	4,664,440	(189,719)	5,521,234	4,747,205
311.5	Raw and Treated Water Systems	1,839,157	874,313	25.1	9.3	-2.0%	701,271	(36,783)	1,174,669	874,313
311.6	Security Systems	35,334	16,797	31.4	14.7	-2.0%	16,621	(707)	19,420	16,797
311.7	Fuel Unloading and Storage Facilities	2,786,777	1,315,293	37.6	20.6	-2.0%	1,538,881	(55,336)	1,283,232	1,315,293
<b>Total Account 311</b>		<b>23,878,130</b>	<b>11,351,380</b>	<b>35.3</b>	<b>17.2</b>	<b>-2.0%</b>	<b>11,765,441</b>	<b>(477,563)</b>	<b>12,590,252</b>	<b>11,351,380</b>
<b>312. Boiler Plant Equipment</b>										
312.0	Vendor/Contract Contribution	(13,063)	(11,932)	26.5	26.5	-14.0%	(14,885)	1,829	(7)	(11,932)
312.2	Steam Systems and Equipment	105,251	96,139	31.0	26.5	-14.0%	103,199	(14,735)	16,787	96,139
312.3	Condensate and Feedwater Systems	49,781	45,471	22.4	16.9	-14.0%	42,906	(6,969)	13,844	45,471
312.4	Boiler Auxiliary Systems	4,194	3,831	20.0	15.5	-14.0%	3,705	(567)	1,076	3,831
312.5	Fuel Supply Systems	61,428	56,110	39.8	26.5	-14.0%	47,207	(8,600)	22,821	56,110
312.6	Fuel Firing Systems	0	0	0.0	0.0	-14.0%	0	0	0	0
312.7	Waste Management Systems	0	0	0.0	0.0	-14.0%	0	0	0	0
<b>Total Account 312</b>		<b>207,591</b>	<b>189,618</b>	<b>30.2</b>	<b>23.1</b>	<b>-14.0%</b>	<b>182,132</b>	<b>(28,062)</b>	<b>54,521</b>	<b>189,619</b>
<b>314. Turbogenerator Units</b>										
314.1	Turbine Generator Pedestal	0	0	0.0	0.0	-8.0%	0	0	0	0
314.2	Turbine Generator Systems	0	0	0.0	0.0	-8.0%	0	0	0	0
314.3	Condensing Systems	1,205,921	738,721	50.1	21.9	-8.0%	581,013	(96,474)	721,382	738,721
314.4	Turbine Generator Auxiliaries	180,502	110,572	31.7	6.6	-8.0%	40,505	(14,440)	154,437	110,572
314.6	Turbine Gantry Crane Systems	307,425	188,322	45.9	17.4	-8.0%	128,381	(24,594)	203,636	188,322
<b>Total Account 314</b>		<b>1,693,848</b>	<b>1,037,614</b>	<b>46.5</b>	<b>16.7</b>	<b>-8.0%</b>	<b>749,899</b>	<b>(135,508)</b>	<b>1,079,457</b>	<b>1,037,615</b>
<b>315. Accessory Electric Equipment</b>										
315.1	Structural Supports	0	0	0.0	0.0	-8.0%	0	0	0	0
315.2	Auxiliary Power Systems	437,896	259,262	49.9	21.4	-8.0%	196,835	(26,280)	267,441	259,262
315.3	Conductors, Conduits and Insulators	0	0	0.0	0.0	-8.0%	0	0	0	0
315.4	Switching, Control and Protective System	0	0	0.0	0.0	-8.0%	0	0	0	0
315.5	Switchgears and Motor Control Centers	11,482	6,797	25.0	14.7	-8.0%	7,069	(689)	5,082	6,797
315.6	Information Systems	0	0	0.0	0.0	-8.0%	0	0	0	0
<b>Total Account 315</b>		<b>449,478</b>	<b>266,059</b>	<b>48.7</b>	<b>21.1</b>	<b>-8.0%</b>	<b>203,924</b>	<b>(26,969)</b>	<b>272,523</b>	<b>266,059</b>
<b>316. Miscellaneous Power Plant Equipment</b>										
316.1	Station Service Equipment	415,286	142,292	18.4	9.9	0.0%	222,012	0	193,274	142,292
316.2	Maintenance Shop Equipment	9,640	3,303	21.0	1.5	0.0%	694	0	8,948	3,303
<b>Total Account 316</b>		<b>424,926</b>	<b>145,595</b>	<b>18.5</b>	<b>9.7</b>	<b>0.0%</b>	<b>222,706</b>	<b>0</b>	<b>202,220</b>	<b>145,595</b>
<b>Total Sanford Common</b>		<b>26,653,973</b>	<b>12,990,266</b>	<b>35.4</b>	<b>17.1</b>	<b>-2.4%</b>	<b>13,124,102</b>	<b>(669,102)</b>	<b>14,198,973</b>	<b>12,990,268</b>

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE BALANCES  
BALANCES AT 12/31/99

Account Number	Account Description	Plant Balance At 12/31/99 a	Reserve Balance At 12/31/99 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve At 12/31/99 h	Actual Reserve Balance At 12/31/99 i
<b>Sanford Unit 3</b>										
311.	<b>Structures &amp; Improvements</b>									
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0
311.2	Site Facilities	52,848	34,420	29.0	12.5	-2.0%	23,033	(1,053)	30,868	34,420
311.3	Station Buildings	848,780	554,919	42.2	12.2	-2.0%	248,517	(18,975)	617,218	554,919
311.4	Cooling Systems	279,120	182,489	43.0	11.1	-2.0%	74,358	(5,582)	210,344	182,489
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0
	<b>Total Account 311</b>	<b>1,180,528</b>	<b>771,827</b>	<b>41.5</b>	<b>12.0</b>	<b>-2.0%</b>	<b>345,908</b>	<b>(23,610)</b>	<b>858,228</b>	<b>771,828</b>
312.	<b>Boiler Plant Equipment</b>									
312.0	Vendor/Contract Contribution	2,818,381	2,352,705	46.5	12.5	-14.0%	860,738	(394,571)	2,332,184	2,352,705
312.2	Steam Systems and Equipment	729,998	809,386	29.6	9.6	-14.0%	273,311	(102,200)	558,887	809,386
312.3	Condensate and Feedwater Systems	1,135,716	948,070	38.2	11.4	-14.0%	388,415	(159,000)	906,301	948,070
312.4	Boiler Auxiliary Systems	2,319,004	1,935,853	22.8	7.3	-14.0%	846,438	(324,861)	1,797,229	1,935,853
312.5	Fuel Supply Systems	297,622	248,448	34.9	11.2	-14.0%	110,001	(41,687)	229,288	248,448
312.6	Fuel Firing Systems	1,757,370	1,467,013	25.4	10.3	-14.0%	814,541	(248,032)	1,188,861	1,467,013
312.7	Waste Management Systems	4,072	3,399	22.0	12.5	-14.0%	2,647	(570)	1,995	3,399
	<b>Total Account 312</b>	<b>9,082,143</b>	<b>7,564,874</b>	<b>30.7</b>	<b>9.8</b>	<b>-14.0%</b>	<b>3,316,089</b>	<b>(1,268,701)</b>	<b>7,014,755</b>	<b>7,564,874</b>
314.	<b>Turbogenerator Units</b>									
314.1	Turbine Generator Pedestal	105,559	86,888	54.0	12.5	-8.0%	26,390	(8,445)	87,614	86,888
314.2	Turbine Generator Systems	3,728,461	3,067,248	47.0	8.9	-8.0%	762,807	(298,117)	3,261,771	3,067,248
314.3	Condensing Systems	1,142,074	940,041	48.3	10.6	-8.0%	266,332	(91,368)	987,108	940,041
314.4	Turbine Generator Auxiliaries	554,400	458,326	33.1	7.3	-8.0%	133,555	(44,352)	485,197	458,326
314.8	Turbine Gantry Crane Systems	111,757	91,987	54.0	12.5	-8.0%	27,938	(8,941)	92,759	91,987
	<b>Total Account 314</b>	<b>5,640,251</b>	<b>4,642,488</b>	<b>45.8</b>	<b>9.1</b>	<b>-8.0%</b>	<b>1,217,023</b>	<b>(451,221)</b>	<b>4,874,449</b>	<b>4,642,488</b>
315.	<b>Accessory Electric Equipment</b>									
315.1	Structural Supports	5,248	3,422	54.0	12.5	-8.0%	1,312	(315)	4,249	3,422
315.2	Auxiliary Power Systems	277,101	180,766	40.8	9.0	-8.0%	64,842	(18,828)	228,885	180,766
315.3	Conductors, Conduits and Insulators	307,968	200,902	50.0	8.6	-8.0%	55,819	(18,478)	270,827	200,902
315.4	Switching, Control and Protective System	259,574	169,333	29.2	9.7	-8.0%	90,643	(15,574)	184,505	169,333
315.5	Switchgears and Motor Control Centers	342,189	223,233	50.1	8.8	-8.0%	61,801	(20,532)	300,930	223,233
315.6	Information Systems	398,179	259,751	22.2	10.8	-8.0%	202,593	(23,891)	219,477	259,751
	<b>Total Account 315</b>	<b>1,590,267</b>	<b>1,037,407</b>	<b>34.0</b>	<b>9.6</b>	<b>-8.0%</b>	<b>476,810</b>	<b>(95,416)</b>	<b>1,208,873</b>	<b>1,037,407</b>
316.	<b>Miscellaneous Power Plant Equipment</b>									
316.1	Station Service Equipment	325,961	282,200	47.9	8.9	0.0%	60,922	0	265,039	282,200
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0
	<b>Total Account 316</b>	<b>325,961</b>	<b>282,200</b>	<b>47.9</b>	<b>8.9</b>	<b>0.0%</b>	<b>60,922</b>	<b>0</b>	<b>265,039</b>	<b>282,200</b>
	<b>Total Sanford Unit 3</b>	<b>17,798,148</b>	<b>14,298,797</b>	<b>35.5</b>	<b>9.7</b>	<b>-10.9%</b>	<b>5,416,752</b>	<b>(1,838,948)</b>	<b>14,221,344</b>	<b>14,298,797</b>



SCHEDULE III

FLORIDA POWER & LIGHT COMPANY  
PLANT & RESERVE BALANCES  
BALANCES AT 12/31/99

Account Number	Account Description	Plant Balance At 12/31/99 a	Reserve Balance At 12/31/99 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve At 12/31/99 h	Actual Reserve Balance At 12/31/99 i
<b>Sanford Unit 4</b>										
311.	Structures & Improvements									
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0
311.3	Station Buildings	2,303,780	1,104,351	51.8	25.0	-2.0%	1,151,890	(46,076)	1,197,966	1,104,351
311.4	Cooling Systems	225,120	107,915	45.2	17.3	-2.0%	89,575	(4,502)	140,047	107,915
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0
	<b>Total Account 311</b>	<b>2,528,900</b>	<b>1,212,265</b>	<b>51.1</b>	<b>24.2</b>	<b>-2.0%</b>	<b>1,241,465</b>	<b>(50,578)</b>	<b>1,338,013</b>	<b>1,212,266</b>
312.	Boiler Plant Equipment									
312.0	Vendor/Contract Contribution	0	0	0.0	0.0	-14.0%	0	0	0	0
312.2	Steam Systems and Equipment	0	0	0.0	0.0	-14.0%	0	0	0	0
312.3	Condensate and Feedwater Systems	142,073	21,116	42.0	15.4	-14.0%	59,074	(19,890)	102,889	21,116
312.4	Boiler Auxiliary Systems	503,390	74,819	52.9	24.4	-14.0%	270,220	(70,475)	303,645	74,819
312.5	Fuel Supply Systems	33,876	5,005	26.0	26.5	-14.0%	36,589	(4,715)	1,802	5,005
312.6	Fuel Firing Systems	484,939	69,104	30.0	7.5	-14.0%	132,508	(65,091)	397,522	69,104
312.7	Waste Management Systems	2,331,169	348,484	20.0	18.5	-14.0%	2,458,218	(328,364)	199,315	348,484
	<b>Total Account 312</b>	<b>3,475,247</b>	<b>518,530</b>	<b>23.8</b>	<b>17.7</b>	<b>-14.0%</b>	<b>2,956,609</b>	<b>(486,535)</b>	<b>1,005,173</b>	<b>518,528</b>
314.	Turbogenerator Units									
314.1	Turbine Generator Pedestal	420,684	209,623	55.0	26.5	-8.0%	222,963	(33,655)	231,376	209,623
314.2	Turbine Generator Systems	6,290,347	3,134,420	32.4	17.4	-8.0%	3,611,917	(503,228)	3,181,658	3,134,420
314.3	Condensing Systems	2,342,760	1,167,375	50.7	23.0	-8.0%	1,131,553	(167,421)	1,398,628	1,167,375
314.4	Turbine Generator Auxiliaries	2,223,957	1,108,177	34.3	9.6	-8.0%	661,850	(177,917)	1,740,024	1,108,177
314.8	Turbine Gantry Crane Systems	0	0	0.0	0.0	-8.0%	0	0	0	0
	<b>Total Account 314</b>	<b>11,277,748</b>	<b>5,619,595</b>	<b>36.0</b>	<b>16.8</b>	<b>-8.0%</b>	<b>5,628,283</b>	<b>(902,221)</b>	<b>6,551,686</b>	<b>5,619,595</b>
315.	Accessory Electric Equipment									
315.1	Structural Supports	72,543	44,543	55.0	26.5	-8.0%	36,525	(4,353)	40,371	44,543
315.2	Auxiliary Power Systems	378,839	232,492	48.1	19.7	-8.0%	184,102	(22,718)	237,255	232,492
315.3	Conductors, Conduits and Insulators	1,345,382	826,091	50.0	21.5	-8.0%	607,440	(80,723)	818,665	826,091
315.4	Switching, Control and Protective System	136,801	83,999	41.3	17.1	-8.0%	60,822	(6,208)	84,187	83,999
315.5	Switchgears and Motor Control Centers	1,172,411	718,883	45.9	18.0	-8.0%	485,378	(70,345)	757,378	719,883
315.6	Information Systems	127,490	78,281	21.2	10.6	-8.0%	67,570	(7,849)	67,569	78,281
	<b>Total Account 315</b>	<b>3,233,266</b>	<b>1,985,289</b>	<b>45.6</b>	<b>19.0</b>	<b>-8.0%</b>	<b>1,421,837</b>	<b>(193,996)</b>	<b>2,005,425</b>	<b>1,985,289</b>
316.	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	41,401	34,197	25.0	7.5	0.0%	12,420	0	28,981	34,197
316.2	Maintenance Shop Equipment	5,972	4,933	28.0	6.5	0.0%	1,397	0	4,575	4,933
	<b>Total Account 316</b>	<b>47,373</b>	<b>39,130</b>	<b>25.3</b>	<b>7.4</b>	<b>0.0%</b>	<b>13,817</b>	<b>0</b>	<b>33,556</b>	<b>39,130</b>
	<b>Total Sanford Unit 4</b>	<b>20,562,534</b>	<b>9,372,809</b>	<b>35.4</b>	<b>17.9</b>	<b>-8.7%</b>	<b>11,262,011</b>	<b>(1,633,330)</b>	<b>10,833,853</b>	<b>9,372,808</b>

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY  
 PLANT & RESERVE BALANCES  
 BALANCES AT 12/31/99

Account Number	Account Description	Plant Balance At 12/31/99 a	Reserve Balance At 12/31/99 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve At 12/31/99 h	Actual Reserve Balance At 12/31/99 i
<b>Sanford Unit 5</b>										
<b>311.</b>	<b>Structures &amp; improvements</b>									
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0
311.3	Station Buildings	2,028,346	1,337,549	51.7	24.9	-2.0%	1,010,116	(40,567)	1,058,797	1,337,549
311.4	Cooling Systems	184,860	121,770	43.4	18.3	-2.0%	81,103	(3,693)	107,250	121,770
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0
	<b>Total Account 311</b>	<b>2,213,006</b>	<b>1,459,320</b>	<b>50.9</b>	<b>24.3</b>	<b>-2.0%</b>	<b>1,091,219</b>	<b>(44,260)</b>	<b>1,166,047</b>	<b>1,459,319</b>
<b>312.</b>	<b>Boiler Plant Equipment</b>									
312.0	Vendor/Contractor Contribution	(22,417)	(18,215)	32.0	26.5	-14.0%	(21,386)	3,138	(4,169)	(18,215)
312.2	Steam Systems and Equipment	0	0	0.0	0.0	-14.0%	0	0	0	0
312.3	Condensate and Feedwater Systems	145,257	118,030	38.6	15.1	-14.0%	65,801	(20,336)	99,792	118,030
312.4	Boiler Auxiliary Systems	541,418	439,936	50.9	23.0	-14.0%	273,958	(75,799)	343,259	439,936
312.5	Fuel Supply Systems	61,257	49,775	28.0	26.5	-14.0%	66,556	(8,576)	3,277	49,775
312.6	Fuel Firing Systems	0	0	0.0	0.0	-14.0%	0	0	0	0
312.7	Waste Management Systems	0	0	0.0	0.0	-14.0%	0	0	0	0
	<b>Total Account 312</b>	<b>725,515</b>	<b>589,526</b>	<b>45.7</b>	<b>21.5</b>	<b>-14.0%</b>	<b>384,929</b>	<b>(101,573)</b>	<b>442,159</b>	<b>589,526</b>
<b>314.</b>	<b>Turbogenerator Units</b>									
314.1	Turbine Generator Pedestal	391,141	248,792	55.0	26.5	-8.0%	207,305	(31,291)	215,127	248,792
314.2	Turbine Generator Systems	7,845,376	4,990,195	35.1	18.9	-8.0%	4,596,606	(627,630)	3,878,400	4,990,195
314.3	Condensing Systems	2,350,065	1,494,802	47.9	20.3	-8.0%	1,097,245	(188,005)	1,440,825	1,494,802
314.4	Turbine Generator Auxiliaries	2,505,177	1,593,464	30.0	5.8	-8.0%	523,081	(200,414)	2,182,510	1,593,464
314.8	Turbine Gantry Crane Systems	0	0	0.0	0.0	-8.0%	0	0	0	0
	<b>Total Account 314</b>	<b>13,081,759</b>	<b>8,327,252</b>	<b>36.0</b>	<b>16.2</b>	<b>-8.0%</b>	<b>6,424,237</b>	<b>(1,047,340)</b>	<b>7,714,862</b>	<b>8,327,253</b>
<b>315.</b>	<b>Accessory Electric Equipment</b>									
315.1	Structural Supports	64,387	44,344	55.0	26.5	-8.0%	32,418	(3,863)	35,831	44,344
315.2	Auxiliary Power Systems	435,116	299,666	49.1	20.6	-8.0%	197,195	(26,107)	264,028	299,666
315.3	Conductors, Conduits and Insulators	826,044	568,900	49.8	21.4	-8.0%	371,224	(48,563)	504,383	568,900
315.4	Switching, Control and Protective System	127,487	87,801	40.1	16.6	-8.0%	55,023	(7,649)	80,113	87,801
315.5	Switchgears and Motor Control Centers	965,489	664,936	46.1	18.1	-8.0%	401,933	(57,929)	621,465	664,936
315.6	Information Systems	127,008	87,471	21.3	10.6	-8.0%	67,314	(7,620)	67,314	87,471
	<b>Total Account 315</b>	<b>2,545,531</b>	<b>1,753,117</b>	<b>44.9</b>	<b>18.8</b>	<b>-8.0%</b>	<b>1,125,108</b>	<b>(152,731)</b>	<b>1,573,154</b>	<b>1,753,118</b>
<b>316.</b>	<b>Miscellaneous Power Plant Equipment</b>									
316.1	Station Service Equipment	45,706	37,939	25.0	7.5	0.0%	13,712	0	31,994	37,939
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0
	<b>Total Account 316</b>	<b>45,706</b>	<b>37,939</b>	<b>25.0</b>	<b>7.5</b>	<b>0.0%</b>	<b>13,712</b>	<b>0</b>	<b>31,994</b>	<b>37,939</b>
	<b>Total Sanford Unit 5</b>	<b>18,621,517</b>	<b>12,167,153</b>	<b>38.7</b>	<b>17.4</b>	<b>-7.4%</b>	<b>9,039,205</b>	<b>(1,345,904)</b>	<b>10,928,216</b>	<b>12,167,155</b>
	<b>Total Sanford Site</b>	<b>83,837,172</b>	<b>48,829,024</b>	<b>36.1</b>	<b>15.8</b>	<b>-6.9%</b>	<b>38,842,070</b>	<b>(5,487,284)</b>	<b>50,282,386</b>	<b>48,829,028</b>

**SCHEDULE IV**

**Summary Forecast Analysis**

- Column (a) FPL's Plant Balance from Schedule V, column (a).
- Column (b) Average Service Life from Schedule V, column (h).
- Column (c) Annual Accrual from Schedule V, column (i).
- Column (d) Average Remaining Life from Schedule V, column (j).
- Column (e) Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Common  
 Plant Data As Of 12/31/99

Est. Capital Recovery Date = 2027

Account Number	Description	Plant In Service Balance At 12/31/99 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
311.100	INITIAL SITE PREPARATION	332,761	56.7	5,865	26.5	155,434
<b>Subtotal</b>	<b>311.1 SITE PREPARATION</b>	<b>332,761</b>	<b>56.7</b>	<b>5,865</b>	<b>26.5</b>	<b>155,434</b>
311.201	SITE DRAINAGE SYSTEM	1,093,135	38.9	28,084	26.5	744,196
311.202	YARD LIGHTING SYSTEM	480,353	23.2	20,749	4.8	99,966
311.203	ROADWAYS	774,562	46.3	16,736	19.9	333,608
311.204	SITE FIRE PROTECTION	129,577	38.9	3,331	11.3	37,716
311.205	YARD IMPROVEMENTS	192,167	29.7	6,470	3.3	21,040
311.206	SITE SEWAGE TREATMENT SYSTEM	339,057	40.7	8,331	13.8	115,078
311.207	FENCES AND SPECIAL ENCLOSURES	199,866	26.9	7,439	14.0	103,939
311.208	WATERFRONT IMPROVEMENTS (NOT COOLING)	1,057,342	40.4	26,153	26.5	693,042
311.210	PONDS (NOT COOLING)	1,454,751	31.0	46,923	21.7	1,016,821
<b>Subtotal</b>	<b>311.2 SITE FACILITIES</b>	<b>5,720,810</b>	<b>34.8</b>	<b>164,215</b>	<b>19.3</b>	<b>3,165,406</b>
311.304	MISCELLANEOUS STORAGE BUILDING - P7	9,169	48.9	188	20.4	3,822
311.306	STORES WAREHOUSE - P9	182,738	36.9	4,948	18.1	89,577
311.309	TURBINE LUBE OIL/PAINT BUILDING #13	40,423	39.9	1,013	16.4	16,627
311.312	MISCELLANEOUS STORAGE BUILDING #16	39,500	47.7	829	21.2	17,584
311.313	CHEMICAL STORAGE BUILDING #18	66,685	46.0	1,448	17.5	25,402
311.314	LUNCH PAVILION	105,918	21.8	4,863	12.3	59,718
311.315	LAB BUILDING #19	157,470	35.6	4,421	18.4	81,482
311.323	HAZARD WASTE STORAGE #21	85,331	26.1	3,275	13.6	44,397
311.327	SERVICE BUILDING	874,489	28.5	30,633	14.6	447,786
311.328	MAIN STOREROOM BUILDING AND OFFICES	135,020	47.0	2,871	19.9	57,089
311.329	TURBINE GENERATOR BUILDING	439,505	52.5	8,372	22.3	186,514
311.331	PAVILION (PICNIC) BUILDING	91,935	35.8	2,567	14.6	37,568
311.340	CONTROL ROOM BUILDING	732,278	39.7	18,454	13.6	251,782
311.342	SWITCHGEAR BUILDING	21,976	36.5	601	21.0	12,655
311.350	MISCELLANEOUS BUILDING	49,227	48.1	1,068	21.8	23,263
311.387	LAND UTILIZATION - MAINTENANCE BUILDING	162,013	30.5	5,316	19.0	100,882
311.388	LAND UTILIZATION - MAIN OFFICE BUILDING	3,679	32.5	113	26.5	3,000
<b>Subtotal</b>	<b>311.3 STATION BUILDINGS</b>	<b>3,197,336</b>	<b>35.1</b>	<b>90,979</b>	<b>16.0</b>	<b>1,459,148</b>
311.404	CONDENSER COOLING WATER CANAL SYSTEM	1,500,485	55.3	27,133	26.5	719,021
311.408	POND/LAKE/RESERVOIR CANAL (COOLING)	4,217,083	53.0	79,605	26.5	2,109,529
311.409	POND/LAKE/CANAL DRAINAGE/LEVELING SYSTEM	3,832,585	25.2	152,055	10.3	1,562,931
311.412	OCEAN/LAKE/RIVER/CANAL DISCH. STRUCTURE	435,802	55.0	7,924	26.5	209,977
<b>Subtotal</b>	<b>311.4 COOLING SYSTEMS</b>	<b>9,985,955</b>	<b>37.4</b>	<b>268,716</b>	<b>17.3</b>	<b>4,601,458</b>
311.501	RAW WATER SUPPLY SYSTEM	499,145	42.3	11,801	14.7	173,208
311.502	WATER TREATMENT SYSTEM	200,173	23.7	8,442	5.7	48,281
311.504	WASTE WATER TREATMENT SYSTEM	717,352	17.5	41,066	8.1	333,374

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311.505	DOMESTIC WATER SYSTEM (POTABLE)	422,487	35.5	11,885	10.8	128,452
Subtotal	311.5 RAW AND TREATED WATER SYSTEMS	1,839,157	25.1	73,194	9.3	683,315
311.601	ACCESS CONTROL SYSTEM	35,334	31.4	1,126	14.7	16,496
Subtotal	311.6 SECURITY SYSTEMS	35,334	31.4	1,126	14.7	16,496
311.701	FUEL OIL STORAGE SYSTEM	1,928,462	40.3	47,870	24.2	1,159,620
311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	30,370	67.9	447	26.4	11,809
311.703	FUEL OIL/GAS TRANSFER SYSTEM	281,079	40.4	6,953	11.9	82,922
311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	526,866	28.8	18,306	14.3	261,677
Subtotal	311.7 FUEL UNLOADING AND STORAGE FACILITIES	2,766,777	37.6	73,577	20.6	1,516,028
311		23,878,130	35.3	675,672	17.2	11,597,285
312.0	VEND/CONTRACT CONTRIBUTION	(13,063)	26.5	(493)	26.5	(13,063)
312.258	STM GEN/BLR/HRSG BLOWDOWN COOLING SYSTEM	105,251	31.0	3,395	26.5	89,973
Subtotal	312.2 STEAM SYSTEMS AND EQUIPMENT	105,251	31.0	3,395	26.5	89,973
312.355	HEATER VENTS AND DRAIN SYSTEM	27,053	25.0	1,082	20.5	22,183
312.362	WATER SAMPLING AND ANALYZING SYSTEM	22,728	20.0	1,136	13.5	15,341
Subtotal	312.3 CONDENSATE AND FEEDWATER SYSTEMS	49,781	22.4	2,219	16.9	37,525
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	4,194	20.0	210	15.5	3,250
312.4	BOILER AUXILIARY SYSTEMS	4,194	20.0	210	15.5	3,250
312.521	HEAVY OIL SUPPLY SYSTEM	49,037	36.0	1,362	26.5	36,097
312.522	GAS FUEL SUPPLY SYSTEM	12,391	68.0	182	26.5	4,829
Subtotal	312.5	61,428	39.8	1,544	26.5	40,926
312	BOILER PLANT EQUIPMENT	207,591	30.2	6,875	23.1	158,610
314.366	INTAKE STRUCTURE	869,820	49.0	17,747	20.8	369,277
314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	335,670	53.3	6,303	25.0	157,487

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314.369	CONDENSER MISC	431	55.0	8	26.5	208
<b>Subtotal</b>	<b>314.3 CONDENSING SYSTEMS</b>	<b>1,205,921</b>	<b>50.1</b>	<b>24,058</b>	<b>21.9</b>	<b>526,971</b>
314.465	TURNING GEAR ASSEMBLY	5,131	32.0	160	26.5	4,249
314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	47,580	55.0	865	26.5	22,925
314.469	GENERATOR COOLING AND PURGE SYSTEM	24,232	20.0	1,212	4.5	5,452
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	103,559	30.0	3,452	1.5	5,178
<b>Subtotal</b>	<b>314.4 TURBINE GENERATOR AUXILIARIES</b>	<b>180,502</b>	<b>31.7</b>	<b>5,689</b>	<b>6.6</b>	<b>37,804</b>
314.801	TURBINE CRANE STRUCTURE	222,850	53.7	4,146	25.2	104,501
314.802	TURBINE CRANE TROLLEY	37,885	38.5	983	10.0	9,859
314.803	TURBINE CRANE MAIN HOIST	27,016	30.0	901	1.5	1,351
314.804	TURBINE CRANE AUXILIARY HOIST	19,874	30.0	662	1.5	994
<b>Subtotal</b>	<b>314.8 TURBINE GANTRY CRANE SYSTEMS</b>	<b>307,425</b>	<b>45.9</b>	<b>6,692</b>	<b>17.4</b>	<b>116,705</b>
314	TURBOGENERATOR UNITS	1,693,848	46.5	36,439	18.7	681,480
315.282	EMERGENCY (BLACK START) DIESEL ENGINE	35,078	49.9	702	21.4	15,058
315.284	EMERGENCY (BLACK START) GENERATOR	42,468	50.0	849	21.5	18,261
315.285	EMERGENCY DIESEL FUEL SYSTEM	3,045	36.7	83	8.2	680
315.286	EMERGENCY DIESEL COOLING SYSTEM	1,843	43.0	43	14.5	621
315.288	STARTUP TRANSFORMER	355,564	50.0	7,106	21.6	153,446
<b>Subtotal</b>	<b>315.2 AUXILIARY POWER SYSTEMS</b>	<b>437,996</b>	<b>49.9</b>	<b>8,784</b>	<b>21.4</b>	<b>188,066</b>
315.581	120/208 POWER DISTRIBUTION SYSTEM	4,064	25.0	163	11.5	1,869
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	7,418	25.0	297	16.5	4,896
<b>Subtotal</b>	<b>315.5 SWITCHGEARS AND MOTOR CONTROL CENTERS</b>	<b>11,482</b>	<b>25.0</b>	<b>459</b>	<b>14.7</b>	<b>6,765</b>
315	ACCESSORY ELECTRIC EQUIPMENT	449,478	48.6	9,243	21.1	194,831
316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	160,113	15.8	10,127	11.5	116,016
316.187	TRANSPORTATION EQUIPMENT	27,474	15.3	1,795	11.7	21,048
316.189	LABORATORY AND TEST EQUIPMENT	58,228	29.8	1,953	9.2	17,935
316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	71,079	17.5	4,062	8.8	35,788
316.192	STORES EQUIPMENT	98,392	21.4	4,594	6.8	31,332
<b>Subtotal</b>	<b>316.1 STATION SERVICE EQUIPMENT</b>	<b>415,286</b>	<b>18.4</b>	<b>22,530</b>	<b>9.9</b>	<b>222,119</b>

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316.297	PLANT WELDING SYSTEM	9,640	21.0	459	1.5	689
Subtotal	316.2 MAINTENANCE SHOP EQUIPMENT	9,640	21.0	459	1.5	689
316	MISCELLANEOUS POWER PLANT EQUIPMENT	424,926	18.5	22,989	9.7	222,807

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311.208	WATERFRONT IMPROVEMENT (NOT COOLING)	52,646	29.0	1,815	12.5	22,692
<b>Subtotal 311.2</b>	<b>SITE FACILITIES</b>	<b>52,646</b>	<b>29.0</b>	<b>1,815</b>	<b>12.5</b>	<b>22,692</b>
311.329	TURBINE GENERATOR BUILDING	89,702	22.0	4,077	12.5	50,967
311.340	CONTROL ROOM BUILDING-UNITS 3,4 & 5	107,826	51.7	2,087	10.4	21,795
311.346	BOILER BUILDING	596,950	53.9	11,076	12.4	137,315
311.350	MISCELLANEOUS BUILDING	54,282	19.0	2,857	12.5	35,712
<b>Subtotal 311.3</b>	<b>STATION BUILDINGS</b>	<b>848,760</b>	<b>42.2</b>	<b>20,097</b>	<b>12.2</b>	<b>245,789</b>
311.404	CONDENSER COOLING WATER CANAL SYSTEM	65,444	54.0	1,212	12.5	15,149
311.411	OCEAN/LAKE/RIVER/CANAL INTAKE STRUCTURE	90,373	32.0	2,824	12.5	35,302
311.413	OPEN/INTAKE COOLING WATER SYSTEM	123,303	50.3	2,449	8.8	21,669
<b>Subtotal 311.4</b>	<b>COOLING SYSTEMS</b>	<b>279,120</b>	<b>43.0</b>	<b>6,485</b>	<b>11.1</b>	<b>72,120</b>
311	STRUCTURES AND IMPROVEMENTS	1,180,526	41.6	28,397	12.0	340,601
312.121	BOILER STRUCTURE	1,097,108	48.1	22,819	12.5	285,233
312.122	BOILER PRESSURE PARTS	1,721,253	45.5	37,828	12.5	472,844
<b>Subtotal 312.1</b>	<b>STEAM GENERATING EQUIPMENT</b>	<b>2,818,361</b>	<b>46.5</b>	<b>60,646</b>	<b>12.5</b>	<b>758,077</b>
312.251	MAIN STEAM PIPING	245,947	27.4	8,977	9.4	84,115
312.252	EXTRACTION STEAM SYSTEM	94,725	54.0	1,754	12.5	21,927
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	130,613	21.0	6,210	8.6	53,541
312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS.	52,236	54.0	967	12.5	12,092
312.260	FW PRE-WARMING/STEAM TURBINE BYPASS	2,736	54.0	51	12.5	633
312.262	REHEAT STEAM SYSTEM	203,741	30.5	6,679	9.7	65,027
<b>Subtotal 312.2</b>	<b>STEAM SYSTEMS AND EQUIPMENT</b>	<b>729,998</b>	<b>29.6</b>	<b>24,638</b>	<b>9.6</b>	<b>237,335</b>
312.351	CONDENSATE SYSTEM	313,541	39.9	7,859	11.9	93,245
312.352	CONDENSATE RECOVERY SYSTEM	13,799	54.0	256	12.5	3,194
312.353	MAIN FEEDWATER SYSTEM	335,452	48.8	6,876	12.5	85,945
312.354	MAIN FEEDWATER PUMP SYSTEM	259,977	48.8	5,333	9.3	49,366
312.355	HEATER VENTS AND DRAINS SYSTEM	33,407	45.4	735	10.6	7,801
312.356	CHEMICAL FEED SYSTEM	36,059	27.8	1,296	6.2	8,011
312.360	CONDENSATE TRANSFER SYSTEM	36,460	54.0	675	12.5	8,440
312.362	WATER SAMPLING AND ANALYZING SYSTEM	107,021	16.0	6,689	12.5	83,610
<b>Subtotal 312.3</b>	<b>CONDENSATE AND FEEDWATER SYSTEMS</b>	<b>1,135,716</b>	<b>38.2</b>	<b>29,718</b>	<b>11.4</b>	<b>339,614</b>
312.422	BOILER DUCTS	361,547	28.0	12,910	11.5	148,287
312.423	AIR HEATER	429,418	15.2	28,324	3.0	84,557
312.424	FORCED DRAFT FAN	192,541	51.2	3,758	9.7	36,580



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312.425	INDUCED DRAFT FAN	112,847	51.2	2,202	9.8	21,471
312.427	SOOT BLOWER SYSTEM	155,915	31.8	4,903	11.3	55,356
312.428	CHEMICAL WASH SYSTEM	15,358	54.0	284	12.5	3,555
312.429	BOILER CONTROL SYSTEM	127,416	21.6	5,911	3.7	21,788
312.431	LIME SLURRY SYSTEM	49,597	54.0	918	12.5	11,481
312.432	SOOT/DUST COLLECTOR SYSTEM	61,359	54.0	1,136	12.5	14,203
312.434	STACK	696,282	17.4	39,952	8.0	320,190
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	116,724	53.6	2,176	12.1	26,421
<b>Subtotal</b>	<b>312.4 BOILER AUXILIARY SYSTEMS</b>	<b>2,319,004</b>	<b>22.6</b>	<b>102,475</b>	<b>7.3</b>	<b>743,889</b>
312.521	HEAVY OIL SUPPLY SYSTEM	261,624	43.4	6,028	10.6	64,013
312.522	GAS FUEL SUPPLY SYSTEM	918	40.0	23	12.5	287
312.523	SYSTEM 523	35,080	14.2	2,476	12.5	30,952
<b>Subtotal</b>	<b>312.5 FUEL SUPPLY SYSTEMS</b>	<b>297,622</b>	<b>34.9</b>	<b>8,527</b>	<b>11.2</b>	<b>95,252</b>
312.620	BURNER MANAGEMENT SYSTEM	428,417	16.0	26,776	12.5	334,701
312.621	HEAVY OIL FIRING SYSTEM	1,209,365	30.5	39,642	8.8	349,535
312.622	GAS FIRING SYSTEM	119,588	42.5	2,815	11.0	30,922
312.743	AIR QUALITY CONTROL SYSTEM	4,072	22.0	185	12.5	2,314
<b>Subtotal</b>	<b>312.7 WASTE MANAGEMENT SYSTEMS</b>	<b>4,072</b>	<b>22.0</b>	<b>185</b>	<b>12.5</b>	<b>2,314</b>
312	BOILER PLANT EQUIPMENT	9,062,143	30.7	295,422	9.8	2,891,638
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	105,559	54.0	1,955	12.5	24,435
<b>Subtotal</b>	<b>314.1 TURBINE GENERATOR PEDESTAL</b>	<b>105,559</b>	<b>54.0</b>	<b>1,955</b>	<b>12.5</b>	<b>24,435</b>
314.271	STEAM TURBINE	2,708,285	46.1	58,775	9.0	526,095
314.272	GENERATOR	1,018,176	49.5	20,586	8.6	176,627
<b>Subtotal</b>	<b>314.2 TURBINE GENERATOR SYSTEMS</b>	<b>3,726,461</b>	<b>47.0</b>	<b>79,361</b>	<b>8.9</b>	<b>702,722</b>
314.366	INTAKE STRUCTURE	209,586	50.0	4,189	12.5	52,358
314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	28,046	54.0	519	12.5	6,492
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	128,034	54.0	2,371	12.5	29,638
314.369	INTAKE SCREENS SYSTEM	13,342	50.5	264	9.0	2,378
314.370	SCREEN WASH SYSTEM	25,348	54.0	469	12.5	5,868
314.371	CONDENSER	507,776	44.7	11,350	9.8	110,800
314.372	CONDENSER AIR REMOVAL SYSTEM	15,584	50.0	312	8.5	2,649
314.374	CONDENSATE PUMP SYSTEM	72,796	52.2	1,396	10.7	14,882
314.375	CONDENSER COOLING WATER PUMP SYSTEM	141,562	50.8	2,787	9.3	25,911
<b>Subtotal</b>	<b>314.3 CONDENSING SYSTEMS</b>	<b>1,142,074</b>	<b>48.3</b>	<b>23,656</b>	<b>10.6</b>	<b>250,974</b>

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314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	65,955	51.4	1,282	9.9	12,733
314.463	TURBINE GLAND SEAL SYSTEM	57,710	50.0	1,154	8.5	9,811
314.467	EXCITER	96,268	43.1	2,232	10.3	22,957
314.468	GENERATOR SEAL OIL SYSTEM	32,977	54.0	611	12.5	7,634
314.469	GENERATOR COOLING AND PURGE SYSTEM	90,901	41.3	2,203	12.5	27,539
314.473	TURBINE LUBE OIL SYSTEM	37,308	32.8	1,138	8.5	9,712
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	173,281	21.3	8,145	3.8	31,256
Subtotal 314.4	TURBINE GENERATOR AUXILIARIES	554,400	33.1	16,765	7.3	121,641
314.801	TURBINE CRANE STRUCTURE	81,135	54.0	1,503	12.5	18,781
314.802	TURBINE CRANE TROLLEY	13,746	54.0	255	12.5	3,182
314.803	TURBINE CRANE MAIN HOIST	9,723	54.0	180	12.5	2,251
314.804	TURBINE CRANE AUXILIARY HOIST	7,153	54.0	132	12.5	1,656
Subtotal 314.8	TURBINE GANTRY CRANE SYSTEMS	111,757	54.0	2,070	12.5	25,870
314	TURBOGENERATOR UNITS	5,640,251	45.6	123,806	9.1	1,125,641
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	5,246	54.0	97	12.5	1,214
Subtotal 315.1	STRUCTURAL SUPPORTS	5,246	54.0	97	12.5	1,214
315.281	125 VOLT DC DISTRIBUTION SYSTEM	21,696	50.0	434	8.5	3,688
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	53,694	50.4	1,065	8.9	9,488
315.288	STARTUP TRANSFORMER	87,685	50.4	1,741	8.9	15,425
315.289	VITAL AC DISTRIBUTION SYSTEM	73,537	29.9	2,463	7.9	19,369
315.291	STATION BATTERY SYSTEM	40,489	36.0	1,126	11.8	13,228
Subtotal 315.2	AUXILIARY POWER SYSTEMS	277,101	40.6	6,829	9.0	61,199
315.381	STATION GROUNDING SYSTEM	26,067	50.0	521	9.4	4,912
315.382	CONDUIT AND RACEWAY SYSTEM	225,024	50.0	4,500	8.5	38,254
315.383	GENERATOR BUS	56,877	50.0	1,138	8.5	9,689
Subtotal 315.3	CONDUCTORS, CONDUITS AND INSULATORS	307,968	50.0	6,159	8.6	52,836
315.481	CONTROL BOARDS	80,789	54.0	1,496	12.5	18,701
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	178,785	24.2	7,388	9.2	67,756
Subtotal 315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	259,574	29.2	8,884	9.7	86,457
315.581	120/208 POWER DISTRIBUTION SYSTEM	17,586	50.3	349	8.8	3,082
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	132,727	50.2	2,643	8.7	23,052
315.584	2.4KV POWER DISTRIBUTION SYSTEM	191,886	50.0	3,835	8.5	32,746
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	342,199	50.1	6,827	8.6	58,880

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 3  
 Plant Data As Of 12/31/99

Est Capital Recovery Date = 2013

Account Number	Description	Plant In Service Balance At 12/31/99 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
<b>Subtotal</b>						
315.681	LOAD CONTROL AND METERING SYSTEM	22,301	23.1	964	5.3	5,061
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	289,183	22.2	13,012	12.5	162,651
315.684	GENERATOR PROTECTION SYSTEM	86,695	22.0	3,945	5.8	23,017
315.6	INFORMATION SYSTEMS	398,179	22.2	17,920	10.6	190,730
<b>Subtotal</b>						
315	ACCESSORY ELECTRIC EQUIPMENT	1,590,267	34.0	46,717	9.7	451,316
316.183	STATION/SERVICE AIR SYSTEM	27,853	50.1	556	8.6	4,773
316.184	INSTRUMENT AIR SYSTEM	295,714	47.7	6,200	8.9	55,232
316.193	FREEZE PROTECTION SYSTEM	2,394	54.0	44	12.5	554
316.1	STATION SERVICE EQUIPMENT	325,961	47.9	6,800	8.9	60,558
<b>Subtotal</b>						
316	MISCELLANEOUS POWER PLANT EQUIPMENT	325,961	47.9	6,800	8.9	60,558

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 4  
 Plant Data As Of 12/31/99

Est. Capital Recovery Date = 2027

Account Number	Description	Plant In Service Balance At 12/31/99 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
311.329	TURBINE GENERATOR BUILDING	2,213,011	52.4	42,238	25.5	1,077,321
311.342	SWITCHGEAR BUILDING	90,769	40.8	2,226	16.4	36,409
Subtotal 311.3	STATION BUILDINGS	2,303,780	51.8	44,463	25.0	1,113,729
311.413	OPEN/INTAKE COOLING WATER SYSTEM	225,120	45.2	4,979	17.3	86,296
Subtotal 311.4	COOLING SYSTEMS	225,120	45.2	4,979	17.3	86,296
311	STRUCTURES AND IMPROVEMENTS	2,528,900	51.1	49,442	24.3	1,200,025
312.360	CONDENSATE TRANSFER SYSTEM	142,073	42.0	3,380	15.4	51,936
Subtotal 312.3	CONDENSATE AND FEEDWATER SYSTEMS	142,073	42.0	3,380	15.4	51,936
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	503,390	52.9	9,510	24.4	232,348
Subtotal 312.4	BOILER AUXILIARY SYSTEMS	503,390	52.9	9,510	24.4	232,348
312.523	GAS FUEL SUPPLY SYSTEM	33,676	28.0	1,203	26.5	31,872
Subtotal 312.5	FUEL SUPPLY SYSTEMS	33,676	28.0	1,203	26.5	31,872
312.621	HEAVY OIL FIRING SYSTEM	464,939	30.0	15,498	7.5	116,235
Subtotal 312.6	FUEL FIRING SYSTEMS	464,939	30.0	15,498	7.5	116,235
312.743	AIR QUALITY CONTROL SYSTEM	2,331,169	20.0	116,558	18.5	2,156,331
Subtotal 312.7	WASTE MANAGEMENT SYSTEMS	2,331,169	20.0	116,558	18.5	2,156,331
312	BOILER PLANT EQUIPMENT	3,475,247	23.8	146,150	17.7	2,588,722
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	420,684	55.0	7,649	26.5	202,693
Subtotal 314.1	TURBINE GENERATOR PEDESTAL	420,684	55.0	7,649	26.5	202,693
314.271	STEAM TURBINE	3,626,697	27.6	131,456	16.6	2,182,904
314.272	GENERATOR	2,663,650	42.5	62,649	19.1	1,199,679
Subtotal 314.2	TURBINE GENERATOR SYSTEMS	6,290,347	32.4	194,105	17.4	3,382,583
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	583,737	52.6	11,101	24.8	275,845
314.369	INTAKE SCREENS SYSTEMS	61,696	48.4	1,275	19.9	25,351
314.370	SCREEN WASH SYSTEM	119,160	40.0	2,979	11.5	34,259
314.371	CONDENSER	1,224,375	50.2	24,407	22.8	556,186
314.375	CONDENSER COOLING WATER PUMP SYSTEM	353,792	55.0	6,433	26.5	170,463

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 4  
 Plant Data As Of 12/31/99

Est. Capital Recovery Date = 2027

Account Number	Description	Plant In Service Balance At 12/31/99 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal 314.3	CONDENSING SYSTEMS	2,342,760	50.7	46,194	23.0	1,062,084
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,223,881	39.5	30,988	11.0	340,783
314.463	TURBINE GLAND SEAL SYSTEM	111,358	50.0	2,227	21.5	47,884
314.467	EXCITER	239,331	33.4	7,176	17.2	123,386
314.468	GENERATOR SEAL OIL SYSTEM	67,875	30.0	2,263	1.5	3,394
314.469	GENERATOR COOLING AND PURGE SYSTEM	174,026	30.0	5,801	3.0	17,493
314.473	TURBINE LUBE OIL SYSTEM	201,863	30.4	6,632	2.0	13,145
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	205,623	21.2	9,693	7.9	76,151
Subtotal 314.4	TURBINE GENERATOR AUXILIARIES	2,223,957	34.3	64,776	9.6	622,236
314	TURBOGENERATOR UNITS	11,277,748	36.1	312,724	16.9	5,269,596
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	72,543	55.0	1,319	26.5	34,953
Subtotal 315.1	STRUCTURAL SUPPORTS	72,543	55.0	1,319	26.5	34,953
315.281	125 VOLT DC DISTRIBUTION SYSTEM	86,541	50.0	1,731	21.5	37,213
315.287	AUXILIARY STATION SERVICE TRANSFORMER	122,854	53.0	2,318	24.5	56,801
315.289	VITAL AC DISTRIBUTION SYSTEM	89,129	49.1	1,817	21.0	38,104
315.291	STATION BATTERY SYSTEM	80,115	40.0	2,003	11.5	23,033
Subtotal 315.2	AUXILIARY POWER SYSTEMS	378,639	48.1	7,868	19.7	155,151
315.381	STATION GROUNDING SYSTEM	150,690	50.0	3,014	21.5	64,797
315.382	CONDUIT AND RACEWAY SYSTEM	1,165,918	50.0	23,318	21.5	501,345
315.383	GENERATOR BUS	28,774	50.0	575	21.5	12,373
Subtotal 315.3	CONDUCTORS, CONDUITS AND INSULATORS	1,345,382	50.0	26,908	21.5	578,514
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	136,801	41.3	3,312	17.1	56,659
Subtotal 315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	136,801	41.3	3,312	17.1	56,659
315.581	120/208 POWER DISTRIBUTION SYSTEM	60,630	50.0	1,213	21.5	26,071
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	549,086	48.2	11,399	20.0	228,228
315.585	4.16KV POWER DISTRIBUTION SYSTEM	562,695	43.6	12,909	16.0	206,013
Subtotal 315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	1,172,411	45.9	25,521	18.0	460,313
315.684	GENERATOR PROTECTION SYSTEM	127,490	21.2	6,006	10.6	63,792
Subtotal 315.6	INFORMATION SYSTEMS	127,490	21.2	6,006	10.6	63,792
315	ACCESSORY ELECTRIC EQUIPMENT	3,233,266	45.6	70,933	19.0	1,349,381

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 4  
 Plant Data As Of 12/31/99

Est. Capital Recovery Date = 2027

Account Number	Description	Plant In Service Balance At 12/31/99 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
316.184	INSTRUMENT AIR SYSTEM	41,401	25.0	1,656	7.5	12,420
Subtotal 316.1	STATION SERVICE EQUIPMENT	41,401	25.0	1,656	7.5	12,420
316.297	PLANT WELDING SYSTEM	5,972	28.0	213	6.5	1,386
Subtotal 316.2	MAINTENANCE SHOP EQUIPMENT	5,972	28.0	213	6.5	1,386
316	MISCELLANEOUS POWER PLANT EQUIPMENT	47,373	25.3	1,869	7.4	13,807

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 5  
 Plant Data As Of 12/31/99

Est. Capital Recovery Date = 2027

Account Number	Description	Plant In Service Balance At 12/31/99 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
311.329	TURBINE GENERATOR BUILDING	1,957,376	51.9	37,692	25.2	948,911
311.342	SWITCHGEAR BUILDING	70,970	45.7	1,555	17.2	26,665
Subtotal 311.3	STATION BUILDINGS	2,028,346	51.7	39,247	24.9	975,576
311.413	OPEN/INTAKE COOLING WATER SYSTEM	184,660	43.4	4,257	18.3	78,068
Subtotal 311.4	COOLING SYSTEMS	184,660	43.4	4,257	18.3	78,068
311	STRUCTURES AND IMPROVEMENTS	2,213,006	50.9	43,504	24.2	1,053,644
312.004	VENDOR/CONTRACT CONTRIBUTION	(22,417)	32.0	(701)	26.5	(18,564)
312.354	MAIN FEEDWATER PUMP SYSTEM	31,680	27.0	1,174	14.8	17,310
312.360	CONDENSATE TRANSFER SYSTEM	113,577	43.8	2,593	15.3	39,663
Subtotal 312.3	CONDENSATE AND FEEDWATER SYSTEMS	145,257	38.6	3,767	15.1	56,973
312.447	COMPONENT/SLOSED COOLING WATER SYSTEM	541,418	50.9	10,645	23.0	244,616
Subtotal 312.4	BOILER AUXILIARY SYSTEMS	541,418	50.9	10,645	23.0	244,616
312.523	CONTROL/INSTRUMENTATION SYSTEM	61,257	28.0	2,188	26.5	57,975
Subtotal 312.5	FUEL SUPPLY SYSTEMS	61,257	28.0	2,188	26.5	57,975
312	BOILER PLANT EQUIPMENT	725,515	45.6	15,899	21.4	341,001
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	391,141	55.0	7,112	26.5	188,459
Subtotal 314.1	TURBINE GENERATOR PEDESTAL	391,141	55.0	7,112	26.5	188,459
314.271	STEAM TURBINE	3,902,206	34.6	112,637	18.6	2,090,851
314.272	GENERATOR	3,943,170	35.6	110,841	19.1	2,122,273
Subtotal 314.2	TURBINE GENERATOR SYSTEMS	7,845,376	35.1	223,479	18.9	4,213,124
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	512,989	52.4	9,792	24.7	242,347
314.369	INTAKE SCREENS SYSTEM	81,152	41.3	1,966	17.6	34,578
314.370	SCREEN WASH SYSTEM	100,438	40.0	2,511	11.5	28,876
314.371	CONDENSER	1,294,966	50.2	25,789	22.8	586,702

SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 5  
 Plant Data As Of 12/31/99

Est. Capital Recovery Date = 2027

Account Number	Description	Plant In Service Balance At 12/31/99 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
314.375	CONDENSER COOLING WATER PUMP SYSTEM	360,520	40.0	9,013	11.5	103,650
Subtotal 314.3	CONDENSING SYSTEMS	2,350,065	47.9	49,072	20.3	996,152
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,311,433	31.1	42,226	2.9	123,250
314.463	TURBINE GLAND SEAL SYSTEM	125,028	32.6	3,834	4.1	15,754
314.467	EXCITER	271,953	33.3	8,165	16.5	134,329
314.468	GENERATOR SEAL OIL SYSTEM	76,208	30.0	2,540	1.5	3,810
314.469	GENERATOR COOLING AND PURGE SYSTEM	193,990	30.0	6,466	2.9	18,685
314.473	TURBINE LUBE OIL SYSTEM	321,131	30.3	10,595	10.3	108,618
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	205,434	21.4	9,583	8.2	78,374
Subtotal 314.4	TURBINE GENERATOR AUXILIARIES	2,505,177	30.0	83,410	5.8	482,820
314	TURBOGENERATOR UNITS	13,091,759	36.1	363,072	16.2	5,880,554
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	84,387	55.0	1,171	26.5	31,023
Subtotal 315.1	STRUCTURAL SUPPORTS	64,387	55.0	1,171	26.5	31,023
315.281	125 VOLT DC DISTRIBUTION SYSTEM	68,816	50.0	1,376	21.5	29,591
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	252,455	51.1	4,937	22.6	111,744
315.289	VITAL AC DISTRIBUTION SYSTEM	58,725	50.0	1,175	21.5	25,252
315.291	STATION BATTERY SYSTEM	55,120	40.0	1,378	11.5	15,847
Subtotal 315.2	AUXILIARY POWER SYSTEMS	435,116	49.1	8,866	20.6	182,434
315.381	STATION GROUNDING SYSTEM	96,216	48.1	1,999	21.1	42,084
315.382	CONDUIT AND RACEWAY SYSTEM	704,289	50.0	14,086	21.5	302,844
315.383	GENERATOR BUS	25,539	50.0	511	21.5	10,982
Subtotal 315.3	CONDUCTORS, CONDUITS AND INSULATORS	826,044	49.8	16,596	21.4	355,910
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	127,487	40.1	3,179	16.6	52,892
Subtotal 315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	127,487	40.1	3,179	16.6	52,892
315.581	120/208 POWER DISTRIBUTION SYSTEM	41,650	50.0	833	21.5	17,910
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	387,431	49.7	7,795	21.3	166,293
315.585	4.16KV POWER DISTRIBUTION SYSTEM	536,408	43.5	12,320	15.8	195,085
Subtotal 315.5	SWITCHGEARS ADN MOTOR CONTROL CENTERS	965,489	46.1	20,948	18.1	379,287



SCHEDULE IV

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 5  
 Plant Data As Of 12/31/99

Est. Capital Recovery Date = 2027

Account Number	Description	Plant In Service Balance At 12/31/99 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
315.684	GENERATOR PROTECTION SYSTEM	127,008	21.3	5,950	10.6	63,083
Subtotal 315.6	INFORMATION SYSTEMS	127,008	21.3	5,950	10.6	63,083
315	ACCESSORY ELECTRIC EQUIPMENT	2,545,531	44.9	56,710	18.8	1,064,629
316.184	INSTRUMENT AIR SYSTEM	45,706	25.0	1,828	7.5	13,712
Subtotal 316.1	STATION SERVICE EQUIPMENT	45,706	25.0	1,828	7.5	13,712
316	MISCELLANEOUS POWER PLANT EQUIPMENT	45,706	25.0	1,828	7.5	13,712

## SCHEDULE V

### Detail Forecast Analysis

Column (a)	FPL's Actual Plant Balance at 12/31/99
Column (b)	Vintage Year is year placed in service
Column (c)	Age of Survivors at study date using half-year convention
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval
Column (f)	Override Date for known future retirements
Column (g)	Calculated Date is date of property retirement and/or replacements
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual;
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Est. Capital Recovery Date = 2027

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Common  
 Plant Data As Of 12/31/99

Account Number	Description	Plant In Service Balance At 12/31/99 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311		23,878,130		21.6	515,622,366				35.3	675,672	17.2	11,597,285
311.1	SITE PREPARATION	332,761		30.8	10,252,892				56.7	5,865	26.5	155,434
311.100	INITIAL SITE PREPARATION	332,761		30.8	10,252,892				56.7	5,865	26.5	155,434
311.0051	SITE PREPARATION	12,047	1941	59.5	716,797			2027	86.0	140	26.5	3,712
311.0051	SITE PREPARATION	30,442	1959	41.5	1,263,343			2027	68.0	448	26.5	11,863
311.0051	SITE PREPARATION	290,272	1972	28.5	8,272,752			2027	55.0	5,278	26.5	139,858
311.2	SITE FACILITIES	5,720,810		17.9	102,234,047				34.8	164,215	19.3	3,165,406
311.201	SITE DRAINAGE SYSTEM	1,093,135		14.9	16,270,165				38.9	28,084	26.5	744,196
311.1019	PIPING, RUN 4 INCHES OR LARGER	100,664	1972	28.5	2,868,924			2027	55.0	1,830	26.5	48,502
311.1019	PIPING, RUN 4 INCHES OR LARGER	43,757	1991	9.5	415,692			2027	36.0	1,215	26.5	32,210
311.1019	PIPING, RUN 4 INCHES OR LARGER	10,608	1992	8.5	90,168			2027	35.0	303	26.5	8,032
311.1019	PIPING, RUN 4 INCHES OR LARGER	177,509	1993	7.5	1,331,318			2027	34.0	5,221	26.5	138,353
311.1019	PIPING, RUN 4 INCHES OR LARGER	22,240	1959	41.5	922,960			2027	68.0	327	26.5	8,667
311.1019	PIPING, RUN 4 INCHES OR LARGER	179,060	1972	28.5	5,103,210			2027	55.0	3,256	26.5	86,274
311.1019	PIPING, RUN 4 INCHES OR LARGER	12,379	1979	21.5	266,149			2027	48.0	258	26.5	6,834
311.1019	PIPING, RUN 4 INCHES OR LARGER	26,650	1984	16.5	439,725			2027	43.0	620	26.5	16,424
311.1019	PIPING, RUN 4 INCHES OR LARGER	25,972	1992	8.5	220,762			2027	35.0	742	26.5	19,665
311.1019	PIPING, RUN 4 INCHES OR LARGER	13,962	1996	4.5	62,829			2027	31.0	450	26.5	11,93
311.1024	CONTROL/INSTRUMENTATION SYSTEM	256	1959	41.5	10,624	20		2019	60.0	4	18.5	79
311.1025	LIFT STATION	74,313	1972	28.5	2,117,921			2027	55.0	1,351	26.5	35,805
311.1025	LIFT STATION	258,929	1994	6.5	1,683,039			2027	33.0	7,846	26.5	207,928
311.1025	LIFT STATION	76,082	1995	5.5	418,451			2027	32.0	2,378	26.5	63,005
311.1025	LIFT STATION	70,754	1996	4.5	318,393			2027	31.0	2,282	26.5	60,483
311.202	YARD LIGHTING SYSTEM	480,353		19.9	9,562,791				23.2	20,749	4.8	99,966
311.1037	YARD LIGHTING FIXTURES & POLES	4,922	1941	59.5	292,859	20		2001	60.0	82	0.5	41
311.1037	YARD LIGHTING FIXTURES & POLES	5,427	1959	41.5	225,221	20		2019	60.0	90	18.5	1,673
311.1037	YARD LIGHTING FIXTURES & POLES	19	1960	40.5	770	20		2020	60.0	0	19.5	6
311.1037	YARD LIGHTING FIXTURES & POLES	93,954	1972	28.5	2,677,689	20		2012	40.0	2,349	11.5	27,012
311.1037	YARD LIGHTING FIXTURES & POLES	17,472	1976	24.5	428,064	20		2016	40.0	437	15.5	6,770
311.1037	YARD LIGHTING FIXTURES & POLES	5,491	1980	20.5	112,566	20		2020	40.0	137	19.5	2,677
311.1037	YARD LIGHTING FIXTURES & POLES	353,068	1984	16.5	5,825,622	20		2004	20.0	17,653	3.5	61,787
311.203	ROADWAYS	774,562		27.8	21,518,755				46.3	16,736	19.9	333,608
311.1049	ROAD WITH CURBS & GUTTERS	39,459	1959	41.5	1,637,549	25		2009	50.0	789	8.5	6,708
311.1049	ROAD WITH CURBS & GUTTERS	317,929	1972	28.5	9,060,977	25		2022	50.0	6,359	21.5	136,709
311.1049	ROAD WITH CURBS & GUTTERS	62,232	1992	8.5	528,972	25		2017	25.0	2,489	16.5	41,073
311.1051	BRIDGES INCL FOUNDATION	13,493	1959	41.5	559,960	25		2009	50.0	270	8.5	2,294

SCHEDULE V

Est. Capital Recovery Date = 2027

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Common  
 Plant Data As Of 12/31/99

Account Number	Description	Plant In Service Balance At 12/31/99 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.1051	BRIDGES INCL FOUNDATION	341,449	1972	28.5	9,731,297	25		2022	50.0	6,829	21.5	146,823
311.204	SITE FIRE PROTECTION	129,577		30.1	3,895,761				38.9	3,331	11.3	37,716
311.1058	DRIVE,ELEC. MOTOR, COMPLETE	651	1972	28.5	18,554	20		2012	40.0	16	11.5	1P
311.1059	PUMP COMPLETE	13,817	1986	14.5	200,347	20		2006	20.0	691	5.5	3,8L
311.1063	PIPING, RUN 4 INCHES OR LARGER	29,384	1959	41.5	1,219,438	20		2019	60.0	490	18.5	9,060
311.1063	PIPING, RUN 4 INCHES OR LARGER	77,688	1972	28.5	2,214,108	20		2012	40.0	1,942	11.5	22,335
311.1064	HYDRANTS	1,097	1959	41.5	45,526	20		2019	60.0	18	18.5	338
311.1064	HYDRANTS	3,788	1972	28.5	107,958	20		2012	40.0	95	11.5	1,089
311.1069	FOUNDATION	3,152	1972	28.5	89,832	20		2012	40.0	79	11.5	906
311.205	YARD IMPROVEMENTS	192,167		27.2	5,230,425				29.7	6,470	3.3	21,040
311.1085	LANDSCAPING	120,267	1972	28.5	3,427,610	10		2002	30.0	4,009	1.5	6,013
311.1085	LANDSCAPING	31,757	1977	23.5	746,290	10		2007	30.0	1,059	6.5	6,881
311.1085	LANDSCAPING	3,996	1980	20.5	81,918	10		2010	30.0	133	9.5	1,265
311.1085	LANDSCAPING	9,971	1985	15.5	154,551	10		2005	20.0	499	4.5	2,243
311.1085	LANDSCAPING	10,952	1959	41.5	454,508	10		2009	50.0	219	8.5	1,862
311.1085	LANDSCAPING	2,139	1962	38.5	82,352	10		2002	40.0	53	1.5	80
311.1085	LANDSCAPING	4,022	1972	28.5	114,627	10		2002	30.0	134	1.5	201
311.1085	LANDSCAPING	1,864	1979	21.5	40,076	10		2009	30.0	62	8.5	528
311.1085	LANDSCAPING	3,488	1980	20.5	71,504	10		2010	30.0	116	9.5	1,105
311.1085	LANDSCAPING	1,789	1981	19.5	34,886	10		2001	20.0	89	0.5	45
311.1085	LANDSCAPING	1,922	1989	11.5	22,103	10		2009	20.0	96	8.5	817
311.206	SITE SEWAGE TREATMENT SYSTEM	339,057		27.1	9,201,411				40.7	8,331	13.8	115,07
311.1108	SITE SEWAGE TREATMENT EQUIPMENT	17,512	1959	41.5	726,748	20		2019	60.0	292	18.5	5,400
311.1108	SITE SEWAGE TREATMENT EQUIPMENT	183,671	1972	28.5	5,234,624	20		2012	40.0	4,592	11.5	52,805
311.1108	SITE SEWAGE TREATMENT EQUIPMENT	137,874	1977	23.5	3,240,039	20		2017	40.0	3,447	16.5	56,873
311.207	FENCES AND SPECIAL ENCLOSURES	199,866		16.6	3,322,697				26.9	7,439	14.0	103,939
311.1141	PERIMETER FENCES	71,291	1972	28.5	2,031,794	20		2012	40.0	1,782	11.5	20,496
311.1141	PERIMETER FENCES	82	1959	41.5	3,403	20		2019	60.0	1	18.5	25
311.1141	PERIMETER FENCES	6,716	1963	37.5	251,850	20		2003	40.0	168	2.5	420
311.1141	PERIMETER FENCES	989	1973	27.5	27,198	20		2013	40.0	25	12.5	309
311.1141	PERIMETER FENCES	20,337	1979	21.5	437,246	20		2019	40.0	508	18.5	9,406
311.1141	PERIMETER FENCES	2,716	1980	20.5	55,678	20		2020	40.0	68	19.5	1,324
311.1141	PERIMETER FENCES	34,691	1992	8.5	294,874	20		2012	20.0	1,735	11.5	19,947
311.1141	PERIMETER FENCES	63,044	1997	3.5	220,654	20		2017	20.0	3,152	16.5	52,011
311.208	WATERFRONT IMPROVEMENTS (NOT COOLING)	1,057,342		17.2	18,235,728				40.4	26,153	26.5	693,042
311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	17,281	1959	41.5	717,162			2027	68.0	254	26.5	6,735
311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	68,400	1984	16.5	1,128,600			2027	43.0	1,591	26.5	42,153
311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	81,556	1991	9.5	774,782			2027	36.0	2,265	26.5	60,034
311.1153	DOCK, WHARF, OR PIER	87,256	1972	28.5	2,486,796			2027	55.0	1,586	26.5	42,042

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311.1153	DOCK, WHARF, OR PIER	90,776	1991	9.5	862,372			2027	30.0	2,522	26.5	66,821
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	27,176	1959	41.5	1,127,804			2027	68.0	400	26.5	10,591
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	171,272	1972	28.5	4,881,252			2027	55.0	3,114	26.5	82,522
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	178,051	1996	4.5	801,230			2027	31.0	5,744	26.5	152,205
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	158,005	1998	2.5	395,013			2027	29.0	5,448	26.5	144,311
311.1160	FOUNDATION/PILE	177,569	1972	28.5	5,060,717			2027	55.0	3,229	26.5	85,556
311.210	PONDS (NOT COOLING)	1,454,751		10.3	14,996,314				31.0	46,923	21.7	1,016,821
311.1191	PIPING, ALL UNDER 4 INCHES	53,253	1993	7.5	399,398	25		2018	25.0	2,130	17.5	37,277
311.1192	PUMP COMPLETE	17,751	1993	7.5	133,133	25		2018	25.0	710	17.5	12,426
311.1193	WATER MONITORING WELL	12,881	1993	7.5	96,608	25		2018	25.0	515	17.5	9,017
311.1193	WATER MONITORING WELL	299	1994	6.5	1,944	25		2019	25.0	12	18.5	221
311.1196	WATER QUALITY CONTROL SYSTEM	106,505	1993	7.5	798,788	20		2013	20.0	5,325	12.5	66,566
311.1198	RETAINING WALL	149,492	1977	23.5	3,513,062			2027	50.0	2,990	26.5	79,231
311.1199	LINER COMPLETE	33,146	1986	14.5	480,617	20		2006	20.0	1,657	5.5	9,115
311.1199	LINER COMPLETE	124,256	1993	7.5	931,920	20		2013	20.0	6,213	12.5	77,660
311.1201	POND	69,623	1972	28.5	1,984,256			2027	55.0	1,266	26.5	33,546
311.1201	POND	53,253	1993	7.5	399,398			2027	34.0	1,566	26.5	41,506
311.1201	POND	834,292	1993	7.5	6,257,190			2027	34.0	24,538	26.5	650,257
311.3	STATION BUILDINGS	3,197,336		25.1	80,199,074				35.1	90,979	16.0	1,459,148
311.304	MISCELLANEOUS STORAGE BUILDING - P7	9,169		28.5	261,317				48.9	188	20.4	3,821
311.2106	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	4,477	1972	28.5	127,595			2027	55.0	81	26.5	2,157
311.2108	ROOF (EACH LEVEL)	1,628	1972	28.5	46,398	20		2012	40.0	41	11.5	468
311.2112	LIGHTING SYSTEM COMPLETE	1,438	1972	28.5	40,926	20		2012	40.0	36	11.5	413
311.2128	SUBSTRUCTURE FOUNDATION WORK	1,628	1972	28.5	46,398			2027	55.0	30	26.5	784
311.306	STORES WAREHOUSE - P9	182,738		19.4	3,536,608				38.9	4,948	18.1	89,577
311.2210	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	59,947	1979	21.5	1,288,861			2027	48.0	1,249	26.5	33,096
311.2212	ROOF (EACH LEVEL)	12,776	1979	21.5	274,684	20		2019	40.0	319	18.5	5,909
311.2215	PLUMBING SYSTEM COMPLETE	2,250	1989	11.5	25,875	25		2014	25.0	90	13.5	1,215
311.2216	LIGHTING SYSTEM COMPLETE	14,158	1979	21.5	304,397	20		2019	40.0	354	18.5	6,548
311.2218	HVAC SYSTEM COMPLETE	4,914	1979	21.5	105,651	15		2009	30.0	164	8.5	1,392
311.2218	HVAC SYSTEM COMPLETE	73,952	1984	16.5	1,220,208	15		2014	30.0	2,465	13.5	33,278
311.2232	SUBSTRUCTURE FOUNDATION WORK	14,741	1979	21.5	316,932			2027	48.0	307	26.5	8,138
311.309	TURBINE LUBE OIL/PAINT BUILDING #13	40,423		23.5	949,843				39.9	1,013	16.4	16,627
311.2366	SUPERSTRUCTURE	25,063	1977	23.5	588,981	20		2017	40.0	627	16.5	10,338
311.2368	ROOF (EACH LEVEL)	5,659	1977	23.5	132,987	20		2017	40.0	141	16.5	2,334
311.2371	PLUMBING SYSTEM COMPLETE	2,021	1977	23.5	47,494	25		2002	25.0	81	1.5	121

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311.2372	LIGHTING SYSTEM COMPLETE	2,021	1977	23.5	47,494	20		2017	40.0	51	16.5	834
311.2388	SUBSTRUCTURE FOUNDATION WORK	5,659	1977	23.5	132,987			2027	50.0	113	26.5	2,999
311.312	MISCELLANEOUS STORAGE BUILDING #16	39,500		28.9	1,139,935				47.7	829	21.2	17,56
311.9597	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	12,413	1959	41.5	515,140			2027	68.0	183	26.5	4,837
311.9599	ROOF (EACH LEVEL)	1,655	1959	41.5	68,683	20		2019	60.0	28	18.5	510
311.9603	LIGHTING SYSTEM COMPLETE	23,777	1980	20.5	487,429	20		2020	40.0	594	19.5	11,591
311.9619	SUBSTRUCTURE FOUNDATION WORK	1,655	1959	41.5	68,683			2027	68.0	24	26.5	645
311.313	CHEMICAL STORAGE BUILDING #18	66,665		28.5	1,899,954				46.0	1,448	17.5	25,402
311.9631	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	17,503	1972	28.5	498,836			2027	55.0	318	26.5	8,433
311.9631	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	7,293	1972	28.5	207,851			2027	55.0	133	26.5	3,514
311.9633	ROOF (EACH LEVEL)	8,022	1972	28.5	228,627	20		2012	40.0	201	11.5	2,306
311.9637	LIGHTING SYSTEM COMPLETE	26,554	1972	28.5	756,789	20		2012	40.0	664	11.5	7,634
311.9640	SUBSTRUCTURE FOUNDATION WORK	7,293	1972	28.5	207,851			2027	55.0	133	26.5	3,514
311.314	LUNCH PAVILION	105,918		9.5	1,006,223				21.8	4,863	12.3	58,718
311.9665	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	38,515	1991	9.5	365,893			2027	36.0	1,070	26.5	28,351
311.9667	ROOF (EACH LEVEL)	10,699	1991	9.5	101,641	20		2011	20.0	535	10.5	5,617
311.9670	PLUMBING SYSTEM COMPLETE	3,210	1991	9.5	30,495	25		2016	25.0	128	15.5	1,990
311.9671	LIGHTING SYSTEM COMPLETE	8,559	1991	9.5	81,311	20		2011	20.0	428	10.5	4,493
311.9673	HVAC AIR CONDITIONER	36,376	1991	9.5	345,572	15		2006	15.0	2,425	5.5	13,337
311.9679	FIRE PROTECTION SYS COMPLETE	3,210	1991	9.5	30,495	25		2016	25.0	128	15.5	1,990
311.9687	SUBSTRUCTURE FOUNDATION WORK	5,349	1991	9.5	50,816			2027	36.0	149	26.5	3,937
311.315	LAB BUILDING #19	157,470		18.9	2,979,715				35.6	4,421	18.4	81,482
311.9698	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	27,669	1972	28.5	788,567			2027	55.0	503	26.5	13,331
311.9698	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	32,723	1987	13.5	441,761			2027	40.0	818	26.5	21,679
311.9698	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	9,397	1972	28.5	267,815			2027	55.0	171	26.5	4,528
311.9698	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	27,610	1987	13.5	372,735			2027	40.0	690	26.5	18,292
311.9700	ROOF (EACH LEVEL)	2,610	1972	28.5	74,385	20		2012	40.0	65	11.5	750
311.9700	ROOF (EACH LEVEL)	13,294	1987	13.5	179,469	20		2007	20.0	665	6.5	4,321
311.9703	PLUMBING SYSTEM COMPLETE	1,044	1972	28.5	29,754	25		2022	50.0	21	21.5	449
311.9703	PLUMBING SYSTEM COMPLETE	2,045	1987	13.5	27,608	25		2012	25.0	82	11.5	941
311.9704	LIGHTING SYSTEM COMPLETE	1,977	1959	41.5	82,048	20		2019	60.0	33	18.5	610
311.9704	LIGHTING SYSTEM COMPLETE	2,073	1972	28.5	59,081	20		2012	40.0	52	11.5	596
311.9704	LIGHTING SYSTEM COMPLETE	4,090	1987	13.5	55,215	20		2007	20.0	205	6.5	1,329
311.9706	HVAC AIR CONDITIONER	8,181	1987	13.5	110,444	15		2002	15.0	545	1.5	818
311.9706	HVAC AIR CONDITIONER	1,566	1972	28.5	44,631	15		2002	30.0	52	1.5	78
311.9720	SUBSTRUCTURE FOUNDATION WORK	8,875	1972	28.5	252,938			2027	55.0	161	26.5	4,276
311.9720	SUBSTRUCTURE FOUNDATION WORK	14,316	1987	13.5	193,266			2027	40.0	358	26.5	9,484

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311.323	HAZARD WASTE STORAGE #21	85,331		12.5	1,066,639				26.1	3,275	13.6	44,397
311.0276	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	18,773	1988	12.5	234,663			2027	39.0	481	26.5	12,71
311.0276	BUILDING APPURTENANCES(EACH ELEV)	7,680	1988	12.5	96,000			2027	39.0	197	26.5	5,21b
311.0278	ROOF (EACH LEVEL)	2,560	1988	12.5	32,000	20		2008	20.0	128	7.5	960
311.0281	PLUMBING SYSTEM COMPLETE	5,973	1988	12.5	74,663	25		2013	25.0	239	12.5	2,987
311.0282	LIGHTING SYSTEM COMPLETE	25,599	1988	12.5	319,988	20		2008	20.0	1,280	7.5	9,600
311.0284	HVAC VENTILATING FAN	7,680	1988	12.5	96,000	15		2003	15.0	512	2.5	1,280
311.0298	SUBSTRUCTURE FOUNDATION WORK	17,066	1988	12.5	213,325			2027	39.0	438	26.5	11,596
311.327	SERVICE BUILDING	874,489		18.9	16,511,816				28.5	30,633	14.6	447,786
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	130,477	1959	41.5	5,414,796			2027	68.0	1,919	26.5	50,848
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	3,259	1977	23.5	76,587			2027	50.0	65	26.5	1,727
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	22,820	1978	22.5	513,450			2027	49.0	466	26.5	12,341
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	166,434	1991	9.5	1,581,123			2027	36.0	4,623	26.5	122,514
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	1,622	1974	26.5	42,983			2027	53.0	31	26.5	811
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	14,330	1979	21.5	308,095			2027	48.0	299	26.5	7,911
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	11,010	1980	20.5	225,705			2027	47.0	234	26.5	6,208
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	22,132	1982	18.5	409,442			2027	45.0	492	26.5	13,033
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	3,304	1983	17.5	57,820			2027	44.0	75	26.5	1,990
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	1,634	1984	16.5	26,961			2027	43.0	38	26.5	1,007
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	13,386	1985	15.5	207,483			2027	42.0	319	26.5	8,446
311.2524	ROOF (EACH LEVEL)	5,885	1959	41.5	244,228	20		2019	60.0	98	18.5	1,815
311.2524	ROOF (EACH LEVEL)	76,084	1991	9.5	722,798	20		2011	20.0	3,804	10.5	39,94
311.2524	ROOF (EACH LEVEL)	29,324	1995	5.5	161,282	20		2015	20.0	1,466	14.5	21,260
311.2527	PLUMBING SYSTEM COMPLETE	16,629	1959	41.5	690,104	25		2009	50.0	333	8.5	2,827
311.2527	PLUMBING SYSTEM COMPLETE	988	1980	20.5	20,254	25		2005	25.0	40	4.5	178
311.2527	PLUMBING SYSTEM COMPLETE	4,755	1991	9.5	45,173	25		2016	25.0	190	15.5	2,948
311.2528	LIGHTING SYSTEM COMPLETE	24,560	1959	41.5	1,019,240	20		2019	60.0	409	18.5	7,573
311.2528	LIGHTING SYSTEM COMPLETE	2,956	1972	28.5	84,246	20		2012	40.0	74	11.5	850
311.2528	LIGHTING SYSTEM COMPLETE	180,700	1991	9.5	1,716,650	20		2011	20.0	9,035	10.5	94,868
311.2530	HVAC AIR CONDITIONER	549	1978	22.5	12,353	15		2008	30.0	18	7.5	137
311.2530	HVAC AIR CONDITIONER	8,481	1980	20.5	173,861	15		2010	30.0	283	9.5	2,686
311.2530	HVAC AIR CONDITIONER	6,148	1984	16.5	101,442	15		2014	30.0	205	13.5	2,787
311.2530	HVAC AIR CONDITIONER	20,781	1987	13.5	280,544	15		2002	15.0	1,385	1.5	2,078
311.2530	HVAC AIR CONDITIONER	58,388	1991	9.5	554,686	15		2006	15.0	3,893	5.5	21,409
311.2536	FIRE PROTECTION SYS COMPLETE	630	1980	20.5	12,915	25		2005	25.0	25	4.5	113
311.2536	FIRE PROTECTION SYS COMPLETE	4,755	1991	9.5	45,173	25		2016	25.0	190	15.5	2,948
311.2544	SUBSTRUCTURE FOUNDATION WORK	42,468	1959	41.5	1,762,422			2027	68.0	625	26.5	16,550
311.328	MAIN STOREROOM BUILDING AND OFFICES	135,020		27.7	3,742,810				47.0	2,871	19.9	57,089
311.2574	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	60,773	1972	28.5	1,732,031			2027	55.0	1,105	26.5	29,282
311.2574	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	6,077	1972	28.5	173,195			2027	55.0	110	26.5	2,928
311.2574	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	2,813	1978	22.5	63,293			2027	49.0	57	26.5	1,521
311.2576	ROOF (EACH LEVEL)	12,155	1972	28.5	346,418	20		2012	40.0	304	11.5	3,495

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Account Number	Description	Plant In Service Balance At 12/31/99 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.2579	PLUMBING SYSTEM COMPLETE	6,077	1972	28.5	173,195	25		2022	50.0	122	21.5	2,613
311.2579	PLUMBING SYSTEM COMPLETE	8,441	1978	22.5	189,923	25		2003	25.0	338	2.5	844
311.2580	LIGHTING SYSTEM COMPLETE	12,155	1972	28.5	346,418	20		2012	40.0	304	11.5	3,495
311.2581	HVAC HEATER	2,220	1989	11.5	25,530	25		2014	25.0	89	13.5	1,199
311.2596	SUBSTRUCTURE FOUNDATION WORK	24,309	1972	28.5	692,807			2027	55.0	442	26.5	11,71
311.329	TURBINE GENERATOR BUILDING	439,505		48.3	21,247,287				52.5	8,372	22.3	186,514
311.2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	209,438	1941	59.5	12,461,561			2027	86.0	2,435	26.5	64,536
311.2628	ROOF (EACH LEVEL)	17,752	1941	59.5	1,056,244			2027	86.0	206	26.5	5,470
311.2632	LIGHTING SYSTEM COMPLETE	3,547	1941	59.5	211,047	20		2001	60.0	59	0.5	30
311.2638	ELEVATOR, COMPLETE	84,539	1999	1.5	126,909	20		2019	20.0	4,227	18.5	78,199
311.2648	SUBSTRUCTURE FOUNDATION WORK	124,229	1941	59.5	7,391,626			2027	86.0	1,445	26.5	38,280
311.331	PAVILION (PICNIC) BUILDING	91,935		22.5	2,071,374				35.8	2,567	14.6	37,568
311.2730	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	5,980	1960	40.5	242,190			2027	67.0	89	26.5	2,365
311.2730	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	35,354	1981	19.5	889,403			2027	46.0	769	26.5	20,367
311.2730	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	816	1960	40.5	33,048			2027	67.0	12	26.5	323
311.2730	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	3,407	1983	17.5	59,623			2027	44.0	77	26.5	2,052
311.2730	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	10,606	1981	19.5	206,817	0		2027	46.0	231	26.5	6,110
311.2732	ROOF (EACH LEVEL)	2,311	1960	40.5	93,596	20		2020	60.0	39	19.5	751
311.2732	ROOF (EACH LEVEL)	10,606	1981	19.5	206,817	20		2001	20.0	530	0.5	265
311.2735	PLUMBING SYSTEM COMPLETE	816	1960	40.5	33,048	25		2010	50.0	16	9.5	155
311.2735	PLUMBING SYSTEM COMPLETE	7,071	1981	19.5	137,885	25		2006	25.0	283	5.5	1,556
311.2736	LIGHTING SYSTEM COMPLETE	816	1960	40.5	33,048	20		2020	60.0	14	19.5	265
311.2736	LIGHTING SYSTEM COMPLETE	7,763	1981	19.5	151,379	20		2001	20.0	388	0.5	19
311.2749	SUBSTRUCTURE FOUNDATION WORK	2,854	1960	40.5	115,587			2027	67.0	43	26.5	1,125
311.2749	SUBSTRUCTURE FOUNDATION WORK	3,535	1981	19.5	68,933			2027	46.0	77	26.5	2,036
311.340	CONTROL ROOM BUILDING	732,278		27.5	20,127,534				39.7	18,454	13.6	251,782
311.9796	SUPERSTRUCTURE	158,616	1972	28.5	4,520,556			2027	55.0	2,884	26.5	76,424
311.9796	SUPERSTRUCTURE	49,094	1972	28.5	1,399,179			2027	55.0	893	26.5	23,654
311.9796	SUPERSTRUCTURE	364	1976	24.5	8,918			2027	51.0	7	26.5	189
311.9796	SUPERSTRUCTURE	10,646	1979	21.5	228,889			2027	48.0	222	26.5	5,877
311.9798	ROOF (EACH LEVEL)	31,073	1972	28.5	885,581	20		2012	40.0	777	11.5	8,933
311.9801	PLUMBING SYSTEM COMPLETE	146,504	1972	28.5	4,175,364	25		2022	50.0	2,930	21.5	62,997
311.9801	PLUMBING SYSTEM COMPLETE	3,248	1976	24.5	79,576	25		2001	25.0	130	0.5	65
311.9802	LIGHTING SYSTEM COMPLETE	219,515	1972	28.5	6,256,178	20		2012	40.0	5,488	11.5	63,111
311.9802	LIGHTING SYSTEM COMPLETE	738	1979	21.5	15,867	20		2019	40.0	18	18.5	341
311.9804	HVAC AIR CONDITIONER	62,934	1972	28.5	1,793,619	15		2002	30.0	2,098	1.5	3,147
311.9806	HVAC HEAT PUMP/COMPRESSOR	43,217	1987	13.5	583,430	15		2002	15.0	2,881	1.5	4,322
311.9808	FIRE PROTECTION SYS COMPLETE	6,329	1972	28.5	180,377	25		2022	50.0	127	21.5	2,721
311.342	SWITCHGEAR BUILDING	21,976		15.5	340,628				36.5	601	21.0	12,655



SCHEDULE V

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Florida Power & Light Company  
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Account Number	Description	Plant In Service Balance At 12/31/99 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.9893	SUPERSTRUCTURE	13,776	1985	15.5	213,528			2027	42.0	328	26.5	8,692
311.9901	HVAC AIR CONDITIONER	8,200	1985	15.5	127,100	15		2015	30.0	273	14.5	3,963
311.350	MISCELLANEOUS BUILDING	49,227		29.0	1,425,941				46.1	1,068	21.8	23,263
311.3103	SHED	17,724	1978	22.5	398,790	20		2018	40.0	443	17.5	7,75-
311.3103	SHED	1,900	1996	4.5	8,550	20		2016	20.0	95	15.5	1,473
311.3110	BUILDING/SHELTER, COMPLETE	7,982	1941	59.5	474,929			2027	86.0	93	26.5	2,460
311.3110	BUILDING/SHELTER, COMPLETE	4,789	1959	41.5	198,744			2027	68.0	70	26.5	1,866
311.3110	BUILDING/SHELTER, COMPLETE	7,196	1972	28.5	205,086			2027	55.0	131	26.5	3,467
311.3110	BUILDING/SHELTER, COMPLETE	1,626	1981	19.5	31,707			2027	46.0	35	26.5	937
311.3110	BUILDING/SHELTER, COMPLETE	8,010	1987	13.5	108,135			2027	40.0	200	26.5	5,307
311.387	LAND UTILIZATION - MAINTENANCE BUILDING	162,013		11.5	1,863,152				30.5	5,316	19.0	100,882
311.6201	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	46,984	1988	11.5	540,316			2027	38.0	1,236	26.5	32,765
311.6202	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	35,643	1989	11.5	409,895			2027	38.0	938	26.5	24,856
311.6204	ROOF (EACH LEVEL)	17,821	1989	11.5	204,942	20		2009	20.0	891	8.5	7,574
311.6207	PLUMBING SYS COMPLETE	6,481	1989	11.5	74,532	25		2014	25.0	259	13.5	3,500
311.6208	LIGHTING SYS COMPLET	14,581	1989	11.5	167,682	20		2009	20.0	729	8.5	6,197
311.6210	HVAC SYSTEM, COMPLETE	1,620	1989	11.5	18,630	15		2004	15.0	108	3.5	378
311.6210	HVAC SYSTEM, COMPLETE	3,240	1989	11.5	37,260	15		2004	15.0	216	3.5	756
311.6224	SUBSTRUCTURE FOUNDATION WORK	35,643	1988	11.5	409,895			2027	38.0	938	26.5	24,856
311.388	LAND UTILITIZATION - MAIN OFFICE BUILDING	3,679		7.7	28,198				32.5	113	26.5	3,000
311.6243	BUILDING APPURTENANCES(EACH ELEV)	1,000	1979	21.5	21,500			2027	48.0	21	26.5	56
311.6245	ROOF (EACH LEVEL)	2,879	1998	2.5	6,698			2027	29.0	92	26.5	2,448
311.4	COOLING SYSTEMS	9,985,955		23.0	229,192,230				37.4	266,716	17.3	4,601,458
311.404	CONDENSER COOLING WATER CANAL SYSTEM	1,500,485		29.0	43,467,059				55.3	27,133	26.5	719,021
311.4097	INTAKE CANAL	505,734	1972	28.5	14,413,419			2027	55.0	9,195	26.5	243,672
311.4097	INTAKE CANAL	14,314	1941	59.5	851,683			2027	86.0	166	26.5	4,411
311.4097	INTAKE CANAL	402,847	1972	28.5	11,481,140			2027	55.0	7,324	26.5	194,099
311.4099	DISCHARGE CANAL,INC.EARTHWORK, FILL, ETC.	8,371	1941	59.5	498,075			2027	86.0	97	26.5	2,579
311.4099	DISCHARGE CANAL,INC.EARTHWORK, FILL, ETC.	402,847	1972	28.5	11,481,140			2027	55.0	7,324	26.5	194,099
311.4101	RETAINING WALL	166,372	1972	28.5	4,741,602			2027	55.0	3,025	26.5	80,161
311.408	POND/LAKE/RESERVOIR CANAL (COOLING)	4,217,083		27.4	115,673,708				53.0	79,605	26.5	2,109,529
311.4188	POND/LAKE/RESERVOIR	899,083	1972	28.5	25,623,866			2027	55.0	16,347	26.5	433,195
311.4188	POND/LAKE/RESERVOIR	3,150,846	1972	28.5	89,799,111			2027	55.0	57,288	26.5	1,518,135
311.4189	COOLING POND FENCING	167,154	1999	1.5	250,731			2027	28.0	5,970	26.5	158,199
311.409	POND/LAKE/CANAL DRAINAGE/LEVELING SYSTEM	3,832,585		15.0	57,831,106				25.2	152,055	10.3	1,562,931

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311.4203	PIPING, RUN 4 INCHES OR LARGER	62,439	1972	28.5	1,779,512	25		2022	50.0	1,249	21.5	26,849
311.4203	PIPING, RUN 4 INCHES OR LARGER	2,031,917	1982	18.5	37,590,465	25		2007	25.0	81,277	6.5	528,298
311.4203	PIPING, RUN 4 INCHES OR LARGER	4,862	1988	12.5	60,775	25		2013	25.0	194	12.5	2,431
311.4203	PIPING, RUN 4 INCHES OR LARGER	1,733,367	1990	10.5	18,200,354	25		2015	25.0	69,335	14.5	1,005,31
311.412	OCEAN/LAKE/RIVER/CANAL DISCH. STRUCTURE	435,802		28.5	12,420,357				55.0	7,924	26.5	209,977
311.4254	DISCHARGE HEADWALL	388,736	1972	28.5	11,078,976			2027	55.0	7,068	26.5	187,300
311.4254	DISCHARGE HEADWALL	43,580	1972	28.5	1,242,030			2027	55.0	792	26.5	20,998
311.4254	DISCHARGE HEADWALL	3,486	1972	28.5	99,351	0		2027	55.0	63	26.5	1,680
311.5	RAW AND TREATED WATER SYSTEMS	1,839,157		20.4	37,462,164				25.1	73,194	9.3	683,315
311.501	RAW WATER SUPPLY SYSTEM	499,145		28.1	14,017,973				42.3	11,801	14.7	173,208
311.6020	CONTROL/INSTRUMENTATION SYSTEM	11,240	1972	28.5	320,340	20		2012	40.0	281	11.5	3,232
311.6020	CONTROL/INSTRUMENTATION SYSTEM	20,766	1982	18.5	384,171	20		2002	20.0	1,038	1.5	1,557
311.6021	DRIVE,ELEC. MOTOR, COMPLETE	12,176	1972	28.5	347,016	20		2012	40.0	304	11.5	3,501
311.6022	FOUNDATION	16,592	1972	28.5	472,872			2027	55.0	302	26.5	7,994
311.6024	PIPING, RUN 4 INCHES OR LARGER	344,572	1972	28.5	9,820,302	25		2022	50.0	6,891	21.5	148,166
311.6025	PUMP COMPLETE	10,705	1972	28.5	305,093	25		2022	50.0	214	21.5	4,603
311.6030	RAW WATER WELL	83,094	1972	28.5	2,368,179	10		2002	30.0	2,770	1.5	4,155
311.502	WATER TREATMENT SYSTEM	200,173		23.8	4,768,471				23.7	8,442	5.7	48,26
311.6049	CONTROL/INSTRUMENTATION SYSTEM	36,185	1972	28.5	1,031,273	20		2012	40.0	905	11.5	10,403
311.6049	CONTROL/INSTRUMENTATION SYSTEM	8,583	1991	9.5	81,539	20		2011	20.0	429	10.5	4,506
311.6050	DRIVE,ELEC. MOTOR, COMPLETE	2,043	1972	28.5	58,226	20		2012	40.0	51	11.5	587
311.6051	WATER TREATMENT EQUIPMENT	26,847	1972	28.5	765,140	10		2002	30.0	895	1.5	1,342
311.6051	WATER TREATMENT EQUIPMENT	29,495	1995	5.5	162,223	10		2005	10.0	2,950	4.5	13,273
311.6053	PIPING	3,907	1961	39.5	154,327	10		2001	40.0	98	0.5	49
311.6053	PIPING	46,790	1972	28.5	1,333,515	10		2002	30.0	1,560	1.5	2,340
311.6053	PIPING	7,262	1991	9.5	68,989	10		2001	10.0	728	0.5	363
311.6054	PUMP COMPLETE	7,879	1972	28.5	224,552	10		2002	30.0	263	1.5	394
311.6055	TANK	31,182	1972	28.5	888,687			2027	55.0	567	26.5	15,024
311.504	WASTE WATER TREATMENT SYSTEM	717,352		10.5	7,499,513				17.5	41,066	8.1	333,374
311.6086	CONTROL/INSTRUMENTATION SYSTEM	17,815	1977	23.5	418,653	20		2017	40.0	445	16.5	7,349
311.6086	CONTROL/INSTRUMENTATION SYSTEM	26,013	1986	14.5	377,189	20		2006	20.0	1,301	5.5	7,154
311.6086	CONTROL/INSTRUMENTATION SYSTEM	142,007	1993	7.5	1,065,053	20		2013	20.0	7,100	12.5	88,754
311.6088	FOUNDATION	18,842	1986	14.5	273,209			2027	41.0	460	26.5	12,178
311.6088	FOUNDATION	17,751	1993	7.5	133,133			2027	34.0	522	26.5	13,835
311.6088	FOUNDATION	686	1994	6.5	4,459			2027	33.0	21	26.5	551
311.6090	PIPING	17,596	1976	24.5	431,102	10		2006	30.0	587	5.5	3,226
311.6090	PIPING	1,500	1982	18.5	27,750	10		2002	20.0	75	1.5	113

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311.6090	PIPING	26,346	1986	14.5	382,017	10		2006	20.0	1,317	5.5	7,245
311.6090	PIPING	18,773	1972	28.5	535,031	10		2002	30.0	626	1.5	939
311.6090	PIPING	24,012	1977	23.5	564,282	10		2007	30.0	800	6.5	5,203
311.6090	PIPING	21,177	1986	14.5	307,067	10		2006	20.0	1,059	5.5	5,824
311.6090	PIPING	71,004	1993	7.5	532,530	10		2003	10.0	7,100	2.5	17,717
311.6091	PUMP COMPLETE	88,754	1993	7.5	665,655	10		2003	10.0	8,875	2.5	22,180
311.6092	TANK	88,754	1993	7.5	665,655			2027	34.0	2,610	26.5	69,176
311.6092	TANK	13,040	1994	6.5	84,760			2027	33.0	395	26.5	10,472
311.6096	WASTE WATER TREATMENT EQ	13,419	1985	15.5	207,995	15		2015	30.0	447	14.5	6,486
311.6096	WASTE WATER TREATMENT EQ	109,863	1993	7.5	823,973	15		2008	15.0	7,324	7.5	54,932
311.505	DOMESTIC WATER SYSTEM (POTABLE)	422,487		26.5	11,176,207				35.5	11,885	10.8	128,452
311.6112	POTABLE WATER SYSTEM	8,330	1989	11.5	95,795	20		2009	20.0	417	8.5	3,540
311.6112	POTABLE WATER SYSTEM	1,624	1961	39.5	64,148	20		2001	40.0	41	0.5	20
311.6112	POTABLE WATER SYSTEM	364,809	1972	28.5	10,397,057	20		2012	40.0	9,120	11.5	104,883
311.6112	POTABLE WATER SYSTEM	2,346	1959	41.5	97,359	20		2019	60.0	39	18.5	723
311.6112	POTABLE WATER SYSTEM	32,883	1989	11.5	378,155	20		2009	20.0	1,644	8.5	13,975
311.6112	POTABLE WATER SYSTEM	12,495	1989	11.5	143,693	20		2009	20.0	625	8.5	5,310
311.6	SECURITY SYSTEMS	35,334		18.5	652,415				31.4	1,126	14.7	16,496
311.601	ACCESS CONTROL SYSTEM	35,334		18.5	652,415				31.4	1,126	14.7	16,496
311.7231	KEY CARD SYSTEM	4,465	1996	4.5	20,093	20		2016	20.0	223	15.5	3,460
311.7229	ACCESS CONTROL SYSTEM	25,642	1979	21.5	551,303	20		2019	40.0	641	18.5	11,880
311.7232	CCTV MONITORING SYSTEM	5,227	1985	15.5	81,019	20		2005	20.0	261	4.5	1,176
311.7	FUEL UNLOADING AND STORAGE FACILITIES	2,766,777		20.1	55,629,544				37.6	73,577	20.6	1,516,028
311.701	FUEL OIL STORAGE SYSTEM	1,928,462		19.6	37,707,623				40.3	47,870	24.2	1,159,620
311.7753	FOUNDATION	1,461	1959	41.5	60,632			2027	68.0	21	26.5	569
311.7753	FOUNDATION	193,201	1972	28.5	5,506,229			2027	55.0	3,513	26.5	93,088
311.7754	HEATING SYSTEM	11,154	1959	41.5	462,891	15		2004	45.0	248	3.5	868
311.7754	HEATING SYSTEM	57,277	1972	28.5	1,632,395	15		2002	30.0	1,909	1.5	2,864
311.7755	TANK	74,869	1959	41.5	3,107,064			2027	68.0	1,101	26.5	29,177
311.7755	TANK	679,574	1972	28.5	19,367,859			2027	55.0	12,356	26.5	327,431
311.7755	TANK	8,571	1979	21.5	184,277			2027	48.0	179	26.5	4,732
311.7756	CONTROL/INSTRUMENTATION SYSTEM	3,941	1959	41.5	163,552	20		2019	60.0	66	18.5	1,215
311.7757	DIKE OR DAM	4,407	1959	41.5	182,891			2027	68.0	65	26.5	1,717
311.7757	DIKE OR DAM	97,252	1972	28.5	2,771,682			2027	55.0	1,768	26.5	46,858
311.7759	LINER, COMPLETE	447,136	1995	5.5	2,459,248			2027	32.0	13,973	26.5	370,285
311.7759	LINER, COMPLETE	271,080	1986	4.5	1,219,860			2027	31.0	8,745	26.5	231,730
311.7765	CATHODIC PROTECTION EQUIPMENT	78,539	1993	7.5	589,043	20		2013	20.0	3,927	12.5	49,087
311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	30,370		41.5	1,260,356				67.9	447	26.4	11,800

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311.7769	FOUNDATION	19,593	1959	41.5	813,110			2027	68.0	288	26.5	7,636
311.7770	TANK	6,102	1959	41.5	253,233			2027	68.0	90	26.5	2,378
311.7771	CONTROL/INSTRUMENTATION SYSTEM	321	1959	41.5	13,322	20		2019	60.0	5	18.5	99
311.7772	DIKE OR DAM	4,354	1959	41.5	180,691			2027	68.0	64	26.5	1,69
311.703	FUEL OIL/GAS TRANSFER SYSTEM	281,079		28.5	8,010,752				40.4	6,953	11.9	82,922
311.7788	PIPING, RUN 4 INCHES OR LARGER	267,046	1972	28.5	7,610,811	20		2012	40.0	6,676	11.5	76,776
311.7789	PUMP COMPLETE	11,874	1972	28.5	338,409	25		2022	50.0	237	21.5	5,106
311.7804	FOUNDATION	2,159	1972	28.5	61,532			2027	55.0	39	26.5	1,040
311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	526,866		16.4	8,650,813				28.8	18,306	14.3	261,677
311.7900	CONTROL/INSTRUMENTATION SYSTEM	2,058	1972	28.5	58,653	20		2012	40.0	51	11.5	592
311.7901	ENCLOSURE	24,722	1972	28.5	704,577			2027	55.0	449	26.5	11,912
311.7904	PIPING, RUN 4 INCHES OR LARGER	31,165	1972	28.5	888,203	30		2002	30.0	1,039	1.5	1,558
311.7904	PIPING, RUN 4 INCHES OR LARGER	21,179	1972	28.5	603,602	30		2002	30.0	706	1.5	1,059
311.7904	PIPING, RUN 4 INCHES OR LARGER	22,192	1976	24.5	543,704	30		2006	30.0	740	5.5	4,069
311.7904	PIPING, RUN 4 INCHES OR LARGER	81,336	1980	20.5	1,687,388	30		2010	30.0	2,711	9.5	25,756
311.7912	OIL SPILL EQUIPMENT, MAJOR	24,756	1972	28.5	705,546	30		2002	30.0	825	1.5	1,238
311.7912	OIL SPILL EQUIPMENT, MAJOR	4,514	1977	23.5	106,079	30		2007	30.0	150	6.5	978
311.7912	OIL SPILL EQUIPMENT, MAJOR	9,545	1978	22.5	214,763	30		2008	30.0	318	7.5	2,386
311.7914	PUMP COMPLETE	83,629	1994	8.5	543,589	25		2019	25.0	3,345	18.5	61,885
311.7914	PUMP COMPLETE	128,895	1995	5.5	708,923	25		2020	25.0	5,156	19.5	100,538
311.7919	DRIVE,ELEC. MOTOR, COMPLETE	14,816	1972	28.5	422,256	20		2012	40.0	370	11.5	4,26
311.7919	DRIVE,ELEC. MOTOR, COMPLETE	32,224	1995	5.5	177,232	20		2015	20.0	1,611	14.5	23,3
311.7922	UNLOADING GANTRY	45,835	1972	28.5	1,306,298			2027	55.0	833	26.5	22,084
312	BOILER PLANT EQUIPMENT	207,591		8.4	1,742,054				30.2	6,875	23.1	158,610
312.0	VEND/CONTRACT CONTRIBUTION	(13,063)	1999	0.0	0	0		2027	26.5	(493)	26.5	(13,063)
312.2	STEAM SYSTEMS AND EQUIPMENT	105,251		4.5	473,630				31.0	3,395	26.5	89,973
312.258	STM GEN/BLR/HRSG BLOWDOWN COOLING SYSTEM	105,251		4.5	473,630				31.0	3,395	26.5	89,973
312.1472	PIPING, RUN 4 INCHES OR LARGER	105,251	1996	4.5	473,630	0		2027	31.0	3,395	26.5	89,973
312.3	CONDENSATE AND FEEDWATER SYSTEMS	49,781		5.4	269,472				22.4	2,219	16.9	37,525
312.355	HEATER VENTS AND DRAIN SYSTEM	27,053		4.5	121,739				25.0	1,082	20.5	22,183
312.3303	PUMP ROTATING ASSEMBLY	27,053	1996	4.5	121,739	25		2021	25.0	1,082	20.5	22,183
312.362	WATER SAMPLING AND ANALYZING SYSTEM	22,728		6.5	147,733				20.0	1,136	13.5	15,341
312.3511	CONTROL/INSTRUMENTATION SYSTEM	3,547	1994	6.5	23,056	20		2014	20.0	177	13.5	2,204

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312.3513	SAMPLE COLLECTING EQUIPMENT	19,181	1994	6.5	124,677	20		2014	20.0	959	13.5	12,947
312.4	BOILER AUXILIARY SYSTEMS	4,194		4.5	18,873				20.0	210	15.5	3,250
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	4,194		4.5	18,873				20.0	210	15.5	3,250
312.5071	DRIVE,ELEC. MOTOR, ROTATING ASSY.	4,194	1996	4.5	18,873	20		2016	20.0	210	15.5	3,250
312.5	FUEL SUPPLY SYSTEMS	61,428		16.0	980,079				39.8	1,544	26.5	40,926
312.521	HEAVY OIL SUPPLY SYSTEM	49,037		9.5	465,852				38.0	1,362	26.5	36,097
312.6148	PIPING, RUN 4 INCHES OR LARGER	44,133	1991	9.5	419,264	0		2027	38.0	1,226	26.5	32,487
312.6160	INSULATION-PIPING, RUN 4 IN OR LARGER	4,904	1991	9.5	46,588	0		2027	38.0	136	26.5	3,610
312.522	GAS FUEL SUPPLY SYSTEM	12,391		41.5	514,227				68.0	182	26.5	4,829
312.6194	PIPING, RUN 4 INCHES OR LARGER	10,842	1959	41.5	449,943			2027	68.0	159	26.5	4,225
312.6205	INSULATION-PIPING, RUN 4 IN OR LARGER	1,549	1959	41.5	64,284			2027	68.0	23	26.5	604
314	TURBOGENERATOR UNITS	1,693,848		28.2	47,712,667				48.5	36,439	18.7	681,480
314.3	CONDENSING SYSTEMS	1,205,921		28.4	34,239,772				50.1	24,058	21.9	528,971
314.366	INTAKE STRUCTURE	869,820		28.3	24,617,429				49.0	17,747	20.8	369,277
314.4049	FOUNDATION	137,049	1972	28.5	3,905,897	0		2027	55.0	2,492	26.5	66,033
314.4052	INTAKE CRANE TROLLEY ASSEMBLY	6,144	1972	28.5	175,104	30		2002	30.0	205	1.5	307
314.4052	INTAKE CRANE TROLLEY ASSEMBLY	69,634	1972	28.5	1,984,569	30		2002	30.0	2,321	1.5	3,482
314.4054	CATHODIC PROTECTION EQUIPMENT	60,773	1972	28.5	1,732,031	20		2012	40.0	1,519	11.5	17,472
314.4057	INTAKE SUPERSTRUCTURE	17,001	1978	22.5	382,523	10		2008	30.0	567	7.5	4,250
314.4057	INTAKE CONCRETE STRUCTURE	437,068	1972	28.5	12,456,438			2027	55.0	7,947	26.5	210,587
314.4057	INTAKE CONCRETE STRUCTURE	126,353	1972	28.5	3,601,061			2027	55.0	2,297	26.5	60,879
314.4057	INTAKE CONCRETE STRUCTURE	6,559	1981	19.5	127,901			2027	46.0	143	26.5	3,779
314.4060	CONTROL/INSTRUMENTATION SYSTEM	2,058	1972	28.5	58,653	20		2012	40.0	51	11.5	592
314.4060	CONTROL/INSTRUMENTATION SYSTEM	6,144	1972	28.5	175,104	20		2012	40.0	154	11.5	1,766
314.4060	CONTROL/INSTRUMENTATION SYSTEM	1,037	1983	17.5	18,148	20		2003	20.0	52	2.5	130
314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	335,670		28.6	9,610,059				53.3	6,303	25.0	157,487
314.4079	FOUNDATION	154,072	1972	28.5	4,391,052			2027	55.0	2,801	26.5	74,235
314.4081	DISCHARGE CONCRETE STRUCTURE/SEAL WELL	4,320	1941	59.5	257,040			2027	88.0	50	26.5	1,331
314.4081	DISCHARGE CONCRETE STRUCTURE/SEAL WELL	182,202	1972	28.5	4,622,757			2027	55.0	2,949	26.5	78,152
314.4082	STOP LOGS, COMPLETE	15,076	1978	22.5	339,210	10		2008	30.0	503	7.5	2,780

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314.369	CONDENSER MISC	431		28.5	12,284				55.0	8	27	208
314.4144	TRASH PIT	431	1972	28.5	12,284			2027	55.0	8	26.5	208
314.4	TURBINE GENERATOR AUXILIARIES	180,502		26.1	4,711,279				31.7	5,689	6.6	37,804
314.465	TURNING GEAR ASSEMBLY	5,131		5.5	28,221				32.0	160	26.5	4,249
314.1564	TURNING GEAR-INCL REDUCTION & BULL GEAR	5,131	1995	5.5	28,221	30		2027	32.0	160	26.5	4,249
314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	47,580		28.5	1,356,030				55.0	865	26.5	22,925
314.5536	TURBINE SHELTER ASSY.	47,580	1972	28.5	1,356,030			2027	55.0	865	26.5	22,925
314.469	GENERATOR COOLING AND PURGE SYSTEM	24,232		15.5	375,596				20.0	1,212	4.5	5,452
314.5630	CONTROL/INSTRUMENTATION SYSTEM	24,232	1985	15.5	375,596	20		2005	20.0	1,212	4.5	5,452
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	103,559		28.5	2,951,432				30.0	3,452	1.5	5,178
314.5694	PIPING, RUN 4 INCHES OR LARGER	63,036	1972	28.5	1,796,526	30		2002	30.0	2,101	1.5	3,152
314.5696	TANK	40,523	1972	28.5	1,154,906	30		2002	30.0	1,351	1.5	2,026
314.8	TURBINE GANTRY CRANE SYSTEMS	307,425		28.5	8,761,616				45.9	6,692	17.4	116,705
314.801	TURBINE CRANE STRUCTURE	222,650		28.5	6,345,526				53.7	4,146	25.2	104,501
314.9130	DRIVE,ELEC. MOTOR, COMPLETE	11,179	1972	28.5	318,602	20		2012	40.0	279	11.5	3,214
314.9133	CRANE SUPERSTRUCTURE	137,876	1972	28.5	3,929,466			2027	55.0	2,507	26.5	66,431
314.9134	CRANE SUBSTRUCTURE, INCLUDING RAILS	70,490	1972	28.5	2,008,965			2027	55.0	1,282	26.5	33,963
314.9137	CONTROL/INSTRUMENTATION SYSTEM	3,105	1972	28.5	88,493	20		2012	40.0	78	11.5	893
314.802	TURBINE CRANE TROLLEY	37,885		28.5	1,079,724				38.5	983	10.0	9,859
314.9151	REDUCTION GEAR	1,553	1972	28.5	44,261	30		2002	30.0	52	1.5	78
314.9151	TROLLEY STRUCTURE	2,795	1972	28.5	79,658	30		2002	30.0	93	1.5	140
314.9151	DRIVE,ELEC. MOTOR, COMPLETE	33,537	1972	28.5	955,805	20		2012	40.0	838	11.5	9,642
314.803	TURBINE CRANE MAIN HOIST	27,016		28.5	769,956				30.0	901	1.5	1,351
314.9163	REDUCTION GEAR	27,016	1972	28.5	769,956	30		2002	30.0	901	1.5	1,351
314.804	TURBINE CRANE AUXILIARY HOIST	19,874		28.5	566,410				30.0	662	1.5	994
314.9179	REDUCTION GEAR	1,553	1972	28.5	44,261	30		2002	30.0	52	1.5	78
314.9179	REDUCTION GEAR	18,321	1972	28.5	522,149	30		2002	30.0	611	1.5	916

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315	ACCESSORY ELECTRIC EQUIPMENT	449,478		28.0	12,590,820				48.6	9,243	21.1	194,831
315.2	AUXILIARY POWER SYSTEMS	437,996		28.5	12,472,903				49.9	8,784	21.4	188,066
315.282	EMERGENCY (BLACK START) DIESEL ENGINE	35,076		28.5	999,667				49.9	702	21.4	15,058
315.1613	ENGINE AS FURNISHED BY MFG	26,843	1972	28.5	765,026	25		2022	50.0	537	21.5	11,542
315.1618	CONTROL/INSTRUMENTATION SYSTEM	2,324	1972	28.5	66,234	20		2012	40.0	58	11.5	668
315.1619	FOUNDATION	5,909	1972	28.5	168,407			2027	55.0	107	26.5	2,847
315.284	EMERGENCY (BLACK START) GENERATOR	42,468		28.5	1,210,339				50.0	849	21.5	18,261
315.1658	STATOR COMPLETE	23,878	1972	28.5	680,523	25		2022	50.0	478	21.5	10,268
315.1659	ROTOR COMPLETE	9,295	1972	28.5	264,908	25		2022	50.0	186	21.5	3,997
315.1660	EXCITER	9,295	1972	28.5	264,908	25		2022	50.0	186	21.5	3,997
315.285	EMERGENCY DIESEL FUEL SYSTEM	3,045		28.5	86,784				36.7	83	8.2	680
315.1681	FOUNDATION	561	1972	28.5	15,989			2027	55.0	10	26.5	270
315.1683	PIPING, ALL UNDER 4 INCHES	641	1972	28.5	18,269	30		2002	30.0	21	1.5	32
315.1688	CONTROL/INSTRUMENTATION SYSTEM	1,202	1972	28.5	34,257	20		2012	40.0	30	11.5	346
315.1686	DAY TANK	641	1972	28.5	18,269	30		2002	30.0	21	1.5	32
315.286	EMERGENCY DIESEL COOLING SYSTEM	1,843		28.5	52,526				43.0	43	14.5	62
315.1702	EMERGENCY DIESEL COOLING EQ	1,202	1972	28.5	34,257	20		2012	40.0	30	11.5	346
315.1702	EMERGENCY DIESEL COOLING EQ	641	1972	28.5	18,269	25		2022	50.0	13	21.5	276
315.288	STARTUP TRANSFORMER	355,564		28.5	10,123,587				50.0	7,106	21.6	153,448
315.1744	CABLE: POWER, #4/0 OR LARGER	204,799	1972	28.5	5,836,772	25		2022	50.0	4,096	21.5	88,064
315.1744	CABLE: POWER, #4/0 OR LARGER	908	1983	17.5	15,890	25		2008	25.0	36	7.5	272
315.1747	FOUNDATION	12,951	1972	28.5	369,104			2027	55.0	235	26.5	6,240
315.1748	TRANSFORMER	136,906	1972	28.5	3,901,821	25		2022	50.0	2,738	21.5	58,870
315.5	SWTCHGEARS AND MOTOR CONTROL CENTERS	11,482		10.3	117,917				25.0	459	14.7	6,765
315.581	120/208 POWER DISTRIBUTION SYSTEM	4,064		13.5	54,864				25.0	163	11.5	1,869
315.7020	CIRCUIT BKR. RATED 600 AMPS OR GREATER	4,064	1987	13.5	54,864	25		2012	25.0	163	11.5	1,869
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	7,418		8.5	63,053				25.0	297	16.5	4,896
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	7,418	1992	8.5	63,053	25		2017	25.0	297	16.5	4,896

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316	MISCELLANEOUS POWER PLANT EQUIPMENT	424,926		11.4	4,838,446				18.5	22,989	9.7	222,807
316.1	STATION SERVICE EQUIPMENT	415,286		11.2	4,650,466				18.4	22,530	9.9	222,119
316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	160,113		5.6	895,318				15.8	10,127	11.5	116,016
316.031	PHONE SYSTEM	96,533	1997	3.5	337,866	15		2012	15.0	6,436	11.5	74,009
316.044	PAX PHONE SYSTEM	2,712	1992	8.5	23,052	15		2007	15.0	181	6.5	1,175
316.044	PAX PHONE SYSTEM	44,457	1999	1.5	66,686	15		2014	15.0	2,964	13.5	40,011
316.0652	PAX PHONE SYSTEM	16,411	1972	28.5	467,714	15		2002	30.0	547	1.5	821
316.187	TRANSPORTATION EQUIPMENT	27,474		3.9	108,029				15.3	1,795	11.7	21,048
316.327	TRUCK, PLATFORM	468	1979	21.5	10,062	15		2009	30.0	16	8.5	133
316.327	TRUCK, PLATFORM	644	1980	20.5	13,202	15		2010	30.0	21	9.5	204
316.327	TRUCK, PLATFORM	1,443	1987	13.5	19,481	15		2002	15.0	96	1.5	144
316.327	TRUCK, PLATFORM	1,493	1996	4.5	6,719	15		2011	15.0	100	10.5	1,045
316.327	TRUCK, PLATFORM	23,426	1998	2.5	58,565	15		2013	15.0	1,562	12.5	19,522
316.189	LABORATORY AND TEST EQUIPMENT	58,228		21.5	1,249,896				29.8	1,953	9.2	17,935
316.1001	CABINETS/COUNTERS	126	1971	29.5	3,717	20		2011	40.0	3	10.5	33
316.1001	CABINETS/COUNTERS	4,161	1972	28.5	118,589	20		2012	40.0	104	11.5	1,196
316.1001	CABINETS/COUNTERS	135	1973	27.5	3,713	20		2013	40.0	3	12.5	4
316.1001	CABINETS/COUNTERS	5,287	1974	26.5	140,106	20		2014	40.0	132	13.5	1,76
316.1001	CABINETS/COUNTERS	3,661	1975	25.5	93,356	20		2015	40.0	92	14.5	1,327
316.1001	CABINETS/COUNTERS	3,833	1976	24.5	93,909	20		2016	40.0	96	15.5	1,485
316.1001	CABINETS/COUNTERS	715	1978	22.5	16,088	20		2018	40.0	18	17.5	313
316.1001	CABINETS/COUNTERS	1,132	1980	20.5	23,206	20		2020	40.0	28	19.5	552
316.1001	CABINETS/COUNTERS	8,597	1984	16.5	141,851	20		2004	20.0	430	3.5	1,504
316.1001	CABINETS/COUNTERS	1,650	1987	13.5	22,275	20		2007	20.0	83	6.5	536
316.1008	DRILL PRESS	24,297	1980	20.5	498,089	15		2010	30.0	810	9.5	7,694
316.607	DRYING OVEN	4,634	1980	20.5	94,997	15		2010	30.0	154	9.5	1,467
316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	71,079		11.1	792,210				17.5	4,062	8.8	35,788
316.063	JIB CRANE	13,400	1994	6.5	87,100	30		2024	30.0	447	23.5	10,497
316.064	DRILL PRESS, FIXED	7,019	1993	7.5	52,643	20		2013	20.0	351	12.5	4,387
316.064	DRILL PRESS, FIXED	2,114	1994	6.5	13,741	20		2014	20.0	106	13.5	1,427
316.615	DRILL PRESS	2,794	1980	20.5	57,277	15		2010	30.0	93	9.5	885
316.615	DRILL PRESS	6,840	1983	17.5	119,700	15		2013	30.0	228	12.5	2,850
316.065	GRINDER/SANDER FIXED	3,221	1989	11.5	37,042	15		2004	15.0	215	3.5	752
316.065	GRINDER/SANDER FIXED	470	1990	10.5	4,935	15		2005	15.0	31	4.5	141
316.065	GRINDER/SANDER FIXED	21,261	1996	4.5	95,675	10		2008	10.0	2,126	5.5	11,694
316.0820	CRANE HOIST ASSM.	8,311	1979	21.5	178,687	15		2009	30.0	277	8.5	2,355
316.627	MILLING MACHINE	4,969	1975	25.5	126,710	15		2005	30.0	166	4.5	745



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316.630	LATHE,METAL	680	1973	27.5	18,700	15		2003	30.0	23	2.5	57
316.192	STORES EQUIPMENT	98,392		16.3	1,605,013				21.4	4,594	6.8	31,332
316.084	ELECTRIC STACKER	22,499	1990	10.5	236,240	15		2005	15.0	1,500	4.5	6,750
316.1843	FORK LIFT 4001 LBS. TO 8000 LBS.	32,439	1981	19.5	632,561	15		2011	30.0	1,081	10.5	11,354
316.201	CRANES	1,678	1977	23.5	39,433	15		2007	30.0	56	6.5	364
316.201	CRANES	2,695	1979	21.5	57,943	15		2009	30.0	90	8.5	764
316.201	CRANES	2,620	1982	18.5	48,470	15		2012	30.0	87	11.5	1,004
316.201	CRANES	2,446	1987	13.5	33,021	15		2002	15.0	163	1.5	245
316.324	FORK LIFT	19,283	1979	21.5	414,585	15		2009	30.0	643	8.5	5,484
316.324	FORK LIFT	255	1980	20.5	5,228	15		2010	30.0	9	9.5	81
316.324	FORK LIFT	14,477	1991	9.5	137,532	15		2006	15.0	965	5.5	5,308
316.2	MAINTENANCE SHOP EQUIPMENT	9,640		19.5	187,980				21.0	459	1.5	689
316.297	PLANT WELDING SYSTEM	9,640		19.5	187,980				21.0	459	1.5	689
316.1916	PLANT WELDING SYSTEM	9,640	1981	19.5	187,980	7		2002	21.0	459	1.5	689

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311	STRUCTURES AND IMPROVEMENTS	1,180,526		34.6	40,891,017				41.6	28,397	12.0	340,601
311.2	SITE FACILITIES	52,646		16.5	868,659				29.0	1,815	12.5	22,692
311.208	WATERFRONT IMPROVEMENT (NOT COOLING)	52,646		16.5	868,659				29.0	1,815	12.5	22,692
311.1151	CHANNEL IMPROVEMENTS, INCL EXC. & RIPRAP	52,646	1984	16.5	868,659			2013	29.0	1,815	12.5	22,692
311.3	STATION BUILDINGS	848,760		35.8	30,427,082				42.2	20,097	12.2	245,789
311.329	TURBINE GENERATOR BUILDING	89,702		9.5	852,169				22.0	4,077	12.5	50,967
311.2640	FIRE PROTECTION SYS COMPLETE	89,702	1991	9.5	852,169	25		2013	22.0	4,077	12.5	50,967
311.340	CONTROL ROOM BUILDING-UNITS 3,4 & 5	107,826		41.3	4,448,653				51.7	2,087	10.4	21,795
311.9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	26,335	1959	41.5	1,092,903			2013	54.0	488	12.5	6,096
311.9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	4,787	1959	41.5	198,661			2013	54.0	89	12.5	1,108
311.9798	ROOF (EACH LEVEL)	5,416	1959	41.5	224,764	20		2013	54.0	100	12.5	1,254
311.9801	PLUMBING SYSTEM COMPLETE	21,628	1959	41.5	897,562	25		2009	50.0	433	8.5	3,677
311.9802	LIGHTING SYSTEM COMPLETE	31,843	1959	41.5	1,321,485	20		2013	54.0	590	12.5	7,371
311.9804	HVAC AIR CONDITIONER	11,017	1959	41.5	457,206	15		2004	45.0	245	3.5	857
311.9804	HVAC AIR CONDITIONER	1,984	1985	35.5	70,432	15		2010	45.0	44	9.5	419
311.9804	HVAC AIR CONDITIONER	2,032	1986	34.5	70,104	15		2013	47.0	43	12.5	540
311.9808	FIRE PROTECTION SYS COMPLETE	2,784	1959	41.5	115,536	25		2009	50.0	56	8.5	473
311.346	BOILER BUILDING	596,950		41.5	24,773,427				53.9	11,076	12.4	137,315
311.9461	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	325,047	1959	41.5	13,489,451			2013	54.0	6,019	12.5	75,242
311.9466	PLUMBING SYSTEM COMPLETE	14,117	1959	41.5	585,856	25		2009	50.0	282	8.5	2,400
311.9467	LIGHTING SYSTEM COMPLETE	37,251	1959	41.5	1,545,917	20		2013	54.0	690	12.5	8,623
311.9473	ELEVATOR	41,861	1959	41.5	1,737,232			2013	54.0	775	12.5	9,690
311.9483	SUBSTRUCTURE FOUNDATION WORK	178,674	1959	41.5	7,414,971			2013	54.0	3,309	12.5	41,360
311.350	MISCELLANEOUS BUILDING	54,282		6.5	352,833				19.0	2,857	12.5	35,712
311.3105	CEMS BUILDING/SHELTER, COMPLETE	54,282	1994	6.5	352,833			2013	19.0	2,857	12.5	35,712
311.4	COOLING SYSTEMS	279,120		34.4	9,595,276				43.0	6,485	11.1	72,120
311.404	CONDENSER COOLING WATER CANAL SYSTEM	65,444		41.5	2,715,926				54.0	1,212	12.5	15,149
311.4097	INTAKE CANAL	3,272	1959	41.5	135,788			2013	54.0	61	12.5	757
311.4097	INTAKE CANAL	47,258	1959	41.5	1,961,124			2013	54.0	875	12.5	10,939
311.4099	DISCHARGE CANAL	14,918	1959	41.5	619,014			2013	54.0	276	12.5	3,453

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311.411	OCEAN/LAKE/RIVER/CANAL INTAKE STRUCTURE	90,373		19.5	1,762,274				32.0	2,824	12.5	35,302
311.4248	RETAINING WALL/BULKHEAD/SHEET PILE	90,373	1981	19.5	1,762,274			2013	32.0	2,824	12.5	35,302
311.413	OPEN/INTAKE COOLING WATER SYSTEM	123,303		41.5	5,117,076				50.3	2,449	8.8	21,669
311.4264	CONTROL/INSTRUMENTATION SYSTEM	6,412	1959	41.5	266,098	20		2013	54.0	119	12.5	1,484
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	4,211	1959	41.5	174,757	20		2013	54.0	78	12.5	975
311.4270	PIPING	4,090	1959	41.5	169,735	25		2009	50.0	82	8.5	695
311.4271	PIPING, RUN 4 INCHES OR LARGER	99,157	1959	41.5	4,115,016	25		2009	50.0	1,963	8.5	16,857
311.4272	PUMP COMPLETE	8,549	1959	41.5	354,784	25		2009	50.0	171	8.5	1,453
311.4277	VALVE, POWER OPERATED	884	1959	41.5	36,686			2013	54.0	16	12.5	205
312	BOILER PLANT EQUIPMENT	9,062,143		29.6	268,612,160				30.7	295,422	9.8	2,891,638
312.1	STEAM GENERATING EQUIPMENT	2,818,361		38.0	106,997,114				46.5	60,646	12.5	758,077
312.121	BOILER STRUCTURE	1,097,108		39.5	43,368,391				48.1	22,819	12.5	285,233
312.0060	DAMPER	4,636	1959	41.5	192,394	30		2013	54.0	86	12.5	1,073
312.0061	SUPERSTRUCTURE	575,709	1959	41.5	23,891,924	0		2013	54.0	10,661	12.5	133,266
312.0063	BOILER INNER CASING	22,074	1959	41.5	916,071	0		2013	54.0	409	12.5	5,110
312.0064	BOILER INSULATION	158,840	1959	41.5	6,591,860	20		2013	54.0	2,941	12.5	36,769
312.0065	BOILER OUTER CASING	241,534	1959	41.5	10,023,661	20		2013	54.0	4,473	12.5	55,911
312.0066	BRICKWORK & REFRACTORY	37,431	1959	41.5	1,553,387	20		2013	54.0	693	12.5	8,885
312.0070	FIRE PROTECTION FOR HIGH PRESSURE FUEL OIL EQ	56,884	1997	3.5	199,094	20		2013	16.0	3,555	12.5	44,441
312.122	BOILER PRESSURE PARTS	1,721,253		37.0	63,628,723				45.5	37,828	12.5	472,844
312.0085	HEADER, 4 INCHES OR LARGER	38,831	1959	41.5	1,611,487	0		2013	54.0	719	12.5	8,989
312.0085	HEADER, 4 INCHES OR LARGER	250,034	1989	11.5	2,875,391	0		2013	24.0	10,418	12.5	130,226
312.0087	PIPING, RUN 4 INCHES OR LARGER	117,034	1959	41.5	4,856,911	0		2013	54.0	2,167	12.5	27,091
312.0087	PIPING, RUN 4 INCHES OR LARGER	15,113	1979	21.5	324,930	0		2013	34.0	445	12.5	5,556
312.0091	VALVE, POWER OPERATED	10,852	1959	41.5	450,358	0		2013	54.0	201	12.5	2,512
312.0094	WATER WALL SECTION	317,647	1959	41.5	13,182,351	30		2013	54.0	5,882	12.5	73,529
312.0095	ECONOMIZER SECTION	71,581	1959	41.5	2,970,612	20		2013	54.0	1,326	12.5	16,570
312.0096	BOILER DRUM	144,732	1959	41.5	6,006,378	0		2013	54.0	2,680	12.5	33,503
312.0097	SUPERHEATER SECTION	446,939	1959	41.5	18,547,969	20		2013	54.0	8,277	12.5	103,458
312.0098	REHEATER SECTION	202,975	1959	41.5	8,423,463	20		2013	54.0	3,759	12.5	46,985
312.0100	DOWNCOMMERS	105,515	1959	41.5	4,378,873	0		2013	54.0	1,954	12.5	24,425
312.2	STEAM SYSTEMS AND EQUIPMENT	729,998		27.0	19,698,440				29.6	24,638	9.6	237,335
312.251	MAIN STEAM PIPING	245,947		24.4	5,992,881				27.4	8,977	9.4	84,115

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312.1262	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	41.5	51,958	20		2013	54.0	23	12.5	290
312.1265	PIPING, RUN 4 INCHES OR LARGER	93,472	1959	41.5	3,879,088	20		2013	54.0	1,731	12.5	21,637
312.1265	INSULATION PIPING RUN 4 IN OR LARGER	140,464	1989	11.5	1,615,336	20		2009	20.0	7,023	8.5	59,697
312.1266	SILENCER/MUFFLER	5,059	1959	41.5	209,949	0		2013	54.0	94	12.5	1,171
312.1269	VALVE, POWER OPERATED	5,700	1959	41.5	236,550	0		2013	54.0	106	12.5	1,319
312.252	EXTRACTION STEAM SYSTEM	94,725		41.5	3,931,088				54.0	1,754	12.5	21,927
312.1287	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	41.5	51,958	20		2013	54.0	23	12.5	290
312.1291	PIPING, RUN 4 INCHES OR LARGER	76,374	1959	41.5	3,169,521	0		2013	54.0	1,414	12.5	17,679
312.1295	VALVE, POWER OPERATED	15,959	1959	41.5	662,299	0		2013	54.0	296	12.5	3,694
312.1296	INSULATION EQUIPMENT	1,140	1959	41.5	47,310	20		2013	54.0	21	12.5	264
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	130,613		13.8	1,807,360				21.0	6,210	8.6	53,541
312.1311	DESUPERHEATER STATION	10,177	1959	41.5	422,346	20		2013	54.0	188	12.5	2,356
312.1311	DESUPERHEATER STATION	120,436	1989	11.5	1,385,014	20		2009	20.0	6,022	8.5	51,185
312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS.	52,236		41.5	2,167,795				54.0	967	12.5	12,092
312.1442	CONTROL/INSTRUMENTATION SYSTEM	3,335	1959	41.5	136,403	20		2013	54.0	62	12.5	772
312.1446	HEAT EXCHANGER-SHELL, OPEN	13,814	1959	41.5	573,281	0		2013	54.0	256	12.5	3,198
312.1449	PIPING, RUN 4 INCHES OR LARGER	12,539	1959	41.5	520,369	0		2013	54.0	232	12.5	2,903
312.1452	TANK	22,548	1959	41.5	935,742	0		2013	54.0	418	12.5	5,219
312.260	FW PRE-WARMING/STEAM TURBINE BYPASS	2,736		41.5	113,544				54.0	51	12.5	633
312.1326	CONTROL/INSTRUMENTATION SYSTEM	114	1959	41.5	4,731	20		2013	54.0	2	12.5	26
312.1328	PIPING, RUN 4 INCHES OR LARGER	2,622	1959	41.5	108,813	0		2013	54.0	49	12.5	607
312.262	REHEAT STEAM SYSTEM	203,741		27.9	5,685,772				30.5	6,679	9.7	65,027
312.1512	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	41.5	51,958	20		2013	54.0	23	12.5	290
312.1515	PIPING	107,151	1959	41.5	4,446,767	0		2013	54.0	1,984	12.5	24,803
312.1516	SILENCER/MUFFLER	3,022	1959	41.5	125,413	0		2013	54.0	56	12.5	700
312.1521	PIPING	92,316	1989	11.5	1,061,634	20		2009	20.0	4,616	8.5	39,234
312.3	CONDENSATE AND FEEDWATER SYSTEMS	1,135,716		34.6	39,271,990				38.2	29,718	11.4	339,614
312.351	CONDENSATE SYSTEM	313,541		34.7	10,886,399				39.9	7,859	11.9	93,245
312.3160	HEAT EXCHANGER, COMPLETE	30,058	1959	41.5	1,247,407	25		2009	50.0	601	8.5	5,110
312.3160	HEAT EXCHANGER, COMPLETE	30,058	1959	41.5	1,247,407	25		2009	50.0	601	8.5	5,110
312.3163	PIPING	11,635	1989	11.5	133,803	0		2013	24.0	485	12.5	6,060
312.3163	PIPING	28,890	1994	6.5	187,785	0		2013	19.0	1,521	12.5	19,007
312.3163	PIPING	11,944	1995	5.5	65,692	0		2013	18.0	664	12.5	8,294
312.3163	PIPING	172,128	1959	41.5	7,143,229	0		2013	54.0	3,188	12.5	39,844
312.3164	TANK	2,624	1959	41.5	108,896	0		2013	54.0	49	12.5	607

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312.3166	VALVE, POWER OPERATED	2,863	1959	41.5	118,815	0		2013	54.0	53	12.5	663
312.3166	VALVE, POWER OPERATED	10,266	1989	11.5	118,059	0		2013	24.0	428	12.5	5,347
312.3167	CONTROL/INSTRUMENTATION SYSTEM	9,304	1959	41.5	386,116	20		2013	54.0	172	12.5	2,154
312.3167	CONTROL/INSTRUMENTATION SYSTEM	913	1989	11.5	10,500	20		2009	20.0	46	8.5	388
312.3170	VENT CONDENSER	2,860	1959	41.5	118,690	0		2013	54.0	53	12.5	662
312.352	CONDENSATE RECOVERY SYSTEM	13,799		41.5	572,659				54.0	256	12.5	3,194
312.3189	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	41.5	51,958	20		2013	54.0	23	12.5	290
312.3196	PIPING	5,814	1959	41.5	241,281	0		2013	54.0	108	12.5	1,346
312.3199	TANK	2,177	1959	41.5	90,346	0		2013	54.0	40	12.5	504
312.3203	HEAT EXCHANGER, COMPLETE	2,278	1959	41.5	94,537	0		2013	54.0	42	12.5	527
312.3203	HEAT EXCHANGER, COMPLETE	2,278	1959	41.5	94,537	0		2013	54.0	42	12.5	527
312.353	MAIN FEEDWATER SYSTEM	335,452		39.6	13,276,284				48.8	6,876	12.5	85,945
312.3221	CONTROL/INSTRUMENTATION SYSTEM	9,065	1959	41.5	376,198	20		2013	54.0	168	12.5	2,098
312.3224	HEAT EXCHANGER, SHELL	153,153	1959	41.5	6,355,850	20		2013	54.0	2,836	12.5	35,452
312.3227	PIPING, RUN 4 INCHES OR LARGER	153,887	1959	41.5	6,386,311	0		2013	54.0	2,850	12.5	35,622
312.3231	VALVE, POWER OPERATED	1,431	1959	41.5	59,387	20		2013	54.0	27	12.5	331
312.3235	INSULATION PIPING RUN 4 IN OR LARGER	17,916	1995	5.5	98,538	20		2013	18.0	995	12.5	12,442
312.354	MAIN FEEDWATER PUMP SYSTEM	259,977		40.7	10,585,803				48.8	5,333	9.3	49,366
312.3253	CONTROL/INSTRUMENTATION SY	259	1959	41.5	10,749	20		2013	54.0	5	12.5	60
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	23,271	1959	41.5	965,747	20		2013	54.0	431	12.5	5,387
312.3256	DRIVE, TURBINE, COMPLETE	14,480	1959	41.5	600,920	0		2013	54.0	268	12.5	3,352
312.3256	DRIVE, TURBINE, COMPLETE	5,807	1994	6.5	37,746	0		2013	19.0	306	12.5	3,820
312.3258	FOUNDATION	5,171	1959	41.5	214,597	25		2009	50.0	103	8.5	879
312.3259	PUMP, COMPLETE	201,681	1959	41.5	8,369,762	25		2009	50.0	4,034	8.5	34,286
312.3263	DRIVE COUPLING, MECHANICAL	9,308	1959	41.5	386,282	25		2009	50.0	186	8.5	1,582
312.355	HEATER VENTS AND DRAINS SYSTEM	33,407		38.2	1,209,901				45.4	735	10.6	7,801
312.3296	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	41.5	51,958	20		2013	54.0	23	12.5	290
312.3301	PIPING, ALL UNDER 4 INCHES	5,000	1959	41.5	207,500	0		2013	54.0	93	12.5	1,157
312.3301	PIPING, ALL UNDER 4 INCHES	9,805	1977	23.5	230,418	0		2013	36.0	272	12.5	3,405
312.3303	PUMP COMPLETE	17,350	1959	41.5	720,025	25		2009	50.0	347	8.5	2,950
312.356	CHEMICAL FEED SYSTEM	36,059		23.7	853,279				27.8	1,296	6.2	8,011
312.3332	CONTROL/INSTRUMENTATION SYSTEM	6,824	1959	41.5	283,196	20		2013	54.0	126	12.5	1,580
312.3332	PUMP, CHEMICAL FEED INCL. MOTOR	29,235	1981	19.5	570,083	25		2006	25.0	1,169	5.5	6,432
312.360	CONDENSATE TRANSFER SYSTEM	36,460		41.5	1,513,091				54.0	675	12.5	8,440
312.3448	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	41.5	51,958	20		2013	54.0	23	12.5	290
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	759	1959	41.5	31,499	20		2013	54.0	14	12.5	176
312.3452	PIPING, RUN 4 INCHES OR LARGER	19,492	1959	41.5	808,918	20		2013	54.0	361	12.5	4,512

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312.3453	PUMP COMPLETE	709	1959	41.5	29,424	20		2013	54.0	13	12.5	164
312.3455	TANK	11,338	1959	41.5	470,527	0		2013	54.0	210	12.5	2,625
312.3458	FOUNDATION	2,910	1959	41.5	120,765	0		2013	54.0	54	12.5	674
312.362	WATER SAMPLING AND ANALYZING SYSTEM	107,021		3.5	374,574				16.0	6,689	12.5	83,610
312.3513	SAMPLE COLLECTING EQUIPMEN	107,021	1997	3.5	374,574	20		2013	16.0	6,689	12.5	83,610
312.4	BOILER AUXILIARY SYSTEMS	2,319,004		25.9	59,991,066				22.6	102,475	7.3	743,889
312.422	BOILER DUCTS	361,547		24.5	8,842,511				28.0	12,910	11.5	149,287
312.4343	DUCTWORK INSULATION AND OUTER CASING	46,013	1959	41.5	1,909,540	0		2013	54.0	852	12.5	10,651
312.4343	DUCTWORK INSULATION AND OUTER CASING	54,786	1994	6.5	356,109	0		2013	19.0	2,883	12.5	36,043
312.4349	DAMPER	3,034	1959	41.5	125,911	0		2013	54.0	56	12.5	702
312.4350	WINDBOX	18,961	1959	41.5	786,882	0		2013	54.0	351	12.5	4,389
312.4352	FORCED DRAFT FAN OUTLET DUCT	15,359	1959	41.5	637,399	0		2013	54.0	284	12.5	3,556
312.4353	INDUCED DRAFT FAN OUTLET DUCT	61,245	1959	41.5	2,541,668	0		2013	54.0	1,134	12.5	14,177
312.4354	AIR HEATER OUTLET DUCT TO WINDBOX	5,120	1959	41.5	212,480	15		2004	45.0	114	3.5	398
312.4355	AIR HTR. OUTLET DUCT TO DUST COLLECTOR	7,774	1959	41.5	322,621	15		2004	45.0	173	3.5	605
312.4358	ECONOMIZER HOPPER	1,896	1959	41.5	78,684	0		2013	54.0	35	12.5	439
312.4360	ANALYZER, COMBUSTIBLE/FLUE GAS	2,485	1959	41.5	102,298	20		2013	54.0	46	12.5	571
312.4360	ANALYZER, COMBUSTIBLE/FLUE GAS	26,272	1985	15.5	407,216	20		2005	20.0	1,314	4.5	5,911
312.4361	DUST COLLECTOR OUTLET DUCT	16,876	1959	41.5	700,354	0		2013	54.0	313	12.5	3,906
312.4366	GAS RECIRCULATION DUCT	101,746	1994	6.5	661,349	0		2013	19.0	5,355	12.5	66,938
312.423	AIR HEATER	429,418		26.0	11,176,308				15.2	28,324	3.0	84,557
312.4392	STRUCTURAL SUPPORT	18,910	1959	41.5	784,785	0		2013	54.0	350	12.5	4,377
312.4393	CASING, AIR HEATER	94,294	1959	41.5	3,913,201	0		2013	54.0	1,746	12.5	21,827
312.4394	HEATER BUNDLES/BASKETS	189,844	1994	6.5	1,233,986	8		2002	8.0	23,731	1.5	35,596
312.4398	ROTOR, AIR HEATER	105,658	1959	41.5	4,384,807	25		2009	50.0	2,113	8.5	17,962
312.4404	CONTROL/INSTRUMENTATION SYSTEM	12,607	1959	41.5	523,191	20		2013	54.0	233	12.5	2,918
312.4406	TANK	8,105	1959	41.5	336,358	20		2013	54.0	150	12.5	1,876
312.424	FORCED DRAFT FAN	192,541		41.5	7,990,452				51.2	3,758	9.7	36,580
312.4426	DRIVE,ELEC. MOTOR, COMPLETE	45,618	1959	41.5	1,893,147	20		2013	54.0	845	12.5	10,560
312.4429	FAN/BLOWER, ROTATING ASSY.	61,910	1959	41.5	2,569,265	25		2009	50.0	1,238	8.5	10,525
312.4432	FOUNDATION	3,744	1959	41.5	155,376	0		2013	54.0	69	12.5	867
312.4442	FORCED DRAFT FAN INLET DUCT	12,145	1959	41.5	504,018	0		2013	54.0	225	12.5	2,811
312.4443	HOT AIR RECIRC. DUCT	68,038	1959	41.5	2,823,577	25		2009	50.0	1,381	8.5	11,566
312.4452	CONTROL/INSTRUMENTATION SYSTEM	1,086	1959	41.5	45,069	20		2013	54.0	20	12.5	251
312.425	INDUCED DRAFT FAN	112,847		41.5	4,682,600				51.2	2,202	9.8	21,471
312.4484	DRIVE,ELEC. MOTOR, ROTATING ASSY.	31,179	1959	41.5	1,293,929	20		2013	54.0	577	12.5	7,217
312.4487	FAN/BLOWER	75,689	1959	41.5	3,141,094	25		2009	50.0	1,514	8.5	12,887

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 3  
 Plant Data As Of 12/31/99

Account Number	Description	Plant In Service Balance At 12/31/99 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.4490	FOUNDATION	4,781	1959	41.5	198,412	0		2013	54.0	89	12.5	1,107
312.4499	CONTROL/INSTRUMENTATION SYSTEM	645	1959	41.5	26,768	20		2013	54.0	12	12.5	149
312.4499	CONTROL/INSTRUMENTATION SYSTEM	553	1960	40.5	22,397	20		2013	53.0	10	12.5	130
312.427	SOOT BLOWER SYSTEM	155,915		27.6	4,309,402				31.8	4,903	11.3	55,356
312.4601	CONTROL/INSTRUMENTATION SYSTEM	36,018	1992	8.5	306,153	20		2013	21.0	1,715	12.5	21,439
312.4603	PIPING	16,318	1959	41.5	677,197	0		2013	54.0	302	12.5	3,777
312.4603	PIPING	29,469	1992	8.5	250,487	0		2013	21.0	1,403	12.5	17,541
312.4607	RETRACTABLE SOOT BLOWER ASSEMBLY	74,110	1959	41.5	3,075,565	25		2009	50.0	1,482	8.5	12,599
312.428	CHEMICAL WASH SYSTEM	15,358		41.5	637,357				54.0	284	12.5	3,555
312.4632	CHEMICAL WASH EQUIPMENT	15,358	1959	41.5	637,357	20		2013	54.0	284	12.5	3,555
312.429	BOILER CONTROL SYSTEM	127,416		19.5	2,482,486				21.6	5,911	3.7	21,788
312.4671	CONTROL/INSTRUMENTATION SYSTEM	2,153	1992	8.5	18,301	20		2013	21.0	103	12.5	1,282
312.4671	CONTROL/INSTRUMENTATION SYSTEM	11,067	1959	41.5	459,281	20		2013	54.0	205	12.5	2,562
312.4671	CONTROL/INSTRUMENTATION SYSTEM	4,260	1963	37.5	159,750	20		2003	40.0	107	2.5	266
312.4671	CONTROL/INSTRUMENTATION SYSTEM	40,084	1981	19.5	781,638	20		2001	20.0	2,004	0.5	1,002
312.4671	CONTROL/INSTRUMENTATION SYSTEM	9,551	1982	18.5	176,694	20		2002	20.0	478	1.5	716
312.4671	CONTROL/INSTRUMENTATION SYSTEM	21,629	1989	11.5	248,734	20		2009	20.0	1,081	8.5	9,192
312.4671	CONTROL/INSTRUMENTATION SYSTEM	38,672	1984	16.5	638,088	20		2004	20.0	1,934	3.5	6,768
312.431	LIME SLURRY SYSTEM	49,597		41.5	2,058,276				54.0	918	12.5	11,481
312.4687	CONTROL/INSTRUMENTATION SYSTEM	4,370	1959	41.5	181,355	20		2013	54.0	81	12.5	1,012
312.4692	PIPING	36,334	1959	41.5	1,507,861	30		2013	54.0	673	12.5	8,411
312.4697	TANK	8,893	1959	41.5	369,060	30		2013	54.0	165	12.5	2,059
312.432	SOOT/NUST COLLECTOR SYSTEM	61,359		41.5	2,546,399				54.0	1,136	12.5	14,203
312.4720	DUCTWORK, WITH INSULATION	57,825	1959	41.5	2,399,738	0		2013	54.0	1,071	12.5	13,385
312.4723	PIPING	3,534	1959	41.5	146,661	0		2013	54.0	65	12.5	818
312.434	STACK	696,282		15.0	10,421,228				17.4	39,952	8.0	320,190
312.4801	SUBSTRUCTURE FOUNDATION WORK	50,901	1959	41.5	2,112,392	0		2013	54.0	943	12.5	11,783
312.4802	OUTSHELL CONCRETE WORK	93,705	1959	41.5	3,888,758	0		2013	54.0	1,735	12.5	21,691
312.4804	EMISSION MONITORING ANALYZER	5,981	1959	41.5	248,212	10		2009	50.0	120	8.5	1,017
312.4804	EMISSION MONITORING ANALYZER	3,088	1977	23.5	72,098	10		2007	30.0	102	6.5	885
312.4804	EMISSION MONITORING ANALYZER	40,804	1978	22.5	918,090	10		2008	30.0	1,360	7.5	10,201
312.4804	EMISSION MONITORING ANALYZER	190,355	1994	6.5	1,237,308	10		2004	10.0	19,036	3.5	66,624
312.4811	CONTROL/INSTR	63,452	1994	6.5	412,438	20		2013	19.0	3,340	12.5	41,745
312.4812	CEMS COMPUTER	26,724	1997	3.5	93,534	20		2013	16.0	1,670	12.5	20,878
312.4812	CEM-COMP/MICROPROCESSOR	221,292	1994	6.5	1,438,398	20		2013	19.0	11,647	12.5	145,587
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	116,724		41.5	4,844,047				53.6	2,176	12.1	28,421

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 3  
 Plant Data As Of 12/31/99

Account Number	Description	Plant In Service Balance At 12/31/99 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.5070	CONTROL/INSTRUMENTATION SYSTEM	774	1959	41.5	32,121	20		2013	54.0	14	12.5	179
312.5074	HEAT EXCHANGER, SHELL	9,730	1959	41.5	403,795	25		2009	50.0	195	8.5	1,854
312.5077	PIPING, RUN 4 INCHES OR LARGER	106,125	1959	41.5	4,404,188	0		2013	54.0	1,985	12.5	24,568
312.5081	TANK	95	1959	41.5	3,943	0		2013	54.0	2	12.5	22
312.5	FUEL SUPPLY SYSTEMS	297,622		66	9,520,069				34.9	8,627	11.2	95,252
312.521	HEAVY OIL SUPPLY SYSTEM	261,624		36.0	9,419,843				43.4	6,028	10.6	64,013
312.6137	DRIVE,ELEC. MOTOR, COMPLETE	8,949	1959	41.5	371,384	20		2013	54.0	166	12.5	2,072
312.6137	DRIVE,ELEC. MOTOR, COMPLETE	5,176	1976	24.5	126,812	20		2013	37.0	140	12.5	1,749
312.6142	FOUNDATION	19,593	1959	41.5	813,110	0		2013	54.0	363	12.5	4,535
312.6144	HEAT EXCHANGER, COMPLETE	24,648	1959	41.5	1,022,892	0		2013	54.0	456	12.5	5,706
312.6147	PIPING, ALL UNDER 4 INCHES	1,725	1976	24.5	42,263	0		2013	37.0	47	12.5	583
312.6148	PIPING, RUN 4 INCHES OR LARGER	82,375	1959	41.5	3,418,563	0		2013	54.0	1,525	12.5	19,068
312.6149	PUMP COMPLETE	13,843	1959	41.5	574,485	25		2009	50.0	277	8.5	2,353
312.6149	PUMP COMPLETE	16,189	1974	26.5	429,009	25		2013	39.0	415	12.5	5,189
312.6149	PUMP COMPLETE	10,351	1976	24.5	253,800	25		2001	25.0	414	0.5	207
312.6153	TANK	38,526	1959	41.5	1,598,829	0		2013	54.0	713	12.5	8,918
312.6161	CONTROL/INSTRUMENTATION SYSTEM	2,028	1959	41.5	84,162	20		2013	54.0	38	12.5	469
312.6161	CONTROL/INSTRUMENTATION SYSTEM	10,510	1983	17.5	183,925	20		2003	20.0	526	2.5	1,314
312.6161	CONTROL/INSTRUMENTATION SYSTEM	7,306	1992	8.5	62,101	20		2013	21.0	348	12.5	4,349
312.6162	METER, MAJOR	20,405	1979	21.5	438,708	20		2013	34.0	600	12.5	7,502
312.522	GAS FUEL SUPPLY SYSTEM	918		27.5	25,245				40.0	23	12.5	287
312.6203	CATHODIC PROTECTION EQUIPMENT	918	1973	27.5	25,245	20		2013	40.0	23	12.5	287
312.523	SYSTEM 523	35,080		2.1	74,981				14.2	2,476	12.5	30,952
312.6224	CONTROL/INSTRUMENTATION SYSTEM	34,521	1999	1.5	51,782	20		2013	14.0	2,466	12.5	30,822
312.6231	PIPING, ALL UNDER 4 INCHES	559	1959	41.5	23,199	0		2013	54.0	10	12.5	129
312.6	FUEL FIRING SYSTEMS	1,757,370		18.8	33,094,797				25.4	69,234	10.3	715,157
312.620	BURNER MANAGEMENT SYSTEM	428,417		3.5	1,499,460				16.0	26,776	12.5	334,701
312.7258	BURNER MANAGEMENT SYSTEM	428,417	1997	3.5	1,499,460	20		2013	16.0	26,776	12.5	334,701
312.621	HEAVY OIL FIRING SYSTEM	1,209,365		22.5	27,210,002				30.5	39,642	8.8	349,535
312.7273	CONTROL/INSTRUMENTATION SYSTEM	2,667	1959	41.5	110,681	20		2013	54.0	49	12.5	617
312.7277	PIPING	79,744	1959	41.5	3,309,376	0		2013	54.0	1,477	12.5	18,459
312.7277	PIPING	3,108	1981	19.5	60,606	0		2013	32.0	97	12.5	1,214



SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 3  
 Plant Data As Of 12/31/99

Account Number	Description	Plant In Service Balance At 12/31/99 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.7277	PIPING	28,890	1994	6.5	187,785	20		2013	19.0	1,521	12.5	19,007
312.7282	BURNER, COMPLETE	1,094,956	1979	21.5	23,541,554	15		2009	30.0	36,499	8.5	310,238
312.622	GAS FIRING SYSTEM	119,588		36.7	4,385,335				42.5	2,815	11.0	30,922
312.7297	CONTROL/INSTRUMENTATION SYSTEM	2,667	1959	41.5	110,681	20		2013	54.0	49	12.5	617
312.7297	CONTROL/INSTRUMENTATION SYSTEM	6,659	1984	16.5	109,874	20		2004	20.0	333	3.5	1,165
312.7300	PIPING	95,710	1959	41.5	3,971,965	0		2013	54.0	1,772	12.5	22,155
312.7300	PIPING	9,095	1994	6.5	59,118	0		2013	19.0	479	12.5	5,984
312.7304	GAS BURNER GUNS, SET OF	5,457	1976	24.5	133,697	15		2006	30.0	182	5.5	1,000
312.7	WASTE MANAGEMENT SYSTEMS	4,072		9.5	38,684				22.0	185	12.5	2,314
312.743	AIR QUALITY CONTROL SYSTEM	4,072		9.5	38,684				22.0	185	12.5	2,314
312.8882	RECORDER	4,072	1991	9.5	38,684	20		2013	22.0	185	12.5	2,314
314	TURBOGENERATOR UNITS	5,640,251		39.2	220,894,949				45.6	123,806	9.1	1,125,641
314.1	TURBINE GENERATOR PEDESTAL	105,559		41.5	4,380,699				54.0	1,955	12.5	24,435
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	105,559		41.5	4,380,699				54.0	1,955	12.5	24,435
314.0506	CONCRETE PEDESTAL	105,559	1959	41.5	4,380,699	0		2013	54.0	1,955	12.5	24,435
314.2	TURBINE GENERATOR SYSTEMS	3,726,461		40.0	149,082,565				47.0	79,361	8.9	702,722
314.271	STEAM TURBINE	2,708,285		39.6	107,121,829				46.1	58,775	9.0	528,095
314.1536	CASING	270,164	1959	41.5	11,211,806	10		2009	50.0	5,403	8.5	45,928
314.1536	CASING	158,201	1987	13.5	2,135,714	10		2007	20.0	7,910	6.5	51,415
314.1541	HIGH PRESSURE SHAFT/WHEEL	156,642	1959	41.5	6,500,643	20		2013	54.0	2,901	12.5	36,260
314.1541	HIGH PRESSURE SHAFT/WHEEL	185,497	1959	41.5	7,698,126	20		2013	54.0	3,435	12.5	42,939
314.1544	HP BLADING	127,787	1959	41.5	5,303,161	25		2009	50.0	2,556	8.5	21,724
314.1544	HP BLADING	127,787	1959	41.5	5,303,161	25		2009	50.0	2,556	8.5	21,724
314.1538	CASING	28,855	1959	41.5	1,197,483	0		2013	54.0	534	12.5	6,679
314.1548	TURBINE CONTROL SYSTEM	189,620	1959	41.5	7,869,230	25		2009	50.0	3,792	8.5	32,235
314.1548	TURBINE CONTROL SYSTEM	24,679	1977	23.5	579,957	25		2002	25.0	987	1.5	1,481
314.1548	TURBINE CONTROL SYSTEM	10,207	1991	9.5	96,967	25		2013	22.0	464	12.5	5,799
314.1551	INTERMEDIATE PRESSURE SPIN	61,832	1959	41.5	2,566,028	20		2013	54.0	1,145	12.5	14,313
314.1554	IP BLADING	127,787	1959	41.5	5,303,161	25		2009	50.0	2,556	8.5	21,724
314.1554	IP BLADING	127,787	1959	41.5	5,303,161	25		2009	50.0	2,556	8.5	21,724
314.1556	LOW PRESSURE SHAFT/WHEEL	230,308	1959	41.5	9,557,782	25		2009	50.0	4,606	8.5	39,152
314.1556	LOW PRESSURE SHAFT/WHEEL	144,276	1959	41.5	5,987,454	25		2009	50.0	2,886	8.5	24,527
314.1559	LP BLADING	424,564	1959	41.5	17,820,236	25		2009	50.0	8,492	8.5	72,179

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 3  
 Plant Data As Of 12/31/89

Account Number	Description	Plant In Service Balance At 12/31/89 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
314.1559	LP BLADING	210,230	1959	41.5	8,724,545	20		2013	54.0	3,893	12.5	48,664
314.1561	NOZZLE BLOCK	78,321	1959	41.5	3,250,322	10		2009	50.0	1,566	8.5	13,315
314.1564	TURNING GEAR ASSEMBLY	3,110	1982	18.5	57,535	25		2007	25.0	124	6.5	809
314.1564	TURNING GEAR ASSEMBLY	20,611	1959	41.5	855,357	25		2009	50.0	412	8.5	3,504
314.272	GENERATOR	1,018,176		41.2	41,960,736				49.5	20,586	8.6	176,627
314.1571	FRAME HOUSING	107,176	1959	41.5	4,447,804	25		2009	50.0	2,144	8.5	18,220
314.1571	FRAME HOUSING	32,977	1959	41.5	1,368,546	25		2009	50.0	660	8.5	5,606
314.1573	ROTOR	200,597	1959	41.5	8,324,776	25		2009	50.0	4,012	8.5	34,101
314.1573	ROTOR	111,298	1959	41.5	4,618,867	25		2009	50.0	2,226	8.5	18,921
314.1584	STATOR	200,475	1959	41.5	8,319,713	25		2009	50.0	4,010	8.5	34,081
314.1584	STATOR	356,183	1959	41.5	14,781,595	25		2009	50.0	7,124	8.5	60,551
314.1584	STATOR	9,470	1990	10.5	99,435	25		2013	23.0	412	12.5	5,147
314.3	CONDENSING SYSTEMS	1,142,074		39.7	45,350,817				48.3	23,656	10.6	250,974
314.366	INTAKE STRUCTURE	209,586		39.0	8,165,343				50.0	4,189	12.5	52,358
314.4049	FOUNDATION	29,573	1959	41.5	1,227,280	0		2013	54.0	548	12.5	6,846
314.4052	INTAKE CRANE COMPLETE	1,334	1959	41.5	55,361	20		2013	54.0	25	12.5	309
314.4052	INTAKE CRANE COMPLETE	15,120	1959	41.5	627,480	30		2013	54.0	280	12.5	3,500
314.4054	CATHODIC PROTECTION EQUIPMENT	13,119	1959	41.5	544,439	20		2013	54.0	243	12.5	3,037
314.4054	CATHODIC PROTECTION EQUIPMENT	9,961	1974	26.5	263,967	20		2013	39.0	255	12.5	3,193
314.4055	INTAKE STEEL STRUCTURE	27,127	1959	41.5	1,125,771	0		2013	54.0	502	12.5	6,279
314.4057	INTAKE CONCRETE STRUCTURE	94,278	1959	41.5	3,912,537	0		2013	54.0	1,746	12.5	21,824
314.4058	AUXILIARY HOIST	1,334	1959	41.5	55,361	30		2013	54.0	25	12.5	309
314.4058	AUXILIARY HOIST	15,961	1983	17.5	279,318	30		2013	30.0	532	12.5	6,650
314.4060	CONTROL/INSTRUMENTATION SYSTEM	1,334	1959	41.5	55,361	20		2013	54.0	25	12.5	309
314.4060	CONTROL/INSTRUMENTATION SYSTEM	445	1959	41.5	18,468	20		2013	54.0	8	12.5	103
314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	28,046		41.5	1,163,910				54.0	519	12.5	6,492
314.4079	FOUNDATION	13,406	1959	41.5	556,349	0		2013	54.0	248	12.5	3,103
314.4081	DISCHARGE CONCRETE STRUCTURE	14,107	1959	41.5	585,441	0		2013	54.0	261	12.5	3,266
314.4081	DISCHARGE CONCRETE STRUCTURE	533	1959	41.5	22,120	0		2013	54.0	10	12.5	123
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	128,034		41.5	5,313,411				54.0	2,371	12.5	29,638
314.4120	CONDENSER INLET CONDUITS	56,994	1959	41.5	2,365,251	0		2013	54.0	1,055	12.5	13,193
314.4121	CONDENSER DISCHARGE CONDUITS	71,040	1959	41.5	2,948,160	0		2013	54.0	1,316	12.5	16,444
314.369	INTAKE SCREENS SYSTEM	13,342		41.5	553,694				50.5	264	9.0	2,378
314.4140	TRAVELING SCREEN ASSEMBLY	3,558	1959	41.5	147,657	25		2009	50.0	71	8.5	605
314.4140	TRAVELING SCREEN ASSEMBLY	8,005	1959	41.5	332,208	25		2009	50.0	160	8.5	1,361
314.4146	CONTROL/INSTRUMENTATION SYSTEM	1,779	1959	41.5	73,829	20		2013	54.0	33	12.5	412

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314.370	SCREEN WASH SYSTEM	25,348		41.5	1,051,943				54.0	469	12.5	5,868
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	1,556	1959	41.5	64,574	20		2013	54.0	29	12.5	380
314.4166	PIPING	16,677	1959	41.5	692,096	20		2013	54.0	309	12.5	3,860
314.4166	PIPING	445	1959	41.5	18,468	20		2013	54.0	8	12.5	103
314.4167	PUMP COMPLETE	6,448	1959	41.5	267,592	20		2013	54.0	119	12.5	1,493
314.4173	CONTROL/INSTRUMENTATION SYSTEM	222	1959	41.5	9,213	20		2013	54.0	4	12.5	51
314.371	CONDENSER	507,776		38.5	19,559,921				44.7	11,350	9.8	110,800
314.3535	CONTROL/INSTRUMENTATION SYSTEM	13,403	1983	17.5	234,553	20		2003	20.0	670	2.5	1,675
314.3535	CONTROL/INSTRUMENTATION SYSTEM	19,061	1986	14.5	276,385	20		2006	20.0	953	5.5	5,242
314.3536	FOUNDATION	632	1959	41.5	26,228	0		2013	54.0	12	12.5	146
314.3540	CONDENSER SECTION	208,017	1959	41.5	8,632,706	0		2013	54.0	3,852	12.5	48,152
314.3540	CONDENSER SECTION	12,235	1959	41.5	507,753	0		2013	54.0	227	12.5	2,832
314.3542	TUBES, IN A WATER BOX	44,045	1959	41.5	1,827,868	25		2009	50.0	881	8.5	7,488
314.3542	TUBES, IN A WATER BOX	177,160	1959	41.5	7,352,140	25		2009	50.0	3,543	8.5	30,117
314.3544	WATER BOX	12,724	1959	41.5	528,046	0		2013	54.0	236	12.5	2,945
314.3549	CATHODIC PROTECTION EQUIPMENT	20,499	1992	8.5	174,242	20		2013	21.0	976	12.5	12,202
314.372	CONDENSER AIR REMOVAL SYSTEM	15,584		41.5	646,736				50.0	312	8.5	2,649
314.3572	AIR REMOVAL EQUIPMENT	1,184	1959	41.5	49,136	25		2009	50.0	24	8.5	201
314.3572	AIR REMOVAL EQUIPMENT	14,400	1959	41.5	597,600	25		2009	50.0	288	8.5	2,448
314.374	CONDENSATE PUMP SYSTEM	72,796		41.5	3,021,035				52.2	1,396	10.7	14,882
314.3632	FOUNDATION	6,552	1959	41.5	271,908	0		2013	54.0	121	12.5	1,517
314.3634	PIPING	2,912	1959	41.5	120,848	0		2013	54.0	54	12.5	674
314.3642	CONTROL/INSTRUMENTATION SYSTEM	10,191	1959	41.5	422,927	20		2013	54.0	189	12.5	2,359
314.3634	PIPING	728	1959	41.5	30,212	30		2013	54.0	13	12.5	169
314.3644	PUMP, COMPLETE	32,030	1959	41.5	1,329,245	25		2009	50.0	641	8.5	5,445
314.3645	DRIVE, ELECTRIC MOTOR, COMPLETE	20,383	1959	41.5	845,895	20		2013	54.0	377	12.5	4,718
314.375	CONDENSER COOLING WATER PUMP SYSTEM	141,562		41.5	5,874,824				50.8	2,787	9.3	25,911
314.3676	PUMP, COMPLETE.	111,551	1959	41.5	4,629,387	25		2009	50.0	2,231	8.5	18,964
314.3671	CONTROL/INSTRUMENTATION SYSTEM	2,548	1959	41.5	105,742	20		2013	54.0	47	12.5	590
314.3675	DRIVE,ELEC. MOTOR, COMPLETE	27,463	1959	41.5	1,139,715	0		2013	54.0	509	12.5	6,357
314.4	TURBINE GENERATOR AUXILIARIES	554,400		31.5	17,442,949				33.1	16,765	7.3	121,641
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	65,955		41.5	2,737,133				51.4	1,282	9.9	12,733
314.5468	VALVE, POWER OPERATED	41,222	1959	41.5	1,710,713	25		2009	50.0	824	8.5	7,008
314.5466	PIPING	24,733	1959	41.5	1,026,420	30		2013	54.0	458	12.5	5,725

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314.463	TURBINE GLAND SEAL SYSTEM	57,710		41.5	2,394,965				50.0	1,154	8.5	9,811
314.5480	TURBINE GLAND SEAL EQUIPMENT	12,366	1959	41.5	513,189	25		2009	50.0	247	8.5	2,102
314.5480	TURBINE GLAND SEAL EQUIPMENT	45,344	1959	41.5	1,881,776	25		2009	50.0	907	8.5	7,708
314.467	EXCITER	96,268		36.3	3,492,608				43.1	2,232	10.3	22,957
314.5554	CONTROL/INSTRUMENTATION SYSTEM	16,489	1959	41.5	684,294	20		2013	54.0	305	12.5	3,817
314.5556	ENCLOSURE	12,366	1959	41.5	513,189	25		2009	50.0	247	8.5	2,102
314.5556	ENCLOSURE	4,122	1959	41.5	171,063	25		2009	50.0	82	8.5	701
314.5560	HEATING SYSTEM	17,947	1987	13.5	242,285	25		2013	26.0	690	12.5	8,628
314.5567	STATOR (MAIN EXCITER)	12,366	1959	41.5	513,189	25		2009	50.0	247	8.5	2,102
314.5569	ROTOR (MAIN EXCITER)	16,489	1959	41.5	684,294	25		2009	50.0	330	8.5	2,803
314.5569	ROTOR (MAIN EXCITER)	16,489	1959	41.5	684,294	25		2009	50.0	330	8.5	2,803
314.468	GENERATOR SEAL OIL SYSTEM	32,977		41.5	1,368,546				54.0	611	12.5	7,634
314.5602	GENERATOR SEAL OIL EQUIPMENT	32,977	1959	41.5	1,368,546	30		2013	54.0	611	12.5	7,634
314.469	GENERATOR COOLING AND PURGE SYSTEM	90,901		34.4	3,126,848				41.3	2,203	12.5	27,539
314.5630	GENERATOR COOLING/PURGE EQUIPMENT	70,077	1959	41.5	2,908,196	30		2013	54.0	1,298	12.5	16,222
314.5630	GENERATOR COOLING/PURGE EQUIPMENT	20,824	1990	10.5	218,652	30		2013	23.0	905	12.5	11,317
314.473	TURBINE LUBE OIL SYSTEM	37,308		28.2	1,051,487				32.8	1,138	8.5	9,712
314.5710	DRIVE,ELEC. MOTOR, COMPLETE	937	1959	41.5	38,886	20		2013	54.0	17	12.5	217
314.5716	PUMP COMPLETE	2,108	1959	41.5	87,482	30		2013	54.0	39	12.5	488
314.5718	VALVE, POWER OPERATED	406	1959	41.5	16,849	30		2013	54.0	8	12.5	94
314.5719	CONTROL/INSTRUMENTATION SYSTEM	406	1959	41.5	16,849	20		2013	54.0	8	12.5	94
314.5719	CONTROL/INSTRUMENTATION SYSTEM	9,020	1983	17.5	157,850	20		2003	20.0	451	2.5	1,128
314.5721	RESERVOIR	593	1959	41.5	24,610	30		2013	54.0	11	12.5	137
314.5721	RESERVOIR	767	1983	17.5	13,423	30		2013	30.0	26	12.5	320
314.5726	PIPING	7,465	1959	41.5	309,798	30		2013	54.0	138	12.5	1,728
314.5726	PIPING	3,701	1959	41.5	153,592	30		2013	54.0	69	12.5	857
314.5726	PIPING	5,092	1981	19.5	98,294	30		2013	32.0	159	12.5	1,989
314.5726	PIPING	6,813	1981	19.5	132,854	30		2013	32.0	213	12.5	2,661
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	173,281		18.9	3,271,362				21.3	8,145	3.8	31,256
314.5752	CONTROL/INSTRUMENTATION SYSTEM	16,489	1959	41.5	684,294	20		2013	54.0	305	12.5	3,817
314.5752	CONTROL/INSTRUMENTATION SYSTEM	156,792	1984	16.5	2,587,068	20		2004	20.0	7,840	3.5	27,439
314.8	TURBINE GANTRY CRANE SYSTEMS	111,757		41.5	4,637,919				54.0	2,070	12.5	25,870
314.801	TURBINE CRANE STRUCTURE	81,135		41.5	3,367,104				54.0	1,503	12.5	18,781
314.9130	DRIVE,ELEC. MOTOR, COMPLETE	4,023	1959	41.5	166,955	20		2013	54.0	75	12.5	931

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314.9133	CRANE SUPERSTRUCTURE	47,385	1959	41.5	1,968,478			2013	54.0	878	12.5	10,969
314.9133	CRANE SUPERSTRUCTURE	3,017	1959	41.5	125,206			2013	54.0	56	12.5	698
314.9134	CRANE SUBSTRUCTURE, INCLUDING RAILS	25,592	1959	41.5	1,062,068			2013	54.0	474	12.5	5,924
314.9137	CONTROL/INSTRUMENTATION SYSTEM	1,118	1959	41.5	46,397	20		2013	54.0	21	12.5	259
314.802	TURBINE CRANE TROLLEY	13,746		41.5	570,460				54.0	255	12.5	3,182
314.9151	REDUCTION GEAR	559	1959	41.5	23,199	30		2013	54.0	10	12.5	129
314.9151	REDUCTION GEAR	13,187	1959	41.5	547,261	30		2013	54.0	244	12.5	3,053
314.803	TURBINE CRANE MAIN HOIST	9,723		41.5	403,505				54.0	180	12.5	2,251
314.9163	REDUCTION GEAR	559	1959	41.5	23,199	30		2013	54.0	10	12.5	129
314.9163	REDUCTION GEAR	9,164	1959	41.5	380,306	30		2013	54.0	170	12.5	2,121
314.804	TURBINE CRANE AUXILIARY HOIST	7,153		41.5	296,850				54.0	132	12.5	1,656
314.9179	REDUCTION GEAR	559	1959	41.5	23,199	30		2013	54.0	10	12.5	129
314.9179	REDUCTION GEAR	6,594	1959	41.5	273,651	30		2013	54.0	122	12.5	1,526
315	ACCESSORY ELECTRIC EQUIPMENT	1,590,267		32.2	51,198,836				34.0	46,717	9.7	451,316
315.1	STRUCTURAL SUPPORTS	5,246		41.5	217,709				54.0	97	12.5	1,214
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	5,246		41.5	217,709				54.0	97	12.5	1,214
315.0514	GENERATOR LEADS SUPPORTS	5,246	1959	41.5	217,709			2013	54.0	97	12.5	1,214
315.2	AUXILIARY POWER SYSTEMS	277,101		34.9	9,673,067				40.8	6,829	9.0	61,199
315.281	125 VOLT DC DISTRIBUTION SYSTEM	21,696		41.5	900,386				50.0	434	8.5	3,688
315.1601	CABLE: POWER	1,361	1959	41.5	56,482	25		2009	50.0	27	8.5	231
315.1601	CABLE: POWER	5,861	1959	41.5	243,232	25		2009	50.0	117	8.5	996
315.1602	LOAD CENTER, INCL BUS, SW	5,861	1959	41.5	243,232	25		2009	50.0	117	8.5	996
315.1602	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	8,613	1959	41.5	357,440	25		2009	50.0	172	8.5	1,464
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	53,694		41.5	2,228,302				50.4	1,065	8.9	9,488
315.1726	CABLE: POWER, #4/O OR LARGER	6,804	1959	41.5	282,366	25		2009	50.0	136	8.5	1,157
315.1728	CONTROL/INSTRUMENTATION SYSTEM	5,861	1959	41.5	243,232	20		2013	54.0	109	12.5	1,357
315.1729	FOUNDATION	2,580	1959	41.5	107,070	25		2009	50.0	52	8.5	439
315.1730	TRANSFORMER	29,221	1959	41.5	1,212,672	25		2009	50.0	584	8.5	4,968
315.1730	TRANSFORMER	9,228	1959	41.5	382,962	25		2009	50.0	185	8.5	1,569
315.288	STARTUP TRANSFORMER	87,685		41.5	3,638,929				50.4	1,741	8.9	15,425

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315.1744	CABLE: POWER, #4/0 OR LARGER	22,453	1959	41.5	931,800	25		2009	50.0	449	8.5	3,817
315.1746	CONTROL/INSTRUMENTATION SYSTEM	5,861	1959	41.5	243,232	20		2013	54.0	109	12.5	1,357
315.1747	FOUNDATION	2,580	1959	41.5	107,070			2013	54.0	48	12.5	597
315.1748	TRANSFORMER	43,161	1959	41.5	1,791,182	25		2009	50.0	863	8.5	7,337
315.1748	TRANSFORMER	13,630	1959	41.5	565,645	25		2009	50.0	273	8.5	2,317
315.289	VITAL AC DISTRIBUTION SYSTEM	73,537		25.2	1,850,442				29.9	2,463	7.9	19,369
315.1762	VITAL AC DISTRIBUTION EQUIPMENT	5,861	1959	41.5	243,232	20		2013	54.0	109	12.5	1,357
315.1762	VITAL AC DISTRIBUTION EQUIPMENT	17,620	1959	41.5	731,230	25		2009	50.0	352	8.5	2,995
315.1762	VITAL AC DISTRIBUTION EQUIPMENT	50,056	1983	17.5	875,980	25		2008	25.0	2,002	7.5	15,017
315.291	STATION BATTERY SYSTEM	40,469		26.1	1,055,008				36.0	1,126	11.8	13,228
315.1796	STATION BATTERY EQUIPMENT	9,308	1959	41.5	386,282	20		2013	54.0	172	12.5	2,155
315.1796	STATION BATTERY EQUIPMENT	3,372	1963	37.5	126,450	20		2003	40.0	84	2.5	211
315.1799	STATION BATTERY EQUIPMENT	27,809	1981	19.5	542,276	15		2013	32.0	869	12.5	10,863
315.3	CONDUCTORS, CONDUITS AND INSULATORS	307,968		41.4	12,756,623				50.0	6,159	8.6	52,836
315.381	STATION GROUNDING SYSTEM	26,067		40.6	1,057,729				50.0	521	9.4	4,912
315.3775	GROUNDING GRID	20,054	1959	41.5	832,241	25		2009	50.0	401	8.5	3,409
315.3775	GROUNDING GRID	6,013	1963	37.5	225,488	25		2013	50.0	120	12.5	1,503
315.382	CONDUIT AND RACEWAY SYSTEM	225,024		41.5	9,338,498				50.0	4,500	8.5	38,254
315.3784	CONDUIT, ALL	32,089	1959	41.5	1,331,694	25		2009	50.0	642	8.5	5,455
315.3784	CONDUIT, ALL	48,133	1959	41.5	1,997,520	25		2009	50.0	963	8.5	8,183
315.3786	CABLE TRAY	27,505	1959	41.5	1,141,458	25		2009	50.0	550	8.5	4,676
315.3787	DUCT BANK, ALL	100,481	1959	41.5	4,169,962	25		2009	50.0	2,010	8.5	17,082
315.3787	DUCT BANK, ALL	16,816	1959	41.5	697,864	25		2009	50.0	336	8.5	2,859
315.383	GENERATOR BUS	56,877		41.5	2,360,396				50.0	1,138	8.5	9,669
315.3798	ISOPHASE BUS, COMPLETE	16,970	1959	41.5	704,255	25		2009	50.0	339	8.5	2,885
315.3798	ISOPHASE BUS, COMPLETE	39,907	1959	41.5	1,656,141	25		2009	50.0	798	8.5	6,784
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	259,574		23.7	6,140,121				29.2	8,884	9.7	86,457
315.481	CONTROL BOARDS	80,789		41.5	3,352,744				54.0	1,496	12.5	18,701
315.5815	MAIN (BTG/RTG) CONTROL BOARD	68,367	1959	41.5	2,837,231	20		2013	54.0	1,266	12.5	15,826
315.5815	MAIN (BTG/RTG) CONTROL BOARD	12,422	1959	41.5	515,513	20		2013	54.0	230	12.5	2,875
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	178,785		15.6	2,787,377				24.2	7,388	9.2	67,756

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315.5833	CONTROL/INSTRUMENTATION SYSTEM	68,625	1986	14.5	995,063	20		2006	20.0	3,431	5.5	18,872
315.5834	ENCLOSURE	17,156	1986	14.5	248,762	25		2013	27.0	635	12.5	7,943
315.5835	GENERATOR VOLTAGE EQUIPMENT	7,222	1959	41.5	299,713	25		2009	50.0	144	8.5	1,228
315.5835	GENERATOR VOLTAGE EQUIPMENT	85,782	1986	14.5	1,243,839	25		2013	27.0	3,177	12.5	39,714
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	342,199		41.5	14,201,264				50.1	6,827	8.6	58,880
315.581	120/208 POWER DISTRIBUTION SYSTEM	17,586		41.5	729,821				50.3	349	8.8	3,082
315.7015	TRANSFORMER	5,861	1959	41.5	243,232	25		2009	50.0	117	8.5	996
315.7017	FOUNDATION	1,505	1959	41.5	62,458			2013	54.0	28	12.5	348
315.7023	POWER CENTER SWITCHGEAR SECTION	2,671	1959	41.5	110,847	25		2009	50.0	53	8.5	454
315.7024	MOTOR CONTROL CENTER SWITCGEAR SECTION	7,549	1959	41.5	313,284	25		2009	50.0	151	8.5	1,283
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	132,727		41.5	5,508,172				50.2	2,643	8.7	23,052
315.7041	CABLE: POWER	44,380	1959	41.5	1,841,770	25		2009	50.0	888	8.5	7,545
315.7042	FOUNDATION	2,083	1959	41.5	86,445			2013	54.0	39	12.5	482
315.7044	CONTROL/INSTRUMENTATION SYSTEM	5,861	1959	41.5	243,232	20		2013	54.0	109	12.5	1,357
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	531	1959	41.5	22,037	25		2009	50.0	11	8.5	90
315.7049	POWER CENTER SWITCHGEAR SECTION	9,032	1959	41.5	374,828	25		2009	50.0	181	8.5	1,535
315.7050	MOTOR CONTROL CENTER SWITCGEAR SECTION	70,486	1959	41.5	2,925,169	25		2009	50.0	1,410	8.5	11,983
315.7055	ENCLOSURE	354	1959	41.5	14,691	25		2009	50.0	7	8.5	60
315.584	2.4KV POWER DISTRIBUTION SYSTEM	191,886		41.5	7,963,271				50.0	3,835	8.5	32,746
315.7093	CABLE: POWER	15,153	1959	41.5	628,850	25		2009	50.0	303	8.5	2,576
315.7095	FOUNDATION	2,037	1959	41.5	84,536			2013	54.0	38	12.5	472
315.7098	CIRCUIT BKR. RATED 600 AMPS OR GREATER	5,147	1959	41.5	213,601	25		2009	50.0	103	8.5	875
315.7101	POWER CENTER SWITCHGEAR COMPLETE	78,913	1959	41.5	3,274,890	25		2009	50.0	1,578	8.5	13,415
315.7101	POWER CENTER SWITCHGEAR COMPLETE	90,636	1959	41.5	3,761,394	25		2009	50.0	1,813	8.5	15,408
315.6	INFORMATION SYSTEMS	398,179		20.6	8,210,052				22.2	17,920	10.6	190,730
315.681	LOAD CONTROL AND METERING SYSTEM	22,301		21.0	468,822				23.1	964	5.3	5,061
315.7674	LOAD CONTROL AND METERING EQUIPMENT	2,055	1959	41.5	85,283	20		2013	54.0	38	12.5	476
315.7674	LOAD CONTROL AND METERING EQUIPMENT	2,789	1960	40.5	112,955	20		2013	53.0	53	12.5	658
315.7674	LOAD CONTROL AND METERING EQUIPMENT	17,457	1985	15.5	270,584	20		2005	20.0	873	4.5	3,928
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	289,183		21.5	6,212,495				22.2	13,012	12.5	162,651
315.7716	ANNUNCIATOR/SOE SYSTEM	144,715	1999	1.5	217,073	20		2013	14.0	10,337	12.5	129,210
315.7718	ENTERPRISE WIDE INFORMATION SYSTEM	144,468	1959	41.5	5,995,422	20		2013	54.0	2,675	12.5	33,442
315.684	GENERATOR PROTECTION SYSTEM	86,695		17.6	1,528,735				22.0	3,945	5.8	23,017

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SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company  
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 For Sanford Unit 3  
 Plant Data As Of 12/31/99

Account Number	Description	Plant In Service Balance At 12/31/99 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.7734	CONTROL/INSTRUMENTATION SYSTEM	2,833	1959	41.5	117,570	20		2013	54.0	52	12.5	656
315.7734	CONTROL/INSTRUMENTATION SYSTEM	1,140	1963	37.5	42,750	20		2003	40.0	29	2.5	71
315.7734	CONTROL/INSTRUMENTATION SYSTEM	2,156	1972	28.5	61,446	20		2013	41.0	53	12.5	657
315.7734	CONTROL/INSTRUMENTATION SYSTEM	11,118	1975	25.5	283,509	20		2013	38.0	293	12.5	3,657
315.7734	CONTROL/INSTRUMENTATION SYSTEM	19,592	1982	18.5	362,452	20		2002	20.0	980	1.5	1,469
315.7734	CONTROL/INSTRUMENTATION SYSTEM	22,946	1983	17.5	401,555	20		2003	20.0	1,147	2.5	2,868
315.7734	CONTROL/INSTRUMENTATION SYSTEM	9,393	1985	15.5	145,592	20		2005	20.0	470	4.5	2,113
315.7734	CONTROL/INSTRUMENTATION SYSTEM	17,517	1994	6.5	113,861	20		2013	19.0	922	12.5	11,524
316	MISCELLANEOUS POWER PLANT EQUIPMENT	325,961		40.4	13,174,283				47.9	6,800	8.9	60,558
316.1	STATION SERVICE EQUIPMENT	325,961		40.4	13,174,283				47.9	6,800	8.9	60,558
316.183	STATION/SERVICE AIR SYSTEM	27,853		41.5	1,155,900				50.1	556	8.6	4,773
316.0521	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	3,342	1959	41.5	138,693	25		2009	50.0	67	8.5	568
316.0522	DRIVE,ELEC. MOTOR, COMPLETE	334	1959	41.5	13,861	20		2013	54.0	6	12.5	77
316.0526	PIPING	23,062	1959	41.5	957,073	25		2009	50.0	461	8.5	3,921
316.0527	TANK	836	1959	41.5	34,694	25		2009	50.0	17	8.5	142
316.0530	CONTROL/INSTRUMENTATION SYSTEM	279	1959	41.5	11,579	20		2013	54.0	5	12.5	65
316.184	INSTRUMENT AIR SYSTEM	295,714		40.3	11,919,032				47.7	6,200	8.9	55,232
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	5,050	1959	41.5	209,575	25		2009	50.0	101	8.5	859
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	602	1959	41.5	24,983	20		2013	54.0	11	12.5	139
316.0561	CONTROL/INSTRUMENTATION SYSTEM	6,068	1959	41.5	251,822	20		2013	54.0	112	12.5	1,405
316.0561	CONTROL/INSTRUMENTATION SYSTEM	10,700	1992	8.5	90,950	20		2013	21.0	510	12.5	6,369
316.0563	PIPING	271,719	1959	41.5	11,276,339	25		2009	50.0	5,434	8.5	46,192
316.0564	TANK RECEIVER	1,575	1959	41.5	65,363	25		2009	50.0	32	8.5	268
316.193	FREEZE PROTECTION SYSTEM	2,394		41.5	99,351				54.0	44	12.5	554
316.0759	CONTROL/INSTRUMENTATION SYSTEM	2,394	1959	41.5	99,351	20		2013	54.0	44	12.5	554



SCHEDULE V

Est. Capital Recovery Date = 2027

Florida Power & Light Company  
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Account Number	Description	Plant In Service Balance At 12/31/99 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311	STRUCTURES AND IMPROVEMENTS	2,528,900		27.7	70,073,630				51.1	49,442	24.3	1,200,025
311.3	STATION BUILDINGS	2,303,780		27.7	63,734,457				51.8	44,463	25.0	1,113,729
311.329	TURBINE GENERATOR BUILDING	2,213,011		27.7	61,374,376				52.4	42,238	25.5	1,077,321
311.2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	783,906	1972	28.5	22,341,321			2027	55.0	14,253	26.5	377,700
311.2632	LIGHTING SYSTEM COMPLETE	2,462	1981	19.5	48,009	20		2001	20.0	123	0.5	62
311.2640	FIRE PROTECTION SYS COMPLETE	88,120	1991	9.5	837,140	25		2016	25.0	3,525	15.5	54,634
311.2648	SUBSTRUCTURE FOUNDATION WORK	1,338,523	1972	28.5	38,147,906			2027	55.0	24,337	26.5	644,925
311.342	SWITCHGEAR BUILDING	90,769		26.0	2,360,081				40.8	2,226	16.4	36,409
311.9893	SUPERSTRUCTURE	39,580	1972	28.5	1,128,030			2027	55.0	720	26.5	19,070
311.9893	SUPERSTRUCTURE	9,082	1972	28.5	258,837			2027	55.0	165	26.5	4,376
311.9895	ROOF (EACH LEVEL)	17,591	1972	28.5	501,344	20		2012	40.0	440	11.5	5,057
311.9901	HVAC AIR CONDITIONER	11,914	1972	28.5	339,549	15		2002	30.0	397	1.5	596
311.9905	FIRE PROTECTION SYS COMPLETE	12,602	1990	10.5	132,321	25		2015	25.0	504	14.5	7,309
311.4	COOLING SYSTEMS	225,120		28.2	6,339,173				45.2	4,979	17.3	86,296
311.413	OPEN/INTAKE COOLING WATER SYSTEM	225,120		28.2	6,339,173				45.2	4,979	17.3	86,296
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	18,519	1972	28.5	527,792	20		2012	40.0	463	11.5	5,32
311.4271	PIPING, RUN 4 INCHES OR LARGER	151,466	1972	28.5	4,316,781	25		2022	50.0	3,029	21.5	65,13
311.4271	PIPING, RUN 4 INCHES OR LARGER	19,187	1976	24.5	470,082	25		2001	25.0	767	0.5	384
311.4272	PUMP COMPLETE	35,948	1972	28.5	1,024,518	25		2022	50.0	719	21.5	15,458
312	BOILER PLANT EQUIPMENT	3,475,247		9.3	32,237,706				23.8	146,150	17.7	2,588,722
312.3	CONDENSATE AND FEEDWATER SYSTEMS	142,073		27.3	3,882,692				42.0	3,380	15.4	51,936
312.360	CONDENSATE TRANSFER SYSTEM	142,073		27.3	3,882,692				42.0	3,380	15.4	51,936
312.3448	CONTROL/INSTRUMENTATION SYSTEM	4,432	1972	28.5	126,312	20		2012	40.0	111	11.5	1,274
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	1,310	1972	28.5	37,335	20		2012	40.0	33	11.5	377
312.3452	PIPING, RUN 4 INCHES OR LARGER	66,327	1972	28.5	1,890,320	20		2012	40.0	1,658	11.5	19,069
312.3453	PUMP COMPLETE	28,285	1975	25.5	721,268	20		2015	40.0	707	14.5	10,253
312.3453	PUMP COMPLETE	3,545	1995	5.5	19,498	20		2015	20.0	177	14.5	2,570
312.3455	TANK	38,174	1972	28.5	1,087,959			2027	55.0	694	26.5	18,993
312.4	BOILER AUXILIARY SYSTEMS	503,390		28.5	14,346,618				52.9	9,510	24.4	232,348

SCHEDULE V

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 4  
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Est. Capital Recovery Date = 2027

Account Number	Description	Plant In Service Balance At 12/31/99 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	503,390		28.5	14,346,618				52.9	9,510	24.4	232,348
312.5070	CONTROL/INSTRUMENTATION SYSTEM	7,913	1972	28.5	225,521	20		2012	40.0	198	11.5	2,275
312.5071	DRIVE,ELEC. MOTOR, COMPLETE	7,913	1972	28.5	225,521	20		2012	40.0	198	11.5	2,275
312.5072	FOUNDATION	7,098	1972	28.5	202,293	0		2027	55.0	129	26.5	3,
312.5074	HEAT EXCHANGER COMPLETE	99,649	1972	28.5	2,839,997	25		2022	50.0	1,993	21.5	42,6.
312.5076	PIPING	374,759	1972	28.5	10,680,632	0		2027	55.0	6,814	26.5	180,566
312.5078	PUMP COMPLETE	4,529	1972	28.5	129,077	30		2002	30.0	151	1.5	226
312.5081	TANK	1,529	1972	28.5	43,577	0		2027	55.0	28	26.5	737
312.5	FUEL SUPPLY SYSTEMS	33,676		1.5	50,514				28.0	1,203	26.5	31,872
312.523	GAS FUEL SUPPLY SYSTEM	33,676		1.5	50,514				28.0	1,203	26.5	31,872
312.6224	PIPING, RUN 4 INCHES OR LARGER	33,676	1999	1.5	50,514	0		2027	28.0	1,203	26.5	31,872
312.6	FUEL FIRING SYSTEMS	464,939		22.5	10,461,128				30.0	15,498	7.5	116,235
312.621	HEAVY OIL FIRING SYSTEM	464,939		22.5	10,461,128				30.0	15,498	7.5	116,235
312.7282	BURNER, COMPLETE	464,939	1978	22.5	10,461,128	15		2008	30.0	15,498	7.5	116,235
312.7	WASTE MANAGEMENT SYSTEMS	2,331,169		1.5	3,496,754				20.0	116,558	18.5	2,156,331
312.743	AIR QUALITY CONTROL SYSTEM	2,331,169		1.5	3,496,754				20.0	116,558	18.5	2,156,331
312.8882	PROCESS CONTROL SYSTEM	2,331,169	1999	1.5	3,496,754	20		2019	20.0	116,558	18.5	2,156,331
314	TURBOGENERATOR UNITS	11,277,748		22.6	254,405,460				36.1	312,724	16.9	5,269,596
314.1	TURBINE GENERATOR PEDESTAL	420,684		28.5	11,989,494				55.0	7,649	26.5	202,693
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	420,684		28.5	11,989,494				55.0	7,649	26.5	202,693
314.0506	CONCRETE PEDESTAL	420,684	1972	28.5	11,989,494	0		2027	55.0	7,649	26.5	202,693
314.2	TURBINE GENERATOR SYSTEMS	6,290,347		18.8	118,356,806				32.4	194,105	17.4	3,382,583
314.271	STEAM TURBINE	3,626,697		13.9	50,480,839				27.6	131,456	16.6	2,182,904
314.1536	CASING	623,608	1972	28.5	17,772,828	0		2027	55.0	11,338	26.5	300,466
314.1537	CASING INSULATION	197,263	1972	28.5	5,621,996	10		2002	30.0	6,575	1.5	9,863
314.1537	CASING INSULATION	100,676	1989	11.5	1,157,774	10		2009	20.0	5,034	8.5	42,787

SCHEDULE V

Est. Capital Recovery Date = 2027

Florida Power & Light Company  
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314.1556	LOW PRESSURE SPINDLE OR SHAFT	743,065	1995	5.5	4,086,858	25		2020	25.0	29,723	19.5	579,591
314.1559	LP BLADING	292,713	1972	28.5	8,342,321	25		2022	50.0	5,854	21.5	125,867
314.1559	LP BLADING	740,827	1995	5.5	4,074,549	20		2015	20.0	37,041	14.5	537,100
314.1559	LP BLADING	740,827	1995	5.5	4,074,549	25		2020	25.0	29,633	19.5	577,845
314.1561	NOZZLE BLOCK	159,083	1972	28.5	4,533,866	10		2002	30.0	5,303	1.5	7,97
314.1564	TURNING GEAR ASSEMBLY	26,635	1972	28.5	816,098	10		2002	30.0	955	1.5	1,45
314.272	GENERATOR	2,663,650		25.5	67,875,967				42.5	62,649	19.1	1,199,679
314.1571	FRAME/HOUSING	287,410	1972	28.5	8,191,185	25		2022	50.0	5,748	21.5	123,586
314.1573	ROTOR	445,434	1972	28.5	12,894,869	25		2022	50.0	8,909	21.5	191,537
314.1573	ROTOR	130,448	1972	28.5	3,717,768	25		2022	50.0	2,609	21.5	56,093
314.1573	ROTOR	422,185	1989	11.5	4,855,128	25		2014	25.0	16,887	13.5	227,980
314.1584	STATOR	518,612	1972	28.5	14,780,442	25		2022	50.0	10,372	21.5	223,003
314.1584	STATOR	812,951	1972	28.5	23,169,104	25		2022	50.0	16,259	21.5	349,569
314.1584	STATOR	23,762	1989	11.5	273,263	25		2014	25.0	950	13.5	12,831
314.1584	STATOR	22,848	1992	8.5	194,208	25		2017	25.0	914	16.5	15,080
314.3	CONDENSING SYSTEMS	2,342,760		28.2	66,051,388				50.7	46,194	23.0	1,062,084
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	583,737		28.2	16,466,781				52.6	11,101	24.8	275,845
314.4119	VALVE, POWER OPERATED	70,167	1972	28.5	1,999,760	25		2022	50.0	1,403	21.5	30,172
314.4120	CONDENSER INLET CONDUITS	270,260	1972	28.5	7,702,410	0		2027	55.0	4,914	26.5	130,216
314.4121	CONDENSER DISCHARGE CONDUITS	231,995	1972	28.5	6,611,858	0		2027	55.0	4,218	26.5	111,779
314.4122	CONTROL/INSTRUMENTATION SYSTEM	11,315	1987	13.5	152,753	20		2007	20.0	566	6.5	3,67
314.369	INTAKE SCREENS SYSTEMS	61,696		28.5	1,758,337				48.4	1,275	19.9	25,351
314.4140	TRAVELING SCREEN ASSEMBLY	53,429	1972	28.5	1,522,727	25		2022	50.0	1,069	21.5	22,974
314.4146	CONTROL/INSTRUMENTATION SYSTEM	8,267	1972	28.5	235,610	20		2012	40.0	207	11.5	2,377
314.370	SCREEN WASH SYSTEM	119,160		28.5	3,396,060				40.0	2,979	11.5	34,259
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	7,498	1972	28.5	213,893	20		2012	40.0	187	11.5	2,156
314.4166	PIPING, ALL	81,672	1972	28.5	2,327,652	20		2012	40.0	2,042	11.5	23,481
314.4167	PUMP COMPLETE	29,990	1972	28.5	854,715	20		2012	40.0	750	11.5	8,622
314.371	CONDENSER	1,224,375		28.1	34,347,138				50.2	24,407	22.8	556,166
314.3535	CONTROL/INSTRUMENTATION SYSTEM	16,410	1972	28.5	467,685	20		2012	40.0	410	11.5	4,718
314.3535	CONTROL/INSTRUMENTATION SYSTEM	9,319	1981	19.5	181,721	20		2001	20.0	466	0.5	233
314.3536	FOUNDATION	4,778	1972	28.5	136,173	0		2027	55.0	87	26.5	2,302
314.3540	CONDENSER SECTION	554,283	1972	28.5	15,797,066	0		2027	55.0	10,078	26.5	267,084
314.3540	CONDENSER SECTION	28,864	1972	28.5	851,124	0		2027	55.0	543	26.5	14,389
314.3542	TUBES, IN A WATER BOX	439,604	1972	28.5	12,528,714	25		2022	50.0	8,792	21.5	189,030
314.3542	TUBES, IN A WATER BOX	109,901	1972	28.5	3,132,179	25		2022	50.0	2,198	21.5	47,257
314.3544	WATER BOX	37,032	1972	28.5	1,055,412	0		2027	55.0	673	26.5	17,843

SCHEDULE V

Est. Capital Recovery Date = 2027

Florida Power & Light Company  
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314.3549	CATHODIC PROTECTION EQUIPMENT	23,184	1992	8.5	197,064	20		2012	20.0	1,159	11.5	13,331
314.375	CONDENSER COOLING WATER PUMP SYSTEM	353,792		28.5	10,083,072				55.0	6,433	26.5	170,463
314.3675	DRIVE, ELECTRIC MOTOR, COMPLETE	353,792	1972	28.5	10,083,072			2027	55.0	6,433	26.5	170,46
314.4	TURBINE GENERATOR AUXILIARIES	2,223,957		26.1	58,007,772				34.3	64,776	9.6	622,236
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,223,881		28.5	34,880,610				39.5	30,986	11.0	340,783
314.5465	PIPING	428,465	1972	28.5	12,211,253	30		2002	30.0	14,282	1.5	21,423
314.5468	VALVE, POWER OPERATED	636,333	1972	28.5	18,135,491	25		2022	50.0	12,727	21.5	273,623
314.5470	CONTROL/INSTRUMENTATION SYSTEM	159,083	1972	28.5	4,533,866	20		2012	40.0	3,977	11.5	45,736
314.463	TURBINE GLAND SEAL SYSTEM	111,358		28.5	3,173,703				50.0	2,227	21.5	47,884
314.5480	HEAT EXCHANGER, COMPLETE	111,358	1972	28.5	3,173,703	25		2022	50.0	2,227	21.5	47,884
314.467	EXCITER	239,331		19.4	4,653,430				33.4	7,176	17.2	123,386
314.5554	CONTROL/INSTRUMENTATION SYSTEM	28,635	1972	28.5	816,098	20		2012	40.0	716	11.5	8,233
314.5554	CONTROL/INSTRUMENTATION SYSTEM	5,841	1982	18.5	108,059	20		2002	20.0	292	1.5	438
314.5554	CONTROL/INSTRUMENTATION SYSTEM	11,573	1983	17.5	202,528	20		2003	20.0	579	2.5	1,447
314.5556	ENCLOSURE	21,211	1972	28.5	604,514	25		2022	50.0	424	21.5	9,121
314.5557	FAN/BLOWER, COMPLETE	3,182	1972	28.5	90,687	25		2022	50.0	64	21.5	1,368
314.5559	HEAT EXCHANGER, COMPLETE	3,182	1972	28.5	90,687	25		2022	50.0	64	21.5	1,36
314.5560	HEATING SYSTEM	3,182	1972	28.5	90,687	25		2022	50.0	64	21.5	1,368
314.5567	STATOR (MAIN EXCITER)	21,211	1972	28.5	604,514	25		2022	50.0	424	21.5	9,121
314.5568	STATOR (PILOT EXCITER)	3,182	1972	28.5	90,687	25		2022	50.0	64	21.5	1,368
314.5569	ROTOR (MAIN EXCITER)	32,877	1972	28.5	936,995	25		2022	50.0	658	21.5	14,137
314.5569	ROTOR (MAIN EXCITER)	13,767	1972	28.5	392,930	25		2022	50.0	276	21.5	5,928
314.5569	ROTOR (MAIN EXCITER)	86,165	1995	5.5	473,908	25		2020	25.0	3,447	19.5	67,209
314.5570	ROTOR (PILOT EXCITER)	5,303	1972	28.5	151,136	25		2022	50.0	106	21.5	2,280
314.468	GENERATOR SEAL OIL SYSTEM	67,875		28.5	1,934,438				30.0	2,263	1.5	3,394
314.5602	GENERATOR SEAL OIL EQUIPMENT	67,875	1972	28.5	1,934,438	30		2002	30.0	2,263	1.5	3,394
314.469	GENERATOR COOLING AND PURGE SYSTEM	174,026		27.0	4,695,983				30.0	5,801	3.0	17,493
314.5630	GENERATOR COOLING/PURGE EQUIPMENT	160,144	1972	28.5	4,564,104	30		2002	30.0	5,338	1.5	8,007
314.5630	GENERATOR COOLING/PURGE EQUIPMENT	13,882	1991	9.5	131,879	30		2021	30.0	463	20.5	9,486
314.473	TURBINE LUBE OIL SYSTEM	201,863		28.5	5,744,661				30.4	6,632	2.0	13,145
314.5710	DRIVE,ELEC. MOTOR, COMPLETE	9,545	1972	28.5	272,033	20		2012	40.0	239	11.5	2,744
314.5716	PUMP COMPLETE	22,272	1972	28.5	634,752	30		2002	30.0	742	1.5	1,114
314.5718	VALVE, POWER OPERATED	2,121	1972	28.5	60,449	30		2002	30.0	71	1.5	106

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314.5719	CONTROL/INSTRUMENTATION SYSTEM	2,121	1972	28.5	60,449	20		2012	40.0	53	11.5	610
314.5721	RESERVOIR	3,182	1972	28.5	90,687	30		2002	30.0	106	1.5	159
314.5721	RESERVOIR	767	1983	17.5	13,423	30		2013	30.0	26	12.5	320
314.5726	PIPING, RUN 4 INCHES OR LARGER	161,855	1972	28.5	4,612,868	30		2002	30.0	5,395	1.5	8,093
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	205,623		14.2	2,924,947				21.2	9,693	7.9	76,15
314.5752	CONTROL/INSTRUMENTATION SYSTEM	17,919	1989	11.5	206,069	20		2009	20.0	896	8.5	7,616
314.5752	CONTROL/INSTRUMENTATION SYSTEM	2,390	1992	8.5	20,315	20		2012	20.0	120	11.5	1,374
314.5752	CONTROL/INSTRUMENTATION SYSTEM	5,434	1987	13.5	73,359	20		2007	20.0	272	6.5	1,766
314.5752	CONTROL/INSTRUMENTATION SYSTEM	156,336	1988	12.5	1,954,200	20		2008	20.0	7,817	7.5	58,626
314.5752	CONTROL/INSTRUMENTATION SYSTEM	23,544	1972	28.5	671,004	20		2012	40.0	589	11.5	6,769
315	ACCESSORY ELECTRIC EQUIPMENT	3,233,266		27.6	89,242,611				45.6	70,933	19.0	1,349,381
315.1	STRUCTURAL SUPPORTS	72,543		28.5	2,067,476				55.0	1,319	26.5	34,953
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	72,543		28.5	2,067,476				55.0	1,319	26.5	34,953
315.0514	GENERATOR LEADS SUPPORTS	72,543	1972	28.5	2,067,476			2027	55.0	1,319	26.5	34,953
315.2	AUXILIARY POWER SYSTEMS	378,639		28.5	10,772,514				48.1	7,868	19.7	155,151
315.281	125 VOLT DC DISTRIBUTION SYSTEM	86,541		28.5	2,466,419				50.0	1,731	21.5	37,21
315.1601	CABLE: POWER	20,614	1972	28.5	587,499	25		2022	50.0	412	21.5	8,864
315.1603	CABLE: POWER	51,967	1972	28.5	1,481,060	25		2022	50.0	1,039	21.5	22,346
315.1610	DISTRIBUTION PANEL, INC. BUS	13,960	1972	28.5	397,860	25		2022	50.0	279	21.5	6,003
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	122,854		28.5	3,501,340				53.0	2,318	24.5	56,801
315.1730	TRANSFORMER	4,034	1972	28.5	114,969	25		2022	50.0	81	21.5	1,735
315.1726	CABLE: POWER	42,137	1972	28.5	1,200,905	25		2022	50.0	843	21.5	18,119
315.1729	FOUNDATION	76,683	1972	28.5	2,185,466			2027	55.0	1,394	28.5	36,947
315.289	VITAL AC DISTRIBUTION SYSTEM	89,129		28.3	2,521,477				49.1	1,817	21.0	38,104
315.1762	VITAL AC DISTRIBUTION EQUIPMENT	87,429	1972	28.5	2,491,727	25		2022	50.0	1,749	21.5	37,594
315.1768	VITAL AC DISTRIBUTION EQUIPMENT	1,700	1983	17.5	29,750	25		2008	25.0	68	7.5	510
315.291	STATION BATTERY SYSTEM	80,115		28.5	2,283,278				40.0	2,003	11.5	23,033
315.1796	STATION BATTERY EQUIPMENT	80,115	1972	28.5	2,283,278	20		2012	40.0	2,003	11.5	23,033
315.3	CONDUCTORS, CONDUITS AND INSULATORS	1,345,382		28.5	38,343,389				50.0	26,908	21.5	578,514

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315.381	STATION GROUNDING SYSTEM	150,690		28.5	4,294,665				50.0	3,014	21.5	64,797
315.3775	GROUNDING GRID	150,690	1972	28.5	4,294,665	25		2022	50.0	3,014	21.5	64,797
315.382	CONDUIT AND RACEWAY SYSTEM	1,165,918		28.5	33,228,664				50.0	23,318	21.5	501,34
315.3784	CONDUIT ALL	137,597	1972	28.5	3,921,515	25		2022	50.0	2,752	21.5	59,167
315.3784	CONDUIT ALL	206,396	1972	28.5	5,882,286	25		2022	50.0	4,128	21.5	88,750
315.3786	CABLE TRAY	113,463	1972	28.5	3,233,696	25		2022	50.0	2,269	21.5	48,789
315.3787	DUCT BANK, ALL	528,056	1972	28.5	15,049,596	25		2022	50.0	10,561	21.5	227,064
315.3787	DUCT BANK, ALL	180,406	1972	28.5	5,141,571	25		2022	50.0	3,608	21.5	77,575
315.383	GENERATOR BUS	28,774		28.5	820,060				50.0	575	21.5	12,373
315.3798	ISOPHASE BUS, COMPLETE	24,823	1972	28.5	707,456	25		2022	50.0	496	21.5	10,674
315.3798	ISOPHASE BUS, COMPLETE	3,951	1972	28.5	112,604	25		2022	50.0	79	21.5	1,699
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	138,801		25.9	3,542,449				41.3	3,312	17.1	56,659
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	136,801		25.9	3,542,449				41.3	3,312	17.1	56,659
315.5833	CONTROL/INSTRUMENTATION SYSTEM	25,522	1972	28.5	727,377	20		2012	40.0	638	11.5	7,338
315.5834	ENCLOSURE	4,898	1972	28.5	139,593	25		2022	50.0	98	21.5	2,106
315.5834	ENCLOSURE	10,270	1983	17.5	179,725	25		2008	25.0	411	7.5	3,081
315.5835	GENERATOR VOLTAGE EQUIPMENT	9,056	1991	9.5	86,032	25		2016	25.0	362	15.5	5,61
315.5835	GENERATOR VOLTAGE EQUIPMENT	83,953	1972	28.5	2,392,661	25		2022	50.0	1,679	21.5	38,100
315.5835	GENERATOR VOLTAGE EQUIPMENT	3,102	1995	5.5	17,061	25		2020	25.0	124	19.5	2,420
315.5	SWITCHEGARS AND MOTOR CONTROL CENTERS	1,172,411		28.2	33,032,739				45.9	25,521	18.0	480,313
315.581	120/208 POWER DISTRIBUTION SYSTEM	60,630		28.5	1,727,956				50.0	1,213	21.5	26,071
315.7018	DISTRIBUTION PANEL, INCL BUS	8,663	1972	28.5	248,896	25		2022	50.0	173	21.5	3,725
315.7026	CABLE: POWER	51,967	1972	28.5	1,481,060	25		2022	50.0	1,039	21.5	22,346
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	549,086		28.3	15,548,848				48.2	11,399	20.0	228,228
315.7041	CABLE: POWER	249,624	1972	28.5	7,114,284	25		2022	50.0	4,992	21.5	107,338
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	6,685	1972	28.5	190,523	25		2022	50.0	134	21.5	2,875
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	2,388	1983	17.5	41,790	25		2008	25.0	96	7.5	716
315.7049	POWER CENTER SWITCHGEAR COMPLETE	97,300	1972	28.5	2,773,050	25		2022	50.0	1,946	21.5	41,839
315.7050	MOTOR CONTROL CENTER SWITCHGEAR	80,200	1972	28.5	2,285,700	25		2022	50.0	1,604	21.5	34,486
315.7052	CABLE: POWER, ALL UNDER #4/0	85,504	1972	28.5	2,436,864	25		2022	50.0	1,710	21.5	36,767
315.7041	CABLE: POWER	18,459	1976	24.5	452,246	25		2001	25.0	738	0.5	369
315.7054	DISTRIBUTION PANEL, INCL BUS	8,926	1972	28.5	254,391	25		2022	50.0	179	21.5	3,838

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315.585	4.16KV POWER DISTRIBUTION SYSTEM	562,695		28.0	15,755,935				43.6	12,909	16.0	206,013
315.7121	CABLE: POWER, #4/O OR LARGER	105,267	1972	28.5	3,000,110	25		2022	60.0	2,105	21.5	45,265
315.7123	FOUNDATION	1,354	1972	28.5	38,589			2027	55.0	25	28.5	652
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	60,424	1972	28.5	1,722,084	25		2022	50.0	1,208	21.5	25,997
315.7130	MOTOR CONTROL CENTER SWITCHGEAR	265,495	1972	28.5	7,566,608	20		2012	40.0	6,637	11.5	76,300
315.7130	MOTOR CONTROL CENTER SWITCHGEAR	16,522	1989	11.5	190,003	25		2014	25.0	661	13.5	8,922
315.7135	NON-SEGRTED BUS,COMP	113,633	1972	28.5	3,238,541	25		2022	50.0	2,273	21.5	48,862
315.6	INFORMATION SYSTEMS	127,490		11.6	1,484,044				21.2	6,006	10.6	63,792
315.684	GENERATOR PROTECTION SYSTEM	127,490		11.6	1,484,044				21.2	6,006	10.6	63,792
315.7734	CONTROL/INSTRUMENTATION SYSTEM	7,412	1972	28.5	211,242	20		2012	40.0	185	11.5	2,131
315.7734	CONTROL/INSTRUMENTATION SYSTEM	4,899	1992	8.5	41,642	20		2012	20.0	245	11.5	2,817
315.7734	CONTROL/INSTRUMENTATION SYSTEM	7,330	1972	28.5	208,905	20		2012	40.0	183	11.5	2,107
315.7734	CONTROL/INSTRUMENTATION SYSTEM	30,653	1982	18.5	567,081	20		2002	20.0	1,533	1.5	2,299
315.7734	CONTROL/INSTRUMENTATION SYSTEM	15,298	1993	7.5	114,735	20		2013	20.0	765	12.5	9,561
315.7734	CONTROL/INSTRUMENTATION SYSTEM	61,898	1995	5.5	340,439	20		2015	20.0	3,095	14.5	44,876
316	MISCELLANEOUS POWER PLANT EQUIPMENT	47,373		18.0	852,916				25.3	1,869	7.4	13,807
316.1	STATION SERVICE EQUIPMENT	41,401		17.5	724,518				25.0	1,656	7.5	12,420
316.184	INSTRUMENT AIR SYSTEM	41,401		17.5	724,518				25.0	1,656	7.5	12,420
316.0555	COMPRESSOR,AIR, COMPLETE	41,401	1983	17.5	724,518	25		2008	25.0	1,656	7.5	12,420
316.2	MAINTENANCE SHOP EQUIPMENT	5,972		21.5	128,398				28.0	213	6.5	1,386
316.297	PLANT WELDING SYSTEM	5,972		21.5	128,398				28.0	213	6.5	1,386
316.1918	PLANT WELDING EQUIPMENT	5,972	1979	21.5	128,398	7		2007	28.0	213	6.5	1,386

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311	STRUCTURES AND IMPROVEMENTS	2,213,006		27.6	61,131,908				50.9	43,504	24.2	1,053,644
311.3	STATION BUILDINGS	2,028,346		27.7	56,163,622				51.7	39,247	24.9	975,576
311.329	TURBINE GENERATOR BUILDING	1,957,376		27.7	54,140,976				51.9	37,692	25.2	948,911
311.2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	609,432	1972	28.5	17,368,812			2027	55.0	11,081	26.5	293,635
311.2631	PLUMBING SYSTEM COMPLETE	118,619	1972	28.5	3,380,642	25		2022	50.0	2,372	21.5	51,006
311.2640	FIRE PROTECTION SYS COMPLETE	86,539	1991	9.5	822,121	25		2016	25.0	3,462	15.5	53,654
311.2648	SUBSTRUCTURE FOUNDATION WORK	1,142,786	1972	28.5	32,569,401			2027	55.0	20,778	26.5	550,615
311.342	SWITCHGEAR BUILDING	70,970		28.5	2,022,646				45.7	1,555	17.2	26,665
311.9893	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	45,062	1972	28.5	1,284,267			2027	55.0	819	26.5	21,712
311.9895	ROOF (EACH LEVEL)	15,403	1972	28.5	438,986	20		2012	40.0	385	11.5	4,428
311.9901	HVAC AIR CONDITIONER	10,505	1972	28.5	299,393	15		2002	30.0	350	1.5	525
311.4	COOLING SYSTEMS	184,660		26.9	4,968,286				43.4	4,257	18.3	78,068
311.413	OPEN/INTAKE COOLING WATER SYSTEM	184,660		26.9	4,968,286				43.4	4,257	18.3	78,068
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	8,766	1972	28.5	249,831	20		2012	40.0	219	11.5	2,520
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	17,325	1989	11.5	199,238	20		2009	20.0	866	8.5	7,363
311.4271	PIPING, RUN 4 INCHES OR LARGER	124,535	1972	28.5	3,549,248	25		2022	50.0	2,491	21.5	53,550
311.4272	PUMP COMPLETE	34,034	1972	28.5	969,969	25		2022	50.0	681	21.5	14,635
312	BOILER PLANT EQUIPMENT	725,515		26.2	19,025,969				45.6	15,899	21.4	341,001
312.004	VENDOR/CONTRACT CONTRIBUTION	(22,417)	1995	5.5	(123,294)	0		2027	32.0	(701)	27	(18,564)
312.3	CONDENSATE AND FEEDWATER SYSTEMS	145,257		25.9	3,758,326				38.6	3,767	15.1	56,973
312.354	MAIN FEEDWATER PUMP SYSTEM	31,680		16.5	521,380				27.0	1,174	14.8	17,310
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	16,420	1972	28.5	467,970	20		2012	40.0	411	11.5	4,721
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	15,260	1997	3.5	53,410	20		2017	20.0	763	16.5	12,590
312.360	CONDENSATE TRANSFER SYSTEM	113,577		28.5	3,236,946				43.8	2,593	15.3	39,663
312.3448	CONTROL/INSTRUMENTATION SYSTEM	4,422	1972	28.5	126,027	20		2012	40.0	111	11.5	1,271
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	1,108	1972	28.5	31,578	20		2012	40.0	28	11.5	319



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312.3452	PIPING, RUN 4 INCHES OR LARGER	70,951	1972	28.5	2,022,104	20		2012	40.0	1,774	11.5	20,398
312.3453	PUMP COMPLETE	1,023	1972	28.5	29,156	20		2012	40.0	26	11.5	294
312.3455	TANK	36,073	1972	28.5	1,028,081	0		2027	55.0	656	26.5	17,381
312.4	BOILER AUXILIARY SYSTEMS	541,418		28.3	15,299,051				50.9	10,645	23.0	244,616
312.447	COMPONENT/SLOESD COOLING WATER SYSTEM	541,418		28.3	15,299,051				50.9	10,645	23.0	244,616
312.5070	CONTROL/INSTRUMENTATION SYSTEM	6,909	1972	28.5	196,907	20		2012	40.0	173	11.5	1,986
312.5071	DRIVE,ELEC. MOTOR, COMPLETE	6,909	1972	28.5	196,907	20		2012	40.0	173	11.5	1,986
312.5071	DRIVE,ELEC. MOTOR, COMPLETE	14,596	1981	19.5	284,622	20		2001	20.0	730	0.5	365
312.5072	FOUNDATION	6,607	1972	28.5	188,300	0		2027	55.0	120	26.5	3,183
312.5074	HEAT EXCHANGER, COMPLETE	100,128	1972	28.5	2,853,648	25		2022	50.0	2,003	21.5	43,055
312.5076	PIPING	400,752	1972	28.5	11,421,432	0		2027	55.0	7,286	26.5	193,090
312.5078	PUMP COMPLETE	3,954	1972	28.5	112,689	30		2002	30.0	132	1.5	198
312.5081	TANK	1,563	1972	28.5	44,546	0		2027	55.0	28	26.5	753
312.5	FUEL SUPPLY SYSTEMS	61,257		1.5	91,886				28.0	2,188	26.5	57,975
312.523	CONTROL/INSTRUMENTATION SYSTEM	61,257		1.5	91,886				28.0	2,188	26.5	57,975
312.6224	CONTROL/INSTRUMENTATION EQUIPMENT	61,257	1999	1.5	91,886	0		2027	28.0	2,188	26.5	57,975
314	TURBOGENERATOR UNITS	13,091,759		22.8	298,967,966				36.1	363,072	16.2	5,880,554
314.1	TURBINE GENERATOR PEDESTAL	391,141		28.5	11,147,519				55.0	7,112	26.5	188,459
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	391,141		28.5	11,147,519				55.0	7,112	26.5	188,459
314.0506	CONCRETE PEDESTAL	391,141	1972	28.5	11,147,519	0		2027	55.0	7,112	26.5	188,459
314.2	TURBINE GENERATOR SYSTEMS	7,845,376		20.3	159,048,158				35.1	223,479	18.9	4,213,124
314.271	STEAM TURBINE	3,902,206		20.5	80,119,945				34.6	112,637	18.6	2,090,851
314.1536	CASING OR SHELL	933,761	1972	28.5	26,612,189	0		2027	55.0	16,977	26.5	449,903
314.1548	TURBINE CONTROL SYSTEM	1,074,779	1972	28.5	30,631,202	0		2027	55.0	19,541	26.5	517,848
314.1548	TURBINE CONTROL SYSTEM	3,085	1977	23.5	72,498	0		2027	50.0	62	26.5	1,635
314.1556	LOW PRESSURE SPINDLE OR SHAFT	675,992	1995	5.5	3,717,956	25		2020	25.0	27,040	19.5	527,274
314.1559	LP BLADING	328,645	1972	28.5	9,366,383	20		2012	40.0	8,216	11.5	94,465

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314.1559	LP BLADING	673,956	1995	5.5	3,706,758	20		2015	20.0	33,698	14.5	488,618
314.1561	NOZZLE BLOCK	178,611	1972	28.5	5,090,414	10		2002	30.0	5,954	1.5	8,931
314.1564	TURNING GEAR ASSEMBLY	31,493	1972	28.5	897,551	10		2002	30.0	1,050	1.5	1,575
314.1564	TURNING GEAR ASSEMBLY	1,774	1987	13.5	23,949	10		2007	20.0	89	6.5	577
314.1564	TURNING GEAR ASSEMBLY	110	1991	9.5	1,045	10		2001	10.0	11	0.5	6
314.272	GENERATOR	3,943,170		20.0	78,928,213				35.6	110,841	19.1	2,122,273
314.1571	STATOR HOUSING	239,339	1972	28.5	6,821,162	25		2022	50.0	4,787	21.5	102,916
314.1571	STATOR HOUSING	83,352	1972	28.5	2,375,532	25		2022	50.0	1,667	21.5	35,841
314.1571	STATOR HOUSING	156,137	1993	7.5	1,171,028	25		2018	25.0	6,245	17.5	109,296
314.1573	ROTOR	500,112	1972	28.5	14,253,192	25		2022	50.0	10,002	21.5	215,048
314.1573	ROTOR	70,254	1972	28.5	2,002,239	25		2022	50.0	1,405	21.5	30,209
314.1573	ROTOR	1,345,179	1993	7.5	10,088,843	25		2018	25.0	53,807	17.5	941,625
314.1584	STATOR CORE	582,274	1972	28.5	16,594,809	25		2022	50.0	11,645	21.5	250,378
314.1584	STATOR CORE	868,935	1972	28.5	24,764,648	25		2022	50.0	17,379	21.5	373,642
314.1584	STATOR CORE	9,087	1989	11.5	104,501	25		2014	25.0	363	13.5	4,907
314.1584	STATOR CORE	88,501	1992	8.5	752,259	25		2017	25.0	3,540	16.5	58,411
314.3	CONDENSING SYSTEMS	2,350,065		28.1	66,037,032				47.9	49,072	20.3	996,152
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	512,989		28.2	14,451,333				52.4	9,792	24.7	242,347
314.4119	VALVE, POWER OPERATED	58,967	1972	28.5	1,680,560	25		2022	50.0	1,179	21.5	25,356
314.4120	CONDENSER INLET CONDUITS	253,543	1972	28.5	7,225,976	0		2027	55.0	4,610	26.5	122,162
314.4121	CONDENSER DISCHARGE CONDUITS	189,222	1972	28.5	5,392,827	0		2027	55.0	3,440	26.5	91,171
314.4122	CONTROL/INSTRUMENTATION SYSTEM	11,257	1987	13.5	151,970	20		2007	20.0	563	6.5	3,659
314.369	INTAKE SCREENS SYSTEM	81,152		25.6	2,076,241				41.3	1,966	17.6	34,578
314.4140	TRAVELING SCREEN ASSEMBLY	19,336	1972	28.5	551,076	25		2022	50.0	387	21.5	8,314
314.4140	TRAVELING SCREEN ASSEMBLY	37,538	1972	28.5	1,069,833	25		2022	50.0	751	21.5	16,141
314.4140	TRAVELING SCREEN ASSEMBLY	14,787	1988	12.5	184,838	25		2013	25.0	591	12.5	7,394
314.4146	CONTROL/INSTRUMENTATION SYSTEM	9,491	1972	28.5	270,494	20		2012	40.0	237	11.5	2,729
314.370	SCREEN WASH SYSTEM	100,438		28.5	2,862,484				40.0	2,511	11.5	28,876
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	5,996	1972	28.5	170,886	20		2012	40.0	150	11.5	1,724
314.4166	PIPING, ALL	67,202	1972	28.5	1,915,257	20		2012	40.0	1,680	11.5	19,321
314.4166	PIPING, ALL	3,255	1972	28.5	82,768	20		2012	40.0	81	11.5	936
314.4167	PUMP COMPLETE	23,985	1972	28.5	683,573	20		2012	40.0	600	11.5	6,896
314.371	CONDENSER	1,294,966		28.1	36,372,153				50.2	25,789	22.8	586,702
314.3535	CONTROL/INSTRUMENTATION SYSTEM	20,191	1972	28.5	575,444	20		2012	40.0	505	11.5	5,805

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314.3535	CONTROL/INSTRUMENTATION SYSTEM	9,319	1981	19.5	181,721	20		2001	20.0	466	0.5	233
314.3536	FOUNDATION	5,048	1972	28.5	143,868	0		2027	55.0	92	26.5	2,432
314.3540	CONDENSER SECTION SHELL/CASING	585,539	1972	28.5	16,687,862	0		2027	55.0	10,646	26.5	282,123
314.3540	CONDENSER SECTION SHELL/CASING	31,548	1972	28.5	899,118	0		2027	55.0	574	26.5	15,200
314.3542	TUBES, IN A WATER BOX	464,392	1972	28.5	13,235,172	25		2022	50.0	9,288	21.5	199,689
314.3542	TUBES, IN A WATER BOX	116,098	1972	28.5	3,308,793	25		2022	50.0	2,322	21.5	49,922
314.3544	WATER BOX	39,120	1972	28.5	1,114,920	0		2027	55.0	711	26.5	18,849
314.3549	CATHODIC PROTECTION EQUIPMENT	23,711	1991	9.5	225,255	20		2011	20.0	1,186	10.5	12,448
314.375	CONDENSER COOLING WATER PUMP SYSTEM	360,520		28.5	10,274,821				40.0	9,013	11.5	103,650
314.3675	DRIVE,ELEC. MOTOR, COMPLETE	78,593	1972	28.5	2,239,901	20		2012	40.0	1,965	11.5	22,595
314.3676	PUMP, COMPLETE	281,927	1972	28.5	8,034,920	20		2012	40.0	7,048	11.5	81,054
314.4	TURBINE GENERATOR AUXILIARIES	2,505,177		25.0	62,735,257				30.0	83,410	5.8	482,820
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,311,433		28.2	36,918,102				31.1	42,226	2.9	123,250
314.5466	PIPING, ALL	392,945	1972	28.5	11,198,933	30		2002	30.0	13,098	1.5	19,647
314.5466	PIPING, ALL	25,430	1990	10.5	267,015	30		2020	30.0	848	19.5	16,530
314.5468	VALVE, POWER OPERATED, GREATER THAN 8 INCHES	714,447	1972	28.5	20,361,740	30		2002	30.0	23,815	1.5	35,722
314.5470	CONTROL/INSTRUMENTATION SYSTEM	178,611	1972	28.5	5,090,414	20		2012	40.0	4,465	11.5	51,351
314.463	TURBINE GLAND SEAL SYSTEM	125,028		28.5	3,563,298				32.6	3,834	4.1	15,754
314.5480	TURBINE GLAND SEAL EQUIPMENT	25,006	1972	28.5	712,671	25		2022	50.0	500	21.5	10,753
314.5480	TURBINE GLAND SEAL EQUIPMENT	100,022	1972	28.5	2,850,627	30		2002	30.0	3,334	1.5	5,001
314.467	EXCITER	271,953		19.9	5,420,346				33.3	8,165	16.5	134,329
314.5554	CONTROL/INSTRUMENTATION SYSTEM	32,150	1972	28.5	916,275	20		2012	40.0	804	11.5	9,243
314.5554	CONTROL/INSTRUMENTATION SYSTEM	5,841	1982	18.5	108,059	20		2002	20.0	292	1.5	438
314.5554	CONTROL/INSTRUMENTATION SYSTEM	11,573	1983	17.5	202,528	20		2003	20.0	579	2.5	1,447
314.5556	ENCLOSURE	23,815	1972	28.5	678,728	25		2022	50.0	476	21.5	10,240
314.5556	ENCLOSURE	3,572	1972	28.5	101,802	25		2022	50.0	71	21.5	1,536
314.5559	HEAT EXCHANGER, COMPLETE	3,572	1972	28.5	101,802	25		2022	50.0	71	21.5	1,536
314.5560	HEATING SYSTEM	3,572	1972	28.5	101,802	25		2022	50.0	71	21.5	1,536
314.5567	STATOR (MAIN EXCITER)	23,815	1972	28.5	678,728	25		2022	50.0	476	21.5	10,240
314.5568	STATOR (PILOT EXCITER)	3,572	1972	28.5	101,802	25		2022	50.0	71	21.5	1,536
314.5569	ROTOR (MAIN EXCITER)	36,913	1972	28.5	1,052,021	25		2022	50.0	738	21.5	15,873
314.5569	ROTOR (MAIN EXCITER)	15,480	1972	28.5	441,180	25		2022	50.0	310	21.5	6,656
314.5569	ROTOR (MAIN EXCITER)	102,124	1993	7.5	765,930	25		2018	25.0	4,085	17.5	71,487
314.5570	ROTOR (PILOT EXCITER)	5,954	1972	28.5	169,689	25		2022	50.0	119	21.5	2,560
314.468	GENRATOR SEAL OIL SYSTEM	76,208		28.5	2,171,928				30.0	2,540	1.5	3,810

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314.5602	GENRATOR SEAL OIL EQUIPMENT	76,208	1972	28.5	2,171,928	30		2002	30.0	2,540	1.5	3,810
314.469	GENERATOR COOLING AND PURGE SYSTEM	193,990		27.1	5,259,143				30.0	6,466	2.9	18,685
314.5630	GENERATOR COOLING/PURGE SYSTEM	179,802	1972	28.5	5,124,357	30		2002	30.0	5,993	1.5	8,990
314.5630	GENERATOR COOLING/PURGE SYSTEM	14,188	1991	9.5	134,786	30		2021	30.0	473	20.5	9,695
314.473	TURBINE LUBE OIL SYSTEM	321,131		20.1	6,468,728				30.3	10,595	10.3	108,618
314.5710	DRIVE,ELEC. MOTOR, COMPLETE	10,717	1972	28.5	305,435	20		2012	40.0	268	11.5	3,081
314.5716	PUMP COMPLETE	25,006	1972	28.5	712,871	30		2002	30.0	834	1.5	1,250
314.5718	VALVE, POWER OPERATED	2,381	1972	28.5	67,859	30		2002	30.0	79	1.5	119
314.5719	CONTROL/INSTRUMENTATION SYSTEM	2,381	1972	28.5	67,859	20		2012	40.0	60	11.5	685
314.5721	RESERVOIR	3,572	1972	28.5	101,802	30		2002	30.0	119	1.5	179
314.5721	RESERVOIR	768	1983	17.5	13,440	30		2013	30.0	26	12.5	320
314.5726	PIPING	89,306	1972	28.5	2,545,221	30		2002	30.0	2,977	1.5	4,465
314.5726	PIPING	27,387	1972	28.5	780,530	30		2002	30.0	913	1.5	1,389
314.5726	PIPING	64,650	1984	16.5	1,066,725	30		2014	30.0	2,155	13.5	29,093
314.5726	PIPING	94,963	1992	8.5	807,186	30		2022	30.0	3,165	21.5	68,057
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	205,434		14.3	2,933,712				21.4	9,583	8.2	78,374
314.5752	CONTROL/INSTRUMENTATION SYSTEM	9,684	1972	28.5	275,994	20		2012	40.0	242	11.5	2,784
314.5752	CONTROL/INSTRUMENTATION SYSTEM	17,861	1972	28.5	509,039	20		2012	40.0	447	11.5	5,135
314.5752	CONTROL/INSTRUMENTATION SYSTEM	148,085	1988	12.5	1,851,063	20		2008	20.0	7,404	7.5	55,532
314.5752	CONTROL/INSTRUMENTATION SYSTEM	17,919	1989	11.5	206,069	20		2009	20.0	896	8.5	7,616
314.5752	CONTROL/INSTRUMENTATION SYSTEM	2,409	1992	8.5	20,477	20		2012	20.0	120	11.5	1,385
314.5752	CONTROL/INSTRUMENTATION SYSTEM	9,476	1993	7.5	71,070	20		2013	20.0	474	12.5	5,923
315	ACCESSORY ELECTRIC EQUIPMENT	2,545,531		27.4	69,692,754				44.9	56,710	18.8	1,064,629
315.1	STRUCTURAL SUPPORTS	64,387		28.5	1,835,030				55.0	1,171	26.5	31,023
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	64,387		28.5	1,835,030				55.0	1,171	26.5	31,023
315.0514	GENERATOR LEADS SUPPORTS	64,387	1972	28.5	1,835,030			2027	55.0	1,171	26.5	31,023
315.2	AUXILIARY POWER SYSTEMS	435,116		28.5	12,400,808				49.1	8,866	20.6	182,434
315.281	125 VOLT DC DISTRIBUTION SYSTEM	68,816		28.5	1,961,257				50.0	1,376	21.5	29,591
315.1801	CABLE: POWER	19,459	1972	28.5	554,582	25		2022	50.0	389	21.5	8,367

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315.1601	CABLE: POWER	38,862	1972	28.5	1,107,567	25		2022	50.0	777	21.5	16,711
315.1610	DISTRIBUTION PANEL, INCL. BUS	10,495	1972	28.5	299,108	25		2022	50.0	210	21.5	4,513
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	252,455		28.5	7,194,968				51.1	4,937	22.6	111,744
315.1726	CABLE: POWER, #4/0 OR LARGER	39,304	1972	28.5	1,120,164	25		2022	50.0	786	21.5	16,901
315.1729	FOUNDATION	61,527	1972	28.5	1,753,520			2027	55.0	1,119	26.5	29,645
315.1730	TRANSFORMER	151,624	1972	28.5	4,321,284	25		2022	50.0	3,032	21.5	65,198
315.289	VITAL AC DISTRIBUTION SYSTEM	58,725		28.5	1,673,663				50.0	1,175	21.5	25,252
315.1762	VITAL AC DISTRIBUTION EQUIPMENT	58,725	1972	28.5	1,673,663	25		2022	50.0	1,175	21.5	25,252
315.281	STATION BATTERY SYSTEM	55,120		28.5	1,570,920				40.0	1,378	11.5	15,847
315.1796	STATION BATTERY EQUIPMENT	55,120	1972	28.5	1,570,920	20		2012	40.0	1,378	11.5	15,847
315.3	CONDUCTORS, CONDUITS AND INSULATORS	826,044		28.4	23,471,119				49.8	16,596	21.4	355,910
315.381	STATION GROUNDING SYSTEM	96,218		27.8	2,671,020				48.1	1,999	21.1	42,084
315.3775	GROUNDING GRID	40,688	1972	28.5	1,159,608	25		2022	50.0	814	21.5	17,496
315.3775	GROUNDING GRID	51,784	1972	28.5	1,475,844	25		2022	50.0	1,036	21.5	22,267
315.3775	GROUNDING GRID	3,744	1991	9.5	35,568	25		2016	25.0	150	15.5	2,321
315.382	CONDUIT AND RACEWAY SYSTEM	704,289		28.5	20,072,237				50.0	14,086	21.5	302,844
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	83,745	1972	28.5	2,386,733	25		2022	50.0	1,675	21.5	36,010
315.3785	CONDUIT LESS THAN 2"	125,618	1972	28.5	3,580,113	25		2022	50.0	2,512	21.5	54,016
315.3786	CABLE TRAY, CONTINUOUS RUN	74,538	1972	28.5	2,124,333	25		2022	50.0	1,491	21.5	32,051
315.3787	DUCT BANK, CONTINUOUS RUN	420,388	1972	28.5	11,981,058	25		2022	50.0	8,408	21.5	180,767
315.383	GENERATOR BUS	25,539		28.5	727,862				50.0	511	21.5	10,982
315.3798	ISOPHASE BUS, COMPLETE	3,507	1972	28.5	99,950	25		2022	50.0	70	21.5	1,508
315.3798	ISOPHASE BUS, COMPLETE	22,032	1972	28.5	627,912	25		2022	50.0	441	21.5	9,474
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	127,487		25.4	3,233,045				40.1	3,179	16.6	52,892
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	127,487		25.4	3,233,045				40.1	3,179	16.6	52,892
315.5833	CONTROL/INSTRUMENTATION SYSTEM	29,211	1972	28.5	832,514	20		2012	40.0	730	11.5	8,398
315.5834	ENCLOSURE	5,606	1972	28.5	159,771	25		2022	50.0	112	21.5	2,411
315.5834	ENCLOSURE	10,270	1983	17.5	179,725	25		2008	25.0	411	7.5	3,081

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315.5835	GENERATOR VOLTAGE EQUIPMENT	68,497	1972	28.5	1,952,185	25		2022	50.0	1,370	21.5	29,454
315.5835	GENERATOR VOLTAGE EQUIPMENT	10,801	1992	8.5	91,809	25		2017	25.0	432	16.5	7,129
315.5835	GENERATOR VOLTAGE EQUIPMENT	3,102	1995	5.5	17,061	25		2020	25.0	124	19.5	2,420
315.5	SWTCHGEARS ADN MOTOR CONTROL CENTERS	965,489		28.2	27,246,023				46.1	20,948	18.1	379,287
315.581	120/208 POWER DISTRIBUTION SYSTEM	41,650		28.5	1,187,025				50.0	833	21.5	17,910
315.7015	CABLE: POWER	38,862	1972	28.5	1,107,567	25		2022	50.0	777	21.5	16,711
315.7018	DISTRIBUTION PANEL, INCL BUS	2,788	1972	28.5	79,458	25		2022	50.0	56	21.5	1,199
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	387,431		28.4	11,016,220				49.7	7,795	21.3	166,293
315.7041	CABLE: POWER, #4/O OR LARGER	216,744	1972	28.5	6,177,204	25		2022	50.0	4,335	21.5	93,200
315.7046	CIRCUIT BKR. RATED 600 AMPS	4,348	1972	28.5	123,918	25		2022	50.0	87	21.5	1,870
315.7046	CIRCUIT BKR. RATED 600 AMPS	2,324	1983	17.5	40,670	25		2008	25.0	93	7.5	697
315.7049	POWER CENTER SWITCHGEAR SECTION	63,285	1972	28.5	1,803,623	25		2022	50.0	1,266	21.5	27,213
315.7050	MOTOR CONTROL CENTER SWITCHHGEAR SECTION	97,858	1972	28.5	2,788,953	25		2022	50.0	1,957	21.5	42,079
315.7054	DISTRIBUTION PANEL, INCL BUS	2,872	1972	28.5	81,852	25		2022	50.0	57	21.5	1,235
315.585	4.16KV POWER DISTRIBUTION SYSTEM	536,408		28.0	15,042,778				43.5	12,320	15.8	195,085
315.7121	CABLE: POWER, #4/O OR LARGER	95,216	1972	28.5	2,713,656	25		2022	50.0	1,904	21.5	40,943
315.7123	FOUNDATION	1,340	1972	28.5	38,190			2027	55.0	24	28.5	646
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	57,010	1972	28.5	1,624,785	25		2022	50.0	1,140	21.5	24,514
315.7130	MOTOR CONTROL CENTER, SWITCHGEAR	261,226	1972	28.5	7,444,941	20		2012	40.0	6,531	11.5	75,102
315.7134	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	14,403	1989	11.5	165,635	25		2014	25.0	576	13.5	7,778
315.7135	NON-SEGREGATED BUS, COMPLETE	107,213	1972	28.5	3,055,571	25		2022	50.0	2,144	21.5	46,102
315.6	INFORMATION SYSTEMS	127,008		11.9	1,506,729				21.3	5,950	10.6	63,083
315.684	GENERATOR PROTECTION SYSTEM	127,008		11.9	1,506,729				21.3	5,950	10.6	63,083
315.7734	CONTROL/INSTRUMENTATION SYSTEM	8,483	1972	28.5	241,786	20		2012	40.0	212	11.5	2,439
315.7734	CONTROL/INSTRUMENTATION SYSTEM	7,533	1972	28.5	214,691	20		2012	40.0	188	11.5	2,166
315.7734	CONTROL/INSTRUMENTATION SYSTEM	30,658	1982	18.5	567,173	20		2002	20.0	1,533	1.5	2,299
315.7734	CONTROL/INSTRUMENTATION SYSTEM	4,390	1992	8.5	37,315	20		2012	20.0	220	11.5	2,524
315.7734	CONTROL/INSTRUMENTATION SYSTEM	14,046	1993	7.5	105,345	20		2013	20.0	702	12.5	8,779
315.7734	CONTROL/INSTRUMENTATION SYSTEM	61,898	1995	5.5	340,439	20		2015	20.0	3,095	14.5	44,876
316	MISCELLANEOUS POWER PLANT EQUIPMENT	45,706		17.5	799,855				25.0	1,828	7.5	13,712
316.1	STATION SERVICE EQUIPMENT	45,706		17.5	799,855				25.0	1,828	7.5	13,712

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SCHEDULE V

Est. Capital Recovery Date = 2027

Florida Power & Light Company  
 Depreciation Rates  
 For Sanford Unit 5  
 Plant Data As Of 12/31/99

Account Number	Description	Plant In Service Balance At 12/31/99 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
316.184	INSTRUMENT AIR SYSTEM	45,706		17.5	799,855				25.0	1,828	7.5	13,712
318.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	45,706	1983	17.5	799,855	25		2008	25.0	1,828	7.5	13,712

**SCHEDULE VI**

**Interim Cost of Net Salvage Analysis**

Detailed analysis of the historical cost of net salvage for the fossil power plants by site on a total function basis has produced the following recommended net salvage rates.

<b>FERC ACCOUNT</b>	<b>NET SALVAGE PERCENTAGE</b>
311	-2%
312	-14%
314	-8%
315	-6%
316	0%