One Energy Place Pensacola, Florida 32520

850.444.6111

ORIGINAL



May 16, 2000

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-El for the month of March 2000 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

usan Ritenou

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

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Enclosures AFA nen i P cc w/attach: Florida Public Service Commission James Breman ્યાન Office of Public Counsel FR ್ಷ 🕻 G cc w/o attach: All Parties of Record J.G MAS C#C S. 8 350 VIAN ()

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DOCUMENT NUMBER-DATE 06156 MAY 188 FPSC-RECORDS/REPORTING

> ,4 ... 2008/01/01



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2000	3	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company	: Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 11, 2000

								BTU			Delivered	
Line	Dia set Nia se a	Courselies Manue	Obinaina Daint	Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price	
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)	-
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	
1												
2	SCHOLZ	SELLERS	BAINBRIDGE, GA	S	SCHOLZ	03/00	FO2	0.45	138500	178.29	33.692	~
3	SMITH	B.P. OIL	FREEPORT, FL	S	SMITH	03/00	FO2	0.45	138500	717.95	32.088	
4	DANIEL	DAVIDSON	UK	S	DANIEL	03/00	FO2	0.45	138500	178.17	28.664	
5												
6												
7												
8												
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE 06156 MAY 188 FPSC-RECORDS/REPORTING

FPSC Form No. 423-1 (2/87) Page 1of 19

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1.	Reporting Month:	MARCH	Year: 2000	3.	3. Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332					

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 11, 2000

Line <u>No.</u> (a)	Plant Name (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)	
(,	(-)	(-)	x -7	(-)	~ ~ ~	(3/	1.7	~~	w,	(.7	()	(,	()	(0)	(P)	(4/	(7)	
1																		
2	SCHOLZ	SELLERS	SCHOLZ	03/00	FO2	178.29	33.692	6,006.87	-	6,006.87	33.692	-	33.692	-	-	-	33.692	
3	SMITH	B.P. OIL	SMITH	03/00	FO2	717.95	32.088	23,037.83	-	23,037.83	32.088	-	32.088	-	-	-	32.088	
4	DANIEL	DAVIDSON	DANIEL	03/00	FO2	178.17	28.664	5,107.00	-	5,107.00	28.664	-	28.664	-	-	-	28.664	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	MARCH	Year: 2000	3.	3. Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>					
				4.	Signature of Official Submitting R	leport: Jocelyn P. Peters				

5. Date Completed: May 11, 2000

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				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2000	. Z	. Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>			
З.	Plant Name:	Crist Electric	Generating Plant	ę	5. Signature of Official Submitting	g Report: Jocelyn P. Peters		
				e	6. Date Completed:	<u>May 11, 2000</u>		

										Total FOB	Sulfur		Ash	Moisture	
Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	8,936.80	33.481	2.15	35.631	1.10	12,004	6.00	12.44	
2	AMERICAN COAL	10	IL	165	S	RB	42,194.13	33.467	2.15	35.617	0.99	12,129	6.62	11.09	
3	DRUMMOND	45	IM	999	S	RB	16,985.57	29.850	2.15	32.000	0.39	11,745	3.80	12.29	-
4	CONSOLIDATION COAL	10	۲L	81	S	RB	38,874.40	26.598	8.06	34.658	1.34	12,159	6.25	10.60	
5	PBDY COAL SALES-COOK	10	IL	165	С	RB	126,561.00	28.341	7.86	36.201	0.92	12,203	5.93	11.74	
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Effective

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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1.	Reporting Month:	MARCH	Year: 2	2000	4.	Name, Title, & Telephone Number of Contact Person Concerning				
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332				
3.	Plant Name:	Crist Electric G	Generating	<u>g Plant</u>	5.	Jocelyn P. Peters				

6. Date Completed: May 11, 2000

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Line <u>No.</u> (a)	Supplier Name (b)	Mine	<u>: Location</u> (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
()			()		()	.,	()	(3)	~ /		0/	(~~~
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	8,936.80	31.680	-	31.680	-	31.680	0.011	33.481
2	AMERICAN COAL	10	IL	165	S	42,194.13	31.340	-	31.340	-	31.340	0.337	33.467
3	DRUMMOND	45	IM	999	S	16,985.57	29.950	-	29.950	-	29.950	(0.140)	29.850
4	CONSOLIDATION COAL	10	IL	81	S	38,874.40	26.250	-	26.250	-	26.250	0.348	26.598
5	PBDY COAL SALES-COOK	10	IL.	165	С	126,561.00	27.870	-	27.870	-	27.870	0.471	28.341
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*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	MARCH	Year: 2000	4.	Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332					
З.	Plant Name:	Crist Electric C	Generating Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters					

6. Date Completed: May 11, 2000

									Rail C	harges	V	Vaterborne	Charges				
Line No.		Mine	Location	Shipping Po	Transport int Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2	PBDY COAL SALES-MCDUFF2 AMERICAN COAL	10 10	IL IL	165 MCDUFFIE TERM 165 MCDUFFIE TERM		8,936.80 42,194.13		-	-	-	2.15 2.15	•	-	-	-	2.15 2.15	35.631 35.617
3	DRUMMOND	45	IM	999 MCDUFFIE TERM	NAL RB	16,985.57	29.850	-	-	-	2.15	-	-	-	-	2.15	32.000
4	CONSOLIDATION COAL	10	IL	81 MOUND CITY	RB	38,874.40	26.598	-	-	-	8.06	-	-	-	-	8.06	34.658
5	PBDY COAL SALES-COOK	10	IL	165 COOK TERMI	NAL RB	126,561.00	28.341	-	-	-	7.86	-	-	-	-	7.86	36.201
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 6 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year:	2000	3.	Name, Title, & Telephone Number	of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
					4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters
					5.	Date Completed: May 11, 20	000

New FOB Plant	New New FOB Plant
Price Reason for Revision	Value Price Reason for Re
(I) (m)	(k) (l) (m)
<u> </u>	Value

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH Year: 2000	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>
3.	Plant Name:	Smith Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters
			6. Date Completed: May 11, 2000

									-	Total FOB	Sulfur		Ash	Moisture
Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase	Charges		Content	Btu Content	Content	Content
		<u>ivin re</u>						Price (\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(%)</u>	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	4,162.99	33.481	3.04	36.521	1.10	12,004	6.00	12.44
2	AMERICAN COAL	10	۱L	165	S	RB	21,824.88	33.467	3.04	36.507	0.99	12,129	6.62	11.09
3	DRUMMOND	45	IM	999	S	RB	7,912.33	30.508	3.04	33.548	0.66	11,885	4.15	12.02
4	PEABODY COALTRADE	10	IL	165	S	RB	59,061.00	29.100	8.76	37.860	1.03	12,197	6.51	10.65
5	PBDY COAL SALES-COOK	10	IL.	165	С	RB	25,460.00	28.341	8.76	37.101	0.92	12,203	5.93	11.74
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Effective

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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1.	Reporting Month:	MARCH	Year: 2000	4.	Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332					
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters				

6. Date Completed: May 11, 2000

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Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
- 1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	4,162.99	31.680	-	31.680	-	31.680	0.011	33.481
2	AMERICAN COAL	10	IL	165	S	21,824.88	31.340	-	31.340	-	31.340	0.337	33.467
3	DRUMMOND	45	IM	999	S	7,912.33	30.250	-	30.250	-	30.250	0.218	30.508
4	PEABODY COALTRADE	10	IL	165	S	59,061.00	28.630	-	28.630	-	28.630	0.470	29.100
5	PBDY COAL SALES-COOK	10	IL	165	С	25,460.00	27.870	-	27.870	-	27.870	0.471	28.341
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*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	MARCH	Year: 2000	4.	Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332					
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters				

6. Date Completed: May 11, 2000

									-	Rail C	harges	V	Vaterborne	Charges				
									Additional				-	-		O .1	Total	
									Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line						Transport		Price	Charges	Rall Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine I	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(†)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL.	165 MC	COUFFIE TERMINAL	RB	4,162.99	33.481	-	-	-	3.04	-	-	-	-	3.04	36.521
2	AMERICAN COAL	10	IL	165 MG	CDUFFIE TERMINAL	RB	21,824.88	33.467	-	-	-	3.04	-	-	-	-	3.04	36.507
3	DRUMMOND	45	IM	999 ма	CDUFFIE TERMINAL	RB	7,912.33	30.508	-	-	-	3.04	-	-	-	-	3.04	33.548
4	PEABODY COALTRADE	10	IL	165 C	OOK TERMINAL	RB	59,061.00	29.100	-	-	-	8.76	-	-	-	-	8.76	37.860
5	PBDY COAL SALES-COOK	10	IL.	165 C	OOK TERMINAL	RB	25,460.00	28.341	-	-	-	8.76	-	-	•	-	8.76	37.101
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year: 2000	3.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
				4.	Signature of Official Submitting F	Report: Jocelyn P. Peters
				5.	Date Completed: May 11, 2	2000

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2	No adjustments for the	month.										
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2000	4. Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>		
3.	Plant Name:	Scholz Electric	c Generating Plant	5.	Signature of Official Submitting Re	eport: Jocelyn P. Peters	
				6.	Date Completed: May	11,2000	

Line No.	Supplier Name	Mine	e Location	Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)	
(a)	(b)		(C)	(0)	(6)	()	(9)	(1)	()	0)	(K)	(1)	(11)	
1	BLACK MOUNTAIN COAL	8	KY 95-133	3 C	UR	8,426.10	24.456	14.25	38.706	0.84	12,777	8.65	6.56	
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*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	MARCH	Year: 2000	4.	Name, Title, & Telephone Number o	f Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
0	Diant Nama	Cobola Electri	a Concreting Plant	E	Signature of Official Submitting Dan	arti Jaaalun P. Datara
3.	Plant Name:	SCHOIZ Electri	c Generating Plant	э.	Signature of Official Submitting Rep	on: Jocelyn P. Peters
				6.	Date Completed: May 11.	2000

Line <u>No.</u> (a)	Supplier Name (b)	<u>Min</u>	l <u>e Location</u> (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	BLACK MOUNTAIN COAL	8	KY	95-133	с	8,426.10	24.500	-	24.500	-	24.500	(0.044)	24.456
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*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	MARCH	Year:	2000	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
з.	Plant Name:	Scholz Electric	: Genera	ting Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

6. Date Completed: May 11, 2000

									Rail C	harges	v	Vaterborne	Charges				
Líne No.	Supplier Name		Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges {\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	1	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 E 2	LACK MOUNTAIN COAL	8	KY 95	-133 LYNCH, KY	UR	8,426.10	24.456		14.25		-	-	-			14.25	38.706
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year:	2000 3	3.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			850)- 444-6332
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
				5	5.	Date Completed: May 11, 2000

Line Month & Year No. Reported (a) (b)	r <u>Form Plant Name</u> (c)	Intended Generating <u>Plant</u> (d)	Supplier (e)	Original Line Number (f)	Old Volume <u>(Tons)</u> (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
1 No adjustments for	or the month.										
2											
3											
4											
5											
6											
7											
8											
9											

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 20	4 .	Name, Title, & Telephone N	Number of Contact Person Concerning	
					Data Submitted on this For	rm: Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>		
3.	Plant Name:	Daniel Electric	<u>c Generatin</u>	g Plant 5.	Signature of Official Submit	itting Report: Jocelyn P. Peters	
				6.	Date Completed:	<u>May 11, 2000</u>	

									Effective					
						_				Total FOB	Sulfur		Ash	Moisture
Line	.				Purchase	Transport	Topo	Price (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)
No.	Supplier Name		Location		Туре	Mode	Tons							
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
4	CYPRUS AMAX	17	со	107	с	UR	66,994.84	11.123	20.10	31.223	0.51	11,323	9.75	9.45
1	CTFHUS AMAA	.,	00	107	U	0.11	00,001.01	1	20.10	0 HLLD				
2														*
3														
4														
5														
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	MARCH	Year: 2000	4.	Name, Title, & Telephone N	umber of C	ontact Person Concerning
					Data Submitted on this Form	n:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>		
3.	Plant Name:	Daniel Electric	: Generating Plant	5.	Signature of Official Submitt	ing Report:	Jocelyn P. Peters
				6	Date Completed:	May 11, 2	0000
				б.	Date Completed.	<u>way 11, 2</u>	.000

Line <u>No.</u> (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	CYPRUS AMAX	17	со	107	С	66,994.84	11.150	-	11.150	-	11.150	-0.027	11.123
2													
3													
4													
5													
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

...

1.	Reporting Month:	MARCH	Year: 2	2000	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Cor	mpany			(850)- 444-6332	
3.	Plant Name:	Daniel Electric	Generati	ing Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed: May 11, 2000

								Rail C	harges	v	Vaterborne	Charges				
Line No.		Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 2	CYPRUS AMAX	17 CO 107	FOIDEL CREEK N	, UR	66,994.84	11.123	-	20.100	-	-		-	-	-	20.100	31.223
3																
4																
5																
6																
7																
8																
9																

4

*Buyout cost previously approved by FPSC included.

10

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH Year: 2000	3. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	: Gulf Power Company	<u>(850)- 444-6332</u>
			4. Signature of Official Submitting Report: Jocelyn P. Peters
			5. Date Completed: May 11, 2000
Line	Month & Year		Intended Original Old Generating Line Volume Designator New New FOB Plant

Line	Month & Year	Com Diost Nome	Generating	Cumpliar	Line Number	Volume (Tons)	Form No.	Designator & Title	Old Value	New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier		(TOIIS)			· · · · · · · · · · · · · · · · · · ·	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 1	No adjustments for the	month.										
2												
3												
4												4
5												
6												
7												
8												
9												

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY	Year: 2000	3.			one Number of Cor			-				
2.	Reporting Company:	Gulf Power Co	omoany		Data Subm (850)- 444-		Form:	<u>Ms. J.P. I</u>	Peters, Fue	els Analyst				
۷.	Reporting Company.		ompany		(000)- 444	0002								
				4.	Signature o	f Official Su	Ibmitting Report: J	ocelyn P. P	eters					
		5. Date Completed: May 11, 2000												
Line No.		Suppli	er Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)		
(a)			(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)		
1	No Monthly Receipts													
2												~		
3														
4														
5														
6														
7														
8														
9														

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 5 1. Reporting Month: FEBRUARY Year: 2000

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title, & Telephone Number of Contact Person Concerning

				Data Subm	itted on this I	Form:	<u>Ms. J.P.</u>	Peters, Fue	els Analyst								
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-</u>	6332												
				Signature o Date Comp	of Official Sub	omitting Repo		P. Peters									
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(0)	(f)	(g)	(h)	(i)	0	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
1 2 3 4 5 6 7 8 9	No Monthly Receipts																
*Gulf	's 25% ownership of S	Scherer where applicable.															

(use continuation sheet if necessary)

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FPSC Form No. 423-1(a) (2/87) Page 2 of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY	Year: 2000	4. Nam	ne, Title, & Telephone Number of (Contact Person Concerning
				Data	a Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany	<u>(850</u>)- 444-6332	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 11, 2000

Line <u>No.</u> (a)	_ <u>Plant Name</u> (b)	<u>Mine Loc</u> (c)			Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%)	Btu content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	BLUEGRASS	08	wv	059	с	UR	NA	42.367	12.200	54.567	0.62	12,099	12.23	6.53
2	KENNECOTT	19	WY	005	S	UR	NA	4.343	21.020	25.363	0.21	8,807	5.35	26.45
3	JACOBS RNACH	19	WY	005	S	UR	NA	3.955	21.140	25.095	0.40	8,710	5.53	27.76
4	ARCH COAL SALES	08	KΥ	095	С	UR	NA	28.584	10.340	38.924	0.60	13,067	8.16	6.09
5							NA							
6							NA							
7							NA							
8							NA							
9							NA							
10							NA							
11							NA							

•

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	FEBRUARY Ye	ear: 2000	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Compa	any		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scherer Electric G	enerating Plant	5.	Signature of Official Submitting Repo	rt: Jocelyn P. Peters

6. Date Completed: May 11, 2000

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase	
Line							Price	Charges	Price	Increases	Base Price	Adjustments	Price	
No.	Plant Name	Mine	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	BLUEGRASS	08	WV	059	С	NA	42.020	-	42.020	-	42.020	0.347	42.367	4
2	KENNECOTT	19	WY	005	S	NA	4.340	-	4.340	-	4.340	0.003	4.343	
3	JACOBS RNACH	19	WY	005	S	NA	3.950	-	3.950	-	3.950	0.005	3.955	
4	ARCH COAL SALES	08	KY	095	С	NA	28.000	-	28.000	-	28.000	0.584	28.584	
5						NA								
6						NA								
7						NA								
8						NA								
9						NA								
10						NA								
11						NA								

*Gulf's 25% ownership of Scherer where applicable.

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1.	Reporting Month:	FEBRUARY Year: 2000	4.	Name, Title, & Telephone Number of (Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed: May 11, 2000

										Rail C	harges							
Line No.	Plant Name	<u>Mine I</u>	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	BLUEGRASS	08	wv	059	Marrowbone, WV	UR	NA	42.367	-	12.200	-		-	-	-	-	12.200	54.567
2	KENNECOTT	19	WY	005	Converse Co, WY	UR	NA	4.343	-	21.020	-	•	•	-	-	-	21.020	25.363
3	JACOBS RNACH	19	WY	005	Jacobs Jct, WY	UR	NA	3.955	-	21.140	-	•	-	-	-	-	21.140	25.095
4	ARCH COAL SALES	08	KY	095	Harlan Co, KY	UR	NA	28.584	-	10.340	-	-	-	-	-		10.340	38.924
5							NA											4
6							NA											
7							NA											
8							NA											
9							NA											
10							NA											
11							NA											

*Gulf's 25% ownership of Scherer where applicable.