

020003-GU

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1		PAGE 1 OF 11	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 04/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	49,230	19,209	30,021	156.29	290,415	87,118	203,297	233.36
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	8,850	(8,850)	(100.00)	34,338	60,356	(26,018)	(43.11)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,186,074	1,394,032	(207,958)	(14.92)	5,655,707	7,085,659	(1,429,952)	(20.18)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	894,734	895,012	(278)	(0.03)	4,485,384	4,489,659	(4,275)	(0.10)
6	OTHER (Line 40 A-1 support detail)	5,162	4,364	798	18.29	22,103	20,876	1,227	5.88
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	2,135,200	2,321,467	(186,267)	(8.02)	10,487,947	11,743,759	(1,255,812)	(10.69)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,755)	(6,516)	4,761	(73.07)	(7,286)	(28,980)	21,694	(74.86)
14	TOTAL THERM SALES	1,960,021	2,314,951	(354,930)	(15.33)	8,877,411	11,714,779	(2,837,368)	(24.22)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	14,296,390	5,334,754	8,961,636	167.99	78,617,670	24,194,206	54,423,464	224.94
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,500,000	(1,500,000)	(100.00)	5,820,000	10,230,000	(4,410,000)	(43.11)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,085,715	5,334,754	(1,249,039)	(23.41)	21,743,260	24,194,206	(2,450,946)	(10.13)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	15,835,500	15,997,500	(162,000)	(1.01)	84,470,290	87,902,970	(3,432,680)	(3.91)
20	OTHER Commodity (Line 40 A-1 support detail)	9,627	9,700	(73)	(0.75)	37,803	46,600	(8,797)	(18.88)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,095,342	5,344,454	(1,249,112)	(23.37)	21,781,063	24,240,806	(2,459,743)	(10.15)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,895)	(15,000)	11,105	(74.03)	(16,170)	(60,000)	43,830	(73.05)
27	TOTAL THERM SALES (24-26 Estimated only)	4,805,565	5,329,454	(523,889)	(9.83)	22,543,584	24,180,806	(1,637,222)	(6.77)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00344	0.00360	(0.00016)	(4.44)	0.00369	0.00360	0.00009	2.50
29	NO NOTICE SERVICE (2/16)	-	0.00590	(0.00590)	(100.00)	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29030	0.26131	0.02899	11.09	0.26011	0.29287	(0.03276)	(11.19)
32	DEMAND (5/19)	0.05650	0.05595	0.00055	0.98	0.05310	0.05108	0.00202	3.95
33	OTHER (6/20)	0.53620	0.44990	0.08630	19.18	0.58469	0.44798	0.13671	30.52
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52137	0.43437	0.08700	20.03	0.48152	0.48446	(0.00294)	(0.61)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.43440	0.01619	3.73	0.45059	0.48300	(0.03241)	(6.71)
40	TOTAL THERM SALES (11/27)	0.44432	0.43559	0.00873	2.00	0.46523	0.48566	(0.02043)	(4.21)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.44355	0.43482	0.00873	2.01	0.46446	0.48489	(0.02043)	(4.21)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44578	0.43701	0.00877	2.01	0.46680	0.48733	(0.02053)	(4.21)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.446	0.437	0.009	2.06	0.467	0.487	(0.020)	(4.11)

DOCUMENT NUMBER-DATE  
 06267 MAY 22 8  
 FPSC-RECORDS/REPORTING

**DECLASSIFIED**  
 CONFIDENTIAL  
 MK 7.29.02

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 04/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	49,230	19,780	29,450	148.89	290,415	85,487	204,928	239.72
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,186,074	1,582,950	(396,876)	(25.07)	5,655,707	6,781,750	(1,126,043)	(16.60)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	894,734	884,478	10,256	1.16	4,485,384	3,511,524	973,860	27.73
6	OTHER (Line 40 A-1 support detail)	5,162	4,364	798	18.29	22,103	20,111	1,992	9.91
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,135,200	2,491,572	(356,372)	(14.30)	10,487,947	10,416,613	71,334	0.68
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,755)	(7,461)	5,706	(76.48)	(7,286)	(28,283)	20,997	(74.24)
14	TOTAL THERM SALES	1,960,021	2,484,111	(524,090)	(21.10)	8,877,411	10,388,330	(1,510,919)	(14.54)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	14,296,390	5,014,500	9,281,890	185.10	78,617,670	22,212,500	56,405,170	253.93
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,085,715	5,014,500	(928,785)	(18.52)	21,743,260	22,212,500	(469,240)	(2.11)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	15,835,500	15,233,990	601,510	3.95	84,470,290	69,344,827	15,125,463	21.81
20	OTHER Commodity (Line 40 A-1 support detail)	9,627	9,700	(73)	(0.75)	37,803	44,700	(6,897)	(15.43)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,095,342	5,024,200	(928,858)	(18.49)	21,781,063	22,257,200	(476,137)	(2.14)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,895)	(15,000)	11,105	-	(16,170)	(60,000)	43,830	(73.05)
27	TOTAL THERM SALES (24-26 Estimated only)	4,805,565	5,009,200	(203,635)	(4.07)	22,543,584	22,197,200	346,384	1.56
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00344	0.00394	(0.00050)	(12.69)	0.00369	0.00385	(0.00016)	(4.16)
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29030	0.31567	(0.02537)	(8.04)	0.26011	0.30531	(0.04520)	(14.80)
32	DEMAND (5/19)	0.05650	0.05806	(0.00156)	(2.69)	0.05310	0.05064	0.00246	4.86
33	OTHER (6/20)	0.53620	0.44990	0.08630	19.18	0.58469	0.44991	0.13478	29.96
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52137	0.49591	0.02546	5.13	0.48152	0.46801	0.01351	2.89
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.49740	(0.04681)	(9.41)	0.45059	0.47138	(0.02079)	(4.41)
40	TOTAL THERM SALES (11/27)	0.44432	0.49740	(0.05308)	(10.67)	0.46523	0.46928	(0.00405)	(0.86)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.44355	0.49663	(0.05308)	(10.69)	0.46446	0.46851	(0.00405)	(0.86)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44578	0.49913	(0.05335)	(10.69)	0.46680	0.47087	(0.00407)	(0.86)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.446	0.499	(0.053)	(10.62)	0.467	0.471	(0.004)	(0.85)

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 04/00

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	15,012,270	52,163.63	0.00347
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(715,880)	(2,934.11)	0.00410
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	14,296,390	49,229.52	0.00344
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 94 Page 10)	14,296,390	4,377,709.83	0.30621
18 WSS/Hattiesburg Storage (Line 17 Page 10)	77,030	19,671.15	0.25537
19 Imbalance Cashout - FGT (Line 15 Page 10)	0	0.00	0.00000
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		1,613.19	
22 True-up - Other Shippers (Line 92 Page 10)		28,331.38	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(10,287,705)	(3,241,251.06)	0.31506
24 TOTAL COMMODITY (Other)	4,085,715	1,186,074.49	0.29030
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	15,997,500	886,071.59	0.05539
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(162,000)	(7,164.81)	0.04423
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	15,835,500	894,734.28	0.05650
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	9,627	5,162.09	0.53621
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,627	5,162.09	0.53621
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		JANUARY 00		Through		DECEMBER 00			
FOR THE PERIOD OF:		CURRENT MONTH: 04/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,191,236	1,587,314	396,078	24.95%	5,677,810	6,801,861	1,124,051	16.53%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	943,964	904,258	(39,706)	-4.39%	4,810,137	3,614,752	(1,195,385)	-33.07%
3	TOTAL	2,135,200	2,491,572	356,372	14.30%	10,487,947	10,416,613	(71,334)	-0.68%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,960,021	2,484,111	524,090	21.10%	8,877,411	10,388,330	1,510,919	14.54%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	16,076	16,076	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,964,040	2,488,130	524,090	21.06%	8,893,487	10,404,406	1,510,919	14.52%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(171,160)	(3,442)	167,718	-4872.69%	(1,594,460)	(12,207)	1,582,253	-12961.85%
8	INTEREST PROVISION-THIS PERIOD (21)	(3,940)	2,519	6,459	256.41%	(7,151)	16,463	23,614	143.44%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(684,898)	492,645	1,177,543	239.02%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	5,016	5,016	100.00%	-	(1,235,374)	(1,235,374)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(684,898)	497,661	1,182,559	237.62%	753,670	504,539	(249,131)	-49.38%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(16,076)	(16,076)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(864,017)	492,719	1,356,736	275.36%	(864,017)	492,719	1,356,736	275.36%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(684,898)	497,661	1,182,559	237.62%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(860,077)	490,200	1,350,277	275.45%				
14	TOTAL (12+13)	(1,544,974)	987,861	2,532,835	256.40%				
15	AVERAGE (50% OF 14)	(772,487)	493,931	1,266,418	256.40%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06070	0.06070	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06180	0.06180	-	0.00%				
18	TOTAL (16+17)	0.12250	0.12250	-	0.00%				
19	AVERAGE (50% OF 18)	0.06125	0.06125	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00510	0.00510	-	0.00%				
21	INTEREST PROVISION (15x20)	(3,940)	2,519	6,459	256.41%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 04/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					37,028	878,907	49,230	---
2	Amoco - 04/00	System Supply	FTS	493,350		493,350	149,093.92				30.22
3	Duke - 04/00	System Supply	FTS	1,634,070		1,634,070	476,818.20				29.18
4	Dynegy - 04/00	System Supply	FTS	1,172,390		1,172,390	340,427.27				29.04
5	Exxon - 04/00	System Supply	FTS	1,270,610		1,270,610	364,029.77				28.65
6	IDACorp - 04/00	System Supply	FTS	4,624,260		4,624,260	1,339,121.00				28.96
7	K-N - 04/00	System Supply	FTS	516,380		516,380	154,192.99				29.86
8	Koch - 04/00	System Supply	FTS	97,930		97,930	30,798.99				31.45
9	Noble - 04/00	System Supply	FTS	4,091,380		4,091,380	1,186,329.51				29.00
10	Unocal - 04/00	System Supply	FTS	1,111,900		1,111,900	336,898.18				30.30
TOTAL				15,012,270	-	15,012,270	4,377,710	37,028	878,907	49,230	35.59

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF:            04/01/00            Through            04/30/00

CURRENT MONTH: 04/00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 Amoco - 04/00	CS 8	1,645	1,623	49,335	48,675	3.0221	3.0631
2 Duke - 04/00	CS 8	5,447	5,284	163,407	158,521	2.9180	3.0079
3 Dynegy - 04/00	CS 8	3,908	3,791	117,239	113,731	2.9037	2.9933
4 Exxon - 04/00	MOPS	4,235	4,108	127,061	123,253	2.8650	2.9535
5 IDACorp. - 04/00	Mobile Bay	15,414	14,954	462,426	448,610	2.8959	2.9851
6 K-N - 04/00	Zone 2	1,721	1,670	51,638	50,090	2.9860	3.0783
7 Koch - 04/00	Zone 2	326	317	9,793	9,500	3.1450	3.2420
8 Noble - 04/00	CS 8	13,638	13,231	409,138	396,917	2.8996	2.9889
9 Unocal - 04/00	CS 8	3,706	3,596	111,190	107,880	3.0299	3.1229
	<b>TOTAL</b>	50,040	48,574	1,501,227	1,457,177		
						<b>WEIGHTED AVERAGE</b>	
						2.9161	3.0043

NOTE:            CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 00 Through

DECEMBER 00

	CURRENT MONTH: 04/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,655,715	1,729,444	73,729	4.45%	8,750,564	9,010,046	259,482	2.97%
2 COMMERCIAL	3,074,001	3,575,010	501,009	16.30%	13,500,617	15,055,360	1,554,743	11.52%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,729,716	5,304,454	574,738	12.15%	22,251,181	24,065,406	1,814,225	8.15%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	75,849	25,000	(50,849)	-67.04%	292,403	114,400	(178,003)	-60.88%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,888,026	-	(4,888,026)	-100.00%	18,172,326	-	(18,172,326)	-100.00%
9 TOTAL INTERRUPTIBLE	4,963,875	25,000	(4,938,875)	-99.50%	18,464,729	114,400	(18,350,329)	-99.38%
10 TOTAL THERM SALES	9,693,591	5,329,454	(4,364,137)	-45.02%	40,715,910	24,179,806	(16,536,104)	-40.61%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	95,730	96,620	890	0.93%	95,947	96,774	827	0.86%
12 COMMERCIAL	4,620	4,907	287	6.21%	4,721	4,892	171	3.62%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,350	101,527	1,177	1.17%	100,668	101,666	998	0.99%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	4	4	-	0.00%	4	4	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	541	-	(541)	-100.00%	437	-	(437)	-100.00%
19 TOTAL INTERRUPTIBLE	545	4	(541)	-99.27%	441	4	(437)	-99.09%
20 TOTAL CUSTOMERS	100,895	101,531	636	0.63%	101,109	101,670	561	0.55%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	17	18	1	3.49%	23	23	-	0.00%
22 COMMERCIAL	665	729	63	9.50%	715	769	54	7.55%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	18,962	6,250	(12,712)	-67.04%	18,275	7,150	(11,125)	-60.88%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	9,035	-	(9,035)	-100.00%	10,396	-	(10,396)	-100.00%





CITY GAS COMPANY OF FLORIDA  
Gas invoices for the month of 4/00

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	7,793,590	0.00434	33,824.18	
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,946,760	0.00264	18,339.45	
3A	Back to Back		271,920			
4	<b>Total Firm:</b>		<b>15,012,270</b>		<b>52,163.63</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	6,642,900	0.03753	249,308.04	( )
6	" Capacity release		(134,400)	---	(5,044.03)	( )
7	" System supply	Treasure Coast	301,800	0.03753	11,326.55	( )
8	" System supply	Brevard	1,785,300	0.03753	67,002.31	( )
9	" " "	Merritt Sq.	0	0.03753	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>8,595,600</b>		<b>322,592.87</b>	
11						
12	FTS-2 Demand - System supply	Miami	7,267,500	0.07684	558,434.70	( )
13	FTS-2 Demand - Capacity release		(27,600)	---	(2,120.78)	( )
14			0	---	0.00	
15	<b>Total FTS-2 demand</b>		<b>7,239,900</b>		<b>556,313.92</b>	
16						
17	No Notice Demand-System supply	Miami		0.00590		( )
18	" " "	Brevard		0.00590		( )
19						
20	Western Div. /IT Revenue Sharing Cr.					( )
21	<b>Total fixed charges</b>		<b>15,835,500</b>		<b>878,906.79</b>	
<b>OTHER SUPPLIERS:</b>						
			<b>THERMS</b>		<b>AMOUNT</b>	
22	Amoco - 04/00		493,350		149,093.92	( )
23	Duke - 04/00		1,634,070		476,818.20	( )
24	Dynegy - 04/00		1,172,390		340,427.27	( )
25	Exxon - 04/00		1,270,610		364,029.77	( )
26	IDACorp. - 04/00		4,624,260		1,339,121.00	( )
27	K-N - 04/00		516,380		154,192.99	( )
28	Koch - 04/00		97,930		30,798.99	( )
29	Noble - 04/00		4,091,380		1,186,329.51	( )
30	Unocal - 04/00		1,111,900		336,898.18	( )
31	<b>Total costs:</b>		<b>15,012,270</b>		<b>4,377,709.83</b>	
32						
33	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>5,308,780.25</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 04/00		15,012,270.0		52,163.63	52,163.63			
2 Reverse FTS-1 Commod accr 03/00		(23,861,530.0)		(90,362.73)	(90,362.73)			
3 FTS-1 Commodity 03/00		23,145,650.0	87,428.62		87,428.62	B1-B3		
4 TOTAL FGT COMMODITY		14,296,390.0			49,229.52			
5								
6 FTS-1 Demand (Mia,Brv,TC) 04/00	15,835,500.0			878,906.79	878,906.79			
7 Reverse FTS-1 Demand accr 03/00	(24,341,820.0)			(1,207,806.27)	(1,207,806.27)			
8 FTS-1 Demand 03/00	24,341,820.0		1,207,806.26		1,207,806.26	B4-B6		
9 TOTAL FGT DEMAND	15,835,500.0				878,906.78			
10								
11 FGT Net Imbalance:								
12 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
13 Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
14 FGT Cashout - 03/00								
15 TOTAL FGT IMBALANCE:								
16								
17 WSS/Hattiesburg Storage	77,030.0		19,671.15		19,671.15			
18								
19 TECO - Peoples Gas - 03/00		9,627.0	5,162.09		5,162.09	B7-B8		
20 Reverse Accrual Amoco - 03/00	(1,595,000.0)			(410,785.00)	(410,785.00)			
21 Amoco - 03/00	1,595,000.0		441,222.00		441,222.00	B9-B10	30437	
22 Reverse Accrual Aquila - 03/00	(100,000.0)			(29,200.00)	(29,200.00)			
23 Aquila - 03/00	100,000.0		29,200.00		29,200.00	B11		
24 Reverse Accrual Coral - 03/00	(667,020.0)			(186,021.04)	(186,021.10)			
25 Coral - 03/00	667,030.0		186,021.04		186,021.04	B12		
26 Reverse Accrual Duke - 03/00	(3,911,530.0)			(1,068,830.96)	(1,068,830.96)			
27 Duke - 03/00	3,911,530.0		1,068,849.02		1,068,849.02	B13		
28 Reverse Accrual Dynegy - 03/00	(61,860.0)			(17,104.29)	(17,104.29)			
29 Dynegy - 03/00	61,860.0		17,104.30		17,104.30	B14		
30 Reverse Accrual Enron - 03/00	(1,643,930.0)			(431,942.61)	(431,942.61)			
31 Enron - 03/00	1,643,930.0		431,942.61		431,942.61	B15		
32 Reverse Accrual Exxon - 03/00	(269,080.0)			(69,503.36)	(69,503.36)			
33 Exxon - 03/00	269,080.0		69,498.20		69,498.20	B16		
34 Reverse Accrual IDACorp. - 03/00	(1,550,000.0)			(426,250.00)	(426,250.00)			
35 IDACorp - 03/00	1,550,000.0		426,250.00		426,250.00	B17		
36 Reverse Accrual K-N - 03/00	(9,053,460.0)			(2,410,116.94)	(2,410,116.94)			
37 K-N - 03/00	9,053,460.0		2,410,116.93		2,410,116.93	B18		
38 Reverse Noble - 03/00	(4,474,540.0)			(1,170,923.80)	(1,170,923.80)			
39 Noble - 03/00	4,474,540.0		1,170,924.08		1,170,924.08	B19		
40 Reverse Reliant - 03/00	(51,550.0)			(13,506.10)	(13,506.10)			
41 Reliant - 03/00	51,550.0		13,506.10		13,506.10	B20		
42 Reverse Accrual Unocal - 02/00	(483,550.0)			(132,757.66)	(132,757.66)			
43 Unocal - 02/00	483,550.0		132,757.66		132,757.66	B21		
44 Reverse Reaccrual Coast - 4/98	(21,170.0)			(4,752.67)	(4,752.67)			
45 Reaccrue Coast - 4/98	21,170.0			4,752.67	4,752.67			
46 Reverse Reaccrual FP&L - 4/98	(80,370.0)			(19,168.25)	(19,168.25)			
47 Reaccrue FP&L - 4/98	80,370.0			19,168.25	19,168.25			
48 Reverse Reaccrual H&N - 4/98	(18,140.0)			(4,072.43)	(4,072.43)			
49 Reaccrue H&N - 4/98	18,140.0			4,072.43	4,072.43			
50 Reverse K N Energy - 8/98	(32,350.0)			(6,146.50)	(6,146.50)			
51 Reaccrue Reaccrual K N Energy - 8/98	32,350.0			6,146.50	6,146.50			
52 Reverse reaccrual Coral - 10/98	-			(375.00)	(375.00)			
53 Reaccrue Coral - 10/98	-			375.00	375.00			
54 Reverse reaccrual Duke - 10/98	-			(215.34)	(215.34)			
55 Reaccrue Duke - 10/98	-			215.34	215.34			
56 Reverse reaccrual Highland - 10/98	(820.0)			(161.01)	(161.01)			
57 Reaccrue Highland - 10/98	820.0			161.01	161.01			
58 Reverse reaccrual KN Marketing - 10/98	(38,930.0)			(6,929.54)	(6,929.54)			
59 Reaccrue KN Marketing - 10/98	38,930.0			6,929.54	6,929.54			
60 Reverse reaccrual Exxon - 11/98	-			(2,266.12)	(2,266.12)			
61 Reaccrue Exxon - 11/98	-			2,266.12	2,266.12			
62 Reverse Reaccrual FP&L - 11/98	(67,530.0)			(14,987.63)	(14,987.63)			
63 Reaccrue FP&L - 11/98	70,530.0			14,987.63	14,987.63			
64 Reverse Reaccrual H&N - 11/98	-			(1,777.68)	(1,777.68)			
65 Reaccrue H&N - 11/98	-			1,777.68	1,777.68			
66 Reverse Reaccrual PG&E - 12/98	(99,570.0)			(44,664.49)	(44,664.49)			
67 Reaccrual PG&E - 12/98	99,570.0			44,664.49	44,664.49			
68 Reverse Reaccrual PG&E - 1/99	(48,850.0)			(8,696.33)	(8,696.33)			
69 Reaccrue PG&E - 1/99	48,850.0			8,696.33	8,696.33			
70 Reverse reaccrual Unocal - 4/99	(180.0)			(33.29)	(33.29)			
71 Reaccrue Unocal - 4/99	180.0			33.29	33.29			
72 Reverse reaccrual Duke - 6/99	-			(123.70)	(123.70)			
73 Reaccrue Duke - 6/99	-			123.70	123.70			
74 Reverse reaccrual Dynegy - 6/99	-			(326.85)	(326.85)			
75 Reaccrue Dynegy - 6/99	-			326.85	326.85			
76 Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063.29)			
77 Reaccrue Exxon - 7/99	-			2,063.29	2,063.29			
78 Reverse reaccrual Duke - 9/99	-			(50.00)	(50.00)			
79 Reaccrue K-N - 11/99	-			50.00	50.00			
80 Reverse reaccrual E'Prime - 12/99	(77,500.0)			(17,490.00)	(17,490.00)			
81 Reaccrue E'Prime - 12/99	77,500.0			17,490.00	17,490.00			
82 Reverse reaccrue Exxon/Mobile - 12/99	(20.0)			(4.12)	(4.12)			
83 Reaccrue Exxon/Mobile - 12/99	20.0			4.12	4.12			
84 Reverse reaccrue Unocal - 01/00	-			(1,000.00)	(1,000.00)			
85 Reaccrue Unocal - 01/00	-			1,000.00	1,000.00			
86 Reverse reaccrual Amoco - 2/00	(25,360.0)			(6,342.15)	(6,342.15)			
87 Reaccrue Amoco - 02/00	17,080.0			4,210.55	4,210.55			
88 Reverse reaccrual Duke - 02/00	(75,541.0)			(261,557.40)	(261,557.40)			
89 Reaccrue Duke - 02/00	75,541.0			261,557.40	261,557.40			
90 Reaccrue Exxon - 03/00	20.0			5.17	5.17			
91 Reaccrue Reliant - 03/00				1,546.50	1,546.50			
92 Net Activity					28,331.38			
93								
94 CURRENT MTH ACCRUALS(Page 9 Ln 31)	15,012,270.0			4,377,709.83	4,377,709.83			
95								
96 Total purchases & accruals 4/00 -		14,306,017.0	7,717,460.06	(2,358,449.31)	5,359,010.75			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 4/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		1,613.19		1,613.19			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	<b>Total overtenders 03/00 -</b>	<b>0.00</b>	<b>1,613.19</b>	<b>0.00</b>	<b>1,613.19</b>			
<b>BOOK-OUT TRANSACTIONS</b>								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	<b>Total book-outs 03/00 -</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>STORAGE TRANSACTIONS</b>								
25	Denbury 03/00		3,789.53		3,789.53	B22		
26	Transco (NC) 03/00		612.85		612.85	B23		
27	Transco (ETG) 03/00.		7,470.17		7,470.17	B24		
28	Hattiesburg - 03/00		3,954.95		3,954.95	B25		
29								
30								
31								
32	<b>Total storage costs 04/00 -</b>	<b>0.0</b>	<b>15,827.50</b>	<b>0.00</b>	<b>15,827.50</b>			
33								
34			<b>14,306,017.0</b>	<b>7,734,900.75</b>	<b>(2,358,449.31)</b>	<b>5,376,451.44</b>		
35			(a)	(b)				
36								
37	<b>Total Gas Cost - 04/00 (a + b):</b>		<b>5,376,451.44</b>					
38	<b>Less: Non-PGA Off System Sales</b>		(10,283,810)	(3,115,155.13)				
39	50% margin sharing			(124,340.88)				
40	Company Use		(3,895)	(1,755.05)				
41	Refund			-				
42								
43	<b>Total PGA Gas Cost -04/00 (Ln 34 through 41):</b>	<b>4,018,312.0</b>	<b>2,135,200.38</b>					





I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/EI Paso Energy Affiliate

DATE	04/10/00
DUE	04/20/00
INVOICE NO.	35306
TOTAL AMOUNT DUE	\$15,841.75

CUSTOMER: ~~NU1 CORPORATION~~ CGF  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

CONTRACT: FIS-2 5364 SHIPPER: NU1 CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge		16198	3051	03/00	A	COM	0.0142	0.0122		0.0264	825		\$21.78
Usage Charge		16201	3063	03/00	A	COM	0.0142	0.0122		0.0264	48,447		\$1,279.00
Usage Charge		16202	3067	03/00	A	COM	0.0142	0.0122		0.0264	8,400		\$221.76
Usage Charge		16203	3069	03/00	A	COM	0.0142	0.0122		0.0264	7,527		\$198.71
Usage Charge		16208	3173	03/00	A	COM	0.0142	0.0122		0.0264	2,790		\$73.66
Usage Charge		16209	3177	03/00	A	COM	0.0142	0.0122		0.0264	8,500		\$224.40
Usage Charge		16481	28698	03/00	A	COM	0.0142	0.0122		0.0264	48,000		\$1,267.20
Usage Charge		16485	3015	03/00	A	COM	0.0142	0.0122		0.0264	5,000		\$132.00
Usage Charge		16528	2976	03/00	A	COM	0.0142	0.0122		0.0264	89,992		\$2,375.79
Usage Charge		58912	109186	03/00	A	COM	0.0142	0.0122		0.0264	35,000		\$924.00
Usage Charge		58921	109191	03/00	A	COM	0.0142	0.0122		0.0264	2,339		\$61.75
Usage Charge		59963	112699	03/00	A	COM	0.0142	0.0122		0.0264	7,175		\$189.42
Usage Charge		60606	123376	03/00	A	COM	0.0142	0.0122		0.0264	18,435		\$486.68
Usage Charge		62717	184282	03/00	A	COM	0.0142	0.0122		0.0264	1,949		\$51.45
Usage Charge		62897	204545	03/00	A	COM	0.0142	0.0122		0.0264	15,503		\$409.28
Usage Charge		62898	204917	03/00	A	COM	0.0142	0.0122		0.0264	2,901		\$76.59
Usage Charge		62966	216833	03/00	A	COM	0.0142	0.0050		0.0192	7,393		\$141.95

TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/00. *1.5 E report 602,092 Not* 602,082 \$15,841.75

REDACTED

Entered in EMS: NR 4-12-00  
 Initials Date  
 Approved in EMS: NR 4-12-00  
 Initials Date  
 Invoice Reviewed: NR 4-12-00  
 Signature Date  
 Approved By: John Phillips 4/12/00  
 Signature Date

B3

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/El Paso Energy Affiliate

DATE	03/31/00
DUE	04/10/00
INVOICE NO.	35052
TOTAL AMOUNT DUE	\$462,639.81

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEOMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas TX  
 Account #  
 ABA #

CONTRACT: *FIS-2* 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROO MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					03/00	A	RES	0.7618	0.0066		0.7684	604,500		\$464,497.80
					03/00	A	TRL	0.7618	0.0066	<i>premium</i>	0.7684	(2,418)		(\$1,857.99) <i>Target</i>
TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/00.												602,082		\$462,639.81

\*\*\* END OF INVOICE 35052 \*\*\*

*cmg 4/10*

Entered in EMS: *pl 4-3-00*  
 Initials      Date  
 Approved in EMS: *pl 4-3-00*  
 Initials      Date  
 Invoice Reviewed: *pl 4-3-00*  
 Signature      Date  
 Approved By: *John Phillips 4-3-00*  
 Signature      Date

REDACTED

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/EI Paso Energy Affiliate

DATE	03/31/00
DUE	04/10/00
INVOICE NO.	34997
TOTAL AMOUNT DUE	\$632,615.06

CUSTOMER: ~~NUJ CORPORATION~~ *CGF*  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank  
 Account #  
 ABA #

CONTRACT: *MIS-1* 5034      SHIPPER: NUJ CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      OUNS NO: 056711344

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					03/00	A	RES	0.3687	0.0066		0.3753	1,698,552	\$637,466.57 <i>TDC</i>
					03/00	A	TRL	0.3687	0.0066	<i>250 Day</i>	0.3753	(7,750)	(\$2,908.58) <i>TC paid</i>
					03/00	A	TRL	0.3687	0.0066	<i>161 Day</i>	0.3753	(4,991)	(\$1,873.12) <i>if</i>
					03/00	A	TRL	0.3687	0.0066	<i>6/1 Day</i>	0.3753	(186)	(\$69.81) <i>if</i>
TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/00.												1,685,625	\$632,615.06

\*\*\* END OF INVOICE 34997 \*\*\*

Entered In EMS: *M* 4-3-00  
Initials Date

Approved In EMS: *M* 4-3-00  
Initials Date

Invoice Reviewed: *M* 4-3-00  
Signature Date

Approved By: *Mary Lou Phillips* 4-3-00  
Signature Date

REDACTED



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/EI Paso Energy Affiliate

DATE	03/31/00
DUE	04/10/00
INVOICE NO.	34977
TOTAL AMOUNT DUE	\$112,551.39

CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas TX  
 Account #  
 ABA #

CONTRACT **FIS-2** 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					03/00	A	RES	0.7618	0.0066		0.7684	146,475		\$112,551.39
TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/00.												146,475		\$112,551.39

RESERVATION CHARGE **4725/day**

\*\*\* END OF INVOICE 34977 \*\*\*

Entered In EMS: JK 4-3-00  
Initials Date

Approved In EMS: JK 4-3-00  
Initials Date

Invoice Reviewed: JK 4-3-00  
Signature Date

Approved By: John R. Phillips 4-3-00  
Signature Date

REDACTED

B6

**TECO**

PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

3,150.71

STATEMENT DATE

04/03/00

PAYABLE UPON RECEIPT

05-800700-010

010122 00648071 000315071

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS

**TECO**

PEOPLES GAS

16101 W. DIXIE HIGHWAY  
NORTH MIAMI BEACH, FL 33160

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE

03/31/00 31 04/03/00

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS X BTU X CONVER	THERMS USED
ZSH08935	35584 30023	5561	1.0540	1.00250	5875.9
TOTAL THERMS =					5875.9

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)		
CUSTOMER CHARGE		0.00
ENERGY SERV	5875.9 THERMS @ 0.14766	867.63
PGA	5875.9 THERMS @ 0.38855	2283.08
TOTAL GAS CHARGES		3150.71
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE PAYMENT		3266.86
TOTAL BALANCE DUE		3150.71

*Handwritten:* A/c copy to Kim Brakes

AMOUNT NOW DUE
3,150.71
PAST DUE AFTER
04/24/00
ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE	
MAR 00	189.5
FEB 00	217.6
JAN 00	206.1
DEC 99	205.7
NOV 99	182.7
OCT 99	167.0
SEP 99	160.4
AUG 99	144.4
JUL 99	147.6
JUN 99	172.3
MAY 99	168.7
APR 99	171.2
MAR 99	203.3

*Stamp:* 2000 APR 11 A 0 59

*Handwritten:* B7

**TECO**

PEOPLES GAS  
PO. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

2,011.38

STATEMENT DATE

04/03/00

PAYABLE UPON RECEIPT

05 800700-010

010122 00648097 000201138

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

**TECO**

PEOPLES GAS

16101 W. DIXIE HIGHWAY  
NORTH MIAMI BEACH, FL 33160

1-877-832-6747

SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--  
TO

NUMBER  
OF DAYS

STATEMENT  
DATE

03/31/00

31

04/03/00

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZT078579	50780 47230		3550	1.0540	1.00250				3751.1

TOTAL THERMS = 3751.1

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

DESCRIPTION	AMOUNT
WHOLESALE SERVICE (WHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV	3751.1 THMS @ 0.14766 = 553.89
PGA	3751.1 THMS @ 0.38855 = 1457.49
TOTAL GAS CHARGES	2011.38
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
PREVIOUS BALANCE	2092.92
PAYMENT	2092.92-
TOTAL BALANCE DUE	201.38

*Also copy to Kim Brooks*

AMOUNT NOW DUE  
2,011.38

PAST DUE AFTER  
04/24/00

ACCOUNT NUMBER  
00648097

MONTH	AVERAGE DAILY THERM USAGE
MAR 00	121.0
FEB 00	139.4
JAN 00	172.2
DEC 99	100.6
NOV 99	104.9
OCT 99	93.1
SEP 99	97.3
AUG 99	90.3
JUL 99	92.5
JUN 99	107.4
MAY 99	99.5
APR 99	99.8
MAR 99	115.2

2000 APR 11 A 10:59

B8

APR 19 2000

BP Amoco

REDACTED

Natural Gas Sales Invoice



BP Amoco Gas and Power - North America
Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Invoice Number 507256
Invoice Date 04/04/2000
Contract 197032
Delivery Month 03/2000
Due Date 04/20/2000

To:
ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA CGF
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire To:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 03/00.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: MOBILE BAY PURCHASE POOL #39581, 076922, 155,000, 2.76840, 429,102.00

Total Amount Due 429,102.00

Entered in EMS: [Signature] 4-5-00 Via fax
Approved in EMS: [Signature] 4-19-00
Invoice Reviewed: [Signature] 4-19-00
Approved By: [Signature] 4/19/00

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B9

# BP Amoco



BP Amoco Gas and Power - North America

Amoco Energy Trading Corporation

Tax ID No. 36-3421804



APR 20 2000

## Natural Gas Sales Invoice

Invoice Number 506992  
 Invoice Date 04/04/2000  
 Contract 157455  
 Delivery Month 03/2000  
**Due Date 04/20/2000**

To:

ATTN: Tracey Robinson  
 CITY GAS COMPANY OF FLORIDA \*ETG  
 DIVISION OF N U I CORPORATION  
 PO BOX 760  
 BEDMINSTER, NJ, 07921-0760

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 BANK, NY - ACCT NO  
 ABA# 021000021  
 NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 03/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
STA65/TRANSCO # 40117 / 40119	018732	15,000 ✓	2.71000 ✓	40,650.00
FGT ZONE 1 POOL (STA 7) # 40118 / 40119	048630	3,000 ✓	2.65000	7,950.00
FGT @ THE DESTIN MARKET CENTER # 30118	096503	1,500 ✓	2.78000 ✓	4,170.00

Total Amount Due **52,770.00**

~~CGF~~

4500 Dths - \$ 12,120

**REDACTED**

Entered In EMS: RB 4-5-00 Vig fox  
Initials Date  
 Approved In EMS: RB 4-19-00  
Initials Date  
 Invoice Reviewed: RB 4-19-00  
Signature Date  
 Approved By: John A. Mendel 4/20/00  
Signature Date

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713.767.5400  
 Accounting Fax 713.767.5445

City Gas Co. of Florida  
 P.O.Box 760  
 Attn: Norene Navarro  
 Bedminster, NJ 07921

## Coral Energy Resources, L.P. Sales Invoice

Invoice No: CER-I-200003-0195  
 Contract Number: 010-NG-BS-03329  
 GMS Contract Number: S-CITY GS FL-S-0001  
 Customer ID: CITY GS FL  
 Invoice Date: 04/10/2000  
 Due Date: 04/20/2000 *2\**  
 Volume Base: MMBTU



Prod. Month	Pipeline	Meter/Pool #	Description
3/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due
66,703 ✓	\$2.7888 ✓	\$186,021.04
66,703		\$186,021.04
		<b>Totals</b>

(\* = Average Price is rounded)

Recap:

Commodity Total	\$186,021.04
Net Amount Due in U.S. \$	\$186,021.04

*Handwritten notes:*  
 K...  
 526...  
 66,703 per sign required

Entered in EMS: JK 4-13-00  
Initials Date

Approved in EMS: JK 4-17-00  
Initials Date

Invoice Reviewed: JK 4-17-00  
Signature Date

Approved By: John Standish 4/14/00  
Signature Date

Please Wire Amount To:

Bank of America  
 Dallas, TX  
 Account#:  
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

**REDACTED**

*Handwritten:* B12



- Netout -



**REDACTED**



~~NUL CORPORATION~~ CGF  
ATTN: MS. NORENE NAVARRO  
550 RT. 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Invoice No: **SR00030493**  
Customer No: 115802-01  
Customer Fax: (908) 781-2794

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account #

Invoice Date: April 10, 2000  
Payment Terms: Due April 25, 2000  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
3/00	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 40047	7,119✓	2.6650✓	18,972.14
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40111/40112	34,950✓	2.7350✓	95,588.25
3/00	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 39955	10,000✓	2.7650✓	27,650.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 39946	6,186✓	2.7850✓	17,228.01
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40580	5,464✓	2.7500✓	15,026.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40345	28,950✓	2.7650✓	80,046.75
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40429	16,495✓	2.7950✓	46,103.53
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40448	10,000✓	2.8300✓	28,300.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40534	10,000✓	2.7600✓	27,600.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40123	10,000✓	2.8400✓	28,400.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40551/40552	28,950✓	2.8200✓	81,639.00
3/00	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 40564	10,000✓	2.7350✓	27,350.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40583	10,000✓	2.7450✓	27,450.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40009	5,464✓	2.7500✓	15,026.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40596/40607	10,681✓	2.7900✓	29,799.99
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40603	5,000✓	2.7600✓	13,800.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40023/602/615/680	26,507✓	2.8150✓	74,617.22
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40607	15,464✓	2.9350✓	45,386.84
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40700/40709	5,465✓	2.9250✓	15,967.15
3/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS # 7 39856	121,458✓	2.6200✓	318,219.96
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 40559	13,000✓	2.8250✓	36,725.00

**\*\* Invoice Totals** 391,153 \$1,070,913.81

✓ \$ 1,008,530.91

B13

pm 4-10-00



**DYNEGY**

Dynegy Marketing and Trade  
P.O. Box 730508  
Dallas, Texas 75373-0508  
Phone: 713/507-6410  
Fax: 713/507-3787



APR 14 2000

INVOICE NO: 176776-00  
INVOICE DATE: 04-10-00  
CONTRACT NO: 965500660  
CLIENT CONTACT: JJD  
TERMS: Net Due On or Before 04-20-00

*CGF*  
~~NUI ENERGY BROKERS, INC.~~  
P. O. BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760  
NOREEN NAVARRO  
(908)-719-4244  
#1323103

**REDACTED**

Volumes: MMBTUs  
Prices : US Dollars

ORIGINAL COPY

T  
O

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY ZONE 2 POOL <i>#39753</i>	6,186 ✓	2.765000 ✓	17,104.30
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #: CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	6,186 MMBTUs		17,104.30

*K #5631 = 1031  
5364 = 5155*

*6196 per PG&E request*

Entered in EMS: *JH* *4-11-00*  
Initials Date  
Approved in EMS: *JH* *4-14-00*  
Initials Date  
Invoice Reviewed: *JH* *4-14-00*  
Signature Date  
Approved By: *JH* *4-14-00*  
Signature Date

**B14**

**SALES INVOICE**



**Enron North America Corp.**

<b>Bill To:</b> NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760  <b>Contact:</b> Tracey Robinson <b>Telephone:</b> (908) 719-4262 <b>Fax:</b> (908) 781-2794	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct:  <b>Contact:</b> Alicia Jones <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 646-8420	<b>Invoice Number:</b> 8869SA  <b>Invoice Date:</b> April 6, 2000  <b>Due Date:</b> April 25, 2000 <b>Payment Method:</b> Automated Clearing House Tra
---	---	---

TIME: 10:15 AM TO: NUI Energy Brokers, Inc. (8869) & 15087812794

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date: Mar-00 Contract: 96010419 P/L: TRCO Point: 1062-TRANSCO STN 65 (EGM ONSYS POOL) Price Index: TRANSCO.Z3.GDP.D.A													
28	03/16	03/16	Cost of Gas	SA-207891			5,000	5,000	MMBtu	\$2 75000 USD	MMBtu	\$13,750.00	\$13,750.00
<b>Pre-tax Sub-total:</b>							15,000	15,000				\$41,725.00	
<b>Invoice Total:</b>							1,260,213	1,260,213	MMBtu				\$3,422,922.20
<b>USD</b>													

**REDACTED**

$KTG\ 309,943 = \$526,472$   
 $VC\ 150 = \$1245$   
 $MTEB\ 784,377 = \$2,100,262$   
 $CGF\ 164,393 = \$131,942$

**Entered in EMS:** *mu* 4/7/00  
 Initials Date  
**Approved in EMS:** *R* 4-24-00  
 Initials Date  
**Invoice Reviewed:** *R* 4-24-00  
 Signature Date  
**Approved By:** *D. Marshall* 4/24/00  
 Signature Date

*revised against Bill, HSI, Teo, TGP + EMS reports accordingly*

**B15**

PAGE: 005-009

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

APR 18 2000

PAGE 1 OF 1



~~NIH CORPORATION~~ *WIED/CGF*  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

INVOICE

REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA 021000089  
 ExxonMobil Acct. #

**REDACTED**

INVOICE # GS00030093 / 0

INVOICE DATE 04/11/00

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 6832NGD

PAYMENT DUE DATE 04/25/00

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/2000	30361/0	FLORIDA	MOBILE BAY	<i>39879-1/39879</i>	ACTUAL	181,906	\$2.583000	\$469,863.20

*NIH-EB 155,000 = \$ 40,365<sup>00</sup>*

*CGF 26,906 = \$ 69,498<sup>20</sup>*

*R # 5304 = 11005*  
*5034 = 170,903*  


---

*181,908*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Evelyn V. Scott  
 713 656-3738

Entered in EMS:

*JR 4-12-00*  
 Initials Date

Approved in EMS:

*JR 4-17-00*  
 Initials Date

Invoice Reviewed:

*JR 4-17-00*  
 Signature Date

Approved By:

*J.R. Smith 4-18-00*  
 Signature Date

181,906

\$469,863.20

*B16*

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



IDACORP Energy  
 P.O. Box 70  
 Boise, Idaho 83707

**REDACTED**

To: NUI Corporation  
 Attn: Norene Navarro / Tracey Ann Robinson  
 550 Route 202-206

Invoice Inquiries: Shawna Specht (208)588-2595  
 Fax Number: (208)588-5480

Bedminster NJ 07921

Invoice Number: H00031036

Invoice Date: 4/14/00

Contract Number: 1036 S

Customer Duns Number: 056711344

Payment Due: 20th day of Month  
 or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from IDACORP Energy Solutions, L.P.  
 For the Month of: 00/03  
 Volumes: Nominated

SW 142920

Delivery Point	State	Quantity ( MMBtu )	Price \$ per MMBtu	Commodity	Amount		Total
					Rate	Amount	
		732,812			\$1,963,250.24	\$0.00	\$1,963,250.24

Total Due

\$1,963,250.24

~~\$1,963,271~~ <sup>61</sup>

Wire Transfer Funds To:

U S Bank of Idaho  
 Plaza Office  
 Boise, Idaho  
 ABA: 123103729  
 IDACORP Energy, LP  
 Account Number:  
 Reference: NUI Corporation

General Fund Account

Revised Invoice April 21, 2000

Please pay on fax copy, no mailed copy will follow.

ETH 563,582 = \$ 1,446,373 <sup>64</sup>  
 VC 4963 = \$ 14,839 <sup>37</sup>  
 CGF 155,680 = \$ 426,252 <sup>41</sup>  
 RB 9767 = \$ 25,808 <sup>66</sup>

Entered In EMS: [Signature] 4-24-00  
 Initials Date  
 Approved In EMS: [Signature] 4-24-00  
 Initials Date  
 Invoice Reviewed: [Signature] 4-24-00  
 Signature Date  
 Approved By: [Signature] [Redacted]  
 Signature Date

Verified against BDU, T&E, T&S, P&T reports and EMS accordingly

B17



K N MARKETING, L.P.



**Bill To:**  
 NUI CORPORATION  
 ATTN: ACCOUNTING  
 550 ROUTE 202-206  
 P. O. BOX 760  
 BEDMINSTER, NJ 07921-0760

**Contact:**  
 Telephone: (908) 719-4208

**Remit To:**  
 K N MARKETING, L.P.  
 THE CHASE MANHATTAN BANK  
 ABA # 021 000 021  
 ACCOUNT #  
 NEW YORK, NY

**Contact:** Gas Sales Accounting  
 Telephone: (888)435-7856  
 Fax: (713)369-8966

**Statement Number:** 073S26769  
**Billing Period:** Mar-2000  
**Statement Date:** April 7, 2000

**Due Date:** April 22, 2000  
**Payment Method:** Wire  
**Terms:**

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
---------------	-------	-----	----------	-------	-------------	----------	-------	------------	----------	----------	---------

Sell  
 Delivery Period: Mar-2000 Contract: 54-051003 Deal: 54-051003-07 NUI CORPORATION

01-Mar	31-Mar	TX EASTERN	00079501-STX SERVICE	POINT	Commodity Charges	310,000	MMBtu	\$2.4755	US\$	MMBtu	\$767,405.00	\$767,405.00
											EG	
											Point Sub Total	\$767,405.00
											Pipeline Sub Total	\$767,405.00
											Price Component Sub Total	\$767,405.00
											Deal Sub Total	\$767,405.00

Total Volume 1,213,346

Sale Sub-Total: \$3,177,761.91

Statement Total: US\$ \$3,177,761.91

905,316 = 116 43

310,000 = 767,405

**REDACTED**

$536-1 = 394,916$   
 $523 = 354,135$   
 $344 = 151,001$   


---

 965,316

Entered in EMS: NR 4-19-00  
 Initials Date

Approved in EMS: NR 4-19-00  
 Initials Date

Invoice Reviewed: NR 4-19-00  
 Signature Date

Approved By: K. Marsh 4/19/2000  
 Signature Date

B18

APR 14 2000



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX

INVOICE NO.....: 00030059-00  
 INVOICE DATE.....: 4/10/00  
 DUE DATE.....: 04/20/00  
 PRODUCTION MONTH.: MAR-00  
 CONTRACT NO.....: 01605  
 TRADER #.....: 05889  
 PAGE 1



*MIEB*  
 TO: CITY GAS COMPANY OF  
 FLORIDA  
 550 RT. 202-206  
 BEDMINSTER, NJ 07921

**REDACTED**

Please Wire To:  
 Chase Bank of Texas, N. A.  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.  
 ABA # 113000609  
 ACCT # (

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 06085  
 PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
CGF FGT POOL-ZN 2 #39251		222,503✓	\$2.6080	\$580,287.88
CGF FGT POOL-ZN 2 #39556		159,805✓	\$2.6250	\$419,488.28
CGF FGT POOL-ZN 2 #39557/39556		69,099✓	\$2.6275	\$181,557.70
SALES POINT TOTAL		451,407		\$1,181,333.86
CGF CARNES-TENN #31857		1,193✓	\$2.6080	\$3,111.34
INVOICE TOTAL		452,600		\$1,184,445.20

*MIEB 51-16 = 13,521 <sup>LZ</sup>*

*CGF 447,434 = 1,170,924 <sup>CG</sup>*

*Venped agent AGI K #5034 + 5479*

Entered in EMS: *MR* 4-11-00  
Initials Date  
 Approved in EMS: *MR* 4-12-00  
Initials Date  
 Invoice Reviewed: *MR* 4-12-00  
Signature Date  
 Approved By: *JR Marshall* 4/14/00  
Signature Date

B19

# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

CBF

A Reliant Energy Company

NUI ENERGY BROKERS, INC.  
PO BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760



Contract No: 1382-NSI-0004  
Invoice No: 03-086095  
Invoice Date: 4/7/2000  
Due Date: 4/25/2000  
Page: 1

Fax Number:

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/30/2000	108929	200003	Nom 40707	5,155	2.6200	0	13,506.10 US\$
	FGT	3/02	Amount Due	5,155			13,506.10 US\$
<b>Total Amount Due</b>				✓ 5,155 MMBTU FGT.			<b>13,506.10 US\$</b>

Wire Instructions: Reliant Energy Services, Inc.  
Chase Bank of Texas  
Account No. ( )  
ABA No. 113000609  
Houston, Texas

Check Instructions: Reliant Energy Services, Inc.  
P.O. Box 201142  
Houston, Texas 77216-1142

If you have any questions please contact Elizabeth Kiehne at (713) 207-5053 or fax (713) 207-9344.

**REDACTED**

Entered in EMS: JK 4-11-00  
Initials Date

Approved in EMS: 7m 4/20  
Initials Date

Invoice Reviewed: Maverick 4/20/00  
Signature Date

Approved By: John Standoff 4/20/00  
Signature

B20

Houston, TX 77210-4551

Customer ID: NUICORP  
Customer Number:  
GMS Contract Number: S-NUICORP-S-0002  
Invoice Date: 07-Apr-2000  
Due Date: 20-Apr-2000  
Production Month: 3/2000

NUI Corporation  
Attn: Norene Navarro (N-Z) **CGF**  
Gas Accounting  
P. O. Box 760  
Bedminister, NJ 07921-0760  
Fax: (908) 781-2794



### Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	25412	Station 8	Act	48,356 Dth	\$2.74542	\$132,757.66
Current Totals				48,356 Dth		\$132,757.66
Recap:						
				Commodity Total		\$132,757.66
				Net Amount Due		\$132,757.66

For Questions Please Contact:  
Marilyn White @ (281)287-7943  
Fax: (281) 287-7327



Entered in EMS: TM 4/7/00  
Initials Date

Approved in EMS: TM 4/18/00  
Initials Date

Invoice Reviewed: manarro 4/18  
Signature Date

Approved By: [Signature] 4/18/00  
Signature Date

*no netting this month*

Please Wire Transactions To  
The Northern Trust Company  
Chicago, IL  
Account #  
ABA# 071000152

Please Send Invoices To  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone (281) 491-7600

Please Remit Check To  
Unocal Energy Trading Inc  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To  
Unocal Energy Trading Inc  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone (281) 491-7600

**REDACTED**

B21  
PM 47



APR 19 2000



# Denbury Energy Services, Inc.

5100 Tennyson Parkway  
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

## NATURAL GAS SALES INVOICE

To: **NUI Corporation**  
P.O. Box 760  
Bedminster, NJ 07921-0760

Invoice No. : NUI0003  
Invoice Date : Apr. 12, 2000  
Terms : Due by 25th

Attn: **Accounting**

Via fax to NUI : (908) 781-2794

Re: **MARCH 2000 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Mar-00	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
	RIG = \$ 19.211 <sup>02</sup> CIG = \$ 3.151 <sup>03</sup> NC = \$ 9.53 <sup>76</sup> EILTON = \$ 0.531 <sup>21</sup> FLOWAY = \$ 0.642 <sup>25</sup>				
<b>Total Due</b>	<b>10,000</b>			<b>2.520</b>	<b>\$ 25,200.00</b>

CDC

Please remit the above amount by wire transfer on or before April 25, 2000 to the following:

BANK ONE, TEXAS, N.A.  
ABA #: 111000614  
CREDIT: DENBURY ENERGY SERVICES, INC.  
ACCOUNT #:

Entered in EMS: JK 4-12-00  
Initials Date

Approved in EMS: JK 4-18-00  
Initials Date

Invoice Reviewed: JK 4-18-00  
Signature Date

Approved By: John Miller 4/19/00  
Signature Date

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

REDACTED

Baa

INVOICE

GAS PIPELINES  
Transco

ACCOUNTING MONTH: MARCH, 2000  
 INVOICE NO : 200003-0053  
 INVOICE DATE : APRIL 01, 2000  
 DUE DATE : APRIL 10, 2000

CONTRACT NO: 000.0858  
 DOCUMENT NO: 000.0858  
 CUSTOMER NO: 026510  
 CUSTOMER : NORTH CAROLINA GAS SERVICE  
 C/O NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760

FOR QUESTIONS, PLEASE CONTACT ACCOUNTANT: KIM PATEK, 713-215-3315, OUT-OF-AREA: 800-248-0404, press 6  
 FOR RATES REPRESENTATIVE: 713-215-2470, OUT-OF-AREA: 800-248-0404, press 7

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	03/01-03/31 5,126 ✓ DT	\$ .484	\$ 2,480.98	
ESS-CAP EMINENCE STORAGE CAP	03/01-03/31 51,575 ✓ DT	.0481	2,480.76	
GSS-DMD STORAGE DEMAND	03/01-03/31 2,743 ✓ DT	2.4182	6,633.12	
GSS-CAP STORAGE CAPACITY	03/01-03/31 138,927 ✓ DT	.016	2,222.83	
LGA-DMD LIQ DEMAND	03/01-03/31 3,323 ✓ DT	.889	2,954.15	
LGA-CAP CAPACITY	03/01-03/31 18,154 ✓ DT	.1713	3,109.78	
WSS DEMAND D-1	03/01-03/31 3,044 ✓ DT	.6673	2,031.26	
WSS-CAP STORAGE CAPACITY	03/01-03/31 258,750 ✓ DT	.0079	2,044.13	

TOTAL CURRENT MONTH CHARGES \$ 23,957.01

TOTAL AMOUNT DUE \$ 23,957.01

	<u>WSS-D1</u>	<u>WSS-D2</u>
NUI-EB	1548.55	1558.37
CCF	305.46	307.39
NC	78.09	78.58
ELKTON	46.90	47.20
VC-W	<u>52.26</u>	<u>52.59</u>
	\$ 2031.26	\$ 2044.13

B23



INVOICE

GAS PIPELINES

Transco

ACCOUNTING MONTH: MARCH, 2000
INVOICE NO : 200003-0020
INVOICE DATE : APRIL 01, 2000
DUE DATE : APRIL 10, 2000

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

FOR QUESTIONS, PLEASE CONTACT ACCOUNTANT: KIM PATEK, 713-215-3315, OUT-OF-AREA: 800-248-0404, press 6
FOR RATES REPRESENTATIVE: 713-215-2470, OUT-OF-AREA: 800-248-0404, press 7

Table with columns: DESCRIPTION OF CHARGES, VOLUME, RATE, AMOUNT, TOTAL. Rows include ES-EMINENCE CUST DEMAND, ESS-DEM EMINENCE STORAGE DEM, GSS-DMD STORAGE DEMAND, LGA-DMD LIQ DEMAND, LNG-DMD LIQ DEMAND, LSS-DMD DEMAND, MONTHLY STORAGE CAPACITY - STO, SS1-DEM DEMAND, WSS DEMAND D-1.

TOTAL CURRENT MONTH CHARGES

TOTAL AMOUNT DUE

Handwritten breakdown table with columns: WSS-D1, WSS-D2. Rows include NUI-EB, CGF, N.C., ELKTON, VC-W.

\$ 408,287.00

\$ 408,287.00

B24

APR 14 2000



# Hattiesburg Gas Storage Company



## INVOICE

To: Elizabethtown Gas Co.  
C/O NUI V# HAT2117122  
550 RT 202206  
P.O. Box 760  
Bedminster, NJ 07921  
Attn: Tracy Robinson

Invoice No.: CXN0400-D01  
Date: 01-Apr-00  
Period: April, 2000  
Terms: 15 Days Upon Receipt *4/14/00*  
Contact: David Hayden  
Phone: (318) 677-5511

**REDACTED**

To invoice for gas storage and deliverability charges for the month of April, 2000.

### Gas Storage:

*JDC* Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 *b1* \$20,500.00

### Deliverability:

*JDC* Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 *b2* 5,800.00

TOTAL: \$26,300.00

*Handwritten calculations:*  
KIG = 10,26,000 <sup>13</sup>  
CGF = 1,300,000 <sup>12</sup>  
MC = 2,100 <sup>2</sup>  
KIKON = 8,601 <sup>22</sup>  
Valley Intro - WGR = 26,76. <sup>66</sup>

### <<< Payment Instructions >>>

#### Wire Transfer Instructions:

To: Wilmington Trust Company  
ABA #031100092  
For Account of: FRGC Owner Trust Collection Acct.  
Acct.  
Attn: David A. Vanaskey

#### Payment By Mail:

To: Wilmington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilmington Trust Company  
1100 North Market Street  
Rodney Square North  
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: *[Signature]* *4-5-00*  
Initials Date

Approved in EMS: *[Signature]* *4-14-00*  
Initials Date

Invoice Reviewed: *[Signature]* *4-14-00*  
Signature Date

Approved By: *[Signature]* *4/14/00* *Bas*  
Signature Date

*Handwritten:* PM 3-31-00