



PEOPLES GAS

ORIGINAL

May 19, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2000 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott (handwritten signature)

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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DIVISION OF ADMINISTRATION

PEOPLES GAS SYSTEM
102 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

PEOPLES GAS RECORDS/REPORTING

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: APRIL 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$246,563	\$266,725	\$20,162	7.56	\$937,282	\$890,815	(\$46,467)	(5.22)	
2 NO NOTICE SERVICE	\$23,895	\$23,895	\$0	0.00	\$180,048	\$180,048	(\$0)	(0.00)	
3 SWING SERVICE	\$441,891	\$912,267	\$470,376	0.00	\$5,790,174	\$3,501,694	(\$2,288,480)	0.00	
4 COMMODITY (Other)	\$8,644,311	\$5,624,658	(\$3,019,653)	(53.69)	\$31,296,497	\$24,763,908	(\$6,532,589)	(26.38)	
5 DEMAND	\$3,087,504	\$3,300,724	\$213,220	6.46	\$13,653,681	\$13,776,438	\$122,757	0.89	
6 OTHER	\$48,709	\$50,000	\$1,291	2.58	\$345,571	\$200,000	(\$145,571)	(72.79)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$76,275	\$99,207	\$22,932	23.12	\$263,160	\$316,247	\$53,087	16.79	
8 DEMAND	\$462,590	\$515,857	\$53,267	10.33	\$1,912,975	\$2,095,499	\$182,524	8.71	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,954,008	\$9,563,204	(\$2,390,804)	(25.00)	\$50,027,118	\$40,901,156	(\$9,125,962)	(22.31)	
12 NET UNBILLED	(\$410,014)	\$0	\$410,014	0.00	(\$269,691)	\$0	\$269,691	0.00	
13 COMPANY USE	\$7,263	\$0	(\$7,263)	0.00	\$22,794	\$0	(\$22,794)	0.00	
14 TOTAL THERM SALES (11)	\$11,997,317	\$9,563,204	(\$2,434,113)	(25.45)	\$51,050,541	\$40,901,156	(\$10,149,385)	(24.81)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	49,322,350	52,793,155	3,470,805	6.57	194,765,413	200,180,202	5,414,789	2.70	
16 NO NOTICE SERVICE	4,050,000	4,050,000	0	0.00	30,516,640	30,516,640	0	0.00	
17 SWING SERVICE	1,495,260	3,140,010	1,644,750	0.00	22,574,430	12,372,800	(10,201,630)	0.00	
18 COMMODITY (Other)	30,007,313	19,359,990	(10,647,323)	(55.00)	116,957,956	87,717,200	(29,240,756)	(33.34)	
19 DEMAND	74,266,691	68,330,681	(5,936,010)	(8.69)	317,314,803	291,705,461	(25,609,342)	(8.78)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	17,983,240	22,858,855	4,875,615	21.33	61,095,300	72,782,022	11,686,722	16.06	
22 DEMAND	17,983,240	22,858,855	4,875,615	21.33	61,095,300	72,782,022	11,686,722	16.06	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	31,502,573	22,500,000	(9,002,573)	(40.01)	139,532,386	100,090,000	(39,442,386)	(39.41)	
25 NET UNBILLED	(1,412,098)	0	1,412,098	0.00	(1,250,097)	0	1,250,097	0.00	
26 COMPANY USE	17,431	0	(17,431)	0.00	57,091	0	(57,091)	0.00	
27 TOTAL THERM SALES (24)	32,598,846	22,500,000	(10,098,846)	(44.88)	136,333,090	100,090,000	(36,243,090)	(36.21)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00500	0.00505	0.00005	1.05	0.00481	0.00445	(0.00036)	(8.14)	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)	
30 SWING SERVICE (3/17)	0.29553	0.29053	(0.00500)	0.00	0.25649	0.00000	(0.25649)	0.00	
31 COMMODITY (Other) (4/18)	0.28807	0.29053	0.00246	0.85	0.26759	0.28232	0.01473	5.22	
32 DEMAND (5/19)	0.04157	0.04831	0.00673	13.94	0.04303	0.04723	0.00420	8.89	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00424	0.00434	0.00010	2.27	0.00431	0.00435	0.00004	0.87	
35 DEMAND (8/22)	0.02572	0.02257	(0.00316)	(13.99)	0.03131	0.02879	(0.00252)	(8.75)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.37946	0.42503	0.04557	10.72	0.35853	0.40864	0.05011	12.26	
38 NET UNBILLED (12/25)	0.29036	0.00000	(0.29036)	0.00	0.21574	0.00000	(0.21574)	0.00	
39 COMPANY USE (13/26)	0.41667	0.00000	(0.41667)	0.00	0.39926	0.00000	(0.39926)	0.00	
40 TOTAL THERM SALES (11/27)	0.36670	0.42503	0.05833	13.72	0.36695	0.40864	0.04170	10.20	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.36573	0.42406	0.05833	13.76	0.36598	0.40767	0.04170	10.23	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36757	0.42620	0.05863	13.76	0.36782	0.40972	0.04191	10.23	
45 PGA FACTOR ROUNDED TO NEAREST .001	36.757	42.620	5.86300	13.76	36.782	40.972	4.19000	10.23	

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

For Residential Customers FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: APRIL 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$53,627	\$50,731	(\$2,896)	(5.71)	\$272,741	\$193,227	(\$79,514)	(41.15)
2	NO NOTICE SERVICE	\$6,163	\$6,163	\$0	0.00	\$56,789	\$56,788	(\$1)	(0.00)
3	SWING SERVICE	\$96,111	\$173,513	\$77,402	0.00	\$1,848,159	\$740,884	(\$1,107,275)	0.00
4	COMMODITY (Other)	\$1,880,138	\$1,069,810	(\$810,328)	(75.75)	\$9,082,202	\$5,493,116	(\$3,589,086)	(85.34)
5	DEMAND	\$796,267	\$851,257	\$54,990	6.46	\$4,221,873	\$4,247,463	\$25,610	0.60
6	OTHER	\$10,594	\$9,510	(\$1,084)	(11.40)	\$108,647	\$43,885	(\$64,762)	(147.57)
	LESS END-USE CONTRACT:					\$0	\$0		
7	COMMODITY (Pipeline)	\$16,590	\$18,869	\$2,279	12.08	\$76,188	\$68,361	(\$7,827)	(11.45)
8	DEMAND	\$119,302	\$133,040	\$13,738	10.33	\$589,524	\$645,161	\$55,637	8.62
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,707,008	\$2,009,075	(\$697,933)	(34.74)	\$14,924,699	\$10,061,861	(\$4,862,838)	(48.33)
12	NET UNBILLED	(\$449,089)	\$0	\$449,089	0.00	(\$328,328)	\$0	\$328,328	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$1,524,761	\$2,009,075	\$484,314	24.11	\$12,406,046	\$10,061,861	(\$2,344,185)	(23.30)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	10,727,611	10,041,258	(686,353)	(6.84)	57,176,953	43,795,102	(13,381,851)	(30.56)
16	NO NOTICE SERVICE	1,044,495	1,044,495	0	0.00	9,625,121	9,624,979	(142)	(0.00)
17	SWING SERVICE	325,219	597,230	272,011	0.00	7,201,717	2,621,468	(4,580,249)	0.00
18	COMMODITY (Other)	6,526,591	3,682,270	(2,844,321)	(77.24)	34,199,412	19,489,771	(14,709,641)	(75.47)
19	DEMAND	19,153,380	17,622,483	(1,530,897)	(8.69)	97,950,747	90,040,577	(7,910,170)	(8.79)
20	OTHER	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT:					0	0		
21	COMMODITY (Pipeline)	3,911,355	4,347,754	436,399	10.04	17,659,255	15,730,074	(1,929,181)	(12.26)
22	DEMAND	4,637,878	5,895,299	1,257,421	21.33	18,615,005	22,080,593	3,465,588	15.70
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	6,851,810	4,279,500	(2,572,310)	(60.11)	41,401,129	22,111,239	(19,289,890)	(87.24)
25	NET UNBILLED	(1,049,533)	0	1,049,533	0.00	(930,855)	0	930,855	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	4,213,216	4,279,500	66,284	1.55	27,981,296	22,111,239	(5,870,057)	(26.55)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00500	0.00505	0.00005	1.05	0.00477	0.00441	(0.00036)	(8.12)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE (3/17)	0.29553	0.29053	(0.00500)	0.00	0.25663	0.00000	(0.25663)	0.00
31	COMMODITY (Other) (4/18)	0.28807	0.29053	0.00246	0.85	0.26557	0.28185	0.01628	5.78
32	DEMAND (5/19)	0.04157	0.04831	0.00673	13.94	0.04310	0.04717	0.00407	8.63
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:								
34	COMMODITY (Pipeline) (7/21)	0.00424	0.00434	0.00010	2.27	0.00431	0.00435	0.00003	0.73
35	DEMAND (8/22)	0.02572	0.02257	(0.00316)	(13.99)	0.03167	0.02922	(0.00245)	(8.39)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.39508	0.46946	0.07439	15.84	0.36049	0.45506	0.09457	20.78
38	NET UNBILLED (12/25)	0.42789	0.00000	(0.42789)	0.00	0.35272	0.00000	(0.35272)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.64250	0.46946	(0.07439)	15.84	0.53338	0.45506	(0.07832)	(17.21)
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.64153	0.46849	(0.17304)	(36.94)	0.53241	0.45409	(0.07832)	(17.25)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64476	0.47085	(0.17391)	(36.94)	0.53509	0.45637	(0.07872)	(17.25)
45	PGA FACTOR ROUNDED TO NEAREST .001	64.476	47.085	(17.39094)	(36.94)	53.509	45.637	(7.87188)	(17.25)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: APRIL 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$192,936	\$215,994	\$23,058	10.68	\$664,540	\$697,588	\$33,048	4.74	
2 NO NOTICE SERVICE	\$17,732	\$17,732	\$0	0.00	\$123,259	\$123,260	\$1	0.00	
3 SWING SERVICE	\$345,780	\$738,754	\$392,974	0.00	\$3,942,014	\$2,760,810	(\$1,181,204)	0.00	
4 COMMODITY (Other)	\$6,764,173	\$4,554,848	(\$2,209,325)	(48.50)	\$22,214,296	\$19,270,792	(\$2,943,504)	(15.27)	
5 DEMAND	\$2,291,237	\$2,449,467	\$158,230	6.46	\$9,431,808	\$9,528,955	\$97,147	1.02	
6 OTHER	\$38,115	\$40,490	\$2,375	5.87	\$236,925	\$156,115	(\$80,810)	(51.76)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$59,685	\$80,338	\$20,653	25.71	\$186,972	\$247,886	\$60,914	24.57	
8 DEMAND	\$343,288	\$382,817	\$39,529	10.33	\$1,323,451	\$1,450,338	\$126,887	8.75	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10					\$0	\$0	\$0	0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,247,000	\$7,554,130	(\$1,692,870)	(22.41)	\$35,102,420	\$30,839,296	(\$4,263,124)	(13.82)	
12 NET UNBILLED	\$39,075	\$0	(\$39,075)	0.00	\$58,637	\$0	(\$58,637)	0.00	
13 COMPANY USE	\$7,263	\$0	(\$7,263)	0.00	\$22,794	\$0	(\$22,794)	0.00	
14 TOTAL THERM SALES (11)	\$10,472,556	\$7,554,130	(\$2,918,426)	(38.63)	\$38,644,495	\$30,839,296	(\$7,805,199)	(25.31)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	38,594,739	42,751,897	4,157,158	9.72	137,588,460	156,385,100	18,796,640	12.02	
16 NO NOTICE SERVICE	3,005,505	3,005,505	0	0.00	20,891,519	20,891,661	142	0.00	
17 SWING SERVICE	1,170,041	2,542,780	1,372,739	0.00	15,372,713	9,751,332	(5,621,381)	0.00	
18 COMMODITY (Other)	23,480,722	15,677,720	(7,803,002)	(49.77)	82,758,544	68,227,429	(14,531,115)	(21.30)	
19 DEMAND	55,113,311	50,708,198	(4,405,113)	(8.69)	219,364,056	201,664,884	(17,699,172)	(8.78)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	14,071,885	18,511,101	4,439,216	23.98	43,436,045	57,051,948	13,615,903	23.87	
22 DEMAND	13,345,362	16,963,556	3,618,194	21.33	42,480,295	50,701,629	8,221,334	16.22	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	24,650,763	18,220,500	(6,430,263)	(35.29)	98,131,257	77,978,761	(20,152,496)	(25.84)	
25 NET UNBILLED	(362,565)	0	362,565	0.00	(319,242)	0	319,242	0.00	
26 COMPANY USE	17,431	0	(17,431)	0.00	57,091	0	(57,091)	0.00	
27 TOTAL THERM SALES (24)	28,385,630	18,220,500	(10,165,130)	(55.79)	108,351,795	77,978,761	(30,373,034)	(38.95)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00500	0.00505	0.00005	1.05	0.00483	0.00446	(0.00037)	(8.28)	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30 SWING SERVICE (3/17)	0.29553	0.29053	(0.00500)	0.00	0.25643	0.00000	(0.25643)	0.00	
31 COMMODITY (Other) (4/18)	0.28807	0.29053	0.00246	0.85	0.26842	0.28245	0.01403	4.97	
32 DEMAND (5/19)	0.04157	0.04831	0.00673	13.94	0.04300	0.04725	0.00426	9.01	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00424	0.00434	0.00010	2.27	0.00430	0.00434	0.00004	0.93	
35 DEMAND (8/22)	0.02572	0.02257	(0.00316)	(13.99)	0.03115	0.02861	(0.00255)	(8.91)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.37512	0.41459	0.03946	9.52	0.35771	0.39548	0.03777	9.55	
38 NET UNBILLED (12/25)	(0.10777)	0.00000	0.10777	0.00	(0.18368)	0.00000	0.18368	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.32576	0.41459	0.03946	9.52	0.32397	0.39548	0.07152	18.08	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.32479	0.41362	0.08882	21.47	0.32300	0.39451	0.07152	18.13	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32643	0.41571	0.08928	21.48	0.32462	0.39650	0.07188	18.13	
45 PGA FACTOR ROUNDED TO NEAREST .001	32.643	41.571	8.92784	21.48	32.462	39.650	7.18759	18.13	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00
CURRENT MONTH: APRIL 2000

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	40,252,380	\$167,941	\$0.00417
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	7,694,610	\$62,680	\$0.00815
3 Cashouts-Peoples' Transportation Customers	643,600	\$2,752	\$0.00428
4 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Month Adj.	11,770	\$10,070	\$0.85560
5 Commodity Pipeline-Billed to End-Users	(941,190)	(\$4,000)	\$0.00425
6 Commodity Pipeline-(FGT)-Mar'00 Accrual Adj.	115,980	\$503	\$0.00434
7 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adj.	1,411,530	\$6,126	\$0.00434
8 Imbalance Cashout (FGT)-(West FL)-Nov'99-Prior Mo. Adj.	133,670	\$491	\$0.00367
9			
10			
11 TOTAL COMMODITY (Pipeline)	49,322,350	\$246,563	\$0.00500
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$8,972	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	1,495,260	\$432,130	\$0.28900
14 Swing Service-Demand-(FGT)-Mar'00 Accrual Adj.		\$21	\$0.00000
15 Swing Service-Commodity-(FGT)-Mar'00 Accrual Adj.	0	\$768	\$0.00000
16			
17			
18 TOTAL SWING SERVICE	1,495,260	\$441,891	\$0.29553
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	30,385,690	\$8,741,715	\$0.28769
20 City of Sunrise	15,623	\$8,342	\$0.53396
21 Purchases-3rd Party Suppliers-Mar'00 Accrual Adj.	(720,534)	(\$159,288)	\$0.22107
22 Cashouts-Peoples' Transportation Customers	694,514	\$187,837	\$0.27046
23 Okaloosa	237,070	\$36,531	\$0.15409
24 Bookouts-Feb'00	(20,320)	(\$3,270)	\$0.16092
25 Bookouts-Mar'00	(584,730)	(\$159,814)	\$0.27331
26 Imbalance Cashout (FGT)-(West FL)-Nov'99-Prior Mo. Adj.	0	(\$7,742)	\$0.00000
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	30,007,313	\$8,644,311	\$0.28807
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	93,808,500	\$3,909,959	\$0.04168
33 Demand (SNG/SO GA)(EL PASO)	10,710,000	\$437,179	\$0.04082
34 Temporary Relinquishment Credit-(FGT)	(35,499,200)	(\$1,366,693)	\$0.03850
35 Volumetric Relinquishment Credit-(FGT)	(170,530)	(\$6,400)	\$0.03753
36 Cashouts-Peoples' Transportation Customers	643,600	\$22,928	\$0.03563
37 Capacity Discount-Transp. Customer	3,827,865	\$76,694	\$0.02004
38 Demand-Billed to End-Users	(950,400)	(\$35,669)	\$0.03753
39 Volumetric Relinquishment Credit-(FGT)-Mar'00 Accrual Adj.	(1,880)	(\$71)	\$0.03757
40 Demand (SNG/SO GA)(EL PASO)-Prior Month Adj.	0	(\$18,591)	\$0.00000
41 Demand-Due 3rd Party Supplier-Prior Month Adj.	1,765,066	\$60,915	\$0.03451
42 Imbalance Cashout (FGT)-(West FL)-Nov'99-Prior Mo. Adj.	133,670	\$7,252	\$0.05425
43			
44			
45 TOTAL DEMAND	74,266,691	\$3,087,504	\$0.04157
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$35,679	\$0.00000
47 Legal Fees	0	\$7,030	\$0.00000
48 Odorant Charges/Testing Charges/Other	0	\$6,000	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$48,709	\$0.00000

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH: APRIL 00		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$9,078,939	\$6,536,925	(\$2,542,014)	(\$0.27999)	\$37,063,877	\$28,265,602	(\$8,798,275)	(\$0.23738)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,867,806	3,026,280	158,474	0.05526	\$12,940,447	\$12,635,555	(304,892)	(0.02356)
3 TOTAL	11,946,745	9,563,205	(2,383,540)	(0.19951)	\$50,004,324	\$40,901,157	(9,103,167)	(0.18205)
4 FUEL REVENUES (NET OF REVENUE TAX)	11,997,317	9,563,204	(2,434,113)	(0.20289)	\$51,050,541	\$40,901,156	(10,149,385)	(0.19881)
5 TRUE-UP REFUND/(COLLECTION)	23,472	23,472	0	0.00000	\$93,888	\$93,888	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,020,789	9,586,676	(2,434,113)	(0.20249)	\$51,144,429	\$40,995,044	(10,149,385)	(0.19845)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	74,044	23,471	(50,573)	(0.68301)	\$1,140,105	\$93,887	(1,046,218)	(0.91765)
8 INTEREST PROVISION-THIS PERIOD (21)	2,223	10,263	8,040	3.61664	\$1,915	\$39,196	37,280	19.46515
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	410,243	2,010,679	1,600,436	3.90119	(585,094)	1,981,746	2,566,840	(4.38706)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	0	0.00000	(\$93,888)	(\$93,888)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	463,038	2,020,941	1,557,903	3.36452	463,038	2,020,941	1,557,903	3.36452
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	463,038	2,020,941	1,557,903	3.36452	\$463,038	\$2,020,941	\$1,557,903	\$3.36452
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	410,243	2,010,679	1,600,436	3.90119	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	460,815	2,010,678	1,549,863	3.36331				
15 TOTAL (13+14)	871,058	4,021,357	3,150,299	3.61664				
16 AVERAGE (50% OF 15)	435,529	2,010,678	1,575,149	3.61664				
17 INTEREST RATE - FIRST DAY OF MONTH	6.07	6.07	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.18	6.18	0	0.00000				
19 TOTAL (17+18)	12.250	12.250	0	0.00000				
20 AVERAGE (50% OF 19)	6.125	6.125	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.510	0.510	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,223	\$10,263	\$8,040	\$3.61664				

ACTUAL FOR THE PERIOD OF:

JANUARY 00 THROUGH DECEMBER 00

PRESENT MONTH:

APR'00

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR'00	FGT	PGS	FTS-1 COMM. PIPELINE	38,410,090		38,410,090		\$163,242.88			\$0.42
2 APR'00	FGT	PGS	FTS-1 COMM. PIPELINE		17,983,240	17,983,240		76,274.80			\$0.42
3 APR'00	FGT	PGS	FTS-2 COMM. PIPELINE	1,842,290		1,842,290		4,897.84			\$0.26
4 APR'00	FGT	PGS	FTS-1 DEMAND	55,027,970		55,027,970			\$2,065,199.70		\$3.75
5 APR'00	FGT	PGS	FTS-1 DEMAND		17,983,240	17,983,240			462,590.19		\$2.57
6 APR'00	FGT	PGS	FTS-2 DEMAND	3,110,800		3,110,800			471,666.01		\$15.16
7 APR'00	FGT	PGS	NO NOTICE	4,050,000		4,050,000			23,895.00		\$0.59
8 APR'00	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,827,865		3,827,865			\$76,693.68		\$2.00
9 APR'00	BILLED TO END-USERS	PGS	DEMAND	(950,400)		(950,400)			(\$35,668.51)		\$3.75
10 APR'00	BILLED TO END-USERS	PGS	COMM. PIPELINE	(941,190)		(941,190)		(4,000.06)			\$0.43
11 APR'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	8,030,680		8,030,680	\$2,324,783.97				\$28.95
12 APR'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA COMM. PIPELINE	7,694,610		7,694,610		62,679.92			\$0.81
13 APR'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			437,179.30		\$4.08
14 APR'00	AMOCO ENERGY	PGS	COMM. OTHER	35,000		35,000	10,955.00				\$31.30
15 APR'00	CITRUS TRADING	PGS	COMM. OTHER	2,105,780		2,105,780	463,272.00				\$22.00
16 APR'00	CORAL ENERGY	PGS	COMM. OTHER	481,540		481,540	143,269.48				\$29.75
17 APR'00	DUKE ENERGY	PGS	COMM. OTHER	2,259,280		2,259,280	686,220.48				\$30.37
18 APR'00	DYNEGY	PGS	SWING	1,495,260		1,495,260	432,130.14		8,971.56		\$29.50
19 APR'00	DYNEGY	PGS	COMM. OTHER	12,692,860		12,692,860	3,696,686.12				\$29.12
20 APR'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	333,110		333,110	99,413.55				\$29.84
21 APR'00	ENRON	PGS	COMM. OTHER	100,000		100,000	28,500.00				\$28.50
22 APR'00	FP&L	PGS	COMM. OTHER	103,080		103,080	31,748.64				\$30.80
23 APR'00	PRIOR ENERGY	PGS	COMM. OTHER	2,010,940		2,010,940	576,212.77				\$28.65
24 APR'00	TEXACO	PGS	COMM. OTHER	519,940		519,940	155,467.73				\$29.90
25 APR'00	UNOCAL	PGS	COMM. OTHER	1,713,480		1,713,480	525,184.88				\$0.00
26 APR'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	643,600		643,600			22,928.49		\$3.56
27 APR'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	643,600		643,600		2,752.29			\$0.43
28 APR'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	694,514		694,514	187,836.93				\$27.05
29	TOTAL	**This report excludes prior month/period adjustments.		156,644,699	35,966,480	192,611,179	\$9,361,681.69	\$305,647.67	\$3,533,455.42	\$0.00	\$6.85

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 00 Through DECEMBER 00
APRIL 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1 AMOCO ENERGY	DRN# 7995	117	113	3,500	3,395	3.13000	3.22647
2 CITRUS TRADING CORP.	DRN# 112699	7,019	6,809	210,578	204,282	2.20000	2.26781
3 CORAL ENERGY	DRN# 716	609	591	18,262	17,716	2.88000	2.96877
4 CORAL ENERGY	DRN# 716	330	320	9,892	9,596	3.01000	3.10277
5 CORAL ENERGY	DRN# 716	333	323	10,000	9,701	3.14000	3.23678
6 CORAL ENERGY	DRN# 7995	333	323	10,000	9,701	2.95000	3.04092
7 DUKE ENERGY	DRN# 716	160	155	4,787	4,644	2.88000	2.96877
8 DUKE ENERGY	DRN# 716	344	333	10,308	10,000	3.14000	3.23678
9 DUKE ENERGY	DRN# 716	844	818	25,308	24,551	3.13000	3.22647
10 DUKE ENERGY	DRN# 6489	667	647	20,000	19,402	2.94000	3.03062
11 DUKE ENERGY	DRN# 6489	283	275	8,500	8,246	3.02000	3.11308
12 DUKE ENERGY	DRN# 6489	375	364	11,262	10,925	3.08000	3.17493
13 DUKE ENERGY	DRN# 6489	632	613	18,963	18,396	3.11000	3.20586
14 DUKE ENERGY	DRN# 6489	283	275	8,500	8,246	3.13000	3.22647
15 DUKE ENERGY	DRN# 6489	233	226	7,000	6,791	3.01000	3.10277
16 DUKE ENERGY	DRN# 7995	768	745	23,054	22,365	2.88000	2.96877
17 DUKE ENERGY	DRN# 7995	267	259	8,003	7,764	2.85000	2.93784
18 DUKE ENERGY	DRN# 7995	167	162	5,000	4,851	3.05000	3.14401
19 DUKE ENERGY	DRN# 7995	107	103	3,200	3,104	3.08000	3.17493
20	SUBTOTAL	13,871	13,456	416,117	403,675	2.87545	2.96408

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 189,938 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: APRIL 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
21 DUKE ENERGY	DRN# 7995	167	162	5,000	4,851	3.13000	3.22647
22 DUKE ENERGY	DRN# 7995	376	364	11,271	10,934	3.12500	3.22132
23 DUKE ENERGY	DRN# 7995	687	667	20,616	20,000	3.05500	3.14916
24 DUKE ENERGY	DRN# 7995	700	679	21,000	20,372	3.03000	3.12339
25 DUKE ENERGY	DRN# 7995	233	226	7,000	6,791	3.02000	3.11308
26 DUKE ENERGY	DRN# 7995	239	231	7,156	6,942	3.09000	3.18524
27 DYNEGY	DRN# 716	333	323	10,000	9,701	2.94000	3.03062
28 DYNEGY	DRN# 716	1,387	1,346	41,618	40,374	3.13000	3.22647
29 DYNEGY	DRN# 716	667	647	20,000	19,402	3.06500	3.15947
30 DYNEGY	DRN# 716	1,463	1,419	43,890	42,578	3.05500	3.14916
31 DYNEGY	DRN# 716	2,433	2,360	72,981	70,799	2.89500	2.98423
32 DYNEGY	DRN# 716	432	419	12,955	12,568	2.86500	2.95330
33 DYNEGY	DRN# 716	1,998	1,938	59,946	58,154	2.95000	3.04092
34 DYNEGY	DRN# 6489	26,884	26,080	806,517	782,402	2.89500	2.98423
35 DYNEGY	DRN# 6489	2,052	1,991	61,571	59,730	2.86500	2.95330
36 DYNEGY	DRN# 6489	612	594	18,360	17,811	2.95000	3.04092
37 DYNEGY	DRN# 6489	158	153	4,740	4,598	3.08000	3.17493
38	SUBTOTAL	40,821	39,600	1,224,621	1,188,005	2.87545	2.96408

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 189,938 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: APRIL 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
39 DYNEGY	DRN# 7995	127	123	3,814	3,700	2.85500	2.94300
40 DYNEGY	DRN# 7995	127	123	3,814	3,700	2.91500	3.00484
41 DYNEGY	DRN# 7995	381	370	11,442	11,100	2.96000	3.05123
42 DYNEGY	DRN# 7995	33	32	1,000	970	3.13000	3.22647
43 DYNEGY	DRN# 7995	204	198	6,110	5,927	3.05500	3.14916
44 DYNEGY	DRN# 7995	4,209	4,083	126,273	122,497	2.89500	2.98423
45 DYNEGY	DRN# 7995	1,077	1,045	32,301	31,335	2.86500	2.95330
46 DYNEGY	DRN# 7995	2,374	2,303	71,220	69,091	2.95000	3.04092
47 DYNEGY	DRN# 7995	342	332	10,260	9,953	3.08000	3.17493
48 EL PASO	DRN# 716	344	333	10,308	10,000	2.97000	3.06154
49 EL PASO	DRN# 716	333	323	10,000	9,701	3.07000	3.16462
50 EL PASO	DRN# 7995	433	420	13,003	12,614	2.93000	3.02031
51 ENRON CAPITAL & TRADE	DRN# 7795	333	323	10,000	9,701	2.85000	2.93784
52 FP&L	DRN# 7795	344	333	10,308	10,000	3.08000	3.17493
53 PRIOR ENERGY	DRN# 716	200	194	6,000	5,821	2.86500	2.95330
54 PRIOR ENERGY	DRN# 24662	1,618	1,570	48,553	47,101	2.86500	2.95330
55 PRIOR ENERGY	DRN# 24662	261	253	7,818	7,584	2.87500	2.96361
56 PRIOR ENERGY	DRN# 25809	4,264	4,137	127,932	124,107	2.86500	2.95330
57 PRIOR ENERGY	DRN# 157740	343	333	10,291	9,983	2.86500	2.95330
58	SUBTOTAL	17,348	16,830	520,447	504,886	2.87545	2.96408

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.
- (3) Included in the monthly gross volumes above are 189,938 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 4

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: APRIL 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
59	PRIOR ENERGY DRN# 241390	17	16	500	485	2.86500	2.95330
60	TEXACO DRN# 7995	400	388	11,997	11,638	2.90000	2.98938
61	TEXACO DRN# 7995	400	388	11,997	11,638	2.85500	2.94300
62	TEXACO DRN# 7995	167	162	5,000	4,851	2.91000	2.99969
63	TEXACO DRN# 7995	767	744	23,000	22,312	3.12500	3.22132
64	UNOCAL DRN# 7995	167	162	5,000	4,851	2.87000	2.95846
65	UNOCAL DRN# 7995	167	162	5,000	4,851	2.91000	2.99969
66	UNOCAL DRN# 7995	333	323	10,000	9,701	2.98000	3.07185
67	UNOCAL DRN# 23422	267	259	8,000	7,761	3.08000	3.17493
68	UNOCAL DRN# 23422	267	259	8,000	7,761	3.12000	3.21616
69	UNOCAL DRN# 23422	800	776	24,000	23,282	3.11000	3.20586
70	UNOCAL DRN# 23422	1,128	1,095	33,848	32,836	3.06000	3.15431
71	UNOCAL DRN# 23422	267	259	8,000	7,761	3.15000	3.24709
72	UNOCAL DRN# 157742	217	210	6,500	6,306	3.00000	3.09246
73	UNOCAL DRN# 157742	233	226	7,000	6,791	3.07000	3.16462
74	UNOCAL DRN# 157742	700	679	21,000	20,372	3.10000	3.19555
75	UNOCAL DRN# 157742	933	905	28,000	27,163	3.05000	3.14401
76	UNOCAL DRN# 157742	233	226	7,000	6,791	3.14000	3.23678
77	SUBTOTAL	7,461	7,238	223,842	217,149	2.87545	2.96408
78	TOTAL	79,501	77,124	2,385,027	2,313,715	2.87545	2.96408

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) included in the monthly gross volumes above are 189,938 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	4,213,218	5,496,862	1,283,648	0.30467	27,981,298	28,000,262	18,968	0.00068
2 SMALL COMM. SERVICE	249,598	165,533	(84,065)	(0.33680)	1,265,483	1,197,694	(67,789)	(0.05357)
3 COMMERCIAL SERVICE	8,740,297	12,720,088	3,979,791	0.45534	38,603,289	52,178,645	13,575,356	0.35186
4 COMMERCIAL LV-1	4,723,485	6,730,787	4,007,303	0.84838	21,020,165	37,148,365	16,128,200	0.76727
5 COMMERCIAL LV-2	469,181	820,816	351,635	0.74947	1,622,187	3,553,142	1,930,975	1.19037
6 NATURAL GAS VEH. SALES	44,136	83,940	39,804	0.90187	170,071	263,979	93,908	0.55217
7 COMM. ST. LIGHTING	62,289	81,566	(723)	(0.00878)	349,137	349,798	661	0.00189
8 WHOLESale	8,627	9,873	246	0.02555	41,224	39,057	(2,167)	(0.05255)
8a OFF SYSTEM SALES	13,228,730	0	(13,228,730)	(1.00000)	43,463,550	0	(43,463,550)	(1.00000)
9 TOTAL FIRM SALES	31,760,558	28,109,465	(3,651,093)	(0.11496)	134,516,381	122,730,942	(11,785,439)	(0.08761)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	432,031	442,232	10,201	0.02381	1,117,248	2,276,712	1,159,466	1.03779
11 INTERRUPTIBLE LV-1	118,224	211,978	93,755	0.79303	571,744	1,347,449	775,705	1.35874
12 INTERRUPTIBLE LV-2	288,034	135,224	(152,810)	(0.53053)	127,720	540,896	413,177	3.23503
13 TOTAL INT. SALES	838,288	789,434	(48,854)	(0.05828)	1,816,709	4,165,057	2,348,348	1.29264
14 TOTAL SALES	32,598,846	28,898,899	(3,699,947)	(0.11350)	136,333,090	126,895,999	(9,437,091)	(0.06922)
THERMS SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	8,405	0	(8,405)	(1.00000)	39,139	0	(39,139)	(1.00000)
15 COMMERCIAL SERVICE	2,122,421	0	(2,122,421)	(1.00000)	8,822,533	0	(8,822,533)	(1.00000)
16 COMMERCIAL LV-1	6,121,153	4,005,379	(2,115,774)	(0.34565)	26,288,985	16,868,960	(9,421,025)	(0.35835)
17 COMMERCIAL LV-2	2,264,385	1,743,108	(521,277)	(0.23021)	10,762,435	6,931,127	(3,831,308)	(0.35599)
18 NATURAL GAS VEHICLE SALES	21,417	0	(21,417)	(1.00000)	87,006	0	(87,006)	(1.00000)
19 INTERRUPTIBLE SMALL	5,666,640	6,244,130	577,490	0.10191	24,128,060	23,555,817	(573,243)	(0.02376)
20 INTERRUPTIBLE LV-1	14,685,357	13,387,744	(1,297,613)	(0.08836)	58,429,014	53,550,062	(4,878,952)	(0.08350)
21 INTERRUPTIBLE LV-2	39,894,727	38,521,454	(1,373,273)	(0.03442)	159,204,997	149,504,697	(9,700,300)	(0.06093)
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	70,784,505	83,901,815	(13,117,310)	(0.09723)	287,764,168	250,410,683	(37,353,505)	(0.12981)
22 TOTAL THROUGHPUT	103,383,351	92,800,714	(10,582,637)	(0.10236)	424,097,258	377,306,662	(46,790,596)	(0.11033)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	231,268	231,484	198	0.00085	920,478	918,317	(2,161)	(0.00235)
25 SMALL COMMERCIAL	4,969	5,128	157	0.03160	20,039	20,567	528	0.02635
26 COMMERCIAL SERVICE	18,880	20,597	1,717	0.09094	74,655	82,129	7,474	0.09717
27 COMMERCIAL LV-1	1,950	1,935	(15)	(0.00769)	7,702	7,678	(24)	(0.00312)
28 COMMERCIAL LV-2	63	58	(5)	(0.07937)	247	232	(15)	(0.06073)
29 NATURAL GAS VEH. SALES	22	21	(1)	(0.04545)	85	82	(3)	(0.03529)
30 COMM. ST. LIGHTING	83	79	(4)	(0.04819)	323	316	(7)	(0.02167)
31 WHOLESale	2	2	0	0.00000	8	8	0	0.00000
31a OFF SYSTEM SALES	6	0	(6)	(1.00000)	21	0	(21)	(1.00000)
32 TOTAL FIRM	257,243	259,282	2,039	0.00793	1,023,758	1,029,329	5,571	0.00544
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	77	81	4	0.05195	317	327	10	0.03155
34 INTERRUPTIBLE LV-1	24	23	(1)	(0.04167)	92	92	0	0.00000
35 INTERRUPTIBLE LV-2	5	3	(2)	(0.40000)	17	12	(5)	(0.29412)
36 TOTAL INT.	106	107	1	0.00943	426	431	5	0.01174
37 TOTAL SALES CUSTOMERS	257,349	259,389	2,040	0.00793	1,024,184	1,029,760	5,576	0.00544
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)								
38a SMALL COMM. SERVICE	132	0	(132)	(1.00000)	524	0	(524)	(1.00000)
38 COMMERCIAL SERVICE	1,974	0	(1,974)	(1.00000)	7,776	0	(7,776)	(1.00000)
39 COMMERCIAL LV-1	758	740	(18)	(0.02375)	2,979	2,938	(41)	(0.01376)
40 COMMERCIAL LV-2	49	41	(8)	(0.16327)	188	158	(30)	(0.15857)
41 NATURAL GAS VEHICLE SALES	3	0	(3)	(1.00000)	12	0	(12)	(1.00000)
42 INTERRUPTIBLE SMALL	72	77	5	0.06944	296	306	10	0.03378
43 INTERRUPTIBLE LV-1	25	24	(1)	(0.04000)	96	93	(3)	(0.03125)
44 INTERRUPTIBLE LV-2	8	7	(1)	(0.22222)	32	28	(4)	(0.12500)
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	3022	889	(2,133)	(0.70582)	11903	3523	(8,380)	(0.70402)
46 TOTAL CUSTOMERS	260,371	260,278	(93)	(0.00036)	1,036,087	1,033,283	(2,804)	(0.00271)
THERM USE PER CUSTOMER								
47 RESIDENTIAL	18	24	6	0.30357	30	30	0	0.00303
48 SMALL COMMERCIAL	50	32	(18)	(0.35711)	63	58	(5)	(0.07786)
49 COMMERCIAL SERVICE	463	618	155	0.33402	516	635	119	0.23195
50 COMMERCIAL LV-1	2,422	4,512	2,090	0.86271	2,729	4,838	2,109	0.77280
51 COMMERCIAL LV-2	7,447	14,152	6,705	0.90028	6,567	15,315	8,748	1.33199
52 NATURAL GAS VEH. SALES	2,006	3,997	1,991	0.99243	2,001	3,219	1,218	0.60895
53 COMM. ST. LIGHTING	991	1,032	41	0.04141	1,081	1,107	26	0.02409
54 WHOLESale	4,814	4,937	123	0.02555	4,882	4,882	0	(0.00000)
54a OFF SYSTEM SALES	2,204,788	0	(2,204,788)	(1.00000)	2,069,693	0	(2,069,693)	(1.00000)
55 INTERRUPTIBLE SMALL	5,611	5,480	(131)	(0.02694)	3,524	6,962	3,438	0.97547
56 INTERRUPTIBLE LV-1	4,926	9,216	4,290	0.87099	6,215	14,646	8,432	1.35674
57 INTERRUPTIBLE LV-2	57,607	45,075	(12,532)	(0.21755)	7,513	45,075	37,562	4.99963
58a SMALL COMM. SERVICE (TRANSP.)	64	0	(64)	(1.00000)	75	0	(75)	(1.00000)
58 COMMERCIAL SERVICE (TRANSP.)	1,075	0	(1,075)	(1.00000)	1,135	0	(1,135)	(1.00000)
59 COMMERCIAL LV-1 (TRANSP.)	8,075	5,413	(2,663)	(0.32973)	8,825	5,742	(3,083)	(0.34940)
60 COMMERCIAL LV-2 (TRANSP.)	48,212	42,515	(5,697)	(0.08000)	57,247	43,868	(13,379)	(0.23371)
61 NATURAL GAS VEHICLES (TRANSP.)	7,139	0	(7,139)	(1.00000)	7,251	0	(7,251)	(1.00000)
62 INTERRUPTIBLE SMALL (TRANSP.)	78,703	81,093	2,389	0.03036	81,517	76,890	(4,627)	(0.05566)
63 INTERRUPTIBLE LV-1 (TRANSP.)	587,414	557,823	(29,592)	(0.05038)	608,636	575,807	(32,829)	(0.05394)
64 INTERRUPTIBLE LV-2 (TRANSP.)	4,432,747	5,503,065	1,070,318	0.24146	4,975,156	5,339,453	364,297	0.07322
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
APRIL 2000

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	4,050,000	16	23,895.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	55,198,500	19	2,071,599.70	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(170,530)	19	(6,400.00)	5
3a FTS-1 VOL. RELINQ. CREDIT-Mar'00 Accrual Adj.	DEMAND	(1,880)	19	(70.63)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	3,110,800	19	471,666.01	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	38,410,090	15	163,242.88	1
5a FTS-1 USAGE CHARGE-Mar'00 Accrual Adj.	COMM. PIPELINE	115,980	15	503.34	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	1,842,290	15	4,697.84	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER*	0	18	(7,742.17)	4
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE*	133,670	15	490.57	1
7b IMBALANCE CASHOUT CHARGE	DEMAND*	133,670	19	7,251.60	5
8 TOTAL FGT		<u>102,822,590</u>		<u>\$2,729,134.14</u>	
9 EL PASO MERCHANT ENERGY	COMM. OTHER	8,030,680	18	2,324,783.97	4
10 EL PASO MERCHANT ENERGY	COMM. PIPELINE	7,694,610	15	62,679.92	1
11 EL PASO MERCHANT ENERGY	DEMAND	10,710,000	19	437,179.30	5
12 CITY OF SUNRISE	COMM. OTHER	15,623	18	8,342.04	4
13 OKALOOSA	COMM. OTHER	237,070	18	36,531.12	4
14 ADMINISTRATIVE COSTS	OTHER			35,678.85	6
15 LEGAL FEES	OTHER			7,030.01	6
16 ODORANT/TESTING CHARGES/OTHER	OTHER			6,000.00	6
17 BOOKOUTS	COMM. OTHER	(605,050)	18	(163,084.25)	4
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	643,600	19	22,928.49	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	643,600	15	2,752.29	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	694,514	18	187,836.93	4
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,827,865	19	76,693.68	5
22 AMOCO	COMM. OTHER	35,000	18	10,955.00	4
23 CITRUS TRADING CORP.	COMM. OTHER	2,105,780	18	463,272.00	4
24 CORAL ENERGY	COMM. OTHER	481,540	18	143,269.48	4
25 DUKE ENERGY	COMM. OTHER	2,259,280	18	686,220.48	4
26 DYNEGY	SWING-DEMAND			8,971.56	3
27 DYNEGY	SWING-COMM.	1,495,260	17	432,130.14	3
28 DYNEGY	COMM. OTHER	12,692,860	18	3,696,686.12	4
29 EL PASO MERCHANT ENERGY	COMM. OTHER	333,110	18	99,413.55	4
30 ENRON	COMM. OTHER	100,000	18	28,500.00	4
31 FP&L	COMM. OTHER	103,080	18	31,748.64	4
32 PRIOR ENERGY	COMM. OTHER	2,010,940	18	576,212.77	4
33 TEXACO	COMM. OTHER	519,940	18	155,487.73	4
34 UNOCAL	COMM. OTHER	1,713,480	18	525,184.88	4
35 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(941,190)	15	(4,000.06)	1
36 DEMAND BILLED TO END-USERS	DEMAND	(950,400)	19	(35,668.51)	5
37 CITRUS TRADING CORP.	COMM. PIPELINE*	1,411,530	15	6,126.04	1
38 CITRUS TRADING CORP.	DEMAND*	1,765,066	19	60,915.14	5
39 MAR'00 ACCRUAL ADJ.	COMM. OTHER	(720,534)	18	(159,287.69)	4
40 MAR'00 ACCRUAL ADJ.	SWING-DEMAND			20.93	3
41 MAR'00 ACCRUAL ADJ.	SWING-COMM.	0	17	768.43	3
42 EL PASO MERCHANT ENERGY	COMM. PIPELINE*	11,770	15	10,070.36	1
43 EL PASO MERCHANT ENERGY	DEMAND*	0	19	(18,590.62)	5
44 TOTAL		<u>159,141,614</u>		<u>\$12,492,872.86</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	04/30/00
DUE	05/10/00
INVOICE NO.	35473
TOTAL AMOUNT DUE	\$2,095,494.70

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-10-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: PLEASE CONTACT LAURA GIAMBROME
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			NET
			04/00	A	RES	0.3687	0.0066		0.3753	8,378,850 ✓	\$3,144,582.41
			04/00	A	NNR	0.0590			0.0590	405,000 ✓	\$23,895.00
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953	04/00	A	TRL	0.3687	0.0066		0.3753	(909,000)	(\$341,147.70)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121	04/00	A	TRL	0.3687	0.0066		0.3753	(8,670)	(\$3,253.85)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208	04/00	A	TRL	0.3687	0.0066		0.3753	(14,280)	(\$5,359.28)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208	04/00	A	TRL	0.3687	0.0066		0.3753	(100,110)	(\$37,571.28)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173	04/00	A	TRL	0.3687	0.0066		0.3753	(44,550)	(\$16,719.62)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151	04/00	A	TRL	0.3687	0.0066		0.3753	(450,000)	(\$168,885.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195	04/00	A	TRL	0.3687	0.0066		0.3753	(447,000)	(\$167,759.10)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766	04/00	A	TRL	0.3687	0.0066		0.3753	(203,700)	(\$76,448.61)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197	04/00	A	TRL	0.3687	0.0066		0.3753	(58,800)	(\$22,067.64)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149	04/00	A	TRL	0.3687	0.0066		0.3753	(77,970)	(\$29,262.14)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963	04/00	A	TRL	0.3687	0.0066		0.3753	(12,450)	(\$4,672.49)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119	04/00	A	TRL	0.3687	0.0066		0.3753	(134,070)	(\$50,316.47)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198	04/00	A	TRL	0.3687	0.0066		0.3753	(51,000)	(\$19,140.30)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162	04/00	A	TRL	0.3687	0.0066		0.3753	(3,900)	(\$1,463.67)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713	04/00	A	TRL	0.3687	0.0066		0.3753	(27,000)	(\$10,133.10)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16198	04/00	A	TRL	0.3687	0.0066		0.3753	(210,000)	(\$78,813.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963	04/00	A	TRL	0.3687	0.0066		0.3753	(9,750)	(\$3,659.18)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134	04/00	A	TRL	0.3687	0.0066		0.3753	(9,000)	(\$3,377.70)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203	04/00	A	TRL	0.3687	0.0066		0.3753	(30,000)	(\$11,259.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209	04/00	A	TRL	0.3687	0.0066		0.3753	(57,750)	(\$21,673.58)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	04/30/00
DUE	05/10/00
INVOICE NO.	35473
TOTAL AMOUNT DUE	\$2,095,494.70

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 006922736	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO:	DR CODE LIST

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRM No.				BASE	SURCHARGES	DISC		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/00. 5,924,850 \$2,095,494.70

*** END OF INVOICE 35473 ***

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Print Dimensions

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	04/30/00
DUE	05/10/00
INVOICE NO.	35515
TOTAL AMOUNT DUE	\$471,666.01

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-10-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 LEGAL ENTITY NO: AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					04/00	A	RES	0.7618	0.0066		0.7684	311,080	\$239,033.87
					04/00	A	RES	0.7618			0.7618	690,920	\$526,342.86
					04/00	A	TRL	0.3924			0.3924	(25,500)	(\$10,006.20)
					04/00	A	TRL	0.3923			0.3923	(10,500)	(\$4,119.15)
					04/00	A	TRL	0.4269			0.4269	(9,150)	(\$3,906.14)
					04/00	A	TRL	0.4269			0.4269	(120,150)	(\$51,292.04)
					04/00	A	TRL	0.4269			0.4269	(31,350)	(\$13,383.32)
					04/00	A	TRL	0.4269			0.4269	(6,000)	(\$2,561.40)
					04/00	A	TRL	0.4269			0.4269	(150,000)	(\$64,035.00)
					04/00	A	TRL	0.4269			0.4269	(45,300)	(\$19,338.57)
					04/00	A	TRL	0.4269			0.4269	(7,350)	(\$3,137.72)
					04/00	A	TRL	0.4269			0.4269	(45,000)	(\$19,210.50)
					04/00	A	TRL	0.4269			0.4269	(163,000)	(\$69,584.70)
					04/00	A	TRL	0.4269			0.4269	(53,880)	(\$23,001.37)
					04/00	A	TRL	0.4269			0.4269	(16,510)	(\$7,048.12)
					04/00	A	TRL	0.4269			0.4269	(3,480)	(\$1,485.61)
					04/00	A	TRL	0.4269			0.4269	(3,750)	(\$1,600.88)

COPIED

TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/00.

311,080 \$471,666.01

*** END OF INVOICE 35515 ***

01-90-000-232-02-00-0
 CR

Data Processed

91%

P.05

W

Estimate
April 2000
INVOICE

El Paso Merchant Energy
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

May 2, 2000

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA
ABA # 043-000-261
ACCOUNT # 020-9517
EL PASO MERCHANT ENERGY GAS L.P.

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

<u>COMMODITY DETAIL</u>	<u>W/H</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>RATE PERIOD</u>	<u>THERMS</u>		
4/1/00 - 4/30/00	8,030,680	\$0.28949	\$2,324,783.97
<u>Total Commodity</u>	<u>8,030,680</u>	<u>\$0.28949</u>	<u>\$2,324,783.97</u>

<u>TRANSPORT DETAIL</u>	<u>DTH</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>AGREEMENT</u>			
848510 Peoples SNG Inter Com.	58,000 dth	\$0.2478	\$14,372.40
830087 Peoples So Ga Inter Com.	56,880 dth	\$0.2015	\$11,461.32
864340 & 864350 SNG Firm Com.	726,604 dth	\$0.0309	\$22,452.06
831200 & 831210 So Ga Firm Com.	712,581 dth	\$0.0202	\$14,394.14
864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
Monthly Agency Fee			\$1,000.00

Credits:

SNG Brokered Capacity		(\$10,985.00)
So. Ga. Brokered Capacity		(\$44,563.50)

COPY

Total Transport **\$499,859.22**

TOTAL AMOUNT DUE **\$2,824,643.19**

4



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Mar 21, 2000	Apr 18, 2000	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4334.50	4334.50-	0.00	0.00	0.00	4734.97	4734.97

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions
about your account, check this box
and write on the back of this statement.



↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 3/27/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 21, 2000	Apr 18, 2000	4734.97
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4334.50	4334.50-	0.00	0.00	0.00	4734.97

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	2/17/00- 3/21/00	33	39299	30546	8753
						TOTAL GAS USED 8753
CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>93305111588</u> MAR00 PO <u>SP32961</u> DUE <u>4-4</u> ATT _____ TRAN _____ ENTERED _____ AUTH: <u>AB</u>						

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,734.97
<p style="text-align: center;">RECEIVED MAR 30 2000 ACCOUNTS PAYABLE</p>	
TOTAL CURRENT CHARGES	4,734.97
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,734.97

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR
SUNRISE RESIDENTS WILL BE ON APRIL 5 - 7, 2000.
PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB
NO LATER THAN 7:00 AM ON APRIL 5.

CURRENT CHARGES PAST DUE AFTER Apr 18, 2000

5



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434	03-41	Mar 13, 2000	Apr 07, 2000	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1306.29	1306.29-	0.00	0.00	0.00	1451.64	1451.64

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: **CITY OF SUNRISE**



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUD ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 3/16/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Mar 13, 2000	Apr 07, 2000	1451.64
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1306.29	1306.29-	0.00	0.00	0.00	1451.64

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	2/11/00- 3/13/00	31	82533	79663	2870
	TOTAL GAS USED					2870

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,451.64
CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>132663128434</u> MARCO SP <u>32961</u> DUE <u>3-28</u> ATT _____ TRAN _____ ENTERED _____ AUTH. <u>pb</u>	
TOTAL CURRENT CHARGES	1,451.64
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,451.64

MAF
ACCOJ
21 2000

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON APRIL 5 - 7, 2000. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON APRIL 5.

CURRENT CHARGES PAST DUE AFTER Apr 07, 2000

6



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Mar 30, 2000	Apr 28, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
6926.32	6926.32-	0.00	0.00	0.00	2155.43	2155.43

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1
33601-2562

VENDOR 1007582

INVOICE 1000174500 MAR 00

DUPLICATE DUE 4-20

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT..... TRAN.....
ENTERED..... AUTH. *AB*

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 4/06/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 30, 2000	Apr 28, 2000	2155.43
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6926.32	6926.32-	0.00	0.00	0.00	2155.43

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	3/02/00- 3/30/00	28	85852	81852	4000
TOTAL GAS USED						4000

RECEIVED
APR 10 2000
ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

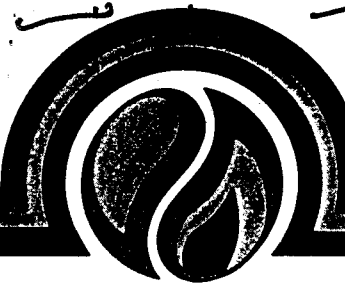
TYPE OF SERVICE	AMOUNT
GAS	2,155.43

TOTAL CURRENT CHARGES 2,155.43
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 2,155.43

CURRENT CHARGES PAST DUE AFTER Apr 28, 2000

MESSAGES

CENSUS 2000: MAKE IT COUNT - THE CENSUS HELPS DETERMINE HOW MUCH MONEY IS PROVIDED TO A CITY TO BUILD ROADS AND SCHOOLS, AND FUND OTHER SERVICES. BE COUNTED. PLEASE COMPLETE YOUR QUESTIONNAIRE.



Okaloosa Gas District

RECEIVED
MAR 20 2000
BY: *87 H*

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 03/16/00

INVOICE NO:

SERVICE PERIOD: THROUGH FEBRUARY 29, 2000

CO *01* VENDOR *0216408*

INVOICE _____
PO _____ DUE *3-16*

ATT _____ TRAN _____

ENTERED _____ *78* *750 MMBTU @ \$1.40 = \$1,050.00 x 29 DAYS = \$30,450.00*

AMOUNT DUE BY: 03/31/00

RECEIVED
MAR 27 2000
ACCOUNTS PAYABLE

0016408 *SP 35088*

AUTH.		DUE DATE:						
INV NO.	ISSUED	DEPT	LINE	SUB	EXP	TYPE	AMOUNT	
	<i>01</i>	<i>14</i>	<i>000</i>	<i>232</i>	<i>02</i>	<i>00</i>	<i>0</i>	<i>30450.-</i>

8



Okaloosa Gas District

VENDOR: 0016408

INVOICE 81
 PO _____ DUE 3-25
 ATT _____ TRAN _____

RECEIVED
 MAR 20 2000
 BY: _____

DATE: ENTERED 03/16/00 AUTH: [Signature] INVOICE NO: 87

PEOPLES GAS
 CALLER BOX 1460
 301 MAPLE AVENUE
 PANAMA CITY, FL. 32402

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH FEBRUARY 29, 2000

1,688 MMBTU @ <1000 MMBTU/DAY RATE	\$3.16	\$5,334.08
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
NOVEMBER IMBALANCE 30	\$2.64	79.17
JANUARY IMBALANCE 12	\$2.50	30.00
FEBRUARY IMBALANCE 227	\$2.81	637.87
		<u>\$6,081.12</u>

AMOUNT DUE BY: 03/31/00

RECEIVED
 MAR 27 2000
 ACCOUNTS PAYABLE

0016408 5P35088

INV	COD	DIV	AMT	DATE	EMP	TYPE	AMOUNT	
	01	14	000	232	02	00	0	6081.12

[Handwritten mark]

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 2000

08-May-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,817,632	0.04250	\$162,249.36
2	FTS-1-NO NOTICE	ACCRUED	23,377	0.04250	\$993.52
3	TOTAL FTS-1	ACCRUED	3,841,009		\$163,242.88
4	FTS-2-USAGE	ACCRUED	184,229	0.02550	\$4,697.84
5	GRAND TOTAL	ACCRUED	4,025,238		\$167,940.72

**PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 2000**

10-May-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(17,053)	0.37530	(\$6,400.00)
2	TOTAL		(17,053)		(\$6,400.00)

11

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
April 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 AMOCO	35,000.0	0.31300	\$10,955.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>35,000.00</u>		<u>\$10,955.00</u>

12

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,105,780.0	0.22000	\$463,272.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u><u>2,105,780.0</u></u>		<u><u>\$463,272.00</u></u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
April 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL ENERGY	182,620.0	0.28800	\$52,594.56
2	CORAL ENERGY	98,920.0	0.30100	\$29,774.92
3	CORAL ENERGY	100,000.0	0.31400	\$31,400.00
4	CORAL ENERGY	100,000.0	0.29500	\$29,500.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u><u>481,540.0</u></u>		<u><u>\$143,269.48</u></u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DUKE ENERGY	278,410.0	0.28800	\$80,182.08
2 DUKE ENERGY	103,080.0	0.31400	\$32,367.12
3 DUKE ENERGY	388,080.0	0.31300	\$121,469.04
4 DUKE ENERGY	200,000.0	0.29400	\$58,800.00
5 DUKE ENERGY	155,000.0	0.30200	\$46,810.00
6 DUKE ENERGY	144,620.0	0.30800	\$44,542.96
7 DUKE ENERGY	189,630.0	0.31100	\$58,974.93
8 DUKE ENERGY	70,000.0	0.30100	\$21,070.00
9 DUKE ENERGY	80,030.0	0.28500	\$22,808.55
10 DUKE ENERGY	50,000.0	0.30500	\$15,250.00
11 DUKE ENERGY	112,710.0	0.31250	\$35,221.88
12 DUKE ENERGY	206,160.0	0.30550	\$62,981.88
13 DUKE ENERGY	210,000.0	0.30300	\$63,630.00
14 DUKE ENERGY	71,560.0	0.30900	\$22,112.04
15	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,259,280.0</u>		<u>\$686,220.48</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April 2000**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	DYNEGY	1,495,260.0	0.00600	\$8,971.56
2	DYNEGY	0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,495,260.0</u>		<u>\$8,971.56</u>

SWING SERVICE-COMMODITY

9	DYNEGY	1,495,260.0	0.28900	\$432,130.14
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,495,260.0</u>		<u>\$432,130.14</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DYNEGY	100,000.0	0.29400	\$29,400.00
2 DYNEGY	426,180.0	0.31300	\$133,394.34
3 DYNEGY	200,000.0	0.30650	\$61,300.00
4 DYNEGY	500,000.0	0.30550	\$152,750.00
5 DYNEGY	10,057,710.0	0.28950	\$2,911,707.33
6 DYNEGY	1,068,270.0	0.28650	\$306,059.36
7 DYNEGY	150,000.0	0.30800	\$46,200.00
8 DYNEGY	38,140.0	0.28550	\$10,888.97
9 DYNEGY	38,140.0	0.29150	\$11,117.81
10 DYNEGY	114,420.0	0.29600	\$33,868.32
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>12,692,860.0</u>		<u>\$3,696,686.12</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 EL PASO MERCHANT ENERGY	100,000.0	0.30700	\$30,700.00
2 EL PASO MERCHANT ENERGY	103,080.0	0.29700	\$30,614.76
3 EL PASO MERCHANT ENERGY	130,030.0	0.29300	\$38,098.79
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>333,110.0</u>		<u>\$99,413.55</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 ENRON	100,000.0	0.28500	\$28,500.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>100,000.0</u>		<u>\$28,500.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR	1,932,760.0	0.28650	\$553,736.02
2		78,180.0	0.28750	\$22,476.75
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,010,940.0</u>		<u>\$576,212.77</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 TEXACO	119,970.0	0.29000	\$34,791.30
2 TEXACO	119,970.0	0.28550	\$34,251.43
3 TEXACO	50,000.0	0.29100	\$14,550.00
4 TEXACO	230,000.0	0.31250	\$71,875.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>519,940.0</u>		<u>\$155,467.73</u>

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**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 UNOCAL	50,000.0	0.28700	\$14,350.00
2 UNOCAL	50,000.0	0.29100	\$14,550.00
3 UNOCAL	100,000.0	0.29800	\$29,800.00
4 UNOCAL	80,000.0	0.30800	\$24,640.00
5 UNOCAL	80,000.0	0.31200	\$24,960.00
6 UNOCAL	240,000.0	0.31100	\$74,640.00
7 UNOCAL	338,480.0	0.30600	\$103,574.88
8 UNOCAL	80,000.0	0.31500	\$25,200.00
9 UNOCAL	65,000.0	0.30000	\$19,500.00
10 UNOCAL	70,000.0	0.30700	\$21,490.00
11 UNOCAL	210,000.0	0.31000	\$65,100.00
12 UNOCAL	280,000.0	0.30500	\$85,400.00
13 UNOCAL	70,000.0	0.31400	\$21,980.00
14	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>
15 TOTAL:	<u>1,713,480.0</u>		<u>\$525,184.88</u>

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 2000

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1 AMOCO		ACCRUED:	300,000.0	0.27400	\$82,200.00
2		ACTUAL:	300,000.0	0.27400	\$82,200.00
3 AMOCO		ACCRUED:	154,640.0	0.27600	\$42,680.64
4		ACTUAL:	154,640.0	0.27600	\$42,677.19
5 AMOCO		ACCRUED:	100,000.0	0.28000	\$28,000.00
6		ACTUAL:	100,000.0	0.28000	\$28,000.00
7 AMOCO		ACCRUED:	115,460.0	0.27050	\$31,231.93
8		ACTUAL:	115,460.0	0.27050	\$31,231.93
9 AMOCO		ACCRUED:	154,640.0	0.28300	\$43,763.12
10		ACTUAL:	154,640.0	0.28300	\$43,763.12
11 AMOCO		ACCRUED:	100,000.0	0.27850	\$27,850.00
12		ACTUAL:	100,000.0	0.27850	\$27,850.00
13 AMOCO		ACCRUED:	100,000.0	0.28100	\$28,100.00
14		ACTUAL:	100,000.0	0.28100	\$28,100.00
15 CITRUS		ACCRUED:	2,175,750.0	0.22000	\$478,665.00
16		ACTUAL:	1,455,216.0	0.22000	\$320,147.52
17 CORAL		ACCRUED:	5,231,870.0	0.25300	\$1,323,663.11
18		ACTUAL:	5,231,870.0	0.25300	\$1,323,663.11

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 CORAL	ACCRUED:	112,370.0	0.28200	\$31,688.34
20	ACTUAL:	112,370.0	0.28200	\$31,688.34
21 CORAL	ACCRUED:	103,090.0	0.27650	\$28,504.39
22	ACTUAL:	103,090.0	0.27650	\$28,504.39
23 CORAL	ACCRUED:	154,640.0	0.27850	\$43,067.24
24	ACTUAL:	154,640.0	0.27850	\$43,067.24
25 CORAL	ACCRUED:	154,640.0	0.27500	\$42,526.00
26	ACTUAL:	154,640.0	0.27500	\$42,526.00
27 CORAL	ACCRUED:	354,640.0	0.27223	\$96,543.65
28	ACTUAL:	354,640.0	0.27223	\$96,543.65
29 CORAL	ACCRUED:	668,570.0	0.28300	\$189,205.31
30	ACTUAL:	668,570.0	0.28300	\$189,205.31
31 CORAL	ACCRUED:	500,000.0	0.27600	\$138,000.00
32	ACTUAL:	500,000.0	0.27600	\$138,000.00
33 CORAL	ACCRUED:	250,000.0	0.28400	\$71,000.00
34	ACTUAL:	250,000.0	0.28400	\$71,000.00
35 CORAL	ACCRUED:	51,550.0	0.27750	\$14,305.13
36	ACTUAL:	51,550.0	0.27750	\$14,305.13

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 CORAL	ACCRUED:	206,190.0	0.28450	\$58,661.06
38	ACTUAL:	206,190.0	0.28450	\$58,661.06
39 CORAL	ACCRUED:	423,090.0	0.29200	\$123,542.28
40	ACTUAL:	423,090.0	0.29200	\$123,542.28
41 CORAL	ACCRUED:	150,000.0	0.28250	\$42,375.00
42	ACTUAL:	150,000.0	0.28250	\$42,375.00
43 CORAL	ACCRUED:	59,020.0	0.28500	\$16,820.70
44	ACTUAL:	59,020.0	0.28500	\$16,820.57
45 CORAL	ACCRUED:	61,860.0	0.27300	\$16,887.78
46	ACTUAL:	61,860.0	0.27300	\$16,887.78
47 CORAL	ACCRUED:	103,090.0	0.28900	\$29,793.01
48	ACTUAL:	103,090.0	0.28900	\$29,793.01
49 CORAL	ACCRUED:	200,000.0	0.28100	\$56,200.00
50	ACTUAL:	200,000.0	0.28100	\$56,200.00
51 DYNEGY	ACCRUED:	1,547,010.0	0.26400	\$408,410.64
52	ACTUAL:	1,550,000.0	0.26400	\$409,200.00
53 DYNEGY	ACCRUED:	1,550,000.0	0.26700	\$413,850.00
54	ACTUAL:	1,550,000.0	0.26700	\$413,850.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

MARCH 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55 DYNEGY	ACCRUED:	353,300.0	0.26590	\$93,942.47
56	ACTUAL:	0.0	0.26590	\$0.00
57 DYNEGY	ACCRUED:	0.0	0.26550	\$0.00
58	ACTUAL:	187,940.0	0.26550	\$49,898.07
57 DYNEGY	ACCRUED:	0.0	0.26650	\$0.00
58	ACTUAL:	162,370.0	0.26650	\$43,271.61
59 DYNEGY	ACCRUED:	262,370.0	0.27168	\$71,280.68
60	ACTUAL:	0.0	0.27168	\$0.00
61 DYNEGY	ACCRUED:	0.0	0.27150	\$0.00
62	ACTUAL:	162,370.0	0.27150	\$44,083.46
63 DYNEGY	ACCRUED:	349,480.0	0.27200	\$95,058.56
64	ACTUAL:	449,480.0	0.27200	\$122,258.56
65 DYNEGY	ACCRUED:	463,920.0	0.27755	\$128,761.00
66	ACTUAL:	0.0	0.27755	\$0.00
67 DYNEGY	ACCRUED:	0.0	0.27700	\$0.00
68	ACTUAL:	206,190.0	0.27700	\$57,114.63
69 DYNEGY	ACCRUED:	0.0	0.27650	\$0.00
70	ACTUAL:	103,090.0	0.27650	\$28,504.39

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
71 DYNEGY	ACCRUED:	15,460.0	0.27900	\$4,313.34
72	ACTUAL:	170,100.0	0.27900	\$47,457.90
73 DYNEGY	ACCRUED:	323,190.0	0.28250	\$91,301.19
74	ACTUAL:	323,190.0	0.28250	\$91,301.18
75 DYNEGY	ACCRUED:	200,000.0	0.28050	\$56,100.00
76	ACTUAL:	200,000.0	0.28050	\$56,100.00
77 DYNEGY	ACCRUED:	298,920.0	0.27400	\$81,904.08
78	ACTUAL:	298,920.0	0.27400	\$81,904.08
79 DYNEGY	ACCRUED:	250,000.0	0.27550	\$68,875.00
80	ACTUAL:	250,000.0	0.27550	\$68,875.00
81 DYNEGY	ACCRUED:	316,490.0	0.27950	\$88,458.96
82	ACTUAL:	316,490.0	0.27950	\$88,458.96
83 DYNEGY	ACCRUED:	157,730.0	0.28150	\$44,401.00
84	ACTUAL:	157,730.0	0.28150	\$44,401.00
85 DYNEGY	ACCRUED:	144,330.0	0.29300	\$42,288.69
86	ACTUAL:	144,330.0	0.29300	\$42,288.69
87 DYNEGY	ACCRUED:	250,100.0	0.29200	\$73,029.20
88	ACTUAL:	250,100.0	0.29200	\$73,029.20

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PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
89 DYNEGY	ACCRUED:	82,470.0	0.28500	\$23,503.95
90	ACTUAL:	82,470.0	0.28500	\$23,503.95
91 DYNEGY	ACCRUED:	144,330.0	0.29900	\$43,154.67
92	ACTUAL:	144,330.0	0.29900	\$43,154.67
93 DYNEGY	ACCRUED:	149,480.0	0.28300	\$42,302.84
94	ACTUAL:	149,480.0	0.28300	\$42,302.84
95 DYNEGY	ACCRUED:	364,940.0	0.27600	\$100,723.44
96	ACTUAL:	364,940.0	0.27600	\$100,723.44
97 DYNEGY	ACCRUED:	667,020.0	0.28400	\$189,433.68
98	ACTUAL:	667,020.0	0.28400	\$189,433.68
99 DYNEGY	ACCRUED:	82,470.0	0.27300	\$22,514.31
100	ACTUAL:	82,470.0	0.27300	\$22,514.31
101 DUKE ENERGY	ACCRUED:	415,460.0	0.27850	\$115,705.61
102	ACTUAL:	415,460.0	0.27850	\$115,705.61
103 DUKE ENERGY	ACCRUED:	265,460.0	0.27550	\$73,134.23
104	ACTUAL:	265,460.0	0.27550	\$73,134.23
105 DUKE ENERGY	ACCRUED:	773,190.0	0.28000	\$216,493.20
106	ACTUAL:	773,190.0	0.28000	\$216,493.20

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PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
107 DUKE ENERGY	ACCRUED:	420,000.0	0.27650	\$116,130.00
108	ACTUAL:	420,000.0	0.27650	\$116,130.00
109 DUKE ENERGY	ACCRUED:	463,920.0	0.28300	\$131,289.36
110	ACTUAL:	463,920.0	0.28300	\$131,289.36
111 DUKE ENERGY	ACCRUED:	300,000.0	0.27950	\$83,850.00
112	ACTUAL:	300,000.0	0.27950	\$83,850.00
113 DUKE ENERGY	ACCRUED:	317,010.0	0.28400	\$90,030.84
114	ACTUAL:	317,010.0	0.28400	\$90,030.84
115 DUKE ENERGY	ACCRUED:	337,120.0	0.27600	\$93,045.12
116	ACTUAL:	337,120.0	0.27600	\$93,045.12
117 DUKE ENERGY	ACCRUED:	103,090.0	0.27700	\$28,555.93
118	ACTUAL:	103,090.0	0.27700	\$28,555.93
119 DUKE ENERGY	ACCRUED:	403,090.0	0.28250	\$113,872.92
120	ACTUAL:	403,090.0	0.28250	\$113,872.93
121 DUKE ENERGY	ACCRUED:	200,000.0	0.28100	\$56,200.00
122	ACTUAL:	200,000.0	0.28100	\$56,200.00
123 DUKE ENERGY	ACCRUED:	157,730.0	0.29250	\$46,136.04
124	ACTUAL:	157,730.0	0.29250	\$46,136.03
125 DUKE ENERGY	ACCRUED:	100,000.0	0.29200	\$29,200.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
126	ACTUAL:	100,000.0	0.29200	\$29,200.00
127 DUKE ENERGY	ACCRUED:	257,730.0	0.28150	\$72,550.99
128	ACTUAL:	257,730.0	0.28150	\$72,551.00
129 DUKE ENERGY	ACCRUED:	100,000.0	0.28300	\$28,300.00
130	ACTUAL:	100,000.0	0.28300	\$28,300.00
131 DUKE ENERGY	ACCRUED:	356,190.0	0.27228	\$96,983.41
132	ACTUAL:	250,000.0	0.26900	\$67,250.00
133 DUKE ENERGY	ACCRUED:	0.0	0.28300	\$0.00
134	ACTUAL:	106,190.0	0.28000	\$29,733.20
135 EL PASO MERCHANT ENERGY	ACCRUED:	50,000.0	0.27350	\$13,675.00
136	ACTUAL:	50,000.0	0.27350	\$13,675.00
137 EL PASO MERCHANT ENERGY	ACCRUED:	150,000.0	0.27750	\$41,625.00
138	ACTUAL:	150,000.0	0.27750	\$41,625.00
139 EL PASO MERCHANT ENERGY	ACCRUED:	100,000.0	0.27750	\$27,750.00
140	ACTUAL:	100,000.0	0.27750	\$27,750.00
141 EL PASO MERCHANT ENERGY	ACCRUED:	99,220.0	0.27400	\$27,186.28
142	ACTUAL:	99,220.0	0.27400	\$27,186.28
143 EL PASO MERCHANT ENERGY	ACCRUED:	100,000.0	0.27450	\$27,450.00
144	ACTUAL:	100,000.0	0.27450	\$27,450.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
145 EL PASO MERCHANT ENERGY	ACCRUED:	216,480.0	0.28100	\$60,830.88
146	ACTUAL:	216,480.0	0.28100	\$60,830.88
147 EL PASO MERCHANT ENERGY	ACCRUED:	107,730.0	0.29200	\$31,457.16
148	ACTUAL:	107,730.0	0.29200	\$31,457.16
149 EL PASO MERCHANT ENERGY	ACCRUED:	125,780.0	0.28250	\$35,532.85
150	ACTUAL:	125,780.0	0.28250	\$35,532.85
151 ENRON	ACCRUED:	3,104,340.0	0.26000	\$807,128.40
152	ACTUAL:	3,104,340.0	0.26000	\$807,128.40
153 ENRON	ACCRUED:	1,177,380.0	0.25500	\$300,231.90
154	ACTUAL:	1,177,380.0	0.25500	\$300,231.90
155 ENRON	ACCRUED:	103,090.0	0.27200	\$28,040.48
156	ACTUAL:	103,090.0	0.27200	\$28,040.48
157 ENRON	ACCRUED:	637,110.0	0.27300	\$173,931.03
158	ACTUAL:	637,110.0	0.27300	\$173,931.03
159 ENRON	ACCRUED:	507,840.0	0.27650	\$140,417.76
160	ACTUAL:	507,840.0	0.27650	\$140,417.76
161 ENRON	ACCRUED:	167,010.0	0.28300	\$47,263.83
162	ACTUAL:	167,010.0	0.28300	\$47,263.83
163 ENRON	ACCRUED:	167,010.0	0.27500	\$45,927.75

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**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

MARCH 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
164	ACTUAL:	167,010.0	0.27500	\$45,927.75
165 ENRON	ACCRUED:	200,000.0	0.27250	\$54,500.00
166	ACTUAL:	200,000.0	0.27250	\$54,500.00
167 ENRON	ACCRUED:	200,000.0	0.27850	\$55,700.00
168	ACTUAL:	200,000.0	0.27850	\$55,700.00
169 ENRON	ACCRUED:	154,650.0	0.28300	\$43,765.95
170	ACTUAL:	154,650.0	0.28300	\$43,765.95
171 ENRON	ACCRUED:	54,640.0	0.28100	\$15,353.84
172	ACTUAL:	54,640.0	0.28100	\$15,353.84
173 ENRON	ACCRUED:	100,000.0	0.29050	\$29,050.00
174	ACTUAL:	100,000.0	0.29050	\$29,050.00
175 PRIOR	ACCRUED:	1,550,000.0	0.26800	\$415,400.00
176	ACTUAL:	1,550,000.0	0.26800	\$415,400.00
177 RELIANT	ACCRUED:	266,790.0	0.28000	\$74,701.20
178	ACTUAL:	266,790.0	0.28000	\$74,701.20
179 TEXACO	ACCRUED:	17,790.0	0.27200	\$4,838.88
180	ACTUAL:	17,790.0	0.27200	\$4,838.88
181 TEXACO	ACCRUED:	17,790.0	0.27600	\$4,910.04
182	ACTUAL:	17,790.0	0.27600	\$4,910.04

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PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
183 TEXACO	ACCRUED:	100,000.0	0.29000	\$29,000.00
184	ACTUAL:	100,000.0	0.29000	\$29,000.00
185 TEXACO	ACCRUED:	33,500.0	0.28150	\$9,430.25
186	ACTUAL:	33,500.0	0.28150	\$9,430.25
187 TEXACO	ACCRUED:	97,670.0	0.27900	\$27,249.93
188	ACTUAL:	97,670.0	0.27900	\$27,249.93
189 UNOCAL	ACCRUED:	150,000.0	0.26650	\$39,975.00
190	ACTUAL:	150,000.0	0.26650	\$39,975.00
191 UNOCAL	ACCRUED:	149,470.0	0.27150	\$40,581.11
192	ACTUAL:	149,470.0	0.27150	\$40,581.11
193 UNOCAL	ACCRUED:	100,000.0	0.28000	\$28,000.00
194	ACTUAL:	100,000.0	0.28000	\$28,000.00
195 UNOCAL	ACCRUED:	300,530.0	0.27350	\$82,194.95
196	ACTUAL:	300,530.0	0.27350	\$82,195.96
197 UNOCAL	ACCRUED:	50,000.0	0.26900	\$13,450.00
198	ACTUAL:	50,000.0	0.26900	\$13,450.00
199 UNOCAL	ACCRUED:	359,270.0	0.27600	\$99,158.52
200	ACTUAL:	359,270.0	0.27600	\$99,158.52
201 UNOCAL	ACCRUED:	50,000.0	0.28400	\$14,200.00

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PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
202	ACTUAL:	50,000.0	0.28400	\$14,200.00
203 UNOCAL	ACCRUED:	150,000.0	0.28300	\$42,450.00
204	ACTUAL:	150,000.0	0.28300	\$42,450.00
205 UNOCAL	ACCRUED:	50,000.0	0.27500	\$13,750.00
206	ACTUAL:	50,000.0	0.27500	\$13,750.00
207 UNOCAL	ACCRUED:	50,000.0	0.27200	\$13,600.00
208	ACTUAL:	50,000.0	0.27200	\$13,600.00
209 UNOCAL	ACCRUED:	150,000.0	0.28200	\$42,300.00
210	ACTUAL:	150,000.0	0.28200	\$42,300.00
211 UNOCAL	ACCRUED:	50,000.0	0.29200	\$14,600.00
212	ACTUAL:	50,000.0	0.29200	\$14,600.00
213 UNOCAL	ACCRUED:	25,000.0	0.28250	\$7,062.50
214	ACTUAL:	<u>25,000.0</u>	0.28250	<u>\$7,062.50</u>
215 TOTAL ACCRUED:		36,168,200.0		\$9,684,029.51
TOTAL ACTUAL:		35,447,666.0		\$9,525,531.18
	ADJUSTMENT:	<u>(720,534.0)</u>		<u>(\$158,498.33)</u>

35

BP Amoco



BP Amoco Gas and Power - North America
Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Natural Gas Sales Invoice

Invoice Number 506967
Invoice Date 04/04/2000
Contract 143296
Delivery Month 03/2000
Due Date 04/14/2000

To:

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To:

4-14-00

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 03/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	102,474	2.76970	283,822.24
Total Amount Due				283,822.24

#01-90-000-232-02-00-0

36

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494468 Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 435 Delivery Period: Mar-00 Invoice Date: April 7, 2000 Due Date: April 20, 2000 Payment Method: Wire
---	--	--

<u>Ref.</u>	<u>Start</u>	<u>End</u>	<u>Description</u>	<u>Deal #</u>	<u>EOL#</u>	<u>Tiers</u>	<u>MCF Quantity</u>	<u>Quantity</u>	<u>Units</u>	<u>Units Price</u>	<u>Per Unit</u>	<u>Extended</u>	<u>Invoice</u>
Delivery Date													
Delivery Period:	Mar-00		Contract: 96003918		P/L: FGT		Point: 59963 - ORLANDO TURNPIKE						
03/01	03/31		Cost of Gas	SA-22844			217,003	217,003	MMBtu	\$2.2000	MMBtu	\$477,406.60	\$477,406.60
Pre-tax Sub-total:							217,003	217,003				\$477,406.60	
03/01	03/31		LE RIDER - CITRUS									(\$157,259.08)	
03/01	03/31		TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$60,915.14	
03/01	03/31		TRANSPORTATION USEAGE REIMBURSEMENT									\$6,126.04	
												(\$90,217.90)	
Invoice Total:							217,003					\$387,188.70	USD

37



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-200003-0364
 Contract Number: 010-NG-SS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 04/10/2000
 Due Date: 04/25/2000
 Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
3/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON	292,878	\$2.8145	\$824,318.27
3/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON	22,088	\$2.7485	\$60,708.48
3/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON	20,309	\$2.8506	\$57,893.01
3/2000	FL GAS TR	ST 8 Z2 PO	STATION 8 ZONE 2 POOL	20,000	\$2.8100	\$56,200.00
				<u>355,275</u>		<u>\$999,119.76</u> Totals

(* = Average Price is rounded)

Recap:

<u>Commodity Total</u>	\$999,119.76
<u>Net Amount Due in U.S. \$</u>	<u>\$999,119.76</u>

01-90-000-232-02-00-0

38

4-25-00

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account#:3750770027
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources, L.P.
Sales Invoice


Invoice No: CER-I-200003-0365
 Contract Number: 010-NG-ST-05390
 GMS Contract Number: S-PEOPLES-T-0001
 Customer ID: PEOPLES
 Invoice Date: 04/10/2000
 Due Date: 04/25/2000
 Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	
3/2000	SNG CO	018400	MAIN PASS 289 - M.P. 290 - SHELL	523,187	\$2.5300	\$1,323,663.11	
							Totals
						523,187	\$1,323,663.11

Recap:

<u>Commodity Total</u>	\$1,323,663.11
<u>Net Amount Due in U.S. \$</u>	<u>\$1,323,663.11</u>

(* = Average Price is rounded)

01-90-000-232-02-00-0


3
10

4-25-00

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account#:3750770027
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR00030495
 Customer No: 107355-01
 Customer Fax: (813) 272-0063

Payment by wire transfer: 4-25-00
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 9102771269

Invoice Date: April 10, 2000
 Payment Terms: Due April 25, 2000
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	41,546	2.7850	115,705.61
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	26,546	2.7550	73,134.23
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	25,000	2.6900	67,250.00
3/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11	10,619	2.8000	29,733.20
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	42,000	2.7650	116,130.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	30,000	2.7950	83,850.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,000	2.8300	28,300.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	16,701	2.8400	47,430.84
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	17,784	2.7600	49,083.84
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,619	2.7600	15,508.44
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	15,000	2.8400	42,600.00
3/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	46,392	2.8300	131,289.36
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,309	2.7700	28,555.93
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,309	2.7600	28,452.84
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	77,319	2.8000	216,493.20
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	40,309	2.8250	113,872.93
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	20,000	2.8100	56,200.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	15,773	2.9250	46,136.02
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,000	2.9200	29,200.00
3/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	25,773	2.8150	72,551.00
** Invoice Totals				496,999	✓	\$1,391,477.44

01-90-000-232-02-00-0 40



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 176973-00
 INVOICE DATE: 04-10-00
 CONTRACT NO.: 971100413
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before
 04-20-00

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

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O

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	16,237	2.665000	43,271.61
ZONE 2 POOL	29,548	2.720000	80,370.56
ZONE 2 POOL	8,247	2.730000	22,514.31
ZONE 2 POOL	36,494	2.760000	100,723.44
ZONE 2 POOL	17,536	2.770000	48,574.72
ZONE 2 POOL	17,010	2.790000	47,457.90
ZONE 2 POOL	32,319	2.825000	91,301.18
ZONE 2 POOL	14,948	2.830000	42,302.84
ZONE 2 POOL	66,702	2.840000	189,433.68
ZONE 3 POOL	18,794	2.655000	49,898.07
ZONE 3 POOL	16,237	2.715000	44,083.46
ZONE 3 POOL	15,400	2.720000	41,888.00
ZONE 3 POOL	29,892	2.740000	81,904.08
ZONE 3 POOL	25,000	2.755000	68,875.00
ZONE 3 POOL	10,309	2.765000	28,504.39
ZONE 3 POOL	3,083	2.770000	8,539.91
ZONE 3 POOL	31,649	2.795000	88,458.96
ZONE 3 POOL	20,000	2.805000	56,100.00
ZONE 3 POOL	15,773	2.815000	44,401.00
ZONE 3 POOL	8,247	2.850000	23,503.95
ZONE 3 POOL	25,010	2.920000	73,029.20
ZONE 3 POOL	14,433	2.930000	42,288.69
ZONE 3 POOL	14,433	2.990000	43,154.67

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Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787


INVOICE NO.: 176973-00
 INVOICE DATE: 04-10-00
 CONTRACT NO.: 971100413
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before
 04-20-00

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PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars.

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY Wire To: BANK ONE, NA Chicago, IL 4-20-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508 Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	487,301 MMBTUs		1,360,579.62
# 01-90-000-232-02-00-0 			42



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 176976-00
 INVOICE DATE: 04-10-00
 CONTRACT NO.: 971100413
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before 04-20-00
 Volumes: MMBTUs
 Prices : US Dollars

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	155,000	2.640000	409,200.00
ZONE 3 POOL	155,000	2.670000	413,850.00
Wire To: BANK ONE, NA Chicago, IL 4-20-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	310,000 MMBTUs		823,050.00
# 01-90-000-232-02-00-0 Ce			43

SALES INVOICE

Wire Transfer



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>4-2400</i> Enron North America Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494099 Contact: Alicia Jones Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 9675SA Invoice Date: April 12, 2000 Due Date: April 24, 2000 Payment Method: Wire
--	--	--

Delivery Date		Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf	Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Mar-00		1	03/04	03/06	Cost of Gas	SA-210894	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT		63,711 ✓	63,711	MMBtu	\$2.73000 USD ✓	MMBtu	\$173,931.03	\$173,931.03	
										Pre-tax Sub-total:	63,711 ✓	63,711			\$173,931.03		
										Invoice Total:	63,711 ✓	63,711	MMBtu			\$173,931.03	
USD																	

01-90-000-232-02-00-0

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SALES INVOICE

Wire Transfer



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>4-25-00</i> Enron North America Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494099 Contact: Alicia Jones Telephone: (713) 853-4561 Fax: (713) 646-8420
Invoice Number: 9667SA Invoice Date: April 12, 2000 Due Date: May 2, 2000 Payment Method: Wire	

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period			Mar-00	Contract: 96030126	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT							
1	03/02	03/02	Cost of Gas	SA-208512			10,309 ✓	10,309	MMBtu	\$2.72000 USD	MMBtu	\$28,040.48	\$28,040.48 ✓
6	03/21	03/21		SA-215720			16,701 ✓	16,701	MMBtu	\$2.75000 USD	MMBtu	\$45,927.75	\$45,927.75 ✓
7	03/22	03/22		SA-217233			20,000 ✓	20,000	MMBtu	\$2.72500 USD	MMBtu	\$54,500.00	\$54,500.00 ✓
8	03/23	03/23		SA-217233			20,000 ✓	20,000	MMBtu	\$2.78500 USD	MMBtu	\$55,700.00	\$55,700.00 ✓
9	03/25	03/27		SA-217233			15,465 ✓	15,465	MMBtu	\$2.83000 USD	MMBtu	\$43,765.95	\$43,765.95 ✓
11	03/28	03/28		SA-217233			<i>5,464</i> 0	0	MMBtu	\$2.81000 USD ✓	MMBtu	\$0.00	\$0.00
10	03/29	03/29		SA-217233			10,000 ✓	10,000	MMBtu	\$2.90500 USD	MMBtu	\$29,050.00	\$29,050.00 ✓
Pre-tax Sub-total:							<u>92,475</u>	<u>92,475</u>				<i>\$15,353.84</i>	\$250,984.16

Delivery Period			Mar-00	Contract: 96030126	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT				Price Index: FGT.Z2.GDP.D.A			
2	03/11	03/11	Cost of Gas	SA-215720			16,928 ✓	16,928	MMBtu	\$2.76500 USD	MMBtu	\$46,805.92	\$46,805.92 ✓
3	03/12	03/12		SA-215720			16,928 ✓	16,928	MMBtu	\$2.76500 USD	MMBtu	\$46,805.92	\$46,805.92 ✓
4	03/13	03/13		SA-215720			16,928 ✓	16,928	MMBtu	\$2.76500 USD	MMBtu	\$46,805.92	\$46,805.92 ✓
5	03/15	03/15		SA-217233			16,701 ✓	16,701	MMBtu	\$2.83000 USD	MMBtu	\$47,263.83	\$47,263.83 ✓
Pre-tax Sub-total:							<u>67,485</u>	<u>67,485</u>					<u>\$187,681.59</u>
Invoice Total:							<u>159,960</u>	<u>159,960</u>	MMBtu				\$444,865.77

165,424

Adjusted Amount Due

\$ 460,019.61

9/4

01-90-000-232-02-00-0

Q

SALES INVOICE

Wire Transfer



Columbia Energy Services Corporation
as prepared by
Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: 4-25-00 Enron North America Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494099 Contact: Alicia Jones Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 9668SA Invoice Date: April 12, 2000 Due Date: April 25, 2000 Payment Method: Wire
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Delivery Date		Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf	Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period		Mar-00			Contract: 96030126		P/L: FGT	Point: 611-MOPS FGT NNG					Price Index: FGT.Z1.IF.M.I			
1	03/01	03/31	Cost of Gas	SA-145730					117,738 ✓	117,738	MMBtu	\$2.55000 USD	MMBtu	\$300,231.90	\$300,231.90 ✓	
Pre-tax Sub-total:										117,738 ✓	117,738				\$300,231.90	
Delivery Period		Mar-00			Contract: 96030126		P/L: FGT	Point: 25306-COMPRESSOR STATION 7 - EUNICE					Price Index: FGT.Z2.IF.M.I			
2	03/01	03/31	Cost of Gas	SA-145192					310,434 ✓	310,434	MMBtu	\$2.62000 USD	MMBtu	\$813,337.08	\$843,337.08	
Pre-tax Sub-total:										310,434 ✓	310,434				\$843,337.08	
Invoice Total:										428,172 ✓	428,172	MMBtu			\$1,443,568.98	

Less .02 Discount 807,128.40

2.60

Adjusted Amount Due

\$ 1,107,360.30

K

#01-90-000-232-02-00-0

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47

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

TOTAL P. 01
 P. 01

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number 19982
 Invoice Date: April 10, 2000
 Due Date: Net 10

Gas Delivered Mo Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
03/00	Pipeline: Florida Gas Transmission						
	EXXON PLANT 157740	110,000 ✓	\$ 2.68000 ✓	\$294,800.00 ✓	\$0.00	\$0.00	\$294,800.00 ✓
	BAY GAS STORAGE COMPANY 163884	24,330 ✓	\$ 2.68000 ✓	\$65,204.40 ✓	\$0.00	\$0.00	\$65,204.40 ✓
	CS #11 MOUNT VERNON 716	20,670 ✓	\$ 2.68000 ✓	\$55,395.60 ✓	\$0.00	\$0.00	\$55,395.60 ✓
	Invoice Total:	155,000 ✓		\$415,400.00	\$0.00	\$0.00	\$415,400.00
NET DUE:							\$415,400.00

98%

1 3342223778

#01-90-000-232-02-00-0

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

4-20-00

SOUTHTRUST BANK OF ALABAMA
 ABA #062000080
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT #608-8474-1

lh

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

APR-11-2000 10:41

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 03-086205
Invoice Date: 4/7/2000
Due Date: 4/25/2000
Page: 1

Fax Number: 8132284194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
3/23/2000	107003	200003	Nom	16,370 ✓	2.8000	✓ 0	45,836.00 US\$ ✓
Amount Due				16,370			45,836.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
3/20/2000	107003	200003	Nom	10,309 ✓	2.8000	✓ 0	28,865.20 US\$ ✓
Amount Due				10,309			28,865.20 US\$

Total Amount Due

26,679 MMBTU

74,701.20 US\$ ✓

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
4-25-00 Account No. 0010-261-2158
ABA No. 113000609
Houston, Texas

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

If you have any questions please contact Elizabeth Kiehne at (713) 207-5053 or fax (713) 207-9344.

01-90-000-232-02-00-0
Ⓞ

49



TEXACO
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ED ELLIOTT

Wire Transfer
4-20-00

PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY MOYR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200003 2035	04/05/2000	03/2000	66923	MONICA LEWIS (713)752-4183

TERMS
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	P 5302 ZONE 3	1963	1,779	\$2.7200	\$4,838.88
FGT	P 5302 ZONE 3	1963	1,779	\$2.7600	\$4,910.04
FGT	P 5302 ZONE 3	1963	10,000	\$2.9000	\$29,000.00
FGT	P 5302 ZONE 3	1963	3,350	\$2.8150	\$9,430.25
FGT	P 5302 ZONE 2	2014	9,767	\$2.7900	\$27,249.93
Total Amount Due					\$75,429.10

#01-90-000-232-02-00-0

RECEIVED

APR 11 2000
ACCOUNTS PAYABLE

CE

50

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-3930	STATE CODE BA-407	BAP # 96-00-1-0-03	ACCOUNT MANAGER DONNA TOMLIN
----------------------------	----------------------	-----------------------	---------------------------------

CUSTOMER COPY

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200003-I-0023
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 10-Apr-2000
Due Date: 25-Apr-2000
Production Month: 3/2000

Teco Peoples Gas System, Inc.
Attn: Ed Eliot/Gas Accounting
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4742

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25309	Station 11	Act	2,500 Dth	\$2.82500	\$7,062.50
				Current Totals	2,500 Dth	\$7,062.50
				Recap:		
					Commodity Total	\$7,062.50
					Net Amount Due	\$7,062.50

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For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

4-25-00

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

51

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200003-I-0099
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 07-Apr-2000
Due Date: 25-Apr-2000
Production Month: 3/2000

Teco Peoples Gas System, Inc.
Attn: Ed Eliot/Gas Accounting
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4742

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25412	Station 8	Act	160,927 Dth	\$2.76063	\$444,260.58
Current Totals				160,927 Dth		\$444,260.58
Recap:						
				Commodity Total		\$444,260.58
				Net Amount Due		\$444,260.58

For Questions Please Contact:
Marilyn White @ (281) 287-7943
Fax: (281) 287-7327

FAXED

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4-25-00

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

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**PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 2000**

08-May-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	4,139,718	0.04340	\$179,663.76
2			4,139,718	0.04340	\$179,663.75
3	FTS-1-NO NOTICE	ACCRUED	(66,732)	0.04340	(\$2,896.17)
4		ACTUAL	(55,134)	0.04340	(\$2,392.82)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	4,072,986		\$176,767.59
8		ACTUAL	4,084,584		\$177,270.93
9		DIFFERENCE	11,598		\$503.34
10	FTS-2-USAGE	ACCRUED	361,429	0.02640	\$9,541.72
11		ACTUAL	361,429	0.02640	\$9,541.72
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	4,434,415		\$186,309.31
14		ACTUAL	4,446,013		\$186,812.65
15		DIFFERENCE	11,598		\$503.34

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 2000

10-May-00

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(17,379)	0.37530	(\$6,522.27)
2		ACTUAL	(17,567)	0.37530	(\$6,592.90)
3		DIFFERENCE	(188)		(\$70.63)
4	TOTAL	ACCRUED	(17,379)		(\$6,522.27)
5		ACTUAL	(17,567)		(\$6,592.90)
6		DIFFERENCE	(188)		(\$70.63)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/El Paso Energy Affiliate

DATE	04/10/00
DUE	04/20/00
INVOICE NO.	35246
TOTAL AMOUNT DUE	\$170,548.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-20-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO.:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **DUNS NO.:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16115	2988	03/00	A	COM	0.0312	0.0122	0.0434	55,634	\$2,414.52
Usage Charge		16119	3005	03/00	A	COM	0.0312	0.0122	0.0434	235,057	\$10,201.47
Usage Charge		16121	3004	03/00	A	COM	0.0312	0.0122	0.0434	235,107	\$10,203.64
Usage Charge		16134	2953	03/00	A	COM	0.0312	0.0122	0.0434	56,717	\$2,461.52
Usage Charge		16151	3018	03/00	A	COM	0.0312	0.0122	0.0434	212,713	\$9,231.74
Usage Charge		16195	3115	03/00	A	COM	0.0312	0.0122	0.0434	4,151	\$180.15
Usage Charge	611 25809	16198	3051	03/00	A	COM	0.0312	0.0122	0.0434	113,507	\$4,926.20
Usage Charge	25306 6489	16198	3051	03/00	A	COM	0.0312	0.0122	0.0434	89,254	\$3,873.62
Usage Charge	25309 716	16198	3051	03/00	A	COM	0.0312	0.0122	0.0434	65,132	\$2,826.73
Usage Charge	25412 7995	16198	3051	03/00	A	COM	0.0312	0.0122	0.0434	177,071	\$7,684.88
Usage Charge	71441 255278	16198	3051	03/00	A	COM	0.0312	0.0122	0.0434	5,391	\$233.97
Usage Charge		16260	2972	03/00	A	COM	0.0312	0.0122	0.0434	10,000	\$434.00
Usage Charge		16485	3015	03/00	A	COM	0.0312	0.0122	0.0434	19,768	\$857.93
Usage Charge		16528	2976	03/00	A	COM	0.0312	0.0122	0.0434	1,300,570	\$56,444.74
Usage Charge		55685	99449	03/00	A	COM	0.0312	0.0122	0.0434	15,488	\$672.18
Usage Charge		56781	68368	03/00	A	COM	0.0312	0.0122	0.0434	41,447	\$1,798.80
Usage Charge	25306 6489	57345	90297	03/00	A	COM	0.0312	0.0122	0.0434	33,803	\$1,467.05
Usage Charge	25309 716	57345	90297	03/00	A	COM	0.0312	0.0122	0.0434	111,796	\$4,851.95
Usage Charge	25412 7995	57345	90297	03/00	A	COM	0.0312	0.0122	0.0434	429,253	\$18,629.58
Usage Charge	62135 157740	57345	90297	03/00	A	COM	0.0312	0.0122	0.0434	29,400	\$1,275.96
Usage Charge	611 25809	58913	109188	03/00	A	COM	0.0312	0.0122	0.0434	110,886	\$4,812.45
Usage Charge	25306 6489	58913	109188	03/00	A	COM	0.0312	0.0122	0.0434	139,572	\$6,057.42

Batch Progression

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

08:09 18:09 08:09 18:09

DATE	04/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/00		
INVOICE NO.	35246		
TOTAL AMOUNT DUE	\$170,548.00		

CONTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET	DTH	DRY	
Usage Charge														
25309	716		58913	109188	03/00	A	COM	0.0312	0.0122		0.0434	153,715	\$6,671.23	
Usage Charge														
25412	7995		58913	109188	03/00	A	COM	0.0312	0.0122		0.0434	153,883	\$6,678.52	
Usage Charge														
25412	7995		59963	112699	03/00	A	COM	0.0312	0.0122		0.0434	594	\$25.78	
Usage Charge														
			61237	135677	03/00	A	COM	0.0312	0.0122		0.0434	21,500	\$933.10	
Usage Charge														
			63052	222204	03/00	A	COM	0.0312	0.0122		0.0434	15,000	\$651.00	
Usage Charge														
			63053	222260	03/00	A	COM	0.0312	0.0122		0.0434	4,000	\$173.60	
Usage Charge														
			71404	253068	03/00	A	COM	0.0312	0.0122		0.0434	61,500	\$2,669.10	
Usage Charge														
			78037	272493	03/00	A	COM	0.0312	0.0122		0.0434	179,679	\$7,798.07	
Volumetric Relinquishment - Credit - Acq ctrc 6022, Acq poi 16208					03/00	A	VOL	0.3687	0.0066		0.3753	(17,567)	(\$6,592.90)	
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/00.												4,081,588	\$170,548.00	

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 35246 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	04/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 4-20-00 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/00		
INVOICE NO.	35393		
TOTAL AMOUNT DUE	\$2,522.85		

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	Usage Charge	16151	3018	03/00	A	COM	0.0312	0.0122	0.0434	6,984	\$303.11
	Usage Charge	61237	135677	03/00	A	COM	0.0312	0.0122	0.0434	21,984	\$954.11
	Usage Charge	71404	253068	03/00	A	COM	0.0312	0.0122	0.0434	5,952	\$258.32
	Usage Charge	78037	272493	03/00	A	COM	0.0312	0.0122	0.0434	23,210	\$1,007.31
TOTAL FOR CONTRACT 5890 FOR MONTH OF 03/00.										58,130	\$2,522.85

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 35393 ***

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Data Processing

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

000-10-0000
10:10

DATE	04/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 4-20-00 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/00		
INVOICE NO.	35251		
TOTAL AMOUNT DUE	(\$2,392.82) CREDIT		

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					03/00	A	COM	0.0312	0.0122		0.0434	(55,134)	(\$2,392.82)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 03/00.												(55,134)	(\$2,392.82)

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
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*** END OF INVOICE 35251 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	04/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 4-20-00 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/00		
INVOICE NO.	35397		
TOTAL AMOUNT DUE	\$4,243.40		

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16115	2988	03/00	A	COM	0.0142	0.0122		0.0264	160,735	\$4,243.40
TOTAL FOR CONTRACT 5909 FOR MONTH OF 03/00.											160,735	\$4,243.40

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 35397 ***

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Batch Processor

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	04/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 4-20-00 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/00		
INVOICE NO.	35296		
TOTAL AMOUNT DUE	\$4,731.98		

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		16159	3281	03/00	A	COM	0.0142	0.0122		0.0264	155,496	\$4,105.09
Usage Charge		16195	3115	03/00	A	COM	0.0142	0.0122		0.0264	23,746	\$626.89
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/00.											179,242	\$4,731.98

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 35296 ***

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Batch Processor

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

10:00
10:00
10:00

DATE	04/10/00
DUE	04/20/00
INVOICE NO.	35222
TOTAL AMOUNT DUE	\$566.34

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **4-20-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3619 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT () -** **WITH ANY QUESTIONS REGARDING THIS INVOICE**
OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge			16151	3018	03/00	A	COM	0.0142	0.0122		0.0264	6,298		\$166.27
Usage Charge			61237	135677	03/00	A	COM	0.0142	0.0122		0.0264	3,016		\$79.62
Usage Charge			71404	253068	03/00	A	COM	0.0142	0.0122		0.0264	9,048		\$238.87
Usage Charge			78037	272493	03/00	A	COM	0.0142	0.0122		0.0264	3,090		\$81.58
TOTAL FOR CONTRACT 3619 FOR MONTH OF 03/00.												21,452		\$566.34

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s),
 if any, to which such amounts are applicable. For specific information about
 GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 35222 ***

01-90-000-232-02-00-0

CJr

61

91%
P.02



PEOPLES GAS

19-Apr-2000

Citrus Trading Corp.
Worksheet-Amount Due Peoples Gas System
LE Rider Enron 220 Transportation Package
For the Production Month of March 2000
 h:\gas_acct\le_220\due_cit.wk4

In Dekatherms

Volumes Released to Citrus at City Gate:	210,490.0
Less: Confirmed Delivery Volumes at City Gate:	210,490.0
Unused Capacity	<u>0.0</u>

Confirmed Delivery Volumes at City Gate:	210,490.0
Add: FGT Fuel @3.00%	6,513.0
Total Volumes at FGT Receipt Point:(+3)	<u>217,003.0</u>

LE Rider Customers' Measured Volumes at City Gate:	69,337.0
Add: FGT Fuel @3.00%((69,337.0 / .9700)-69,337.0):	2,144.4
LE Rider Measured Volumes at FGT Receipt Point:	<u>71,481.4</u>

Confirmed Delivery Volumes at City Gate:	210,490.0
Less: LE Rider Measured Volumes at City Gate:	69,337.0
Peoples' Volumes at City Gate:	<u>141,153.0</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(71,481.4)	\$2.2000	(\$157,259.08)
Reservation Fees (Due Citrus Trading)	141,153.0	\$0.3753	\$52,974.72
Usage Charges (Due Citrus Trading)	141,153.0	\$0.0434	\$6,126.04
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3753+.0434-.1941)	35,353.6	\$0.2246	\$7,940.42
Unused(Excess)Capacity (Due Peoples Gas)	0.0	\$0.3753	\$0.00
Amount Due Peoples Gas System			<u><u>(\$90,217.90)</u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194. 62

El Paso Merchant Energy
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

March 2000
INVOICE

April 12, 2000

Invoice No. 34381

PLEASE WIRE TRANSFER PAYMENT TO:

4-20-00

MELLON BANK, PITTSBURGH, PA

ABA # 043-000-261

ACCOUNT # 020-9517

EL PASO MERCHANT ENERGY GAS L.P.

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
3/1/00 - 3/31/00		3,741,200	\$0.26605	\$995,358.86
Total Commodity		3,741,200	\$0.26605	\$995,358.86
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
848510 Peoples SNG Inter Com.		60,937 dth	\$0.2478	\$15,103.19 ✓
830087 Peoples So Ga Inter Com.		59,769 dth	\$0.2015	\$12,043.45 ✓
864340 & 864350 SNG Firm Com.		816,320 dth	\$0.0309	\$25,258.08 ✓
831200 & 831210 So Ga Firm Com.		800,566 dth	\$0.0202	\$16,171.44 ✓
864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.3000	\$298,733.60 ✓
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20 ✓
Monthly Agency Fee				\$1,000.00
Credits:				
SNG Brokered Capacity				(\$8,992.43) ✓
So. Ga. Brokered Capacity				(\$35,146.56) ✓
Total Transport				\$517,164.97

#01-90-000-232-02-00-0

Ca

TOTAL AMOUNT DUE \$1,512,523.83

Less Amount in Last Month's Filing

(\$ 1,521,044.09)

Adjustment This Month's Filing

(\$ 8,520.26)

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PEOPLES GAS

Invoice

Dynegy Marketing and Trade
P.O.Box 730508
Dallas, Texas 75373-0508

Statement Date: 04/26/2000

Attn: Frank Morgan

Invoice for Imbalance Book-Out for the Month of MARCH 2000

Description	Volume (in DTH)	Price	Amount Due
Receipts	47,297	\$2.7300	\$129,120.81

Total Amount Due Payable Upon Receipt \$129,120.81

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attn: Shannon Howerton
Ybor DC-1

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Enron Capital And Trade
1400 Smith Street
Rm# EB 3724A
Houston, TX 77002-7361

Statement Date: 04/26/2000

Attn: Willie Stewart

Invoice for Imbalance Book-Out for the Month of MARCH 2000

Description	Volume (in DTH)	Price	Amount Due
No - Notice	9,650	\$2.7300	\$26,344.50
Total Amount Due Payable Upon Receipt			<u>\$26,344.50</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attn: Shannon Howerton
Ybor DC-1

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Air Products & Chemicals, Inc.
7201 Hamilton Blvd.
Allentown, PA 18195-1501

Statement Date: 04/26/2000

Attention: Leslie A. Adams

Invoice for Imbalance Book-Out for the Month of MARCH 2000

Description	Volume (in DTH)	Price	Amount Due
Market Deliveries	1,526	\$2.8500	\$4,349.10
Total Amount Due Payable Upon Receipt			<u>\$4,349.10</u>

For Payment by Check:

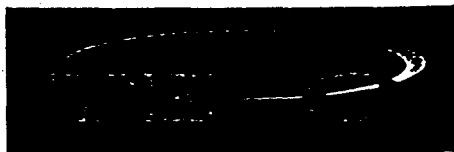
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attn: Shannon Howerton
Ybor DC-1

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

66



PEOPLES GAS

Invoice

**Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882**

Statement Date: 04/10/2000

Attention: Barry Porter

Invoice for Imbalance Book-Out for the Month of February 2000

Description	Volume (in DTH)	Price	Amount Due
No Notice	25,016	\$2.6900	\$67,293.04

Total Amount Due Payable Upon Receipt \$67,293.04

For Payment by Check:

**Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.**

For Payment by Wire Transfer:

**Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas**

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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FLORIDA GAS TRANSMISSION COMPANY

Book-Out Confirmation

The following confirms our Book-out for Dyhegy for Feb '00

Type	Sale/Purchase	MMBtu	Price/MMBtu	Total
Receipts	Buyer	4,682	\$2.690	\$12,594.58

If you have any questions, please call Everte Diaz at (813) 228-4691.

FOR SELLER:

[Signature]
Name

Analyst
Title

FOR BUYER:
[Signature]
Name

Analyst
Title

F A X



Date: 3/10/00

Page: 1 of 2

To: Evette Diaz
Hardee Power Partners Limited
Phone: 813-228-4691
Fax: 813-228-4742

From: Mike Blaser
Infinite Energy, Inc.
Phone: 352-331-1654
Fax: 352-331-7588

Subject: February 2000 Bookout

Here is the signed form for the bookout. Just a reminder, after you sign it please fax a copy back to us and to Hilda Lindley at FGT.

Market Deliveries from Infinite Energy, Inc. to Peoples Gas System:

- 18,302 @ \$2.81 Total = \$51,428.62

If you have any questions or concerns please feel free to give me a call.

- Thanks for your time -

*Bill from
Infinite*

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An BIRSON/El Paso Energy Affiliate

7138536756 P.02/07


DATE	01/10/00
DATE	01/20/00
CHECK NO.	13683
TOTAL AMOUNT DUE	\$42,763.71


CUSTOMER: *Peoples Gas System*
~~WEST FLORIDA NATURAL GAS~~
 ATTN: GOODWIN, TOM
 POST OFFICE BOX 1460
 PANAMA CITY, FL 32402

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-31-00**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

SHIPPER: _____ CUSTOMER NO: 4151 PLEASE CONTACT AT () WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: CASH IN/CASH OUT DUJIS NO: 006923361

RECEIPTS NO.	DRN No.	DELIVERIES FOI No.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
0 - Net Market Delivery Imbalance				11/99		NCH	3.1791	0.0201		3.1992	13,367	\$42,763.71
TOTAL FOR MONTH OF 11/99.												
*** END OF INVOICE 13683 ***												

Amount Due \$ 42,763.71


01-90-000-232-02-00-0


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FLORIDA GAS

MAR-27-2000 15:29

P.02

99%

P170057070EC

IMBALANCE TYPE	AFTER BOOKOUT		NOVEMBER 1999				AMOUNT
	VOLUME		x	RATE	x	FACTOR	
RECEIPT	0		x	2.60	x	1.0	\$0.00
DELIVERY	13,367	13,367	x	2.62	x	1.0	\$35,021.54
NO-NOTICE	0		x	2.60	x	1.0	\$0.00
DELIVERY-PPA	0		x	2.60	x	1.0	\$0.00
RECEIPT-PPA	0		x	2.60	x	1.0	\$0.00
TOTAL DUE FGT	13,367						<u>\$35,021.54</u>

POSITIVE = DUE FGT

DEMAND & USAGE

13367.00	x	0.5425	=	\$7,251.60
13367.00	x	0.0367	=	\$490.57
		<u>0.5792</u>		<u>\$7,742.17</u>
0	x	0.0437	=	\$0.00
13,367				

GL A/C#

01-90-000-804-05-00-0

01-90-000-804-05-00-0

FUEL COMM.

13,367	x	2.62	=	<u>\$35,021.54</u>
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01-90-000-801-01-00-0

TOTAL DUE FGT

\$42,763.71

POSITIVE = DUE FGT

TRANSPORT	\$0.50	FGT FTS-1
INDEX	\$2.60	TIVOLI
	\$2.62	ST. HELENA
	\$2.57	VERMILION
AVG. INDEX	\$2.61	AVG. INDEX
NNTS	\$0.0717	NNTS USAGE
FULL TRANS	\$3.11	AVG. + TRANS

TOTAL DUE PGS

TOTAL DUE FGT