



ORIGINAL

# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

May 22, 2000

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find, for the month April 2000, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

*Jerry H. Melendy, Jr.*  
Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP 1
- COM 3
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG 1
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RGO 4
- SEC 1
- SER \_\_\_\_\_
- OTH as per

DOCUMENT NUMBER-DATE

06377 MAY 24 8

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$245	\$240	\$5	(33.61)	\$1,207	\$940	\$267	28.40
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	17,412	16,639	773	4.65	75,726	84,203	(8,477)	(10.07)
5 DEMAND	3,469	2,070	1,399	67.58	15,451	8,090	7,361	90.99
6 OTHER - TECO Transportation	1,874	1,815	59	3.25	9,120	7,095	2,025	28.54
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,000	\$20,764	\$2,236	10.77	\$101,504	\$100,328	\$4,056	4.04
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$21,982	\$20,764	\$1,218	5.87	\$130,081	\$100,328	\$29,753	29.66
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	57,750	55,000	2,750	5.00	279,500	215,000	64,500	30.00
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	57,750	55,000	2,750	5.00	279,500	215,000	64,500	30.00
19 DEMAND BILLING DETERMINANTS ONLY	86,840	55,000	31,840	57.89	326,540	215,000	111,540	51.88
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	56,792	55,000	1,792	3.26	276,608	215,000	61,608	28.65
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	57,750	55,000	2,750	5.00	279,500	215,000	64,500	30.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	55,538	55,000	538	0.98	277,412	215,000	62,412	29.03
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.424	0.436	(0.012)	(2.78)	0.432	0.437	(0.005)	(1.23)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	30.151	30.253	(0.102)	(0.34)	27.093	39.164	(12.071)	(30.82)
32 DEMAND (5/19)	3.995	3.764	0.231	6.14	4.732	3.763	0.969	25.75
33 OTHER (6/20)	3.300	3.300	(0.000)	(0.01)	3.297	3.300	(0.003)	(0.09)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	39.827	37.753	2.074	5.49	34.332	46.664	(12.332)	(26.43)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	41.413	37.753	3.660	9.70	36.590	46.664	(10.074)	(21.59)
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.000	0.00
42 TOTAL COST OF GAS (40+41)	42.498	38.838	3.660	9.42	37.675	47.749	(10.074)	(21.10)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	43.310	39.580	3.730	9.42	38.395	50.989	(12.594)	(24.70)
45 PGA FACTOR ROUNDED TO NEAREST .001	43.310	39.580	3.730	9.42	38.395	50.990	(12.595)	(24.70)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00

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9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,000	\$20,764	\$2,236	10.77	\$101,504	\$100,328	\$4,056	4.04
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34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	39.827	37.753	2.074	5.49	34.332	46.664	(12.332)	(26.43)
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COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00  
CURRENT MONTH : APR 00

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	57,750	\$ 245	\$ 0.004
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	57,750	\$ 245	\$ 0.004
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	57,750	\$ 17,162	\$ 0.297
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	57,750	\$ 17,412	\$ 0.302
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	150,000	\$ 5,630	\$ 0.038
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity			
27 Other: PENINSULA ENERGY SERVICE CO. Ajustments / Bookout /Cashouts / Receipts, Etc.	(63,160)	\$ (2,161)	0.034
28			
29			
30			
31			
32 TOTAL DEMAND	86,840	\$ 3,469	\$ 0.040
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	56,792	\$ 1,874	\$ 0.033
36			
37			
38		0	
39		0	
40 TOTAL OTHER	56,792	\$ 1,874	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 00		Through		DEC 00			
	CURRENT MONTH:				APR 00		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$17,657	\$16,879	(\$778)	(4.61)	\$76,933	\$85,143	\$8,210	9.64
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	5,343	3,885	(1,458)	(37.53)	24,571	15,185	(9,386)	(61.81)
3 TOTAL (A-1, LINE 11)	23,000	20,764	(2,236)	(10.77)	101,504	100,328	(1,176)	(1.17)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	21,982	20,764	(1,218)	(5.87)	130,081	100,328	(29,753)	(29.66)
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(2,724)	(2,724)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	21,301	20,083	(1,218)	(6.06)	127,357	97,604	(29,753)	(30.48)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,699)	(681)	1,018	(149.49)	25,853	(2,724)	(28,577)	1,049.08
8 INTEREST PROVISION-THIS PERIOD (21)	97	0	(97)	100.00	208	0	(208)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	20,075	(7,845)	(27,920)	355.90	(9,631)	(7,845)	1,786	(22.77)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	2,724	2,724	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$19,154	(\$7,845)	(\$26,999)	344.15	\$19,154	(\$7,845)	(\$26,999)	344.15
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$20,075	(\$7,845)	(\$27,920)	355.90	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	19,057	(7,845)	(26,902)	342.92				
14 TOTAL (12+13)	39,132	(15,690)	(54,822)	349.41				
15 AVERAGE (50% OF 14)	19,566	(7,845)	(27,411)	349.41				
16 INTEREST RATE - FIRST DAY OF MONTH	5.80000%	0.00000%	-5.80000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.07000%	0.00000%	-6.07000%	(100.00)				
18 TOTAL (16+17)	11.8700%	0.00000%	-11.8700%	(100.00)				
19 AVERAGE (50% OF 18)	5.93500%	0.00000%	-5.93500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.49458%	0.00000%	-0.49458%	(100.00)				
21 INTEREST PROVISION (15x20)	\$97	\$0	(\$97)	(100.00)				





FOR THE PERIOD OF:

JAN 00 Through DEC 00

	CURRENT MONTH:		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
									APR 00
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	5,034	5,000	(34)	(0.68)	35,677	35,000	(677)	(1.93)	
COMMERCIAL	50,504	50,000	(504)	(1.01)	241,735	235,000	(6,735)	(2.87)	
<b>TOTAL FIRM</b>	<b>55,538</b>	<b>55,000</b>	<b>(538)</b>	<b>(0.98)</b>	<b>277,412</b>	<b>270,000</b>	<b>(7,412)</b>	<b>(2.75)</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
<b>TOTAL THERM SALES</b>	<b>55,538</b>	<b>55,000</b>	<b>(538)</b>	<b>(0.98)</b>	<b>277,412</b>	<b>270,000</b>	<b>(7,412)</b>	<b>(2.75)</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	588	639	51	7.98	615	652	37	5.67	
COMMERCIAL	93	98	5	5.10	92	99	7	7.07	
<b>TOTAL FIRM</b>	<b>681</b>	<b>737</b>	<b>56</b>	<b>7.60</b>	<b>707</b>	<b>751</b>	<b>44</b>	<b>5.86</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
<b>TOTAL CUSTOMERS</b>	<b>681.00</b>	<b>737.00</b>	<b>56</b>	<b>7.60</b>	<b>707</b>	<b>751</b>	<b>44</b>	<b>5.86</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	8.56	7.82	(0.74)	(9.41)	29.01	26.84	(0.74)	(2.74)	
COMMERCIAL	543.05	510.20	(32.85)	(6.44)	1,314	1,187	(32.85)	(2.77)	



COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 00 through DEC 00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.02810	1.02642	1.02601	1.02611								
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
<b>3 BILLING FACTOR</b>												
BTU x PRESSURE CORRECTION FACTOR	1.06300	1.06126	1.06084	1.06094								

SEBRING GAS SYSTEM, INC.  
ARTCAP

TYPE SALES RECAP

\*\*\* CORPORATE \*\*\*

4/28/00  
PAGE-001

TYPE	DESCRIPTION	COUNT	G/L #	NTD SALES	PRICE	G/L #	THERMS
RM	RESIDENTIAL METER	588		7896.17	1.5757		5011.0
CM	COMMERCIAL METER	95		34961.14	.6923		50498.7
	SUB-TOTAL	683		42857.31	.7720		55509.7
	TOTAL	683		42857.31	.7720		55509.7

THIS BILLING REGISTER WAS PRINTED PRIOR TO THE CORRECTION OF THE COMPUTER MIS-CALCULATION.

THE CORRECT THERMS ACTUALLY BILLED TO OUR CUSTOMER WERE AS FOLLOWS:

RESIDENTIAL 588 CUSTOMERS, 5034 THERMS

COMMERCIAL 93 CUSTOMERS, 50,504 THERMS

TOTAL 55,538 THERMS.

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	05-May-00
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	<b>Payable Upon Receipt</b> <b>Past Due After</b>	15-May-00
<b>Attention:</b> Jerry Melendy	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** April-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,775	\$2.97178	\$17,162.03
D	15,000	\$0.3753	\$5,629.50
C	5,775	\$0.0425	\$245.44
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$2,160.70)
			\$0.00
<b>TOTAL AMOUNT DUE</b>			<b><u>\$21,126.27</u></b>

\* MMBtu's  
 \*\* Includes 2.99% Fuel  
 \*\*\* Estimated

BS - Baseload Service  
 D - Demand / FGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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**For Billing Inquiries call Customer Accounting at** (863) 293-8612  
**Facsimile Number** (863) 294-3895



PLEASE REMIT PAYMENT TO:



P.O. Box 31017  
 TAMPA, FL 33631-3017

7784648

\$1,873.16

STATEMENT DATE  
 05/0200

PAGE 3 OF 3

SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870

WRITE IN AMOUNT  
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



1085 W. MAIN STREET  
 AVON PARK, FLORIDA 33825  
 1-877-832-8747

1246 N RIDGEWOOD DR  
 AVON PARK FL 33870

AMOUNT NOW DUE  
 \$1,873.16

PAST DUE AFTER  
 05/23/00

ACCOUNT NUMBER  
 7784648

AVERAGE DAILY THERM USAGE

\*\*\*\*\*FGT TRANSPORTATION VOLUMES\*\*\*\*\*

DAILY

MATQ

ACCOUNT NUMBER	MCF	RATE	
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	5,353.0	0.35000	\$1,873.55

5,353 MCF = 1.06094 \* 10 = 56,792 THERMS

GROSS RECEIPTS TAX	=	\$0.00
LOCAL TAX		\$0.00
FRANCHISE FEE		\$0.00
STATE TAX		\$0.00
TRANSPORTATION TOTAL CHARGE		\$1,873.55