

# INDIANTOWN

Gas company, inc.

ORIGINAL



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

May 22, 2000

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for April 2000.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP 3
- COM 3
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG 1
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RGO 4
- SEC 1
- SER \_\_\_\_\_
- OTH \_\_\_\_\_

MAIL ROOM  
MAY 24 12 11 PM '00

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956  
561.597.2268 or 561.597.2168 • FAX 561.597.2068

06378 MAY 24 8

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
		CURRENT MONTH:		APRIL 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	350,702	256,978	93,724	36.47	1,406,823	1,060,953	345,870	32.60
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	350,702	256,978	93,724	36.47	1,406,823	1,060,953	345,870	32.60
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	349,069	256,978	92,091	35.84	1,422,676	1,060,953	361,723	34.09
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	1,003,610	542,000	461,610	85.17	4,602,110	2,180,000	2,422,110	111.11
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,003,610	542,000	461,610	85.17	4,602,110	2,180,000	2,422,110	111.11
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	1,033,760	542,000	491,760	90.73	4,617,792	2,180,000	2,437,792	111.83
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	34.944	47.413	(12.469)	-26.30	30.569	48.668	(18.099)	-37.19
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	34.944	47.413	(12.469)	-26.30	30.569	48.668	(18.099)	-37.19
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	33.925	47.413	(13.488)	-28.45	30.465	48.668	(18.203)	-37.40
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42	TOTAL COST OF GAS (40+41)	33.932	47.420	(13.488)	-28.44	30.472	48.675	-18.203	-37.40
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.5804	48.3262	(13.7458)	-28.44	31.0543	49.6052	(18.5509)	-37.40
45	PGA FACTOR ROUNDED TO NEAREST .001	34.580	48.326	(13.746)	-28.44	31.054	49.605	-18.551	-37.40

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEX (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
COST OF GAS PURCHASED	CURRENT MONTH:		APRIL 2000		PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	350,702	350,702	0	0.00	1,406,823	1,221,168	185,655	15.20	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(8,433)	8,433	-100.00	0	(25,432)	25,432	-100.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	350,702	342,269	8,433	2.46	1,406,823	1,195,736	211,087	17.65	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	349,069	342,269	6,800	1.99	1,422,676	1,195,736	226,940	18.98	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	1,003,610	1,032,400	(28,790)	-2.79	4,602,110	4,130,824	471,286	11.41	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,003,610	1,032,400	(28,790)	-2.79	4,602,110	4,130,824	471,286	11.41	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	1,033,760	1,032,400	1,360	0.13	4,617,792	4,130,824	486,968	11.79	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	34.944	33.970	0.974	2.87	30.569	29.562	1.007	3.41	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	34.944	33.153	1.791	5.40	30.569	28.947	1.622	5.60	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	33.925	33.153	0.772	2.33	30.465	28.947	1.518	5.24	
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	33.932	33.160	0.772	2.33	30.472	28.954	1.518	5.24	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.5804	33.7937	0.7867	2.33	31.0543	29.5073	1.5470	5.24	
45 PGA FACTOR ROUNDED TO NEAREST .001	34.580	33.794	0.786	2.33	31.054	29.507	1.547	5.24	

**COMPANY: INDIANTOWN GAS COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2000 THROUGH DECEMBER 2000  
APRIL 2000**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	1,003,610	350,702.47	34.944
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,003,610	350,702.47	34.944
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	350,702	342,269	8,433	2.46	1,406,823	1,195,736	211,087	17.65
3 TOTAL	350,702	342,269	8,433	2.46	1,406,823	1,195,736	211,087	17.65
4 FUEL REVENUES (NET OF REVENUE TAX)	349,069	342,269	6,800	1.99	1,422,676	1,195,736	226,940	18.98
5 TRUE-UP (COLLECTED) OR REFUNDED	(26)	(26)	0	0.00	(104)	(104)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	349,043	342,243	6,800	1.99	1,422,572	1,195,632	226,940	18.98
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,659)	(26)	(1,633)	6,280.77	15,749	(104)	15,853	(15,243.27)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	46	0	46	0.00	112	0	112	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	9,770	(471)	10,241	(2,174.31)	(7,782)	(471)	(7,311)	1,552.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	26	0	0.00	104	104	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	8,183	(471)	8,654	(1,837.37)	8,183	(471)	8,654	(1,837.37)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,770	(471)	10,241	(2,174.31)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	8,137	(471)	8,608	(1,827.60)				
14 TOTAL (12+13)	17,907	(942)	18,849	(2,000.96)				
15 AVERAGE (50% OF 14)	8,954	(471)	9,425	(2,001.06)				
16 INTEREST RATE - FIRST DAY OF MONTH	6.07000%	0.00000%	6.07000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.18000%	0.00000%	6.18000%	0.00				
18 TOTAL (16+17)	12.25000%	0.00000%	12.25000%	0.00				
19 AVERAGE (50% OF 18)	6.13000%	0.00000%	6.13000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.51083%	0.00000%	0.51083%	0.00				
21 INTEREST PROVISION (15x20)	46	0	46	0.00				

NOTES:





COMPANY: INDIANTOWN GAS COMPANY

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH: APRIL 2000				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	14,235	15,000	(765)	-5.10	66,779	73,000	(6,221)	-8.52
COMMERCIAL	11,125	12,000	(875)	-7.29	42,220	47,000	(4,780)	-10.17
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	1,060,000	(1,060,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	25,360	292,000	(266,640)	-91.32	108,999	1,180,000	(1,071,001)	-90.76
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,008,400	250,000	758,400	303.36	4,508,793	1,000,000	3,508,793	350.88
TOTAL INTERRUPTIBLE	1,008,400	250,000	758,400	303.36	4,508,793	1,000,000	3,508,793	350.88
<b>TOTAL THERM SALES</b>	<b>1,033,760</b>	<b>542,000</b>	<b>491,760</b>	<b>90.73</b>	<b>4,617,792</b>	<b>2,180,000</b>	<b>2,437,792</b>	<b>111.83</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	633	660	(27)	-4.09	635	660	(25)	-3.75
COMMERCIAL	28	26	2	7.69	28	26	2	7.69
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	661	687	(26)	-3.78	663	687	(24)	-3.46
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL CUSTOMERS</b>	<b>663</b>	<b>688</b>	<b>(25)</b>	<b>-3.63</b>	<b>665</b>	<b>688</b>	<b>(23)</b>	<b>-3.31</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	22.5	22.7	(0.2)	-0.88	105.1	110.6	(5.5)	-4.97
COMMERCIAL	397.3	461.5	(64.2)	-13.91	1,507.9	1,807.7	(299.8)	-16.58
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	1,060,000.0	(1,060,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	504,200.0	250,000.0	254,200.0	101.68	2,254,396.5	1,000,000.0	1,254,396.5	125.44





# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
<b>Customer</b>	<b>Statement Date</b>	05-May-00
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Past Due After</b>	20-May-00
Indiantown, Florida 34956	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	
<b>Attention:</b> Mr. Brian Powers		

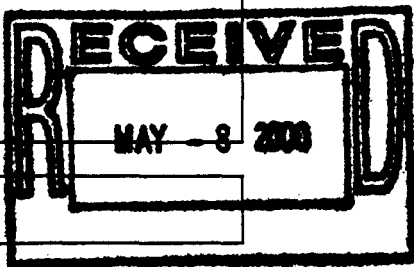
**Production month of:** April-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	33,000	Net	Contract 5066	\$2.9743	\$98,151.90
Keep Whole	0	Gross	Contract 5066		
K# 5188	17,472	Net	Excess Gas	\$2.97178	\$51,922.94
Swing		Net			\$0.00
Delivered Volume	47,170	Net		\$3.3109	\$156,175.15
MS	100,361	Net	Measured Volumes	\$0.0500	\$5,018.05
NNT	6,000	Net	No Notice Volumes	\$0.0590	\$354.00
D-FTS-1	33,000	Net	Contract 5066	\$0.3753	\$12,384.90
C-FTS-1	33,000	Net	Contract 5066	\$0.0425	\$1,402.50
D-FTS-1	17,472	Net	Contract 5188	\$0.2555	\$4,464.10
C-FTS-1	17,472	Net	Contract 5188	\$0.0425	\$742.56
Adjustments -Bookout/Cashout/Receipts/Etc.					\$20,086.37
<b>TOTAL AMOUNT DUE</b>					<b><u>\$350,702.47</u></b>

\* MMBtu's  
\*\* Includes 2.99% Fuel

BS - Baseload Service      C - Commodity / FGT Usage      PGA - PGA Management  
D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
SS - Swing Supply

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
--	---



<b>For Billing Inquiries call Customer Accounting at</b> (863) 293-8612 <b>Facsimile Number</b> (863) 294-3895
---