

June 13, 2000

ORIGINAL

Ms. Blanca S. Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

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 RECORDS AND REPORTING

Re: Docket No. 000003-EG

Dear Ms. Bayo:

Enclosed for filing please find the original and twelve copies of the Petition of City Gas Company of Florida For Approval of Mid-Course Correction In PGA Cap.

Should you have any questions with respect to this filing, please contact me at (850) 877-5282.

Sincerely,

Michael A. Palecki

Michael A. Palecki
 NUI Corporation
 PMB 224
 3539 Apalachee Parkway
 Tallahassee, FL 32311
 (850)877-5282

MAP/rt

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- CAF _____
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- SEC 1
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- OTH _____

Encl.

c: Wayne Makin

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Makin
 FPSC-BUREAU OF RECORDS

In Re: Purchased Gas
Adjustment (PGA) True-Up

DOCKET NO. 200003-GU

Submitted for Filing: June 12, 2000

**PETITION OF CITY GAS COMPANY OF FLORIDA FOR APPROVAL
OF MID-COURSE CORRECTION IN PGA CAP**

City Gas Company of Florida, a division of NUI Corporation ("NUI City Gas" or "the Company"), by the undersigned, hereby files its petition for approval of a revision, through a mid-course correction, to its purchased gas adjustment ("PGA") cap to be applied to bills issued after July 1, 2000, and in support thereof says:

1. The name of the petitioner and the mailing address of its principal office in Florida is:

City Gas Company of Florida
955 East 25th St.
Hialeah, FL 33013

2. The names and mailing addresses of the persons authorized to receive notices and communications with respect to this petition are:

Michael A. Palecki
NUI Corporation
PMB 224
3539 Apalachee Parkway
Tallahassee, FL 32311
(850) 877-5282

Mary Patricia Keefe
NUI Corporation
One Elizabethtown Plaza
PO Box 3175
Union, NJ 07083
(908) 289-5000

3. This Commission has adopted a method for the recovery of purchased gas costs by

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FPSC-RECORDS/REPORTING

regulated natural gas utilities, to be used for the recovery of such costs through the calendar year, commencing January 1, and ending December 31. For this period in the Year 2000, each investor-owned natural gas utility has been assigned a levelized PGA factor to serve as a cap, or maximum recovery factor. Order No. PSC -99-2443-FOF-GU, issued by this Commission on December 14, 1999, assigned NUI City Gas a levelized purchased gas cost cap (also referred to as the PGA factor) for the period January 2000 through December 2000 of 49.002 cents per therm.

4. In Order No. PSC-93-0708-FOF-GU, Issued May 10, 1993, in Docket No. 930003-GU, the Commission determined that a utility may at its option, formally request a mid-course correction if re-projected expenses for the remaining period significantly exceed projected revenues for the period, when using the Commission-approved cap.

5. As indicated by the Schedules E-1 and E-2 (attached hereto as Appendix 1), the Company's projected expenses for the period January 2000 through December 2000, will exceed revenues by approximately fourteen percent (14%). At current gas prices the Company projects that its expenses for the period will exceed its revenues for the same period by \$4,343,098.

6. The reason the Company's expenses would exceed revenues by fourteen percent (14%) is that significantly increased demand for gas has caused an unanticipated increase in gas costs on a national basis, since the Company's cap was approved by the Commission in December 1999.

7. NUI City Gas requests that the Commission approve an increase in its PGA cap from 49.002 cents per therm to 60.302 cents per therm. The Company proposes that the increased gas costs be phased in gradually over four months in order to avoid rate shock as set forth in Schedules E-1-R and E-2-R (attached hereto as Appendix 2). By phasing in the increase in this manner the Company may be able to avoid raising the rate to the cap if gas

costs do not continue at current levels. Applying the increased PGA factor on a gradual basis as proposed will not eliminate the full amount of the re-projected expenses, but will allow the Company to recover a significant portion of these costs during the remaining fall and winter months and will help reduce the impact on ratepayers during the twelve months beginning January 2001. The Company's proposed phased in increase will reduce the projected PGA revenue shortfall for calendar year 2000 from \$4,343,098 to \$1,774,683.

8. The Company requests an effective date beginning with the first billing cycle in July, 2000. This treatment is warranted given the magnitude of the projected underrecovery. See Order No. PSC-97-0021-FOF-EI, Issued in Docket No. 970001-EI on January 6, 1997. Because of the need to reduce the projected underrecovery of expenses, it is necessary that the increased cap be approved for application to ratepayers' bills beginning immediately. The Commission has previously approved mid-course corrections to become effective at earlier dates under similar circumstances when the amount of the projected underrecovery was substantial. See for example In re: Purchased Gas Adjustment (PGA) True-UP, Order No. PSC-94-0207-FOF-GU (February 21, 1994), approving an increase in the authorized purchase gas adjustment factor (or cap) for West Florida Natural Gas Company. See also In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor Order No. PSC-92-0271-FOF-EI (April 29, 1992), approving a decrease in the fuel adjustment factors for Florida Power Corporation, and In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor, Order No. 2135 (June 5, 1989), approving an increase in the fuel adjustment factors for Florida Power & Light Company.

9. As the Commission has often recognized in approving mid-course corrections in this Docket, there will not be time to conduct a prudency review of the Company's re-projections of purchased gas costs prior to the implementation of the increase in the PGA factor sought by this petition, but such prudency review will occur as a matter of course at the November hearing to be held in this docket. See Order No. PSC-97-0216-FOF-GU, Issued in Docket No. 970003-GU on February 24, 1997; Order No. PSC-97-0090-FOD-GU, Issued in Docket No. 970003-GU

on January 27, 1997; and Order NO. PSC-97-0089-FOF-GU, also Issued in Docket No. 970003 on January 27, 1997. If the increase in the cost recovery cap is ultimately found imprudent, ratepayers will suffer no harm, since any costs found imprudent will be disallowed for recovery (and such disallowance will flow to the ratepayers through the true-up mechanism which is an integral part of the procedures in this docket). On the other hand, if the mid-course correction is not implemented and the Company's costs are found to have been prudently incurred, the Company would be entitled to collect interest from its ratepayers on the amount of the underrecovery, thereby further increasing the cost of gas to the ratepayers

WHEREFORE, NUI City Gas respectfully requests that the Commission enter its order approving an increase in City Gas' maximum PGA cap.

Respectfully submitted,



Michael A. Palecki
NUI Corporation
PMB 224
3539 Apallachee Parkway
Tallahassee, FL 32311
(850) 877-5282

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition has been furnished by regular U.S. Mail to all known parties of record in Docket No. 200003-GU.

Ausley Law Firm
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Tallahassee, FL 32302

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Tallahassee, FL 32399-1400

**NUI CITY GAS OF FLORIDA
PURCHASED GAS ADJUSTMENT FACTOR (CAP)
FOR THE PERIOD JANUARY 2000 THROUGH DECEMBER 2000**

Appendix 1

WITHOUT MIDCOURSE CORRECTION

	JAN 1, 2000 THROUGH <u>MAR 31, 2000</u>	APR 1, 2000 THROUGH <u>MAY 31, 2000</u>	JUN 1, 2000 THROUGH <u>DEC 31, 2000</u>
PGA FACTOR	\$0.40201	\$0.42211	\$0.49002

WITH MIDCOURSE CORRECTION

	JUL 1, 2000 THROUGH <u>JUL 31, 2000</u>	AUG 1, 2000 THROUGH <u>AUG 31, 2000</u>	SEP 1, 2000 THROUGH <u>SEP 30, 2000</u>	OCT 1, 2000 THROUGH <u>OCT 31, 2000</u>
PGA FACTOR	\$ 0.52262	\$ 0.55277	\$ 0.57789	\$0.60302

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

ESTIMATE FOR THE PROJECTED PERIOD: **JANUARY 00 Through DECEMBER 00**

COST OF GAS PURCHASED	ACT												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$80,387	\$72,962	\$87,836	\$49,230	\$17,402	\$16,546	\$15,655	\$15,969	\$16,775	\$16,018	\$17,969	\$21,147	\$427,796
2 NO NOTICE RESERVATION	\$17,741	\$16,597	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,338
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,842,115	\$1,405,959	\$1,221,559	\$1,186,074	\$1,510,901	\$1,954,203	\$1,827,668	\$1,853,443	\$1,950,699	\$1,868,517	\$2,143,622	\$2,579,887	\$21,344,648
5 DEMAND	\$1,232,905	\$1,152,297	\$1,205,448	\$894,734	\$677,530	\$655,674	\$677,530	\$665,865	\$554,036	\$583,796	\$971,227	\$1,003,601	\$10,274,643
6 OTHER	\$5,090	\$6,491	\$5,360	\$5,162	\$4,904	\$4,499	\$3,869	\$3,689	\$3,599	\$4,004	\$3,194	\$4,139	\$54,002
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,178,238	\$2,654,306	\$2,520,203	\$2,135,200	\$2,217,596	\$2,637,559	\$2,531,581	\$2,545,725	\$2,531,747	\$2,479,652	\$3,153,181	\$3,626,515	\$32,135,426
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,982)	(\$1,785)	(\$1,764)	(\$1,755)	(\$8,867)	(\$8,591)	(\$8,717)	(\$8,649)	(\$8,138)	(\$8,344)	(\$9,465)	(\$9,248)	(\$75,305)
14 THERM SALES REVENUES	\$2,209,943	\$2,400,700	\$2,306,747	\$1,960,021	\$2,028,106	\$2,237,938	\$2,116,621	\$2,145,451	\$2,267,992	\$2,166,002	\$2,429,246	\$2,860,570	\$32,060,120
THERMS PURCHASED													
15 COMMODITY (Pipeline)	21,369,670	21,246,630	21,704,980	14,296,390	4,832,924	4,594,984	4,347,564	4,407,094	4,658,624	4,448,544	4,990,254	5,872,794	116,770,452
16 NO NOTICE RESERVATION	3,007,000	2,813,000	-	-	-	-	-	-	-	-	-	-	5,820,000
17 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	0
18 COMMODITY (Other)	6,123,171	5,583,229	5,951,099	4,085,715	4,832,924	4,594,984	4,347,564	4,407,094	4,658,624	4,448,544	4,990,254	5,872,794	59,895,996
19 DEMAND	24,342,130	22,763,840	21,528,820	15,835,500	13,354,800	12,924,000	13,354,800	13,044,800	10,854,000	11,563,000	19,175,100	19,814,270	198,555,060
20 OTHER	9,495	9,495	9,186	9,627	10,900	10,000	8,600	8,200	8,000	8,900	7,100	9,200	108,703
LESS END-USE CONTRACT	-	-	-	-	-	-	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	0
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	0
23	-	-	-	-	-	-	-	-	-	-	-	-	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	6,132,666	5,592,724	5,960,285	4,095,342	4,843,824	4,604,984	4,356,164	4,415,294	4,666,624	4,457,444	4,997,354	5,881,994	60,004,699
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	0
26 COMPANY USE	(4,399)	(3,961)	(3,961)	(3,895)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(136,216)
27 TOTAL THERM SALES (24-26)	5,977,256	6,001,725	5,759,038	4,805,565	4,828,824	4,589,984	4,341,164	4,400,294	4,651,624	4,442,444	4,982,354	5,866,994	59,868,483
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00376	0.00343	0.00405	0.00344	0.00360	0.00360	0.00360	0.00360	0.00360	0.00563	0.00563	0.00563	0.00366
29 NO NOTICE RESERVATION (2/16)	0.00590	0.00590	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00590
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.30084	0.25182	0.20527	0.29030	0.31263	0.42529	0.42039	0.42056	0.41873	0.42003	0.42956	0.43929	0.35636
32 DEMAND (5/19)	0.05065	0.05062	0.05599	0.05650	0.05073	0.05073	0.05073	0.05104	0.05104	0.05049	0.05065	0.05065	0.05175
33 OTHER (6/20)	0.53607	0.68362	0.58350	0.53620	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.49678
LESS END-USE CONTRACT	-	-	-	-	-	-	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.51825	0.47460	0.42283	0.52137	0.45782	0.57276	0.58115	0.57657	0.54252	0.55629	0.63097	0.61655	0.53555
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.45056	0.45064	0.44534	0.45058	0.45782	0.57276	0.58115	0.57657	0.54252	0.55629	0.63097	0.61655	0.53555
40 TOTAL THERM SALES (11/27)	0.53172	0.44226	0.43761	0.44432	0.45924	0.57463	0.58316	0.57854	0.54427	0.55817	0.63287	0.61812	0.53677
41 TRUE-UP (E-2)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)
42 TOTAL COST OF GAS (40+41)	0.53095	0.44149	0.43684	0.44355	0.45847	0.57386	0.58239	0.57777	0.54350	0.55740	0.63210	0.61735	0.53600
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53362	0.44371	0.43904	0.44578	0.46078	0.57675	0.58532	0.58067	0.54624	0.56021	0.63528	0.62046	0.53869
45 PGA FACTOR ROUNDED TO NEAREST .001	0.534	0.444	0.439	0.446	0.461	0.577	0.585	0.581	0.546	0.560	0.635	0.620	0.539

Note: PGA rate at cap of \$0.48757 as of June 2000
 May 2000 PGA rate \$0.42
 Capacity volumes adjusted for proposed turnback September through December

COMPANY: NUI CITY GAS COMPANY OF FLORIDA

CALCULATION OF TRUE-UP AMOUNT

APPENBIX 1 SCHEDULE E-2
Without Midcourse
Correction

FOR THE CURRENT PERIOD: JANUARY 00 Through DECEMBER 00

	ACT	ACT	ACT	ACT								TOTAL	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$1,847,205	\$1,412,450	\$1,228,919	\$1,191,236	\$1,515,805	\$1,958,702	\$1,831,537	\$1,857,133	\$1,954,298	\$1,872,521	\$2,146,817	\$2,584,026	\$21,398,649
2 TRANSPORTATION COST	\$1,331,033	\$1,241,856	\$1,293,284	\$943,964	\$994,932	\$672,220	\$689,185	\$681,734	\$570,811	\$598,815	\$689,196	\$1,024,748	\$10,736,777
3 TOTAL COST	\$3,178,238	\$2,654,306	\$2,522,203	\$2,135,200	\$2,210,737	\$2,630,922	\$2,524,722	\$2,538,866	\$2,525,109	\$2,472,336	\$3,136,012	\$3,608,774	\$32,135,426
4 FUEL REVENUES (Net of Revenue Tax)	\$2,209,943	\$2,400,700	\$2,306,747	\$1,960,021	\$2,028,108	\$2,237,938	\$2,116,821	\$2,145,451	\$2,267,992	\$2,168,002	\$2,429,246	\$2,860,570	\$27,129,340
4a Under-recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4b ADJUSTED NET FUEL REVENUES *	\$2,209,943	\$2,400,700	\$2,306,747	\$1,960,021	\$2,028,108	\$2,237,938	\$2,116,821	\$2,145,451	\$2,267,992	\$2,168,002	\$2,429,246	\$2,860,570	\$27,129,340
5 TRUE-UP (COLLECTED) OR REFUNDED	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$48,228
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$2,213,962	\$2,404,719	\$2,310,766	\$1,964,040	\$2,032,125	\$2,241,957	\$2,120,840	\$2,149,470	\$2,272,011	\$2,170,021	\$2,433,265	\$2,864,589	\$27,177,568
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$964,276)	(\$249,587)	(\$209,437)	(\$171,160)	(\$178,612)	(\$388,964)	(\$404,082)	(\$389,396)	(\$253,098)	(\$302,315)	(\$702,747)	(\$744,185)	(\$4,957,858)
8 INTEREST PROVISION-THIS PERIOD (21)	\$1,280	(\$1,643)	(\$2,848)	(\$3,940)	(\$4,649)	(\$5,719)	(\$7,581)	(\$9,453)	(\$10,987)	(\$12,328)	(\$14,707)	(\$18,108)	(\$90,683)
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$753,870	(\$213,345)	(\$468,594)	(\$684,898)	(\$864,017)	(\$1,051,298)	(\$1,450,001)	(\$1,865,683)	(\$2,268,550)	(\$2,536,654)	(\$2,855,316)	(\$3,576,788)	\$753,870
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$48,228)
10a FLEX RATE REFUND (if applicable)													
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$213,345)	(\$468,594)	(\$684,898)	(\$864,017)	(\$1,051,298)	(\$1,450,001)	(\$1,865,683)	(\$2,268,550)	(\$2,536,654)	(\$2,855,316)	(\$3,576,788)	(\$4,343,100)	(\$4,343,098)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$753,870	(\$213,345)	(\$468,594)	(\$684,898)	(\$864,017)	(\$1,051,298)	(\$1,450,001)	(\$1,865,683)	(\$2,268,550)	(\$2,536,654)	(\$2,855,316)	(\$3,576,788)	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(\$214,625)	(\$466,951)	(\$682,050)	(\$860,077)	(\$1,046,648)	(\$1,444,281)	(\$1,858,102)	(\$2,259,098)	(\$2,525,667)	(\$2,842,988)	(\$3,562,082)	(\$4,324,992)	
14 TOTAL (12+13)	\$539,045	(\$680,296)	(\$1,150,644)	(\$1,544,977)	(\$1,910,666)	(\$2,495,579)	(\$3,308,103)	(\$4,124,781)	(\$4,794,218)	(\$5,379,642)	(\$6,417,398)	(\$7,901,781)	
15 AVERAGE (50% OF 14)	\$269,523	(\$340,148)	(\$575,322)	(\$772,487)	(\$955,333)	(\$1,247,789)	(\$1,654,051)	(\$2,062,390)	(\$2,397,109)	(\$2,689,821)	(\$3,208,699)	(\$3,950,890)	
16 INTEREST RATE - FIRST DAY OF MONTH	0.05600	0.05800	0.05800	0.06070	0.06180	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05800	0.05800	0.06070	0.06180	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	
18 TOTAL (16+17)	0.11400	0.11600	0.11870	0.12250	0.11680	0.11000	0.11000	0.11000	0.11000	0.11000	0.11000	0.11000	
19 AVERAGE (50% OF 18)	0.05700	0.05800	0.05935	0.06125	0.05840	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	
20 MONTHLY AVERAGE (19/12 Months)	0.00475	0.00483	0.00495	0.00510	0.00487	0.00458	0.00458	0.00458	0.00458	0.00458	0.00458	0.00458	
21 INTEREST PROVISION (15x20)	1,280	(1,643)	(2,848)	(3,940)	(4,649)	(5,719)	(7,581)	(9,453)	(10,987)	(12,328)	(14,707)	(18,108)	

COMPANY: NUI CITY GAS COMPANY OF FLORIDA

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

APPENDIX 2 SCHEDULE E-1-R

ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 00 Through DECEMBER 00

With Midcourse
Correction

COST OF GAS PURCHASED	ACT	ACT	ACT	ACT	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	JAN	FEB	MAR	APR									
1 COMMODITY (Pipeline)	\$80,387	\$72,962	\$87,838	\$49,230	\$17,402	\$18,546	\$15,655	\$15,869	\$16,775	\$16,018	\$17,969	\$21,147	\$427,796
2 NO NOTICE RESERVATION	\$17,741	\$16,597	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,338
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,842,115	\$1,405,959	\$1,221,559	\$1,186,074	\$1,510,901	\$1,954,203	\$1,827,688	\$1,853,443	\$1,950,699	\$1,868,517	\$2,143,622	\$2,579,887	\$21,344,648
5 DEMAND	\$1,232,905	\$1,152,297	\$1,205,448	\$894,734	\$677,530	\$655,674	\$677,530	\$665,865	\$554,036	\$583,796	\$971,227	\$1,003,601	\$10,274,643
6 OTHER	\$5,090	\$6,491	\$5,360	\$5,162	\$4,904	\$4,499	\$3,689	\$3,689	\$3,599	\$4,004	\$3,194	\$4,139	\$54,002
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,178,238	\$2,654,306	\$2,520,203	\$2,135,200	\$2,217,596	\$2,637,559	\$2,531,581	\$2,545,725	\$2,531,747	\$2,479,852	\$3,153,181	\$3,626,515	\$32,135,426
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,982)	(\$1,785)	(\$1,784)	(\$1,755)	(\$6,867)	(\$8,591)	(\$8,717)	(\$8,649)	(\$8,138)	(\$8,344)	(\$9,485)	(\$9,248)	(\$75,305)
14 THERM SALES REVENUES	\$2,209,943	\$2,400,700	\$2,306,747	\$1,980,021	\$2,028,106	\$2,237,938	\$2,257,405	\$2,420,162	\$2,674,684	\$2,663,496	\$2,989,412	\$3,520,196	\$32,060,120
THERMS PURCHASED													
15 COMMODITY (Pipeline)	21,369,670	21,246,630	21,704,980	14,296,390	4,832,924	4,594,984	4,347,564	4,407,094	4,658,624	4,448,544	4,990,254	5,872,794	116,770,452
16 NO NOTICE RESERVATION	3,007,000	2,813,000	-	-	-	-	-	-	-	-	-	-	5,820,000
17 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	0
18 COMMODITY (Other)	6,123,171	5,583,229	5,951,099	4,085,715	4,832,924	4,594,984	4,347,564	4,407,094	4,658,624	4,448,544	4,990,254	5,872,794	59,895,996
19 DEMAND	24,342,130	22,763,840	21,528,820	15,835,500	13,354,800	12,924,000	13,354,800	13,044,800	10,854,000	11,563,000	19,175,100	19,814,270	198,555,060
20 OTHER	9,495	9,495	9,186	9,627	10,900	10,000	8,600	8,200	8,000	8,900	7,100	9,200	108,703
LESS END-USE CONTRACT	-	-	-	-	-	-	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	0
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	0
23	-	-	-	-	-	-	-	-	-	-	-	-	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	6,132,666	5,592,724	5,960,285	4,095,342	4,843,824	4,604,984	4,356,164	4,415,294	4,666,624	4,457,444	4,997,354	5,881,994	60,004,699
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	0
26 COMPANY USE	(4,399)	(3,961)	(3,961)	(3,895)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(136,216)
27 TOTAL THERM SALES (24-26)	5,977,256	6,001,725	5,759,038	4,805,565	4,828,824	4,589,984	4,341,164	4,400,294	4,651,624	4,442,444	4,982,354	5,866,994	59,868,483
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00376	0.00343	0.00405	0.00344	0.00360	0.00360	0.00360	0.00360	0.00360	0.00583	0.00583	0.00583	0.00366
29 NO NOTICE RESERVATION (2/16)	0.00590	0.00590	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00590
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.30084	0.25182	0.20527	0.29030	0.31283	0.42529	0.42039	0.42056	0.41873	0.42003	0.42956	0.43929	0.35636
32 DEMAND (5/19)	0.05065	0.05062	0.05599	0.05650	0.05073	0.05073	0.05073	0.05104	0.05104	0.05049	0.05085	0.05085	0.05175
33 OTHER (6/20)	0.53807	0.68362	0.58350	0.53620	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.49878
LESS END-USE CONTRACT	-	-	-	-	-	-	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.51825	0.47480	0.42283	0.52137	0.45782	0.57278	0.58115	0.57657	0.54252	0.55629	0.63097	0.61855	0.53555
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.45056	0.45064	0.44534	0.45058	0.45782	0.57278	0.58115	0.57657	0.54252	0.55629	0.63097	0.61855	0.53555
40 TOTAL THERM SALES (11/27)	0.53172	0.44226	0.43761	0.44432	0.45924	0.57483	0.58316	0.57854	0.54427	0.55817	0.63287	0.61812	0.53677
41 TRUE-UP (E-2)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)	(0.00077)
42 TOTAL COST OF GAS (40+41)	0.53095	0.44149	0.43684	0.44355	0.45847	0.57386	0.58239	0.57777	0.54350	0.55740	0.63210	0.61735	0.53600
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53362	0.44371	0.43904	0.44578	0.46078	0.57875	0.58532	0.58067	0.54824	0.56021	0.63528	0.62046	0.53869
45 PGA FACTOR ROUNDED TO NEAREST .001	0.534	0.444	0.439	0.446	0.461	0.577	0.585	0.581	0.546	0.580	0.635	0.620	0.539

Note: PGA rate at cap of \$0.48757 as of June 2000
 May 2000 PGA rate \$0.42
 Capacity volumes adjusted for proposed turnback September through December

COMPANY: NUI CITY GAS COMPANY OF FLORIDA

CALCULATION OF TRUE-UP AMOUNT

APPENDIX 2 SCHEDULE E-2-R
With Midcourse
Correction

FOR THE CURRENT PERIOD: JANUARY 00 Through DECEMBER 00

	ACT	ACT	ACT	ACT									TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$1,847,205	\$1,412,450	\$1,226,919	\$1,191,236	\$1,515,805	\$1,958,702	\$1,831,537	\$1,857,133	\$1,954,298	\$1,872,521	\$2,146,817	\$2,584,026	\$21,398,649
2 TRANSPORTATION COST	\$1,331,033	\$1,241,856	\$1,293,284	\$943,964	\$694,832	\$672,220	\$693,185	\$681,734	\$570,811	\$599,815	\$888,196	\$1,024,748	\$10,736,777
3 TOTAL COST	\$3,178,238	\$2,654,306	\$2,520,203	\$2,135,200	\$2,210,737	\$2,630,922	\$2,524,722	\$2,538,866	\$2,525,109	\$2,472,336	\$3,136,012	\$3,608,774	\$32,135,426
4 FUEL REVENUES (Net of Revenue Tax)	\$2,209,943	\$2,400,700	\$2,306,747	\$1,960,021	\$2,028,106	\$2,237,938	\$2,257,405	\$2,420,162	\$2,674,684	\$2,665,466	\$2,989,412	\$3,520,196	\$29,670,782
4a Under-recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4b ADJUSTED NET FUEL REVENUES *	\$2,209,943	\$2,400,700	\$2,306,747	\$1,960,021	\$2,028,106	\$2,237,938	\$2,257,405	\$2,420,162	\$2,674,684	\$2,665,466	\$2,989,412	\$3,520,196	\$29,670,782
5 TRUE-UP (COLLECTED) OR REFUNDED	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$4,019	\$48,228
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$2,213,962	\$2,404,719	\$2,310,766	\$1,964,040	\$2,032,125	\$2,241,957	\$2,261,424	\$2,424,181	\$2,678,703	\$2,669,485	\$2,993,431	\$3,524,215	\$29,719,010
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$964,276)	(\$249,587)	(\$209,437)	(\$171,160)	(\$178,612)	(\$388,964)	(\$263,298)	(\$114,688)	\$153,594	\$197,149	(\$142,581)	(\$84,559)	(\$2,416,416)
8 INTEREST PROVISION-THIS PERIOD (21)	\$1,280	(\$1,643)	(\$2,848)	(\$3,940)	(\$4,649)	(\$5,719)	(\$7,258)	(\$8,176)	(\$8,143)	(\$7,395)	(\$7,322)	(\$7,895)	(\$63,709)
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$753,670	(\$213,345)	(\$468,594)	(\$684,898)	(\$864,017)	(\$1,051,298)	(\$1,450,001)	(\$1,724,576)	(\$1,851,457)	(\$1,710,026)	(\$1,524,290)	(\$1,678,212)	\$753,670
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$4,019)	(\$48,228)
10a FLEX RATE REFUND (if applicable)													
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$213,345)	(\$468,594)	(\$684,898)	(\$864,017)	(\$1,051,298)	(\$1,450,001)	(\$1,724,576)	(\$1,851,457)	(\$1,710,026)	(\$1,524,290)	(\$1,678,212)	(\$1,774,685)	(\$1,774,685)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$753,670	(\$213,345)	(\$468,594)	(\$684,898)	(\$864,017)	(\$1,051,298)	(\$1,450,001)	(\$1,724,576)	(\$1,851,457)	(\$1,710,026)	(\$1,524,290)	(\$1,678,212)	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(\$214,625)	(\$466,951)	(\$682,050)	(\$860,077)	(\$1,046,648)	(\$1,444,281)	(\$1,717,318)	(\$1,843,281)	(\$1,701,883)	(\$1,516,895)	(\$1,670,890)	(\$1,766,790)	
14 TOTAL (12+13)	\$539,045	(\$680,296)	(\$1,150,645)	(\$1,544,977)	(\$1,910,666)	(\$2,495,579)	(\$3,167,319)	(\$3,567,857)	(\$3,553,340)	(\$3,226,921)	(\$3,195,180)	(\$3,445,002)	
15 AVERAGE (50% OF 14)	\$269,523	(\$340,148)	(\$575,322)	(\$772,487)	(\$955,333)	(\$1,247,789)	(\$1,583,659)	(\$1,783,929)	(\$1,776,670)	(\$1,613,460)	(\$1,597,590)	(\$1,722,501)	
16 INTEREST RATE - FIRST DAY OF MONTH	0.05600	0.05800	0.05800	0.06070	0.06180	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05800	0.05800	0.06070	0.06180	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	
18 TOTAL (16+17)	0.11400	0.11600	0.11870	0.12250	0.11680	0.11000	0.11000	0.11000	0.11000	0.11000	0.11000	0.11000	
19 AVERAGE (50% OF 18)	0.05700	0.05800	0.05935	0.06125	0.05840	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	0.05500	
20 MONTHLY AVERAGE (19/12 Months)	0.00475	0.00483	0.00495	0.00510	0.00487	0.00458	0.00458	0.00458	0.00458	0.00458	0.00458	0.00458	
21 INTEREST PROVISION (15x20)	1,280	(1,643)	(2,848)	(3,940)	(4,649)	(5,719)	(7,258)	(8,176)	(8,143)	(7,395)	(7,322)	(7,895)	