### AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREE P.O. BOX 391 (ZIP 32304) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

June 14, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Claus and Generating Performance Incentive Factor

FPSC Docket No. 000001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT (CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of April 2000 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

JDB/pp

Enclosures

cc:

All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

07296 JUNI48

FPSC-RECORDS/REPORTING

97,202.49

151,950

#### FPSC Form 423-1

Line No. (a)

1. 2. 3. 4. 5. 6. 7. 8. 9. 10.

11,

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey On onister, Director Financial Reporting

6. Date Completed: June 15, 2000

Tampa

MTC

Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
Gannon	Central	Tampa	MTC	Gannon	04/04/00	F02	*	*	474.24	\$32.0838
Gannon	Central	Tampa	MTC	Gannon	04/05/00	F02	*	*	1,594.31	\$32.0839
Gannon	Central	Tampa	MTC	Gannon	04/11/00	F02	•	*	615.69	\$30.3376
Gannon	Central	Tampa	MTC	Gannon	04/17/00	F02	*	*	890.74	\$30.7949
Gannon	Central	Tampa	MTC	Gannon	04/20/00	F02	*	*	98.40	\$30.7963
Gannon	Central	Tampa	MTC	Gannon	04/27/00	F02	*	*	538.36	\$32.6243
Gannon	Central	Tampa	MTC	Gannon	04/28/00	F02	*	*	534.09	\$32.6248
Polk	BP	Tampa	MTC	Polk	04/01/00	F02	*	*	4,310.88	\$35.5662
Polk	ВР	Tampa	MTC	Polk	04/02/00	F02	*	*	3,394.13	\$35.5661
Hookers Point	Central	Tampa	MTC	Hookers Point	04/07/00	F02	*	*	113.43	\$32.0835

Hookers Point



0.93

F06

04/15/00

07296 JUN 148

FPSC-RECORDS/REPORTING

\$23.0400

Hookers Point

Coastal

Effective Transport Add'!

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1, Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:\_\_\_

Report:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
, No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/ВЫ)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
\ <b></b>			********		<u> </u>	****											
1.	Gannon	Central	Gannon	04/04/00	F02	474.24	\$32.0838	\$15,215.44	\$0,0000	\$15,215.44	\$32.0838	\$0.0000	\$32.0838	\$0.0000	\$0.0000	<b>*</b>	-
2.	Gannon	Central	Gannon	04/05/00	F02	1,594.31	\$32.0839	\$51,151.69	\$0,0000	\$51,151.69	\$32.0839	\$0.0000	\$32.0839	\$0,0000	\$0.0000	+	-
] 3.	Gannon	Central	Gannon	04/11/00	F02	615.69	\$30.3376	\$18,678.55	\$0.0000	\$18,678.55	\$30.3376	\$0.0000	\$30.3376	\$0.0000	\$0.0000		\$30.3376
4.	Gannon	Central	Gannon	04/17/00	F02	890.74	\$30.7949	\$27,430.23	\$0,0000	\$27,430.23	\$30.7949	\$0.0000	\$30.7949	\$0.0000	\$0,0000		-
5.	Gannon	Central	Gannon	04/20/00	F02	98.40	\$30.7963	\$3,030.36	\$0,0000	\$3,030.36	\$30.7963	\$0.0000	\$30,7963	\$0.0000	\$0.0000	· · · · · · · ·	-
6.	Gannon	Central	Gannon	04/27/00	F02	538.36	\$32.6243	\$17,563.61	\$0,0000	\$17,563.61	\$32.6243	\$0,0000	\$32,6243	\$0,0000	\$0.0000	\$0.0000	*
7.	Gannon	Central	Gannon	04/28/00	F02	534.09	\$32.6248	\$17,424.58	\$0,0000	\$17,424.58	\$32.6248	\$0,0000	\$32.6248	\$0.0000	\$0.0000	\$D.0000	•
8.	Polk	BP	Polk	04/01/00	F02	4,310.88	\$35,5662	\$153,321.60	\$0,0000	\$153,321.60	\$35.5662	\$0,0000	\$35,5662	\$0.0000	\$0,0000	\$0.0000	\$35,5662
9.	Polk	BP	Polk	04/02/00	F02	3,394.13	\$35.5661	\$120,715.87	\$0.0000	\$120,715.87	\$35.5661	\$0,0000	\$35,5661	\$0.0000	\$0,0000	\$0.0000	\$35,5661
10.	<b>Hookers Point</b>	Central	Hookers Point	04/07/00	F02	113.43	\$32.0835	\$3,639.23	\$0,0000	\$3,639.23	\$32.0835	\$0.0000	\$32,0835	\$0.0000	\$0,0000	\$0.0000	•
11.	<b>Hookers Point</b>	Coastal	Hookers Point	04/15/00	F06	97,202.49	\$23.0400	2,239,545.37	\$0,0000	\$2,239,545.37	\$23.0400	\$0,0000	\$23.0400	\$0.0000	\$0.0000	\$0.0000	\$23,0400

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chapteter, Director Financial Reporting

6. Date Completed: June 15, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (I)
1.	March, 2000	Gannon	Central	10.	353,82	4231(a)	Column (g), Volume(Bbls)	353.82	355.31	\$30.982	Volume Adjustment

FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form;

Jestey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

											As Receive	d Coal Qu	anty
İ	Line		Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	Delivered Price Transfer Facility	Sulfur Content	BTU Content		Moisture Content %
ł	No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	% /\	
	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	0)	(k)	(1)	(m)
1	1,	Zeigler Coal	10,IL,145,157	LTC	RB	119,739,60	\$45.658	\$0.000	\$45.658	3.03	11,050 12,372	9.15 6.72	12.87 9.81
ł	۷.	Peabody Development	10,1L,165 10,1L,059	LTC LTC	RB	22,393.00	\$30.250 \$25.090	\$7.760 \$7.420	\$38.010 \$32.510	1.83 2.90	12,569	10.17	6.31
l	3. 4.	Peabody Development Oxbow Carbon and Minerals	N/A	S	RB RB	38,346,70 14,739,21	\$10.400	\$0.000	\$32.510 \$10.400	4.37	13,901	0.41	9.50

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Forms

6. Date Completed: June 15, 2000

Jeffrey Parenister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal Peabody Development	10,IL,145,157 10,IL,165	LTC LTC	119,739.60 22,393.00	N/A N/A	\$0.000	\$45.658 \$30.250	\$0.000 \$0.000	\$45.658 \$30.250	\$0.000 \$0.000	\$45.658 \$30.250
3.	Peabody Development	10,16,165	LTC	38,346.70	N/A	\$0.000	\$25.090	\$0.000	\$25,090	\$0.000	\$25.090
4.	Oxbow Carbon and Minerals	N/A	S	14,739.21	N/A	\$0.000	\$10.400	\$0.000	\$10,400	\$0.000	\$10.400

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5, Signature of Official Submitting Forper

6, Date Completed: June 15, 2000

July Chronister, Director Financial Reporting

									Rail Cha	rges		Waterbor	ne Charg	es			_
							(2)	Add'I								Total	Delivered
				,			Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
1					Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
	Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	
	No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton) "
1	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Ø	(0)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	1	Zeigler Coal	10.IL.145.157	Randolph & Perry Crity, IL	RB	119,739,60	\$45,658	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0,000	\$0,000	\$6,000	\$0.000	\$45.658
ł		Peabody Development	10,IL,165	Saline Cnty, IL	RB	22,393.00	\$30,250	\$0.000	\$0.000	•	\$7.760	\$0.000	\$0.000	\$0.000	\$0,000	\$7.760	\$38.010
1		Peabody Development	10,IL,165	Gallatin, IL	RB	38,346,70	\$25,090	\$0.000	\$0.000	\$0.000	\$7,420	\$0.000	\$0.000	\$0.000	\$0.000	\$7.420	\$32.510
		Oxbow Carbon and Minerals	N/A	N/A	RB	14,739,21	\$10,400	\$0.000	\$0.000	·	\$0.000	\$0.000	\$0.000	\$0.000	\$0,000	\$0.000	\$10,400

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form;

Jeffley Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

i										As Recei	ved Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content %	BTU Content (BTU/lb) (k)	Ash Content % (f)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	15,463.40	\$27,365	\$7.760	\$35.125	2.47	12,654	8.47	7.29
2.	Sugar Camp	10,IL,059	LTC	RB	45,050.00	\$27,703	\$7.420	\$35.123	2.47	12,654	8.47	7.29
3.	Jader Fuel Co	10,IL,165	LTC	RB	58,072.20	\$25,650	\$7.420	\$33.070	3.16	12,795	9.91	5.74
4.	American Coal	10,1L,165	LTC	RB	107,840.00	\$27.728	<b>\$</b> 5.650	\$33.378	1.17	12,108	6.46	11.62
5.	Sugar Camp	10,1L,059	s	RB	59,918.90	\$23,862	\$7.420	\$31.282	3.02	12,498	10.32	6.55
6.	Duke Energy Merchants, LLC	19,WY,009	\$	RB	30,500.73	\$5.163	\$18.810	\$23.973	0.02	8,872	4.96	26.10
7,	Келлесоtt Energy Company	19,WY,009	s	RB	45,475.88	\$4,630	\$18.810	\$23.440	0.18	8,861	4.90	26.60

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Forms

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (f)
Sugar Camp	10,IL,059	LTC	15,463.40	N/A	\$0.000	\$25.520	(\$0.153)	\$25.367	\$1.998	\$27.365
Sugar Camp	10,IL,059	LTC	45,050.00	N/A	\$0.000	\$25.860	(\$0.155)	\$25.705	\$1,998	\$27.703
Jader Fuel Co	10,IL,165	LTC	58,072.20	N/A	\$0.000	\$25.800	(\$0.150)	\$25.650	\$0.000	\$25.650
American Coal	10,IL,165	LTC	107,840.00	N/A	\$0.000	\$27.728	\$0,000	\$27.728	\$0.000	\$27.728
Sugar Camp	10,IL,059	s	59,918.90	N/A	\$0.000	\$23.630	(\$0.142)	\$23.488	\$0.374	\$23.862
Duke Energy Merchants, LLC	19,WY,009	s	30,500.73	N/A	\$0.000	\$5.040	\$0.000	<b>\$</b> 5.040	\$0.123	\$5.163
Kennecott Energy Company	19,WY,009	s	45,475.88	N/A	\$0.000	\$4.630	\$0.000	\$4.630	\$0.000	\$4.630
	Sugar Camp Sugar Camp Jader Fuel Co American Coal Sugar Camp Duke Energy Merchants, LLC	Supplier Name (b)         Location (c)           Sugar Camp         10,IL,059           Sugar Camp         10,IL,059           Jader Fuel Co         10,IL,165           American Coal         10,IL,165           Sugar Camp         10,IL,059           Duke Energy Merchants, LLC         19,WY,009	Supplier Name (b)         Location (c)         Type (d)           Sugar Camp         10,IL,059         LTC           Sugar Camp         10,IL,059         LTC           Jader Fuel Co         10,IL,165         LTC           American Coal         10,IL,165         LTC           Sugar Camp         10,IL,059         S           Duke Energy Merchants, LLC         19,WY,009         S	Supplier Name (b)         Location (c)         Type (d)         Tons (e)           Sugar Camp         10,IL,059         LTC         15,463.40           Sugar Camp         10,IL,059         LTC         45,050.00           Jader Fuel Co         10,IL,165         LTC         58,072.20           American Coal         10,IL,165         LTC         107,840.00           Sugar Camp         10,IL,059         S         59,918.90           Duke Energy Merchants, LLC         19,WY,009         S         30,500.73	Supplier Name (b)         Mine Location (c)         Purchase Type (d)         Tons (e)         Mine Price (\$/Ton) (f)           Sugar Camp         10,IL,059         LTC         15,463.40         N/A           Sugar Camp         10,IL,059         LTC         45,050.00         N/A           Jader Fuel Co         10,IL,165         LTC         58,072.20         N/A           American Coal         10,IL,165         LTC         107,840.00         N/A           Sugar Camp         10,IL,059         S         59,918.90         N/A           Duke Energy Merchants, LLC         19,WY,009         S         30,500.73         N/A	Supplier Name (b)         Mine Location (c)         Purchase Type (d)         Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton)         Experiment (\$/Ton) (\$/Ton) (\$/Ton)           Sugar Camp         10,IL,059         LTC         15,463.40         N/A         \$0.000           Sugar Camp         10,IL,059         LTC         45,050.00         N/A         \$0.000           Jader Fuel Co         10,IL,165         LTC         58,072.20         N/A         \$0.000           American Coal         10,IL,165         LTC         107,840.00         N/A         \$0.000           Sugar Camp         10,IL,059         S         59,918.90         N/A         \$0.000           Duke Energy Merchants, LLC         19,WY,009         S         30,500.73         N/A         \$0.000	Supplier Name         Mine Location (c)         Purchase Type (d)         Tons (s/Ton) (s/Ton) (s/Ton) (s/Ton)         Invoice Price (s/Ton) (s/Ton	Supplier Name         Mine Location (b)         Purchase Location (c)         Type (d)         Tons (s)/(f)         F.O.B.(2) Mine Energy Merchants, LLC         Shorthaul Energy Merchants, LLC         Original Invoice Price Adjustments & Loading Price (s)/Ton) (s)/(f)         Schorthaul & Loading Price Charges (s)/(Ton)	Supplier Name (b)         Mine Location (c)         Purchase Type Location (c)         Tons (s/Ton)	Supplier Name (b)         Mine (c)         Purchase Type (d)         Tons (e)         (5/Ton) (5/To

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month; April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name; Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6, Date Completed: June 15, 2000

Rail Charges Waterborne Charges

							(2)	Addï								Total	Delivered
					Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Transfer
	Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	port Mode (e)	Tons (f)	Price (\$/Ton) (g)	Charges (\$/Ton) (h)	Rate (\$/Ton) (i)	Charges (\$/Ton) (j)	Rate (\$/Ton) (k)	Rate (\$/Ton) (l)	Rate (\$/Ton) (m)	Charges (\$/Ton) (n)	Charges (\$/Ton) (o)	(\$/Ton) (p)	Facility (\$/Ton) (q)
	1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	15,463.40	\$27.365	\$0,000	\$0.000	\$0.000	\$7.760	\$0,000	\$0.000	\$0.000	\$0.000	\$7,760	\$35.125
	2.	Sugar Camp	10,iL,059	Gallatin Cnty, IL	RB	45,050.00	\$27.703	\$0,000	\$0.000	\$0.000	\$7.420	\$0,000	\$0.000	\$0.000	\$0.000	\$7,420	\$35.123
	3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	58,072.20	\$25.650	\$0.000	\$0.000	\$0,000	\$7.420	\$0.000	\$0.000	\$0,000	\$0.000	\$7.420	\$33.070
l	4.	American Coal	10,IL,165	Saline Cnty, IL	RB	107,840.00	\$27.728	\$0.000	\$0.000	\$0.000	\$5,650	\$0.000	\$0.000	\$0,000	\$0.000	\$5.650	\$33.378
١	5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	59,918.90	\$23.862	\$0.000	\$0.000	\$0.000	\$7,420	\$0.000	\$0.000	\$0.000	\$0.000	\$7.420	\$31,282
ł	6.	Duke Energy Merchants, LLC	19,WY,009	Converse Cnty, WY	RB	30,500.73	\$5.163	\$0.000	\$13.160	\$0.000	\$5,650	\$0.000	\$0.000	\$0.000	\$0.000	\$18.810	\$23.973
1	7.	Kennecott Energy Company	19,WY,009	Converse Cnty, WY	RB	45,475.88	\$4,630	\$0.000	\$13,160	\$0.000	\$5.650	\$0.000	\$0.000	\$0,000	\$0.000	\$18.810	\$23.440

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Jether Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

				•			Ed . A	<b>*</b> -1-1	D-CI	4	As Receive	d Coal Qu	ality
1	ine No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
-	1,	Centennial Resources	9,KY,225	S	RB	67,793.00	\$21.250	\$7.760	\$29.010	2.87	11,617	9.36	10.82
	2.	RAG Cumberland Resources	2,PA,059	s	RB	20,905.27	\$21,250	\$10.000	\$31.250	2.56	13,167	7.83	5.84

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Centennial Resources	9,KY,225	S	67,793.00	N/A	\$0.000	\$21,250	\$0.000	\$21.250	\$0.000	\$21.250
2.	RAG Cumberland Resources	2,PA,059	s	20,905.27	N/A	\$0.000	\$21.250	\$0.000	\$21.250	\$0.000	\$21,250

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

FPSC Form 423-2(b)

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Forma

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

									Rail C	harges		Waterbor	ne Charg	es			
							(2)	Add'i		·						Total	Delivered
							Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
İ					Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
- {	Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges		Charges	
	No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
ĺ	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	<b>(p)</b>	( <b>q</b> )
- 1																	200.040
	1.	Centennial Resources	9,KY,225	Union County, KY	RB	67,793.00	\$21.250	\$0.000	\$0.000	\$0.000	\$7.760	\$0.000	\$0.000	\$0.000	\$0.000	\$7.760	\$29.010
- (																	
- 1	2.	RAG Cumberland Resources	2,PA,059	Greene Cnty, PA	RB	20,905.27	\$21.250	\$0.000	\$0.000	\$0,000	\$10.000	\$0.000	\$0,000	\$0.000	\$0.000	\$10,000	\$31.250

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year; 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name; Blg Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Forper

Jeffley Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

									,	As Received	d Coal Qua	ality	
line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	% (1)	Moisture	
1.	Transfer Facility	N/A	N/A	ОВ	305,948.00	\$37.873	\$10.000	<b>\$47.873</b>	2.60	11,583	8.54	10.05	
2.	Koch Carbon Inc.	N/A	s	ОВ	7,663.00	\$12.992	\$9.980	\$22.972	5.94	14,161	0.39	6.10	

FPSC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Formi-

Jeffrey Coronister, Director Financial Reporting

6. Date Completed: June 15, 2000

i ins lo u)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
f	Transfer Facility	N/A	N/A	305,948.00	N/A	\$0.000	\$37.873	\$0.000	\$37.873	\$0.000	\$37.873
2.	Koch Carbon Inc.	N/A	s	7,663.00	N/A	\$0.000	\$12,738	\$0.254	\$12.992	\$0.000	\$12,992

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2000

2 Reporting Company: Tampa Electric Company

3 Plant Name Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Forgue

John Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

								Rail C	harges		Waterbor	ne Charg	BS		<b>7</b> -4-1	
1	:⊲pplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)			Related Charges	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1	(sansfer) willy	N/A	Davant, La	OB	305,948.00	\$37.873	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.000	\$47.873
2.	Koch Carbon Inc.	N/A	Texas City Terminal	ОВ	7,663.00	\$12.992	\$0.000	\$0,000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.980	\$22.972

... FORM 423-2(b) (2/87)

FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Forms

6. Date Completed: June 15, 2000

Jeffrey Chronister, Director Financial Reporting

As Received Coal Quality Effective Total Purchase Transport **FOB Plant** Sulfur BTU Ash Moisture Line Mine Purchase Content Content Transport Price Charges Price Content Content No. Supplier Name Location Type Mode Tons (\$/Ton) % (BTU/lb) % % (\$/Ton) (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i) (k) (1) (m) Transfer Facility N/A 192,628.00 14.22 N/A OB \$29.309 \$9.988 \$39.297 0.97 11,383 6.47 Premier Elkhorn 9,KY,195,133 6.56 S UR 36,496.00 \$22,000 \$16,000 \$38,000 1.14 12,850 8.07

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	192,628.00	N/A	\$0.000	\$29.309	\$0.000	\$29.309	\$0,000	\$29,309
2.	Premier Elkhorn	9,KY,195,133	s	36,496.00	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: June 15, 2000

detroy Chronister, Director Financial Reporting

							Adďl	Rail Cha	rges		Waterbo	rne Charg	es		Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul		Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	_	_	Charges	FOB Plant
1.	Transfer Facility	N/A	Davant, La.	ОВ	192,628.00	\$29.309	\$0.000	\$0.000	\$0.000	\$0,000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.988	\$39.297
2.	Premier Elkhorn	9,KY,195,133	Pike & Letcher Cnty, KY	UR	36,496.00	\$22.000	\$0.000	\$16.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.000	\$38.000

FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

									. 1	As Receive	d Coal Qua	ality
		*				Effective Purchase	Total Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	ОВ	22,436.00	\$19.027	\$13.175	\$32.202	2.94	13,628	3.66	6.81

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form;

6. Date Completed: June 15, 2000

Jeffley Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaui & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro- active Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	22,436.00	N/A	\$0.000	\$19.027	\$0.000	\$19,027	\$0,000	\$19.027

FPSC Form 423-2(b)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form

privey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

í.							Add'I	Rail C	harges		Waterbor	ne Charg	es		Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	_	Related	Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer facility	N/A	Davant, La.	ОВ	22,436.00	\$19.027	\$0.000	\$0,000	\$0,000	\$0.000	\$0,000	\$0.000	\$0.000	\$0.000	\$13.175	\$32,202

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form

Jeffrey Chronister Director Financial Reporting

Ì.	Date	Completed:	June	15,	2000
----	------	------------	------	-----	------

			Form	Intended		Original	Old				!	Delivered Price Transfer	
L	.ine	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
١	No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	0)	(k)	(f)	(m)
	1.	January 2000	Transfer Facility	Gannon	American Coal	4.	83,782.00	423-2	Col. (k),BTU Content	12,028	12,042	\$32.570 🗸	Adj. Quality Spec.
	2.	January 2000	Transfer Facility	Gannon	American Coal	4.	83,782.00	423-2	Col. (I),Ash Content	6.44	6.41	\$32.570 √	Adj. Quality Spec.
	3.	January 2000	Transfer Facility	Gannon	American Coal	4.	83,782.00	423-2	Col. (m),Moisture Content	11.96	11.90	\$32,570 √	Adj. Quality Spec.
	4.	January 2000	Transfer Facility	Gannon	American Coal	5.	35,573.00	423-2	Col. (j),Sulfur Content	1.41	1.40	\$32.570 √	Adj. Quality Spec.
	5.	January 2000	Transfer Facility	Gannon	American Coal	5.	35,573.00	423-2	Col. (k),BTU Content	12,073	12,042	\$32.570 √ }	Adj. Quality Spec.
}	6.	January 2000	Transfer Facility	Gannon	American Coal	5.	35,573.00	423-2	Col. (I),Ash Content	6.34	6.41	\$32.570 <sup>√</sup>	Adj. Quality Spec.
	7.	January 2000	Transfer Facility	Gannon	American Coal	5.	35,573.00	423-2	Col. (m),Moisture Content	11.75	11.90	\$32.570 \	Adj. Quality Spec.
i	8.	January 2000	Transfer Facility	Big Bend	Zeigler	1,	89,399.80	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.031)	\$45.326 \	Quality Adjustment
	9.	February 2000	Transfer Facility	Big Bend	Zeigter	1.	48,433.00	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.034)	\$45.405 √	Quality Adjustment
	10.	March 2000	Transfer Facility	Big Bend	Zeigler	1.	91,817.10	423-2(a)	Col. (k), Quality Adjustment	\$0.000	(\$0.030)	\$45.474 <b>√</b>	Quality Adjustment
	11.	February 2000	Big Bend	Big Bend	Aimcor	2.	16,323.36	423-2	Col. (f), Quantity Adjustment	\$16,323.360	\$16,336.000	\$17.604	Quantity Adjustment
,	12.	January 2000	Transfer Facility	Big Bend	Peabody Development	3.	71,500.00	423-(b)	Col. (p), Total Transportation charges	\$6,910	\$7.210	\$28.990 🗸	Transportation Cost Adj.
											/		