AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

ORIGINAL

JUN 14 PM 2:5

June 14, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-(c) for the month of April 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

- Coler m fames D. Beasley

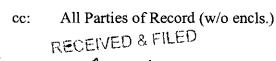
JDB/pp Enclosures

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R.V.N. FPSC-BUREAU OF RECORDS DOCUMENT NUMBER-DATE

07297 JUN 148

FPSC-RECORDS/REPORTING

₹

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

| | | | | | | | | Sulfur | BTU | | Delivered |
|------|---------------|---------------|----------|----------|---------------|----------|------|---------|-----------|-----------|-----------|
| Line | | | Shipping | Purchase | Delivery | Delivery | Туре | Content | Content | Volume | Price |
| No. | Plant Name | Supplier Name | Point | Туре | Location | Date | Oil | % | (BTU/Gal) | (Bbls) | (\$/Bbl) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (I) |
| | | | | | | | | | | | |
| 1. | Gannon | Central | Tampa | MTC | Gannon | 04/04/00 | F02 | * | • | 474.24 | \$32.0838 |
| 2. | Gannon | Central | Tampa | MTC | Gannon | 04/05/00 | F02 | ٠ | * | 1,594.31 | \$32.0839 |
| 3. | Gannon | Central | Tampa | МТС | Gannon | 04/11/00 | F02 | * | * | 615.69 | \$30.3376 |
| 4. | Gannon | Central | Tampa | MTC | Gannon | 04/17/00 | F02 | * | * | 890.74 | \$30,7949 |
| 5. | Gannon | Central | Tampa | MTC | Gannon | 04/20/00 | F02 | * | * | 98.40 | \$30,7963 |
| 6. | Gannon | Central | Tampa | MTC | Gannon | 04/27/00 | F02 | * | * | 538.36 | \$32.6243 |
| 7. | Gannon | Central | Tampa | MTC | Gannon | 04/28/00 | F02 | * | * | 534.09 | \$32.6248 |
| 8. | Polik | BP | Tampa | MTC | Polk | 04/01/00 | F02 | * | + | 4,310.88 | \$35.5662 |
| 9. | Polk | 8P | Tampa | MTC | Polk | 04/02/00 | F02 | * | * | 3,394.13 | \$35,5661 |
| 10. | Hookers Point | Central | Tampa | MTC | Hookers Point | 04/07/00 | F02 | * | * | 113.43 | \$32.0835 |
| 11. | Hookers Point | Coastal | Tampa | MTC | Hookers Point | 04/15/00 | F06 | 0.93 | 151,950 | 97,202.49 | \$23.0400 |

DOCUMENT NUMBER-DATE

Page 1 of 1

PSC Form 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 1

Add'l Transport

(\$/Bbl)

(p)

Other

(\$/Bbl)

(q)

 \$0.0000
 \$0.0000
 \$32.0838

 \$0.0000
 \$0.0000
 \$32.0839

 \$0.0000
 \$0.0000
 \$30.3376

 \$0.0000
 \$0.0000
 \$30.7949

 \$0.0000
 \$0.0000
 \$30.7949

 \$0.0000
 \$0.0000
 \$32.6243

 \$0.0000
 \$0.0000
 \$32.52624

 \$0.0000
 \$0.0000
 \$35.5662

 \$0.0000
 \$0.0000
 \$35.5661

 \$0.0000
 \$0.0000
 \$32.0835

 \$0.0000
 \$0.0000
 \$32.0430

Charges Charges

Delivered

Price

(\$/Bbl)

(r)

Reporting Month: April Year: 2000

Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

effrey Chronieser, Director Financial Reporting 6. Date Completed: June 15, 2000

| | | | | | | | | ·•• | | | | | | | |
|--------------------|----------------------|----------------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|--------------------------------|-----------------------|----------------------------|---------------------------------|---------------------------------------|---|--|---|
| .ine No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbis) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (î) | Discount \$ (j) | Net Amount \$ {k} | Net Price (\$/Bbl) (!) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | • |
| | Gannon | Central | Gannon | 04/04/00 | F02 | 474.24 | | | | | <u></u> | | | | |
| 2. | Gannon | Central | Gannon | 04/05/00 | F02 | 1,594.31 | | | | | | | | | |
| 3. | Gannon | Central | Gannon | 04/11/00 | F02 | 615.69 | | | | | | | | | |
| 4. | Gannon | Central | Gannon | 04/17/00 | F02 | 890.74 | | | | | | | | | |
| 5. | Gannon | Central | Gannon | 04/20/00 | F02 | 98.40 | | | | | | | | | |
| 6. | _ | Central | Gannon | 04/27/00 | F02 | 538.36 | | | | | | | | | |
| 7. | Gannon | Central | Gannon | 04/28/00 | F02 | 534.09 | | | | | | | | | |
| 8. | Polk | BP | Polk | 04/01/00 | F02 | 4,310.88 | | | | | | | | | |
| 9. | Polk | BP | Polk | 04/02/00 | F02 | 3,394.13 | | | | | | | | | |
| 10. | Hookers Point | Central | Hookers Point | | F02 | 113.43 | | | | | | | | | |
| 11. | Hookers Point | Coastal | Hookers Point | 04/15/00 | F06 | 97,202.49 | | | | | | | | | |

Page 1 of 1 PSC Form 423-1(b) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting Reporting Month: April Year: 2000 (813) - 228 - 1609 Reporting Company: Tampa Electric Company 4. Signature of Official Submitting Report Jeffrey Coronister, Birector Financial Reporting 6. Date Completed: June 15, 2000 Original Old Form New Plant Line Volume Form Column Oid New Delivered Month ine Supplier Number (Bbls) No. Designator & Title Value Value Price Reason for Revision Reported Name No. (ď) (e) (1) (g) (h) **(i)** (c) Ø (k) **(**) (b) (a)

423.-1(a) Column (g), Volume(Bbls)

353.82

355.31

\$30.982

Volume Adjustment

FPSC FORM 423-1(b) (2/87)

March, 2000

1.

Gannon

Central

10.

353,82

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: April Year: 2000

Reporting Company: Tampa Electric Company

¹ ³, Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1) Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting.

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

| | | | | | | | | | As Re | eceived Coa | I Quality | |
|----------------------|---|--|-------------------------|--------------------------|---|---|--|--|-------------------------------|--------------------------------------|-------------------------------|---------------------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (9) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/Ib) (k) | Ash Content % (i) | Moisture Content % (m) |
| 1. 2. 3. 4. | Zeigler Coat Peabody Development Peabody Development Oxbow Carbon and Minerals | 10,IL,145,157 10,IL,165 10,IL,059 N/A | LTC LTC LTC S | RB RB RB RB | 119,739.60 22,393.00 38,346.70 14,739.21 | | | \$45.658 \$38.010 \$32.510 \$10.400 | 3.03 1.83 2.90 4.37 | 11,050 12,372 12,569 13,901 | 9.15 6.72 10.17 0.41 | 12.87 9.81 6.31 9.50 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrey Chronister, Director Financial Reporting

.

5. Signature of Official Submitting Forme

6. Date Completed: June 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (9) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (1) |
|--------------------|---------------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| | | | | | | | | | | | |
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | 119,739.60 | N/A | \$0.00 | | \$0.000 | | \$0,000 | |
| 2. | Peabody Development | 10,IL,165 | LTC | 22,393.00 | N/A | \$0.00 | | \$0.000 | | \$0,000 | |
| 3. | Peabody Development | 10,IL,059 | LTC | 38,346.70 | N/A | \$0.00 | | \$0.000 | | \$0,000 | |
| 4. | Oxbow Carbon and Minerals | N/A | S | 14,739.21 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

PSC Form 423-2(b)

-1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: April Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting
 Date Completed: June 15, 2000

| | | | | | | . | | Rail Cha | rges | | Waterbor | ne Charg | es | | | |
|-----|----------------------------------|---------------|---------------------------|--------|------------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----------|
| | | | | | | (2) | Add'l | | | | | | | | Total | Delivered |
| Í | | | • | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | Price |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Transfer |
| Líi | ne | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Facility |
| N | lo. Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| | a) (b) | (c) | (d) | (e) | Ø | (g) | (h) | (i) | 0 | (k) | ወ | (m) | (n) | (0) | (p) | (q) |
| | | | | | | | | | | | | | | | P | |
| 1 | Zeigler Coal | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB | 119,739.60 | | \$0.000 | | \$0.000 | | | | | | | \$45.658 |
| 2 | 2. Peabody Development | 10,IL,165 | Saline Cnty, IL | RB | 22,393.00 | | \$0.000 | | \$0.000 | | | | | | | \$38.010 |
| 3 | 3. Peabody Development | 10,IL,059 | Gallatin, IL | RB | 38,346.70 | | \$0.000 | | \$0.000 | | | | | | | \$32.510 |
| 4 | 4. Oxbow Carbon and Minerals | N/A | N/A | RB | 14,739.21 | | \$0.000 | | \$0.000 | | | | | | | \$10.400 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Reporting Month: April Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

| | | | | | ν. | Effective. | Total | Delivered | | As Recei | ved Coal | Quality |
|--------------------|----------------------------|-------------------------|-------------------------|-------------------------------|-------------|---|---|---|-------------------------------|-----------------------------------|---------------------|---------------------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Trans- port Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Transport Charges (\$/Ton) (h) | Price Transfer Facility (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % | Moisture Content % (m) |
| 1. | Sugar Camp | 10,11,059 | LTC | RB | 15,463.40 | | | \$35.125 | 2,47 | 12654 | 8.47 | 7.29 |
| 2. | Sugar Camp | 10,IL,059 | LTC | RB | 45,050.00 | | | \$35.123 | 2.47 | 12654 | 8.47 | 7.29 |
| 3. | Jader Fuel Co | 10,IL,165 | LTC | RB | 58,072.20 | | | \$33,070 | 3.16 | 12795 | 9.91 | 5.74 |
| 4. | American Coal | 10,IL,165 | LTC | RB | 107,840.00 | | | \$33.378 | 1.17 | 12108 | 6.46 | 11.62 |
| 5. | Sugar Camp | 10,1L,059 | S | RB | 59,918.90 | | | \$31.282 | 3.02 | 12498 | 10.32 | 6.55 |
| 6. | Duke Energy Merchants, LLC | 19,WY,009 | S | RB | 30,500.73 | | | \$23.973 | 0.02 | 8872 | 4.96 | 26.10 |
| 7. | Kennecott Energy Company | 19,WY,009 | S | RB | 45,475.88 | | | \$23,440 | 0.18 | 8861 | 4.90 | 26.60 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

PSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffréy

ronister.

Director Financial Reporting

Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Forma

6. Date Completed: June 15, 2000

Retro-F.O.B.(2) Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase Price Mine Purchase Price Charges Adjustments Price Price Line ments Tons (\$/Ton) (\$/Ton) Supplier Name Location Type (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) No. (b) (d) (e) (1) (h) (i) 0 (c) (a) (g) (k) (I) LTC 15,463,40 N/A Sugar Camp 10,IL,059 \$0.000 (\$0.153) \$1.998 1. 10,IL,059 ιтс 45,050.00 N/A \$0.000 (\$0.155) \$1.998 2. Sugar Camp Jader Fuel Co 10.IL,165 LTC 58,072.20 N/A \$0.000 (\$0.150) \$0.000 3. LTC American Coal 10,IL,165 107,840.00 N/A \$0.000 \$0.000 \$0.000 4. 10,IL,059 S 59,918.90 N/A \$0.000 (\$0.142) \$0.374 5. Sugar Camp \$0.000 19,WY,009 s 30,500.73 N/A \$0.000 \$0.123 Duke Energy Merchants, LLC 6. 19,WY,009 S 45,475.88 N/A \$0.000 \$0.000 \$0.000 Kennecott Energy Company 7.

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

PSC Form 423-2(b)

4

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting,

Jettrey Chronister, Director Financial Reporting

Reporting Month: April Year: 2000

Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: June 15, 2000

| | | | | | | (2) | Add'l | Rail Cha | rges | | Waterbor | ne Charg | es | | Total | Deferred |
|-------------------|----------------------------|-------------------------|--------------------------|-------------------------------|-------------|--|--|---------------------------------|---|---|--|---|--|--|--|---|
| Line No (a) | Supplier Name | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) (!) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (0) | Total Transpor- tation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (9) |
| 1. | Sugar Camp | 10,IL,059 | Gallatin Cnty, IL | RB | 15,463.40 | - | \$0.000 | | \$0.000 | | | | | | | \$35.125 |
| 2. | Sugar Camp | 10,IL,059 | Gallatin Cnty, IL | RB | 45,050.00 | | \$0.000 | | \$0.000 | | | | | | | \$35.123 |
| 3. | Jader Fuel Co | 10,1L,165 | Saline Cnty, IL | RB | 58,072.20 | | \$0.000 | | \$0.000 | | | | | | | \$33.070 |
| 4. | American Coal | 10,IL,165 | Saline Cnty, IL | RB | 107,840.00 | | \$0.000 | | \$0.000 | | | | | | | \$33.378 |
| 5. | Sugar Camp | 10,IL,059 | Galiatin Cnty, IL | RB | 59,918.90 | | \$0.000 | | \$0.000 | | | | | | | \$31.282 |
| 6. | Duke Energy Merchants, LLC | 19,WY,009 | Converse Cnty, WY | RB | 30,500.73 | | \$0.000 | | \$0.000 | | | | | | | \$23.973 |
| 7. | Kennecott Energy Company | 19,WY,009 | Converse Cnty, WY | RB | 45,475.88 | | \$0.000 | | \$0.000 | | | | | | | \$23.440 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting 6. Date Completed: June 15, 2000

As Received Coal Quality

Reporting Month: April Year: 2000

Reporting Company: Tampa Electric Company

, Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

| _ine No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | - Sulfur Content % (j) | - BTU Content (BTU/lb) (k) | - Ash Content % (I) | - Moisture Content % (m) | |
|--------------------|--------------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|------------------------------------|--|---------------------------------|--------------------------------------|--|
| 1. | Centennial Resources | 9,KY,225 | S | RB | 67,793.00 | | | \$29.010 | 2.87 | 11,617 | 9.36 | 10.82 | |
| 2. | RAG Cumberland Resources | 2,PA,059 | S | RB | 20,905.27 | | | \$31,250 | 2.56 | 13,167 | 7.83 | 5.84 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

(813) - 228 - 1609 5. Signature of Official Submitting Form Jeffrey Onronister, Director Financial Reporting 6. Date Completed: June 15, 2000

| | Line | Mine | | chase | F.O.B.(2) Mine Price | Shorthaul & Loading Charges | Original Invoice Price | Retro- active Price Adjustments | Base Price | Quality Adjust- ments | Effective Purchase Price | |
|-----|--------------------------|----------|------|-----------|----------------------------|-----------------------------------|------------------------------|--|---------------|-----------------------------|--------------------------------|---|
| No. | Supplier Name | Location | Туре | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | |
| (a) | (b) | (C) | (d) | (e) | (f) | (g) | (h) | (1) | 0 | (k) | (1) | 2 |
| 1. | Centennial Resources | 9,KY,225 | S | 67,793.00 |) N/A | \$0.000 | | \$0.000 | | \$0.000 | | |
| 2. | RAG Cumberland Resources | 2,PA,059 | S | 20,905.27 | / N/A | \$0.000 | | \$0.000 | | \$0.000 | | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

-SC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: April Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form Chronister, Director Financial Reporting 6. Date Completed: June 15, 2000

| | | | | | | | | Rail Cha | rges | | Waterbor | ne Charg | es | | | |
|------|------------------------------|----------|------------------|--------|-----------|-----------|-----------|----------|----------|----------|----------|----------|--------|---------|-----------|-----------|
| | | | | | | (2) | Add'l | | - | | | | | | Total | Delivered |
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | Price |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Transfer |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | • | · · | | Facility |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Топ) | (\$/Ton) | (\$/Ton) | •••••• | | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | 0 | (m) | (n) | (o) | (p) | (q) |
| | | | | | | * | eo ooo | | ******* | · | | | | | | |
| 1. | Centennial Resources | 9,KY,225 | Union County, KY | RB | 67,793.00 | | \$0.000 | | \$0.000 | | | | | | | \$29.010 |
| 5 | RAG Cumberland Resources | 2.PA.059 | Greene Cnty, PA | RB | 20,905.27 | | \$0.000 | | \$0.000 | | | | | | | \$31.250 |
| F. | 1010 Guillbolland Hoboultobe | -1 deen | | | | | + | | | | | | | | | 401.200 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

Reporting Month: April Year: 2000

3. Plant Name: Big Bend Station

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2000

Effective Total FOB Plant Sulfur BTU Purchase Transport Ash Moisture Mine Purchase Transport Price Charges Price Content Content Content Content Line Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/b) % % No. (c) (d) (e) **(f)** (g) (h) (i) (j) (k) (l) (b) (m) (a) 305,948.00 \$47.873 N/A N/A OB 2.60 11583 8,54 10.05 **Transfer Facility** 1. N/A S OB 7,663.00 \$22.972 5.94 14161 0.39 6.10 Koch Carbon Inc. 2.

PSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Jeffrey Chronister, Director Financial Reporting

.

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

I. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form

6. Date Completed: June 15, 2000

3. Plant Name: Big Bend Station

Line

No.

(a)

1.

2.

Retro-F.O.B. Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase Mine Purchase Charges Price Adjustments Price Price ments Price Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (c) **(b)** (e) (h) (d) (f) (g) **(i)** 0 (k) () _____ 305,948.00 Transfer Facility N/A N/A N/A \$0.000 \$0,000 \$0.000 Koch Carbon Inc. N/A S 7,663.00 N/A \$0.000 \$0.254 \$0.000

PSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

, Reporting Month: April Year: 2000

1. Reporting Company: Tampa Electric Company

), Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

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legicy Chronister, Director Financial Reporting

5. Signature of Official Submitting Form

6. Date Completed: June 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (1) | Effective Purchase Price (\$/Ton) (9) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) (I) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Related Charges | Total Transpor- tation <i>Charges</i> (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|--------------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|---|---|---------------------------------|---|---|--|---|--|--------------------|---|---------------------------------------|--|
| 1. | Transfer Facility | N/A | Davant, La | OB | 305,948.00 | | \$0.000 | | \$0.000 | | | | | | | \$47.873 | |
| 2. | Koch Carbon Inc. | N/A | Texas City Terminal | ОВ | 7,663.00 | | \$0.000 | | \$0.000 | | | | | | | \$22.972 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

Jeffrey Chronister, Director Financial Reporting

I. Reporting Month: April Year: 2000

3. Plant Name: Gannon Station

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form;

6. Date Completed: June 15, 2000

| 1 | | | | | | | | | As Rec | eived Coal | Quality | |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|---------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (I) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 192,628.00 | | • | \$39.297 | 0.97 | 11,383 | 6.47 | 14.22 |
| 2. | Premier Elkhorn | 9,KY,195,133 | S | UR | 36,496.00 | | | \$38.000 | 1.14 | 12,850 | 8.07 | 6.56 |

PSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Formation
 6. Date Completed: June 15, 2000

Jeffacy Chronister, Director Financial Reporting

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3. Plant Name: Gannon Station

Retro-F.O.B. Shorthaul Original active Quality Effective & Loading Invoice Price Base Adjust-Purchase Mine Price Mine Purchase Price Charges Adjustments Price ments Price Line (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) Supplier Name No. (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (1) 192,628.00 \$0.000 \$0.000 \$0.000 N/A N/A N/A Transfer Facility 1. s 36,496.00 N/A \$0.000 \$0.000 \$0.000 9,KY,195,133 Premier Elkhorn 2.

PSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Reporting Month: April Year: 2000

Reporting Company: Tampa Electric Company

I. Plant Name: Gannon Station

5. Signature of Official Submitting Form:

6. Date Completed: June 15, 2000

Form:

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| | | | | | | | | Rail Charges | | Waterborne Charges | | | | Tatal | | | |
|--------------------|---------------------------|-------------------------|--------------------------|-------------------------------|-------------|---|---|---------------------------------|---|---|--|---|--|--|--|---------------------------------------|--|
| Line No. (a) | s Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans- ¹ oading Rate (\$/Ton) (1) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (0) | Total Transpor- tation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
| 1. | Transfer Facility | N/A | Davant, La. | OB | 192,628.00 | | \$0.000 | | \$0.000 | | | | | | | \$39.297 | |
| 2. | Premier Elkhorn | 9,KY,195,133 | Pike & Letcher Cnty, KY | UR | 36,496.00 | | \$0.000 | | \$0.000 | | | | | | | \$38.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

, Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

(813) 228 - 1609 5. Signature of Official Submitting Form Jeffrey Chronister, Director Financial Reporting 6. Date Completed: June 15, 2000

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting .

As Received Coal Quality

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | | Moisture Content % (m) |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|---------------------------------------|-------------------------------|-----------------------------------|------|---------------------------------|
| 1. | Transfer facility | N/A | N/A | OB | 22,436.00 | | | 32.202 | 2.94 | 13,628 | 3.66 | 6.81 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

FPSC Form 423-2(a)

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(813) 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting 6. Date Completed: June 15, 2000

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| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality A <i>djust-</i> ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1. | Transfer facility | N/A | N/A | 22,436.00 | N/A | 0.000 | | 0.000 | | 0.000 | |

-PSC Form 423-2(b)

I. Reporting Month: April Year: 2000

3. Plant Name: Polk Station

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
 Signature of Official Submitting Form: effrest Chronister, Director Financial Reporting
 Date Completed: June 15, 2000

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| | | | | | | | | Rail Charges | | Waterborne Charges | | | | | | |
|------|-------------------|----------|-------------|--------|-----------|-----------|-----------|--------------|----------|--------------------|----------|----------|----------|----------|-----------|-----------|
| | | | | | | | Add'l | | | | | | | Total | | |
| Í | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | FOB Plant |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | Ű | (k) | (1) | (m) | (n) | (0) | (p) | (q) ··· |
| 1. | Transfer facility | N/A | Davant, La. | ОВ | 22,436.00 | | \$0.000 | | \$0.000 | | | | | | | \$32.202 |

FPSC Form 423-2(c)

1. Reporting Month: April Year: 2000

2. Reporting Company: Tampa Electric Company

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Forma

Jeffrev Ø renister, Director Financial Reporting

6. Date Completed: June 15, 2000

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Piant (d) | Supplier (e) | Original Line Number (1) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (I) | Reason for Revision (m) |
|--------------------|--------------------------|------------------------------|--|---------------------|-----------------------------------|------------------------------|--------------------|---|---------------------|---------------------|--|-------------------------------|
| 1. | January 2000 | Transfer Facility | Gannon | American Coal | 4. | 83,782.00 | 423-2 | Col. (k),BTU Content | 12,028 | 12,042 | \$32.570 | Adj. Quality Spec. |
| 2. | January 2000 | Transfer Facility | Gannon | American Coat | 4. | 83,782.00 | 423-2 | Col. (I),Ash Content | 6.44 | 6.41 | \$32.570 | Adj. Quality Spec. |
| 3. | January 2000 | Transfer Facility | Gannon | American Coal | 4. | 83,782.00 | 423-2 | Col. (m),Moisture Content | 11.96 | 11.90 | \$32.570 | Adj. Quality Spec. |
| 4. | January 2000 | Transfer Facility | Gannon | American Coal | 5. | 35,573.00 | 423-2 | Col. (j),Sulfur Content | 1.41 | 1.40 | \$32.570 | Adj. Quality Spec. |
| 5. | January 2000 | Transfer Facility | Gannon | American Coal | 5. | 35,573.00 | 423-2 | Col. (k),BTU Content | 12,073 | 12,042 | \$32.570 | Adj. Quality Spec. |
| 6. | January 2000 | Transfer Facility | Gannon | American Coal | 5. | 35,573.00 | 423-2 | Col. (I),Ash Content | 6.34 | 6.41 | \$32.570 | Adj. Quality Spec. |
| 7. | January 2000 | Transfer Facility | Gannon | American Coal | 5. | 35,573.00 | 423-2 | Col. (m),Moisture Content | 11.75 | 11.90 | \$32,570 | Adj. Quality Spec. |
| 8. | January 2000 | Transfer Facility | Big Bend | Zeigler | 1. | 89,399.80 | 423-2(a) | Col. (k), Quality Adjustment | \$0.000 | (\$0.031) | \$45.326 | Quality Adjustment |
| 9. | February 2000 | Transfer Facility | Big Bend | Zeigler | 1. | 48,433.00 | 423-2(a) | Col. (k), Quality Adjustment | \$0.000 | (\$0.034) | \$45.405 | Quality Adjustment |
| 10. | March 2000 | Transfer Facility | Big Bend | Zeigler | 1. | 91,817.10 | 423-2(a) | Col. (k), Quality Adjustment | \$0.000 | (\$0.030) | \$45.474 | Quality Adjustment |
| 11. | February 2000 | Big Bend | Big Bend | Aimcor | 2. | 16,323,36 | 423-2 | Col. (f), Quantity Adjustment | \$16,323.360 | \$16,336.000 | \$17.604 | Quantity Adjustment |
| 12. | January 2000 | Transfer Facility | Big Bend | Peabody Development | З. | 71,500.00 | 423-(b) | Col. (p), Total Transportation charges | \$6.910 | \$7.210 | \$28.990 | Transportation Cost Adj. |