



ORIGINAL

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00 JUN 20 NUI Corporation (NYSE: NUI)

Via Federal Express

June 19, 2000

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of May 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe

Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

APP _____
CAF _____
CMP 3
COM 3
CTR _____
ECR _____
LEG 1
OPC _____
PAI _____
RGO Handwritten
SEC 1
SER _____
OTH _____

RECEIVED & FILED
[Signature]
FPSC-BUREAU OF RECORDS

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

DOCUMENT NUMBER-DATE
07483 JUN 20 08
FPSC-RECORDS/REPORTING
TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		PAGE 1 OF 11	
		CURRENT MONTH: 05/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	36,393	17,402	18,991	109.13	326,808	104,520	222,288	212.68
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	6,859	(6,859)	(100.00)	34,338	67,215	(32,877)	(48.91)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	995,877	1,215,360	(219,483)	(18.06)	6,651,584	8,301,019	(1,649,435)	(19.87)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	678,222	677,530	692	0.10	5,163,606	5,167,189	(3,583)	(0.07)
6	OTHER (Line 40 A-1 support detail)	4,438	4,904	(466)	(9.50)	26,541	25,780	761	2.95
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,714,930	1,922,055	(207,125)	(10.78)	12,202,877	13,665,814	(1,462,937)	(10.71)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(15,377)	(5,952)	(9,425)	158.35	(22,663)	(34,932)	12,269	(35.12)
14	TOTAL THERM SALES	1,856,082	1,916,103	(60,021)	(3.13)	10,733,493	13,630,882	(2,897,389)	(21.26)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,827,332	4,832,924	6,994,408	144.72	90,445,002	29,027,130	61,417,872	211.59
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,162,500	(1,162,500)	(100.00)	5,820,000	11,392,500	(5,572,500)	(48.91)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,159,276	4,832,924	(1,673,648)	(34.63)	24,902,536	29,027,130	(4,124,594)	(14.21)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	13,144,720	13,354,800	(210,080)	(1.57)	97,615,010	101,257,770	(3,642,760)	(3.60)
20	OTHER Commodity (Line 40 A-1 support detail)	7,907	10,900	(2,993)	(27.46)	45,710	57,500	(11,790)	(20.50)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,167,183	4,843,824	(1,676,641)	(34.61)	24,948,246	29,084,630	(4,136,384)	(14.22)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(34,126)	(15,000)	(19,126)	127.51	(50,296)	(75,000)	24,704	(32.94)
27	TOTAL THERM SALES (24-26 Estimated only)	4,420,947	4,828,824	(407,877)	(8.45)	26,964,531	29,009,630	(2,045,099)	(7.05)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00308	0.00360	(0.00052)	(14.44)	0.00361	0.00360	0.00001	0.28
29	NO NOTICE SERVICE (2/16)	-	0.00590	(0.00590)	(100.00)	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.31522	0.25148	0.06374	25.35	0.26710	0.28597	(0.01887)	(6.60)
32	DEMAND (5/19)	0.05160	0.05073	0.00087	1.71	0.05290	0.05103	0.00187	3.66
33	OTHER (6/20)	0.56127	0.44991	0.11136	24.75	0.58064	0.44835	0.13229	29.51
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54147	0.39681	0.14466	36.46	0.48913	0.46986	0.01927	4.10
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.39680	0.05379	13.56	0.45059	0.46576	(0.01517)	(3.26)
40	TOTAL THERM SALES (11/27)	0.38791	0.39804	(0.01013)	(2.54)	0.45255	0.47108	(0.01853)	(3.93)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.38714	0.39727	(0.01013)	(2.55)	0.45178	0.47031	(0.01853)	(3.94)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38909	0.39927	(0.01018)	(2.55)	0.45405	0.47268	(0.01863)	(3.94)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.389	0.399	(0.010)	(2.51)	0.454	0.473	(0.019)	(4.02)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 05/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	36,393	17,005	19,388	114.01	326,808	107,725	219,083	203.37
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	995,877	1,712,750	(716,873)	(41.86)	6,651,584	8,865,170	(2,213,586)	(24.97)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	678,222	914,352	(236,130)	(25.82)	5,163,606	4,457,582	706,024	15.84
6	OTHER (Line 40 A-1 support detail)	4,438	4,904	(466)	(9.50)	26,541	25,870	671	2.59
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,714,930	2,649,011	(934,081)	(35.26)	12,202,877	13,474,088	(1,271,211)	(9.43)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(15,377)	(7,797)	(7,580)	97.21	(22,663)	(34,929)	12,266	(35.12)
14	TOTAL THERM SALES	1,856,082	2,641,214	(785,132)	(29.73)	10,733,493	13,439,159	(2,705,666)	(20.13)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,827,332	5,100,120	6,727,212	131.90	90,445,002	29,195,620	61,249,382	209.79
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,159,276	5,100,120	(1,940,844)	(38.05)	24,902,536	29,195,620	(4,293,084)	(14.70)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	13,144,720	18,825,123	(5,680,403)	(30.17)	97,615,010	88,761,083	8,853,927	9.98
20	OTHER Commodity (Line 40 A-1 support detail)	7,907	10,900	(2,993)	(27.46)	45,710	57,500	(11,790)	(20.50)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,167,183	5,111,020	(1,943,837)	(38.03)	24,948,246	29,253,120	(4,304,874)	(14.72)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(34,126)	(15,000)	(19,126)	-	(50,296)	(75,000)	24,704	(32.94)
27	TOTAL THERM SALES (24-26 Estimated only)	4,420,947	5,096,020	(675,073)	(13.25)	26,964,531	29,178,120	(2,213,589)	(7.59)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00308	0.00333	(0.00025)	(7.51)	0.00361	0.00369	(0.00008)	(2.17)
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.31522	0.33583	(0.02061)	(6.14)	0.26710	0.30365	(0.03655)	(12.04)
32	DEMAND (5/19)	0.05160	0.04857	0.00303	6.24	0.05290	0.05022	0.00268	5.34
33	OTHER (6/20)	0.56127	0.44991	0.11136	24.75	0.58064	0.44991	0.13073	29.06
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54147	0.51829	0.02318	4.47	0.48913	0.46060	0.02853	6.19
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.51980	(0.06921)	(13.31)	0.45059	0.46572	(0.01513)	(3.25)
40	TOTAL THERM SALES (11/27)	0.38791	0.51982	(0.13191)	(25.38)	0.45255	0.46179	(0.00924)	(2.00)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.38714	0.51905	(0.13191)	(25.41)	0.45178	0.46102	(0.00924)	(2.00)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38909	0.52166	(0.13257)	(25.41)	0.45405	0.46334	(0.00929)	(2.01)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.389	0.522	(0.133)	(25.48)	0.454	0.463	(0.009)	(1.94)

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 05/00

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	12,543,730	39,515.65	0.00315
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(716,398)	(3,122.56)	0.00436
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,827,332	36,393.09	0.00308
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 94 Page 10)	11,827,332	4,096,423.29	0.34635
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0.00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)	0	0.00	0.00000
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		904.92	
22 True-up - Other Shippers (Line 92 Page 10)		(158,775.37)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(8,668,056)	(2,942,675.80)	0.33949
24 TOTAL COMMODITY (Other)	3,159,276	995,877.04	0.31522
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	13,351,800	671,811.05	0.05032
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(207,080)	(9,416.84)	0.04547
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	13,144,720	678,221.71	0.05160
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	7,907	4,437.87	0.56128
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,907	4,437.87	0.56128
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00					
		CURRENT MONTH: 05/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,000,315	1,717,654	717,339	41.76%	6,678,125	8,519,515	1,841,390	21.61%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	714,615	931,357	216,742	23.27%	5,524,752	4,546,109	(978,643)	-21.53%
3	TOTAL	1,714,930	2,649,011	934,081	35.26%	12,202,877	13,065,624	862,747	6.60%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,856,082	2,641,214	785,132	29.73%	10,733,493	13,029,544	2,296,051	17.62%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	20,095	20,095	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,860,101	2,645,233	785,132	29.68%	10,753,588	13,049,639	2,296,051	17.59%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	145,171	(3,778)	(148,949)	3942.54%	(1,449,289)	(15,985)	1,433,304	-8966.56%
8	INTEREST PROVISION-THIS PERIOD (21)	(4,213)	1,557	5,770	370.58%	(11,364)	18,020	29,384	163.06%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(864,017)	492,719	1,356,736	275.36%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	(195,529)	(195,529)	100.00%	-	(1,430,903)	(1,430,903)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(864,017)	297,190	1,161,207	390.73%	753,670	309,010	(444,660)	-143.90%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(20,095)	(20,095)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(727,078)	290,950	1,018,028	349.90%	(727,078)	290,950	1,018,028	349.90%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(864,017)	297,190	1,161,207	390.73%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(722,865)	289,393	1,012,258	349.79%				
14	TOTAL (12+13)	(1,586,881)	586,583	2,173,464	370.53%				
15	AVERAGE (50% OF 14)	(793,441)	293,292	1,086,733	370.53%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06180	0.06180	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06570	0.06570	-	0.00%				
18	TOTAL (16+17)	0.12750	0.12750	-	0.00%				
19	AVERAGE (50% OF 18)	0.06375	0.06375	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00531	0.00531	-	0.00%				
21	INTEREST PROVISION (15x20)	(4,213)	1,557	5,770	370.58%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 05/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					30,633	662,394	36,393	---
2	Amoco - 05/00	System Supply	FTS	1,003,190		1,003,190	310,347.49				30.94
3	Duke - 05/00	System Supply	FTS	59,640		59,640	20,287.59				34.02
4	Dynegy - 05/00	System Supply	FTS	1,333,140		1,333,140	424,656.07				31.85
5	Exxon - 05/00	System Supply	FTS	1,321,530		1,321,530	403,727.42				30.55
6	IDACorp - 05/00	System Supply	FTS	3,037,380		3,037,380	936,587.69				30.84
7	ONEOK - 05/00	System Supply	FTS	101,860		101,860	32,327.53				31.74
8	Koch - 05/00	System Supply	FTS	7,540		7,540	2,895.36				38.40
9	Noble - 05/00	System Supply	FTS	3,195,790		3,195,790	985,901.22				30.85
10	Unocal - 05/00	System Supply	FTS	2,870,260		2,870,260	979,692.92				34.13
TOTAL				12,930,330	-	12,930,330	4,096,423	30,633	662,394	36,393	37.32

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 05/01/00 Through 05/31/00

CURRENT MONTH: 05/00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 Amoco - 05/00	CS 8	3,236	3,129	100,319	97,008	3.0936	3.1992
2 Duke - 05/00	CS 8	192	186	5,964	5,767	3.4017	3.5178
3 Dynegy - 05/00	CS 8	4,300	4,159	133,314	128,915	3.1854	3.2941
4 Exxon - 05/00	MOPS	4,263	4,122	132,153	127,792	3.0550	3.1593
5 IDACorp - 05/00	Mobile Bay	9,798	9,475	303,738	293,715	3.0835	3.1887
6 ONEOK - 05/00	Zone 2	329	318	10,186	9,850	3.1737	3.2820
7 Koch - 05/00	Zone 2	24	24	754	729	3.8400	3.9710
8 Noble - 05/00	CS 8	10,309	9,969	319,579	309,033	3.0850	3.1903
9 Unocal - 05/00	CS 8	9,259	8,953	287,026	277,554	3.4133	3.5298
	TOTAL	41,710	40,335	1,293,033	1,250,363		
						WEIGHTED AVERAGE	
							3.1681 3.2762

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 00 Through		DECEMBER 00					
CURRENT MONTH: 05/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,409,693	1,420,364	10,671	0.76%	10,160,257	10,430,410	270,153	2.66%	
2 COMMERCIAL	2,936,234	3,382,660	446,426	15.20%	16,436,851	18,438,020	2,001,169	12.17%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	4,345,927	4,803,024	457,097	10.52%	26,597,108	28,868,430	2,271,322	8.54%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	75,020	25,800	(49,220)	-65.61%	367,423	140,200	(227,223)	-61.84%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	4,286,376	-	(4,286,376)	-100.00%	22,458,702	-	(22,458,702)	-100.00%	
9 TOTAL INTERRUPTIBLE	4,361,396	25,800	(4,335,596)	-99.41%	22,826,125	140,200	(22,685,925)	-99.39%	
10 TOTAL THERM SALES	8,707,323	4,828,824	(3,878,499)	-44.54%	49,423,233	29,008,630	(20,414,603)	-41.31%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	95,321	96,125	804	0.84%	95,821	96,743	922	0.96%	
12 COMMERCIAL	4,453	4,912	459	10.31%	4,667	4,895	228	4.89%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	99,774	101,037	1,263	1.27%	100,488	101,638	1,150	1.14%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	4	4	-	0.00%	4	4	-	0.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
18 TRANSPORTATION	718	-	(718)	-100.00%	494	-	(494)	-100.00%	
19 TOTAL INTERRUPTIBLE	722	4	(718)	-99.45%	498	4	(494)	-99.20%	
20 TOTAL CUSTOMERS	100,496	101,041	545	0.54%	100,986	101,642	656	0.65%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	15	15	(0)	-0.09%	21	22	1	4.76%	
22 COMMERCIAL	659	689	29	4.44%	704	753	49	6.96%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	18,755	6,450	(12,305)	-65.61%	18,371	7,010	(11,361)	-61.84%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	5,970	-	(5,970)	-100.00%	9,093	-	(9,093)	-100.00%	

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs									
2	Contract #5034		FTS 1		8,231,850	0.00343	28,235.25			
3	Contract #3608, 5338, 5364, 5381		FTS 2		4,272,880	0.00264	11,280.40			
3A	Back to Back				39,000					
4	Total Firm:				12,543,730		39,515.65	()		
MEMO: FGT Fixed charges paid on 10th of month										
5	FTS-1 Demand - System supply		Miami		6,858,130	0.03753	257,385.62	()		
6	" Capacity release				(165,230)	---	(6,201.09)	()		
7	" System supply		Treasure Coast		311,860	0.03753	11,704.11	()		
8	" System supply		Brevard		1,844,810	0.03753	69,235.72	()		
9	" " "		Merritt Sq.		0	0.03753	0.00	()		
10	Total FTS-1 demand				8,849,570		332,124.36			
11										
12	FTS-2 Demand - System supply		Miami		4,340,000	0.07684	333,485.60	()		
13	FTS-2 Demand - Capacity release				(41,850)	---	(3,215.75)	()		
14					0	---	0.00	()		
15	Total FTS-2 demand				4,298,150		330,269.85			
16										
17	No Notice Demand-System supply		Miami			0.00590		()		
18	" " "		Brevard			0.00590		()		
19										
20	Western Div. / IT Revenue Sharing Cr.							()		
21	Total fixed charges				13,147,720		662,394.21			
OTHER SUPPLIERS:										
					THERMS		AMOUNT			
22	Amoco - 05/00				1,003,190		310,347.49	()		
23	Duke - 05/00				59,640		20,287.59	()		
24	Dynegy - 05/00				1,333,140		424,656.07	()		
25	Exxon - 05/00				1,321,530		403,727.42	()		
26	IDACorp. - 05/00				3,037,380		936,587.69	()		
27	ONEOK - 05/00				101,860		32,327.53	()		
28	Koch - 05/00				7,540		2,895.36	()		
29	Noble - 05/00				3,195,790		985,901.22	()		
30	Unocal - 05/00				2,870,260		979,692.92	()		
31	Total costs:				12,930,330		4,096,423.29			
32										
33	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							4,798,333.15		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	invoice paid
			This month					
			Payments	Accruals				
1 FTS-1 Commod. (Mia.Br,TC) 04/00		12,543,730.0		39,515.65	39,515.65			
2 Reverse FTS-1 Commod accr 03/00		(15,012,270.0)		(52,163.45)	(52,163.45)			
3 FTS-1 Commodity 03/00		14,295,872.0	49,040.89		49,040.89	B1-B4		
4 TOTAL FGT COMMODITY		11,827,332.0			36,393.09			
5								
6 FTS-1 Demand (Mia.Br,TC) 04/00	13,147,720.0			662,394.21	662,394.21			
7 Reverse FTS-1 Demand accr 03/00	(15,838,500.0)			(878,906.79)	(878,906.79)			
8 FTS-1 Demand 03/00	15,835,500.0		878,906.79		878,906.79	B4-B7		
9 TOTAL FGT DEMAND	13,144,720.0				662,394.21			
10								
11 FGT Net Imbalance:								
12 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
13 Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
14 FGT Cashout - 03/00								
15 TOTAL FGT IMBALANCE:								
16								
17 WSS/Hattiesburg Storage			0.00					
18								
19 TECO - Peoples Gas - 04/00		7,906.7	4,437.87		4,437.87	B8-B9		
20 Aitrade - 04/00			5.64		5.64	B10		
21 Reverse Accrual Amoco - 04/00	(493,350.0)			(149,093.92)	(149,093.92)			
22 Amoco - 04/00	493,350.0		150,019.98		150,019.98	B11		
23 Reverse Accrual Duke - 04/00	(1,634,070.0)			(476,818.20)	(476,818.20)			
24 Duke - 04/00	1,634,070.0		476,818.20		476,818.20	B12		
25 Reverse Accrual Dymegy - 04/00	(1,172,390.0)			(340,427.27)	(340,427.27)			
26 Dymegy - 04/00	1,172,020.0		340,320.15		340,320.15	B13		
27 Reverse Accrual Exon - 04/00	(1,270,810.0)			(384,029.77)	(384,029.77)			
28 Exon - 04/00	998,890.0		288,124.69		288,124.69	B14		
29 Reverse Accrual IDACorp - 04/00	(4,624,260.0)			(1,339,121.00)	(1,339,121.00)			
30 IDACorp - 04/00	4,624,260.0		1,352,621.00		1,352,621.00	B15		
31 Reverse Accrual K-N - 04/00	(516,380.0)			(154,192.99)	(154,192.99)			
32 K-N - 04/00	402,880.0		153,868.27		153,868.27	B16		
33 Reverse Accrual Koch - 04/00	(97,930.0)			(30,798.99)	(30,798.99)			
34 Koch - 04/00	97,930.0		30,798.99		30,798.99	B17		
35 Reverse Noble - 04/00	(4,091,380.0)			(1,186,329.51)	(1,186,329.51)			
36 Noble - 04/00	4,091,380.0		1,186,329.66		1,186,329.66	B18		
37 Pace - 04/00	5,490.0		1,709.76		1,709.76	B19		
38 Reverse Accrual Unocal - 04/00	(1,111,900.0)			(336,898.18)	(336,898.18)			
39 Unocal - 04/00	1,111,900.0		336,901.88		336,901.88	B20		
40 Ideho Power - 09/98				(69,054.25)	(69,054.25)	B21		
41 Reverse Reaccrual Coast - 4/98	(21,170.0)			(4,752.67)	(4,752.67)			
42 Reverse Reaccrual FP&L - 4/98	(80,370.0)			(19,168.25)	(19,168.25)			
43 Reverse Reaccrual H&N - 4/98	(18,140.0)			(4,072.43)	(4,072.43)			
44 Reverse K N Energy - 8/98	(32,350.0)			(6,146.50)	(6,146.50)			
45 Reaccrue Reaccrual K N Energy - 8/98	32,350.0		6,146.50		6,146.50	B22		
46 Reverse reaccrual Coral - 10/98				(375.00)	(375.00)			
47 Reaccrue Coral - 10/98				375.00	375.00			
48 Reverse reaccrual Duke - 10/98				(215.34)	(215.34)			
49 Reaccrue Duke - 10/98				215.34	215.34			
50 Reverse reaccrual Highland - 10/98	(820.0)			(161.01)	(161.01)			
51 Reaccrue Highland - 10/98	820.0			161.01	161.01			
52 Reverse reaccrual KN Marketing - 10/98	(38,930.0)			(6,929.54)	(6,929.54)			
53 Reaccrue KN Marketing - 10/98	38,930.0			6,929.54	6,929.54			
54 Reverse reaccrual Exon - 11/98				(2,266.12)	(2,266.12)			
55 Reaccrue Exon - 11/98				2,628.51	2,628.51			
56 Reverse Reaccrual FP&L - 11/98	(67,530.0)			(14,987.63)	(14,987.63)			
57 Reaccrue FP&L - 11/98	70,530.0			14,987.63	14,987.63			
58 Reverse Reaccrual H&N - 11/98				(1,777.68)	(1,777.68)			
59 Reaccrue H&N - 11/98				1,777.68	1,777.68			
60 Reverse Reaccrual PG&E - 12/98	(99,570.0)			(44,664.49)	(44,664.49)			
61 Reaccrual PG&E - 12/98	99,570.0			44,664.49	44,664.49			
62 Reverse Reaccrual PG&E - 1/99	(49,850.0)			(8,696.33)	(8,696.33)			
63 Reaccrue PG&E - 1/99	49,850.0			8,696.33	8,696.33			
64 Reverse reaccrual Unocal - 4/99	(180.0)			(33.29)	(33.29)			
65 Reaccrue Unocal - 4/99	180.0			33.29	33.29			
66 Reverse reaccrual Duke - 6/99				(123.70)	(123.70)			
67 Reaccrue Duke - 6/99				123.70	123.70			
68 Reverse reaccrual Dymegy - 6/99				(326.85)	(326.85)			
69 Reaccrue Dymegy - 6/99				326.85	326.85			
70 Reverse Reaccrual Exon - 7/99				(2,063.29)	(2,063.29)			
71 Reaccrue Exon - 7/99				2,063.29	2,063.29			
72 Reverse reaccrual Duke - 9/99				(50.00)	(50.00)			
73 Reaccrue K-N - 11/99				50.00	50.00			
74 Reverse reaccrual E Prime - 12/99	(77,500.0)			(17,490.00)	(17,490.00)			
75 Reaccrue E Prime - 12/99	77,500.0			17,490.00	17,490.00			
76 Reverse reaccrue Exon/Mobile - 12/99	(20.0)			(4.12)	(4.12)			
77 Reaccrue Exon/Mobile - 12/99	20.0			4.12	4.12			
78 Reverse reaccrue Unocal - 01/00				(1,000.00)	(1,000.00)			
79 Reaccrue Unocal - 01/00				1,000.00	1,000.00			
80 Reverse reaccrual Amoco - 2/00	(25,360.0)			(4,210.55)	(4,210.55)			
81 Reaccrue Amoco - 02/00	25,360.0			4,210.55	4,210.55			
82 Reverse reaccrual Duke - 02/00	(75,541.0)			(261,557.40)	(261,557.40)			
83 Reaccrue Duke - 02/00	75,541.0		261,557.39		261,557.39	B23		
84 Reverse reaccrual Exon - 03/00	(20.0)			(5.17)	(5.17)			
85 Reaccrue Exon - 03/00	20.0			5.17	5.17			
86 Reverse reaccrual Reliant - 03/00				(1,546.50)	(1,546.50)			
87 Reaccrue Reliant - 03/00				1,546.50	1,546.50			
88 Reverse reaccrual Dymegy - 04/00	370.0			107.12	107.12			
89 Net Activity					(158,775.37)			
90								
91 CURRENT MTH ACCRUALS(Page 9 Ln 31) :	12,930,330.0			4,096,423.29	4,096,423.29			
92								
93 Total purchases & accruals 5/00 -		11,835,238.7	5,446,553.39	(805,674.66)	4,640,873.09			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 5/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		904.92		904.92			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 05/00 -	0.00	904.92	0.00	904.92			
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 05/00 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury 05/00		3,789.53		3,789.53	B24		
26	Transco (NC) 05/00		612.85		612.85	B25		
27	Transco (ETG) 05/00		7,470.17		7,470.17	B26		
28	Hattiesburg - 05/00		3,954.95		3,954.95	B27		
29								
30								
31								
32	Total storage costs 05/00 -	0.0	15,827.50	0.00	15,827.50			
33								
34		11,835,238.7	5,463,285.81	(805,674.66)	4,657,605.51			
35			(a)	(b)				
36								
37	Total Gas Cost - 05/00 (a + b):		4,657,611.15					
38	Less: Non-PGA Off System Sales	(8,633,930)	(2,788,512.21)					
39	50% margin sharing		(138,786.76)					
40	Company Use	(34,126)	(15,376.83)					
41	Refund		-					
42								
43	Total PGA Gas Cost -05/00 (Ln 34 through 41):	3,167,182.7	1,714,935.35					

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/10/00
DUE	05/28/00
INVOICE NO.	35769
TOTAL AMOUNT DUE	\$13,550.56

CUSTOMER: NUI CORPORATION
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16208	3173	04/00	A	COM	0.0142	0.0113		0.0255	236	\$6.02
Usage Charge		16209	3177	04/00	A	COM	0.0142	0.0113		0.0255	709	\$18.08
Usage Charge		16485	3015	04/00	A	COM	0.0142	0.0113		0.0255	68,000	\$1,734.00
Usage Charge		16528	2976	04/00	A	COM	0.0142	0.0113		0.0255	214,378	\$5,466.64
Usage Charge		58921	109191	04/00	A	COM	0.0142	0.0113		0.0255	3,450	\$87.98
Usage Charge		59963	112699	04/00	A	COM	0.0142	0.0113		0.0255	5,896	\$150.35
Usage Charge		60606	123376	04/00	A	COM	0.0142	0.0113		0.0255	13,207	\$336.78
Usage Charge		62717	164262	04/00	A	COM	0.0142	0.0113		0.0255	166	\$4.23
Usage Charge		62897	204545	04/00	A	COM	0.0142	0.0113		0.0255	18,354	\$468.03
Usage Charge		62898	204917	04/00	A	COM	0.0142	0.0113		0.0255	3,311	\$84.43
Usage Charge		62966	216833	04/00	A	COM	0.0142	0.0041		0.0183	9,896	\$181.10
Usage Charge		78037	272493	04/00	A	COM	0.0142	0.0113		0.0255	7,000	\$178.50
TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/00.											534,188	\$13,550.56



Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

1st Regent 534,337

Entered in EMS: MR 5-12
 Initials Date

Approved in EMS: MR 5-16
 Initials Date

Invoice Reviewed: MR 5-16
 Signature Date

Approved By: _____
 Signature Date

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/10/00
DUE	05/25/00
INVOICE NO.	35707
TOTAL AMOUNT DUE	\$31,943.53

CUSTOMER: ~~NUI CORPORATION~~ *CC*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16207	3176	04/00	A	COM	0.0312	0.0113	0.0425	24,782	\$1,053.24
Usage Charge			16208	3173	04/00	A	COM	0.0312	0.0113	0.0425	740	\$31.45
Usage Charge			16209	3177	04/00	A	COM	0.0312	0.0113	0.0425	36,532	\$1,552.61
Usage Charge			16281	3055	04/00	A	COM	0.0312	0.0113	0.0425	4,930	\$209.53
Usage Charge			16485	3015	04/00	A	COM	0.0312	0.0113	0.0425	42,000	\$1,785.00
Usage Charge			16528	2976	04/00	A	COM	0.0312	0.0113	0.0425	148,009	\$6,290.38
Usage Charge			56657	68141	04/00	A	COM	0.0312	0.0113	0.0425	33,750	\$1,434.38
Usage Charge			58921	109191	04/00	A	COM	0.0312	0.0113	0.0425	24,956	\$1,060.63
Usage Charge			60606	123376	04/00	A	COM	0.0312	0.0113	0.0425	24,921	\$1,059.14
Usage Charge	62135	157740	60606	123376	04/00	A	COM	0.0312	0.0113	0.0425	114	\$4.85
Usage Charge			62897	204545	04/00	A	COM	0.0312	0.0113	0.0425	20,110	\$854.68
Usage Charge			62898	204917	04/00	A	COM	0.0312	0.0113	0.0425	25,412	\$1,080.01
Usage Charge			62966	216833	04/00	A	COM	0.0312	0.0041	0.0353	25,214	\$890.05
Usage Charge			63033	220764	04/00	A	COM	0.0312	0.0113	0.0425	1,042	\$44.29

TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/00.

755,883 \$31,943.53

AE Report 756,056



Entered In EMS: *MR 5-12*
 Initials Date
 Approved In EMS: *MR 5-16*
 Initials Date
 Invoice Reviewed: *MR 5-16*
 Signature Date
 Approved By: _____
 Signature Date

Ba

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/10/00
DUE	05/10/00
INVOICE NO.	35685
TOTAL AMOUNT DUE	\$3,541.30

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3608 *152* SHIPPER: NUI CORPORATION SHIP TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 LEGAL ENTITY NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16114	2987	04/00	A	COM	0.0142	0.0113	0.0255	1,938	\$49.42
Usage Charge		16116	2989	04/00	A	COM	0.0142	0.0113	0.0255	3,338	\$85.12
Usage Charge		16117	2999	04/00	A	COM	0.0142	0.0113	0.0255	4,578	\$116.74
Usage Charge		16118	3002	04/00	A	COM	0.0142	0.0113	0.0255	7,615	\$194.18
Usage Charge		16122	3006	04/00	A	COM	0.0142	0.0113	0.0255	4,297	\$109.57
Usage Charge		16123	3008	04/00	A	COM	0.0142	0.0113	0.0255	3,078	\$78.49
Usage Charge		16124	3010	04/00	A	COM	0.0142	0.0113	0.0255	1,860	\$47.43
Usage Charge		16177	2973	04/00	A	COM	0.0142	0.0113	0.0255	2,503	\$63.83
Usage Charge		16178	2970	04/00	A	COM	0.0142	0.0113	0.0255	2,836	\$72.32
Usage Charge		16179	2968	04/00	A	COM	0.0142	0.0113	0.0255	6,282	\$160.19
Usage Charge		16180	2971	04/00	A	COM	0.0142	0.0113	0.0255	2,156	\$54.98
Usage Charge		16528	2976	04/00	A	COM	0.0142	0.0113	0.0255	89,081	\$2,271.57
Usage Charge		58921	109191	04/00	A	COM	0.0142	0.0113	0.0255	719	\$18.33
Usage Charge		60606	123376	04/00	A	COM	0.0142	0.0113	0.0255	2,244	\$57.22
Usage Charge		62897	204545	04/00	A	COM	0.0142	0.0113	0.0255	4,200	\$107.10
Usage Charge		62898	204917	04/00	A	COM	0.0142	0.0113	0.0255	518	\$13.21
Usage Charge		62966	216833	04/00	A	COM	0.0142	0.0041	0.0183	2,273	\$41.60

TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/00. 139,516 *139,560* **\$3,541.30**



Entered in EMS: *JK* 5-12
 Approved in EMS: *JK* 5-16
 Invoice Reviewed: *JK* 5-16
 Approved By: _____

B3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	05/10/00	CUSTOMER: NUI CORPORATION <i>CGF</i> ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	05/10/00		
VOICE NO.	35663		
TOTAL AMOUNT DUE	\$5.50		

CONTRACT: SHIPPER: SAP CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: CASH IN/CASH OUT LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
10 - Net Receipt Imbalance				03/00		NRI	2.7500			2.7500	2	\$5.50
				TOTAL FOR MONTH OF 03/00.							2	\$5.50

*** END OF INVOICE 35663 ***



Entered in EMS: *MR* 5-12
 Initials Date
 Approved in EMS: *MR* 5-16
 Initials Date
 Invoice Reviewed: *MR* 5-16
 Signature Date
 Approved By: _____
 Signature Date

BA

CBF/NUI-BB

MAY - 5 2000

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

Page 1

DATE	04/30/00
DUE	05/10/00
INVOICE NO.	35451
TOTAL AMOUNT DUE	\$108,920.70

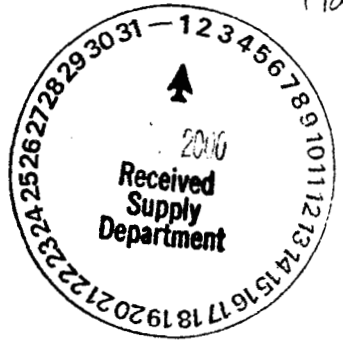
CUSTOMER: ~~NUI CORPORATION~~ *EGF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3608 *MB-2* SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: 11420 LEGAL ENTITY NO: 11420 DUNS NO: 056711344
 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					04/00	A	RES	0.7618	0.0066		0.7684	141,750	\$108,920.70
TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/00.												141,750	\$108,920.70

*** END OF INVOICE 35451 ***



4725 Day

Entered In EMS: *RL 5-4-0*
 Approved In EMS: *RL 5-4-0*
 Invoice Reviewed: *RL 5-4-0*
 Approved By: *[Signature]* *5/4/00*

B5

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

ATE	04/30/00
UE	05/10/00
NVOICE NO.	35470
TOTAL AMOUNT DUE	\$322,592.87

CUSTOMER: **NUI CORPORATION** *CGF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 *FIS-1* SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: I1420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 LEGAL ENTITY NO: 056711344 DR CODE LIST
 DUNS NO: 056711344

DJ NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			04/00	A	RES	0.3687	0.0066		0.3753	873,000	\$327,636.90
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			04/00	A	TRL	0.3687	0.0066	<i>25% bal</i>	0.3753	(7,500)	(\$2,814.75)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16117			04/00	A	TRL	0.3687	0.0066	<i>6% bal</i>	0.3753	(180)	(\$67.55)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117			04/00	A	TRL	0.3687	0.0066	<i>19% bal</i>	0.3753	(5,760)	(\$2,161.73)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/00.											859,560	\$322,592.87

*** END OF INVOICE 35470 ***

Entered in EMS: *JK 5-4-00*
 Initials Date
 Approved in EMS: *JK 5-4-00*
 Initials Date
 Invoice Reviewed: *JK 5-4-00*
 Signature Date
 Approved By: *J. Robinson*
 Signature Date

B6

PLEASE REMIT PAYMENT TO:

TECO

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

1,722.39

STATEMENT DATE

05/02/00

PAYABLE UPON RECEIPT

010122 00648097 000172239

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-80070-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO

PEOPLES GAS

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

1-877-832-6747

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
04/30/00	30	05/02/00

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	FACTORS CONVER	=	THERMS USED
ZT078579	53687 50780		2907		1.0530		1.00250		3068.7
TOTAL THERMS =									3068.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)									
CUSTOMER CHARGE									0.00
ENERGY SERV	3068.7 THMS @			0.14766					453.12
PGA	3068.7 THMS @			0.41362					1269.27
TOTAL GAS CHARGES									1722.39
TAXES AND FEES									
FRANCHISE FEE									
LOCAL TAX									
STATE TAX									
GROSS RECEIPTS TAX									
TOTAL TAXES AND FEES									0.00
PREVIOUS BALANCE									2011.38
PAYMENT									2011.38-
TOTAL BALANCE DUE									1722.39

5/19/00
copy sent
to K. Brooks

B8

AMOUNT NOW DUE
1,722.39

PAST DUE AFTER
05/23/00

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
APR 00	102.3
MAR 00	121.0
FEB 00	139.4
JAN 00	172.2
DEC 99	100.6
NOV 99	104.9
OCT 99	93.1
SEP 99	97.3
AUG 99	90.3
JUL 99	92.5
JUN 99	107.4
MAY 99	99.5
APR 99	99.8

PLEASE REMIT PAYMENT TO:



3 A

00648071

2,715.48

05/02/00

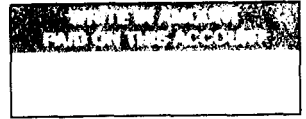
P.O. Box 31017
TAMPA, FL 33631-3017

05-800700-010

010122 00648071 000271548

8 MAY23 PM12:24 RECUD AP NUI

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE

2,715.48

THIS MONTH'S BILLING DATES

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

04/30/00

30

05/02/00

PAST DUE AFTER

05/23/00

THIS MONTH'S METER INFORMATION

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED

ZSM08935 40167 35584 4583 1.0530 1.00250 4838.0

TOTAL THERMS = 4838.0

ACCOUNT NUMBER

00648071

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY
THERM USAGE

APR 00	161.3
MAR 00	189.5
FEB 00	217.6
JAN 00	206.1
DEC 99	205.7
NOV 99	182.7
OCT 99	167.0
SEP 99	160.4
AUG 99	144.4
JUL 99	147.6
JUN 99	172.3
MAY 99	168.7
APR 99	171.2

WHOLESALE SERVICE (WHS)

CUSTOMER CHARGE

ENERGY SERV 4838.0 THMS @ 0.14766 714.38

PGA 4838.0 THMS @ 0.41362 2001.10

TOTAL GAS CHARGES 2715.48

TAXES AND FEES

FRANCHISE FEE

LOCAL TAX

STATE TAX

GROSS RECEIPTS TAX

TOTAL TAXES AND FEES 0.00

PREVIOUS BALANCE 3150.71

PAYMENT 3150.71-

TOTAL BALANCE DUE 2715.48

5/25
Copy to
Kim Brooks

B9



NUI Energy Brokers, Inc.

US Commodity Commission Statement of April 2000

INVOICE # 0004- NUIEB (US)

Deal Date (MDT)	Contract Number	User	Deal Type	Rfp#	Venue	Start Date	End Date	DCQ	Price	Total Energy
All Deals										
04/20/00 08:54	MX46830	BRIAN	Buy		TRANSCO ST 45	04/21/00	04/24/00	2,500	3.0550	10,000 <i>ETG</i>
04/20/00 08:54	SR19650	BRIAN	Buy		TRANSCO ST 45	04/21/00	04/24/00	5,000	3.0550	20,000 <i>ETG</i>
04/24/00 08:56	LU38410	BRIAN	Sell		TETCO ELA	04/25/00	04/25/00	5,000	3.0800	5,000 <i>EB</i>
04/24/00 09:08	JD24660	BRIAN	Buy		MichCon	04/25/00	04/25/00	5,000	3.2750	5,000 <i>EB</i>
04/25/00 08:55	RV37080	BRIAN	Buy		Transco Z-6 NY	04/26/00	04/26/00	1,000	3.5400	1,000 <i>ETG</i>
04/25/00 09:16	HM31330	BRIAN	Sell		Chicago-NGPL/NIGAS	04/26/00	04/26/00	5,000	3.1900	5,000 <i>EB</i>
04/25/00 09:44	MZ89120	BRIAN	Buy		TGP Z0 100	04/26/00	04/26/00	3,167	3.0650	3,167 <i>ETG</i>
04/26/00 09:01	CG64280	BRIAN	Sell		Transco Z-6	04/27/00	04/27/00	595	3.5000	595 <i>EB</i>
04/26/00 09:17	XA76940	BRIAN	Buy		TGP Z0 100	04/27/00	04/27/00	3,167	3.0450	3,167 <i>ETG</i>
04/26/00 09:32	MY41420	BRIAN	Buy		TGP ZL 500	04/27/00	04/27/00	3,500	3.0700	3,500 <i>ETG</i>
04/26/00 09:42	NS00250	BRIAN	Buy		TGP ZL 800	04/27/00	04/27/00	2,332	3.0800	2,332 <i>ETG</i>
04/26/00 09:48	ZU57820	BRIAN	Sell		Transco Z-6	04/27/00	04/27/00	6,415	3.5000	6,415 <i>EB</i>
04/27/00 09:00	EW27830	BRIAN	Buy		TETCO ETX	04/28/00	04/28/00	7,791	2.9900	7,791 <i>EB</i>
04/27/00 09:46	FX65070	BRIAN	Buy		TRANSCO ST 65	04/28/00	04/28/00	5,000	3.0950	5,000 <i>ETG</i>
04/28/00 08:50	KW95540	BRIAN	Sell		Chicago-NGPL/NIGAS	04/29/00	04/30/00	5,000	3.1050	10,000 <i>EB</i>
04/28/00 09:11	XV88180	BRIAN	Sell		TRANSCO ST 65	04/29/00	04/30/00	4,456	3.0950	8,912 <i>EB</i>
										<u>382,480</u>
										Total for All Deals : \$956.20

Rate = .0025

Total Energy Flow : 382,480
 Total Commodity Commission : \$956.20

NUIEB 213,267 = \$533¹⁶
ETG 152,989 = \$382⁴⁷
YC 12,384 = \$30⁹⁷
CGF 2256 = \$5.64
ETX/TM 1004 = \$2.52
NC 514 = \$1.44

1221 Lamar, Suite 950
 Houston, Texas 77010
 Phone: (713) 210-8000
 Fax: (713) 210-8001

1950, 801-6th Avenue S.W.
 Calgary, Alberta T2P 3W2
 Phone: (403) 290-0070
 Fax: (403) 290-0060

B10

BP Amoco



BP Amoco Gas and Power - North America
Amoco Energy Trading Corporation
Tax ID No. 36-3421804



MAY 17 2000 *Calced 05/21/00*
Natural Gas Sales Invoice

Invoice Number 507380
Invoice Date 05/02/2000
Contract 157455
Delivery Month 04/2000
Due Date 05/20/2000

19

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 04/00. Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
<i>316</i> STA65/TRANSCO <i>4.703</i>	018732	6,740 ✓	3.10000 ✓	20,894.00
<i>316</i> FGT STATION 8 POOL POINT <i>Volume see attached</i>	059380	38,531 ✓	3.06190 ✓	117,978.07
<i>316</i> FGT @ THE DESTIN MARKET CENTER <i>40806/801</i>	096503	14,250	2.88000 ✓	41,040.00
		<i>10,804</i>		<i>\$31,115.52</i>
		<i>56,075</i>		
		Total Amount Due		179,912.07

*k # 4231 = 20 200
5204 = 9 217
38 531*

k # 5300 = 10 204

limited against 316 - the report

\$ 169,987.59
Entered in EMS: *JK 5-9-00*
Approved in EMS: *JK 5-15*
Invoice Reviewed: *JK 5-15*
Approved By: *J. Austin 5/16/00*

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

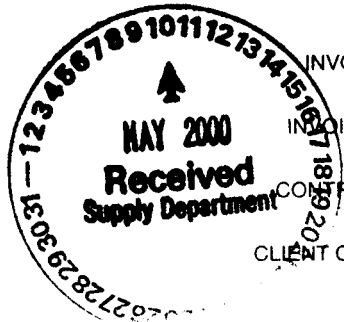
For Amoco use only: 932184

B11



MAY 16 2000

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787



INVOICE NO.: 178610-00
 INVOICE DATE: 05-09-00
 CONTRACT NO.: 965500660
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before 05-20-00
 Volumes: MMBTUS
 Prices : US Dollars

TO

NUI CORPORATION
 P.O. BOX 760
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated April 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
CGF ZONE 2 POOL 40230	111,018 ✓	2.895000 ✓	321,397.11
" ZONE 2 POOL 41910	6,184 ✓	3.060000 ✓	18,923.04
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	117,202 MMBTUS		340,320.15

R# 3009 = 11,000
 5021 = 6184

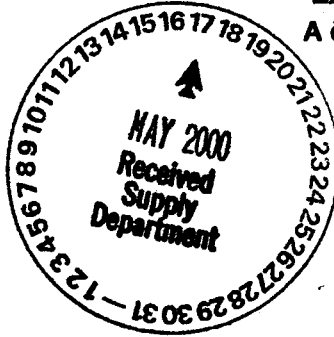
Entered in EMS: [Signature] 5-10-00
 Approved in EMS: [Signature] 5-15
 Invoice Reviewed: [Signature] 5-15
 Approved By: [Signature] 5/15/00
 B13

Verified against FG report

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

MAY 25 2000

PAGE 1 OF 1



INVOICE

~~NUI CORPORATION~~ CGF
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA 021000089
 ExxonMobil Acct. # 00034219

INVOICE # GS00040225 / 0

INVOICE DATE 05/16/00

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 6832NGD

PAYMENT DUE DATE 05/26/00

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/2000	30999/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	70083	ACTUAL	99,869 ✓	\$2.865000	\$286,124.69

FGT K # 5034

Entered in EMS: MR 5-16
Initials Date

Approved in EMS: MR 5-19
Initials Date

Invoice Reviewed: MR 5-19
Signature Date

Approved By: JK Marshall 5/24/00
Signature Date

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Martin Peters
 713 656-6927

99,869

\$286,124.69

B19

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



IDACORP Energy
P.O. Box 70
Boise, Idaho 83707

To: NUI Corporation
Attn: Norene Navarro / Tracey Ann Robinson
550 Route 202-206

Invoice Inquiries: Shawna Specht (208)388-3595
Fax Number: (208)388-5480

Bedminster NJ 07921

Invoice Number: H00041036
Invoice Date: 5/12/00
Contract Number: 1036 S
Customer Duns Number: 056711344
Payment Due: 20th day of Month
or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from IDACORP Energy Solutions, L.P.
For the Month of: 00/04
Volumes: Nominated

SW 142920

Delivery Point	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
					Rate	Amount	
		1,154,909				\$0.00	\$2,853,249.74
Total Due							\$2,853,249.74

Wire Transfer Funds To:

U S Bank of Idaho
Plaza Office
Boise, Idaho
ABA: 123103729
IDACORP Energy, LP
Account Number: 153390192638
Reference: NUI Corporation

General Fund Account

Please pay on fax copy, no mailed copy will follow.

Revised Invoice May 24, 2000

CGF 462, 426 = \$ 1,352, 621 @
E16 542, 483 = \$ 1,500, 628 74

Entered in EMS: JS 5-24
Initials Date

Approved in EMS: JS 5-24
Initials Date

Invoice Reviewed: JS 5-24
Signature Date

Approved By: J. Marshall 5/24/00
Signature Date

BIS



K N MARKETING, L.P.

Bill To: NUI CORPORATION ATTN: ACCOUNTING 550 ROUTE 202-206 P. O. BOX 760 BEDMINSTER, NJ 07921-0760 Contact: Telephone: (908) 719-4208	Remit To: K N MARKETING, L.P. THE CHASE MANHATTAN BANK ABA # 021 000 021 ACCOUNT # 323-868312 NEW YORK, NY Contact: Gas Sales Accounting Telephone: (888)435-7856 Fax: (713)369-8966	Statement Number: 073S27154 Billing Period: Apr-2000 Statement Date: May 9, 2000 Due Date: May 24, 2000 Payment Method: Wire Terms:
--	--	--

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
---------------	-------	-----	----------	-------	-------------	----------	-------	------------	----------	----------	---------

Sell
 Delivery Period: Apr-2000 Contract: 54-051003 Deal: 54-051003-04 NUI CORPORATION

29-Apr	30-Apr	FLORIDA	00007995-C. S. #8 ZACHARY	Commodity Charges	41942	4,126	MMBtu	3.88 \$3.1050	US\$	MMBtu	\$12,708 ⁰⁰ \$12,811.23	\$12,708 ⁰⁰ \$12,811.23
											Point Sub Total	\$120,193.63
											Pipeline Sub Total	\$120,193.63
											Price Component Sub Total	\$120,193.63
											Deal Sub Total	\$120,193.63
											Sale Sub-Total:	\$153,971.43
											Statement Total:	US\$ 153,868.27

Total Volume 01,638

GM 45,122
Weekend Rate

5/23 116 per check Seanant to pay adjusted rate JK

Entered in EMS: JK 5-15
Initials Date

Approved in EMS: JK 5-19
Initials Date

Invoice Reviewed: JK 5-19
Signature Date

Approved By: JK Marshall 5/24/00
Signature Date

B16

MAY 24 2000

Koch Energy Trading, Inc.

20 East Greenway Plaza
7th Floor
Houston, TX 77046-2002

Telephone: (713) 544-5885
Fax: (713) 544-5959



Bill To:
Koch Corporation
Administrator Gas Supply
555 Route 202-206
P.O. Box 760
Bridgewater, NJ 07921

WISO/ETG/CGF

Contact: Accounts Payable
Telephone: (908) 719-4244
Fax: (908) 781-2794

Remit To:
Koch Energy Trading, Inc.
Chase Manhattan Bank
ABA #021000021
Acct #323009980
New York, NY

Contact: Deanna Longoria
Telephone: (713) 544-4689
Fax: (713) 544-5299

Statement Number: 0041050
Billing Period: Apr-2000
Statement Date: May 9, 2000

Due Date: May 25, 2000
Payment Method: Wire
Terms: Due on the 25 of the month or 10 days from invoice receipt.

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Sell												
Delivery Period: Apr-2000			Contract: 70662-S			Deal: 70662-S-2						
1	25-Apr	25-Apr	TETCO	79506-Zone M1 30"	Service P	Cost of Gas	4,134.6	MMBtu	\$3.1600	US\$	\$12,985.16	\$12,985.16 <i>EAK</i>
2	26-Apr	26-Apr				Cost of Gas	4,411.9	MMBtu	\$3.1800	US\$	\$13,989.84	\$13,989.84 <i>EBIE</i>
3	27-Apr	27-Apr				Cost of Gas	4,440.0	MMBtu	\$3.1600	US\$	\$13,989.60	\$13,989.60 <i>EBIE</i>
4	29-Apr	30-Apr				Cost of Gas	4,193.1	MMBtu	\$3.1000	US\$	\$12,998.61	\$12,998.61 <i>EB</i>
Delivery Period: Apr-2000			Contract: 70662-S			Deal: 70662-S-3						
5	26-Apr	26-Apr	Fla	0007995-Zone 2		Cost of Gas	4,111.5	MMBtu	\$3.1450	US\$	\$12,928.58	\$12,928.58 <i>CGF</i>
Delivery Period: Apr-2000			Contract: 70662-S			Deal: 70662-S-4						
6	26-Apr	26-Apr	Fla	0000716-Zone 3		Cost of Gas	4,111.5	MMBtu	\$3.1450	US\$	\$12,928.58	\$12,928.58 <i>CGF</i>

Sale Sub-Total: \$176,283.97

US\$ \$176,283.97

Statement Total: Total Volume 56,657

Notes: 31,638 - 113,100

111, 10,224 = 32,384

CGF 4,113 - 30,798

Entered in EMS: *LR 5-16*
Initials Date

Approved in EMS: *LR 5-23*
Initials Date

Invoice Reviewed: *LR 5-23*
Signature Date

Approved By: *J. Karshew 5/24/00*
Signature Date

Payment against this liquid, to the extent + ems accordingly

B17 PM 5:10



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 00040059-00
 INVOICE DATE.....: 5/10/00
 DUE DATE.....: 05/20/00
 PRODUCTION MONTH.: APR-00
 CONTRACT NO.....: 01605
 TRADER #.....: 05889
 PAGE 1

CCF - May 13

CITY GAS COMPANY OF
 FLORIDA

TO: 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:

Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000809
 ACCT # 088-00944330

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085

PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

No routing this month

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2	40096 CCF	259,138	\$2.8950	\$750,204.66
FGT POOL-ZN 2	40097 CCF	150,000	\$2.9075	\$436,125.00
SALES POINT TOTAL		409,138		\$1,186,329.66
U-T OFFSHORE SYSTEM (UTOS)				
UTOS-JB-FGT	1003 CCF	191,349	\$2.8750	\$550,128.52
INVOICE TOTAL		600,487		\$1,736,458.18

CCF 400,138 \$1,186,329.66
1003 CCF \$550,128.52

Entered in EMS: 771 5/10/00
 Initials Date
 Approved in EMS: 771 5/10/00
 Initials Date
 Invoice Reviewed: mmarshall 5/10/00
 Signature Date
 Approved By: JK Marshall 5/10/00
 Signature Date

1,736,458.18

MAY 16 2000



PACE | Global Energy Services

SHIPPER: NUI	PAYMENT INFO BY WIRE: United Bank
ADDRESS:	ABA #: 056004445
FAX #: 908-470-9573	ACCOUNT #: 43279447
ATTENTION: Jeff Swidor	INVOICE #: 0500MGAF-1
FROM: 04/01/00	INVOICE DATE: 05/12/00
TO: 04/30/00	DUE DATE: 06/10/00

Florida Gas Transmission

	Posting	Volume (MMBtu)	Rate	Total
Sold No Notice Imbalance 4228	8468	548	3.12	\$1,709.76

Total Amount Due \$1,709.76

PAYMENT INFO BY CHECK:
 Pace Global Energy Services
 c/o Brent Hayhurst
 4401 Fair Lakes Court
 Fairfax, VA 22033

*Please let me know if you will be paying by check or wire
 703-227-8777

Entered in EMS: 77M 5/15/00
 Initials Date

Approved in EMS: 77M 5/15
 Initials Date

Invoice Reviewed: Maurano 5/15/00
 Signature Date

Approved By: John E. Stoddard 5/15/00
 Signature Date

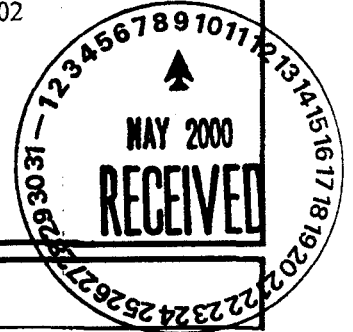
STAGE 5/15/00
 (no deals entered, could not
 enter)

B19

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200004-1-0089
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 08-May-2000
Due Date: 19 20-May-2000
Production Month: 4/2000

MAY 10 2000



NUI Corporation
Attn: Norene Navarro (N-Z)
Gas Accounting
P. O. Box 760
Bedminister, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	25412	Station 8	Acc	96,648 Dch	\$3.04877	\$294,657.43
FGT	25412	Station 8	Act	19,451 Dch	\$2.90500	\$56,505.10
Current Totals				116,099 Dch		\$351,162.53
Recap:				116,099 FGT		
Commodity Total						\$351,162.53
Net Amount Due						\$351,162.53

\$351,162.53

FAXED

For Questions Please Contact:
Marilyn White @ (281) 287-7943
Fax: (281) 287-7327

0.247 11/130 11/130/05
0.07 4/10/01 \$14,260.05

Entered in EMS: *772 5/9/00*
Initials Date

Approved in EMS: *772 5/10*
Initials Date

Invoice Reviewed: *Maria M. Sholoco*
Signature Date

Approved By: *John A. ...*
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account # 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

B20



Idaho Power Company
 P O Box 70
 Boise, Idaho 83707

To: E.T.G. / CGF
 NUI Corporation

Attn: Norene Navarro / Tracey Ann Robinson
 550 Route 202-206

Bedminster NJ 07921

Invoice Inquiry: Shawna Specht (208)388-2595
 Fax Number: (208)388-5480

Invoice Number: H98091036

Invoice Date: 10/14/98

Contract Number: 1038 H

Customer Dues Number: 056711344

Payment Due: 20th day of Month

or 10 days from receipt

2101/10/98

Customer Invoice Fax Number: 908-781-1898

Invoice for Natural Gas Purchased from Idaho Power Company

For the Month of: 98/09

Volumes: Nominatad

Netting Agreement

954 X00001 999 142920

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total		
						Rate	Amount			
FGT - Production Area	*19784	LA	3,338,7	\$2.0500	✓	\$738,000.00	0.00%	\$0.00	574,000.00	
Penn Fuels City Gate	*20754	PA	10,560	\$2.1562	✓	\$21,971.68	0.00%	\$0.00	21,971.68	
Transco Station 65 Po	*19796	LA	149,733	\$2.3000	✓	\$344,385.90	0.00%	\$0.00	\$344,385.90	
						519,923		\$1,104,357.58	\$0.00	\$1,104,357.58
						<u>507,365</u>				<u>1,078,602</u>
										<u>\$1,104,357.58</u>

CGF
 E.T.G.
 E.T.G.

\$642,443.35
 711,497.60
 21,971.68
 22,718.95
 15
 1,078,602
 1009,528.20

Wire Transfer Funds To:

U S Bank of Idaho
 Plaza Office
 Boise, Idaho
 ABA: 123103729

Idaho Power Company General Fund Account

Account Number: 183302017741

Reference: NUI Corporation

Please Pay on Fax Copy, Original to follow by US Mail

APPROVED: *[Signature]*
 DATE: 10/23/98
 REVIEWED: *[Signature]*
 DATE: 10-23-98

370 DT on #20754 @ \$2.02
 10,190 DT on #20754 @ \$2.1562
 10,560

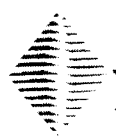
WERE INPUT INTO

E.T.G. 160,293 = 367,104 85
 CGF 347,022 = 711,497 60
 3307 = 642,443 35

B21

CBF

MAY 19 2000



ONEOK Energy Marketing & Trading Co., LP

KN Marketing E.P.

Bill To: NUI CORPORATION ATTN: ACCOUNTING 550 ROUTE 202-206 P. O. BOX 760 BEDMINSTER, NJ 07921-0760	Remit To: ONEOK Energy Marketing & Trading Co., LP THE CHASE MANHATTAN BANK ABA# 021000021 A/C# 323-868312 NEW YORK, NY	Statement Number: 073S27232 Billing Period: Apr-2000 Statement Date: May 16, 2000
Contact: Telephone: (908) 719-4208	Contact: Gas Sales Accounting Telephone: (888)435-7856 Fax: (713)369-8966	Due Date: May 31, 2000 Payment Method: Wire Terms:

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell			Deal: 54-051003-04 NUI CORPORATION								
Delivery Period: Aug-98			Contract: 54-051003								
25-Aug	25-Aug	FLORIDA	00007995-C. S. #8 ZACHARY	Commodity Charges	3,235	MMBtu	\$1.9000	US\$	MMBtu	\$6,146.50	\$6,146.50
										Point Sub Total	\$6,146.50
										Pipeline Sub Total	\$6,146.50
										Price Component Sub Total	\$6,146.50
										Deal Sub Total	\$6,146.50
										Sale Sub-Total:	\$6,146.50
										Statement Total:	US\$ 6,146.50

August 1998

19546/19547



Verified against 8-98 account + F&T August

Entered in EMS: *R S M U*
 Approved in EMS: *R S M U*
 Invoice Reviewed: *R S M U*
 Approved By: *R S M U*

B22



- Netout -

Mobil



NUI CORPORATION
 ATTN: MS. NORENE NAVARRO
 550 RT. 202-206
 P.O. BOX 760
 BEDMINSTER, NJ 07921

Invoice No: SR00020511
 Customer No: 115802-01
 Customer Fax: (908) 781-2794

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 9102771269

Invoice Date: March 10, 2000
 Payment Terms: Due March 25, 2000 *5/3/00*
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
2/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>38989</i>	5,155 ✓	2.7000 ✓	13,918.50
2/00	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>39850</i>	5,619 ✓	2.8200 ✓	15,845.58
2/00	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>39312</i>	15,465 ✓	2.7300 ✓	42,219.45
2/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 <i>39320</i>	3,000 ✓	2.5900 ✓	7,770.00
2/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>39415</i>	7,126 ✓	2.6100 ✓	18,598.86
2/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>39445</i>	28,000 ✓	2.6350 ✓	73,780.00
2/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>39445</i>	7,000 ✓	2.5900 ✓	18,130.00
2/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 <i>39577</i>	7,000 ✓	2.5850 ✓	18,095.00
2/00	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>39821</i>	20,000 ✓	2.6600 ✓	53,200.00
** Invoice Totals				98,365 ✓		\$261,557.39

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sheila Moore at telephone (713) 975-4229.

Entered in EMS: *JK 5-1-00*
Initials Date

Approved in EMS: *JK 5-1-00*
Initials Date

Invoice Reviewed: *JK 5-1-00*
Signature Date

Approved By: *Sheila Moore 5-1-00*
Signature Date

Outstanding

Resigned 5-1-00 98,365

B23

MAY 19 2000



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: NUI Corporation
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : NUI0004
Invoice Date : May. 12, 2000
Terms : Due by 25th

Attn: Accounting - Tracy Robinson

Via fax to NUI : (908) 781-2794

Re: APRIL 2000 Monthly Reservation Charge

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Apr-00	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
ETG	19,211 51				
CGF	3789 53				
MLG	965 16				
ERKON	581 52				
VEWAY	645 32				
Total Due	10,000			2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before May 25, 2000 to the following:

BANK ONE, TEXAS, N.A.
ABA #: 111000614
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #: 1885223519

Entered in EMS: MR 5-15
Initials Date

Approved in EMS: MR 5-19
Initials Date

Invoice Reviewed: MR 5-19
Signature Date

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023

Approved By: John K. Hall 5/19/00
Signature Date

B24



INVOICE

GAS PIPELINES

Transco

ACCOUNTING MONTH: APRIL, 2000
 INVOICE NO : 200004-0053
 INVOICE DATE : MAY 01, 2000
 DUE DATE : MAY 10, 2000

CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER : NORTH CAROLINA GAS SERVICE
 C/O NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

FOR QUESTIONS, PLEASE CONTACT ACCOUNTANT: KIM PATEK, 713-215-3315, OUT-OF-AREA: 800-248-0404, press 6
 FOR RATES REPRESENTATIVE: 713-215-2470, OUT-OF-AREA: 800-248-0404, press 7

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM 04/01-04/30	5,126 ✓ DT	\$.484	\$ 2,480.98 ✓	
ESS-CAP EMINENCE STORAGE CAP 04/01-04/30	51,575 ✓ DT	.0481	2,480.76 ✓	
GSS-DMD STORAGE DEMAND 04/01-04/30	2,743 ✓ DT	2.4068	6,601.85 ✓	
GSS-CAP STORAGE CAPACITY 04/01-04/30	138,927 ✓ DT	.016	2,222.83 ✓	
LGA-DMD LIQ DEMAND 04/01-04/30	3,323 ✓ DT	.889	2,954.15 ✓	
LGA-CAP CAPACITY 04/01-04/30	18,154 ✓ DT	.1713	3,109.78 ✓	
* WSS DEMAND D-1 04/01-04/30	3,044 ✓ DT	.6673	2,031.26 ✓	
WSS-CAP STORAGE CAPACITY 04/01-04/30	258,750 ✓ DT	.0079	2,044.13 ✓	
TOTAL CURRENT MONTH CHARGES				\$ 23,925.74
TOTAL AMOUNT DUE				\$ 23,925.74 ✓

* ARE THIS for WSS allocation

B25



INVOICE

GAS PIPELINES
Transco

ACCOUNTING MONTH: APRIL, 2000
INVOICE NO : 200004-0020
INVOICE DATE : MAY 01, 2000
DUE DATE : MAY 10, 2000

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

FOR QUESTIONS, PLEASE CONTACT ACCOUNTANT: KIM PATEK, 713-215-3315, OUT-OF-AREA: 800-248-0404, press 6
FOR RATES REPRESENTATIVE: 713-215-2470, OUT-OF-AREA: 800-248-0404, press 7

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 04/01-04/30	5,828 ✓ DT	\$.484	\$ 2,820.75	
ES-EMINENCE CUST CAPACITY 04/01-04/30	58,638 ✓ DT	.0481	2,820.49	
ESS-DEM EMINENCE STORAGE DEM 04/01-04/30	8,569 ✓ DT	.484	4,147.40	
ESS-CAP EMINENCE STORAGE CAP 04/01-04/30	86,218 ✓ DT	.0481	4,147.09	
GSS-DMD STORAGE DEMAND 04/01-04/30	27,604 ✓ DT	2.4068	66,437.31	
GSS-CAP STORAGE CAPACITY 04/01-04/30	1,759,955 ✓ DT	.016	28,159.28	
LGA-DMD LIQ DEMAND 04/01-04/30	23,950 ✓ DT	.889	21,291.55	
LGA-CAP CAPACITY 04/01-04/30	98,087 ✓ DT	.1713	16,802.30	
LNG-DMD LIQ DEMAND 04/01-04/30	15,000 ✓ DT	.889	13,335.00	
LNG-CAP CAPACITY 04/01-04/30	56,864 ✓ DT	.1713	9,740.80	
LSS-DMD DEMAND 04/01-04/30	8,000 ✓ DT	7.5532	60,425.60	
LSS-CAP CAPACITY 04/01-04/30	600,000 ✓ DT	.0191	11,460.00	
MONTHLY STORAGE CAPACITY - STO 05/01-05/31	54,432 ✓ DT	.1343	7,310.22	
S2-DEM DEMAND 05/01-05/31	7,267 ✓ DT	4.951	35,978.92	
SS1-DEM DEMAND 04/01-04/30	6,973 ✓ DT	8.9529	62,428.57	
SS1-CAP CAPACITY 04/01-04/30	541,305 ✓ DT	.0203	10,988.49	
* WSS DEMAND D-1 04/01-04/30	37,105 ✓ DT	.6673	24,760.17	
WSS-CAP STORAGE CAPACITY 04/01-04/30	3,153,888 ✓ DT	.0079	24,915.72	
TOTAL CURRENT MONTH CHARGES			\$ 407,969.66	
TOTAL AMOUNT DUE			\$ 407,969.66 ✓	

* all ems for WSS allocation

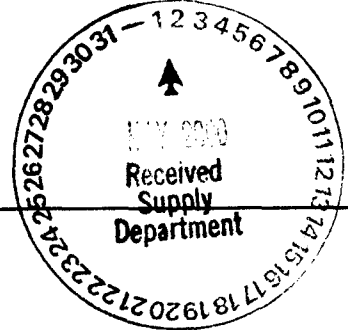
B26

MAY 9 2000

FM-EN-0001



Hattiesburg Gas Storage Company



INVOICE

To: **Elizabethtown Gas Co.**
 C/O NUI V# HAT2117122
 550 RT 202206
 P.O. Box 760
 Bedminister, NJ 07921
 Attn: Tracy Robinson

Invoice No.: ELI-D-5-00
 Date: 01-May-00
 Period: May, 2000
 Terms: **15 Days Upon Receipt** 5/17/00
 Contact: Gary Frase
 Phone: (713) 420-3946

To invoice for gas storage and deliverability charges for the month of May, 2000.

Gas Storage: *D1*

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 *SCDC* \$20,500.00

Deliverability: *D2*

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 *SDC* 5,800.00

TOTAL: \$26,300.00

ETC \$20,000 13
CGF \$3454 95
NC \$101 25
ELIZETOWN \$607 22
VEWAY \$216 60

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
 ABA #031100092
 For Account of: FRGC Owner Trust Collection Acct.
 Acct. #35398-1

Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company
 as Trustee of FRGC Owner Trust
 C/O Wilmington Trust Company
 1100 North Market Street
 Rodney Square North
 Wilmington, Delaware 19890

Attn: Corporate Trust Administration

Entered in EMS: *JL 5-2-00*
 Approved in EMS: *JL 5-9-00*
 Invoice Reviewed: *JL 5-9-00*
 Approved By: *JL 5-9-00*

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

FM 4-28-00
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