

Matthew M. Childs, P.A.

June 20, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

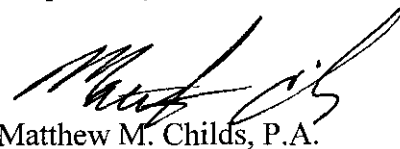
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RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of May, 2000.

Respectfully submitted,



Matthew M. Childs, P.A.

MMC:rw
Enclosures

CC: All Parties of Record

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**CERTIFICATE OF SERVICE
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I HEREBY CERTIFY that a true and correct copy of Florida Power & Light company's Schedules A1 through A9 for the month of May have been furnished by Hand Delivery, * or U.S. Mail this 20th day of June, 2000, to the following:

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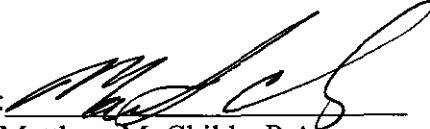
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By: 
Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MAY 2000

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	176,849,754	146,553,890	30,295,864	20.7	6,939,227	6,578,883	360,344	5.5	2.5486	2.2276	0.3210	14.4
2 Nuclear Fuel Disposal Costs	1,661,490	1,617,228	44,262	2.7	1,795,290	1,735,223	60,067	3.5	0.0925	0.0932	(0.0007)	(0.8)
3 Coal Car Investment	348,349	353,413	(5,064)	(1.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	226,238	230,262	(4,024)	(1.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,594,056)	(1,855,717)	(738,339)	39.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	176,491,775	146,899,076	29,592,699	20.1	6,939,227	6,578,883	360,344	5.5	2.5434	2.2329	0.3105	13.9
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,023,674	17,018,620	(2,994,946)	(17.6)	994,249	1,051,202	(56,953)	(5.4)	1.4105	1.6190	(0.2085)	(12.9)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	2,128,652	2,341,630	(212,978)	(9.1)	85,992	109,518	(23,526)	(21.5)	2.4754	2.1381	0.3373	15.8
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,503,246	2,059,600	443,646	NA	73,941	111,390	(37,449)	NA	3.3855	1.8490	1.5365	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	9,682,160	11,423,218	(1,741,058)	(15.2)	477,084	612,141	(135,057)	(22.1)	2.0294	1.8661	0.1633	8.8
12 TOTAL COST OF PURCHASED POWER	28,337,732	32,843,068	(4,505,336)	(13.7)	1,631,266	1,884,251	(252,985)	(13.4)	1.7372	1.7430	(0.0058)	(0.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	204,829,507	179,742,144	25,087,363	14.0	8,570,493	8,463,134	107,359	1.3	2.3899	2.1238	0.2661	12.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,217,922)	(3,920,791)	(2,297,132)	58.6	(147,305)	(118,025)	(29,280)	24.8	4.2211	3.3220	0.8991	27.1
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	(118,025)	118,025	(100.0)	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(216,685)	(147,570)	(69,115)	46.8	(46,119)	(44,160)	(1,959)	4.4	0.4698	0.3342	0.1356	40.6
17 Revenues from Off-System Sales (A6)	(3,754,203)	(387,210)	(3,366,993)	869.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,434,607)	(4,068,360)	(2,366,247)	58.2	(193,424)	(162,185)	(31,239)	19.3	3.3267	2.5085	0.8182	32.6
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	194,640,697	175,286,574	19,354,122	11.0	8,377,069	8,300,949	76,120	0.9	2.3235	2.1116	0.2119	10.0
21 Net Unbilled Sales	19,931,796	5,683,469	14,248,327	NA	857,835	269,155	588,680	NA	0.2958	0.0802	0.2156	NA
22 Company Use	284,280	288,586	(4,306)	NA	12,235	13,667	(1,432)	NA	0.0042	0.0041	0.0001	NA
23 T & D Losses	17,886,696	19,732,043	(1,845,347)	NA	769,817	934,459	(164,642)	NA	0.2654	0.2785	(0.0131)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	194,640,697	175,286,574	19,354,122	11.0	6,739,365,479	7,085,524,000	(346,158,521)	(4.9)	2.8881	2.4739	0.4142	16.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	16,874	14,514	2,360	16.3	584,008	587,000	(2,992)	(0.5)	2.8881	2.4739	0.4142	16.7
26 Jurisdictional KWH Sales	194,623,822	175,272,060	19,351,761	11.0	6,738,781,471	7,084,937,000	(346,155,529)	(4.9)	2.8881	2.4739	0.4142	16.7
26a Jurisdictional Loss Multiplier									1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	194,748,380	175,384,235	19,364,145	11.0	6,738,781,471	7,084,937,000	(346,155,529)	(4.9)	2.8900	2.4755	0.4145	16.7
28 TRUE-UP **	(3,531,465)	(3,531,465)	0	NA	6,738,781,471	7,084,937,000	(346,155,529)	(4.9)	(0.0524)	(0.0498)	(0.0026)	5.1
29 TOTAL JURISDICTIONAL FUEL COST	191,216,915	171,852,770	19,364,145	11.3	6,738,781,471	7,084,937,000	(346,155,529)	(4.9)	2.8376	2.4256	0.4120	17.0
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.8829	2.4643	0.4186	17.0
32 GPIF **	947,256	947,256	0	NA	6,738,781,471	7,084,937,000	(346,155,529)	(4.9)	0.0141	0.0134	0.0007	5.2
33 Fuel Factor Including GPIF									2.8970	2.4777	0.4193	16.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.897	2.478	0.419	16.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER DATE

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FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2000 THROUGH MAY 2000**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	604,081,014	563,258,763	40,822,250	7.2	29,401,729	28,436,046	965,683	3.4	2.0546	1.9808	0.0738	3.7
2 Nuclear Fuel Disposal Costs	9,111,511	8,832,550	278,961	3.2	9,841,432	9,517,591	323,841	3.4	0.0926	0.0928	(0.0002)	(0.2)
3 Coal Car Investment	1,799,136	1,811,702	(12,566)	(0.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,145,746	1,153,835	(8,089)	(0.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(9,885,806)	(8,999,170)	(886,636)	9.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	606,251,600	566,057,680	40,193,920	7.1	29,401,729	28,436,046	965,683	3.4	2.0620	1.9906	0.0714	3.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	60,248,033	64,235,525	(3,987,492)	(6.2)	4,169,539	4,493,164	(323,625)	(7.2)	1.4450	1.4296	0.0154	1.1
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	13,055,861	13,002,504	53,357	0.4	533,527	563,230	(29,703)	(5.3)	2.4471	2.3086	0.1385	6.0
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	8,556,694	7,529,669	1,027,025	13.6	294,225	341,843	(47,618)	(13.9)	2.9082	2.2027	0.7055	32.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	53,073,829	53,875,367	(801,538)	(1.5)	2,619,248	2,836,726	(217,478)	(7.7)	2.0263	1.8992	0.1271	6.7
12 TOTAL COST OF PURCHASED POWER	134,934,417	138,643,085	(3,708,668)	(2.7)	7,616,539	8,234,962	(618,423)	(7.5)	1.7716	1.6836	0.0880	5.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	741,186,017	704,700,765	36,485,252	5.2	37,018,268	36,671,008	347,260	0.9	2.0022	1.9217	0.0805	4.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(23,578,194)	(22,239,463)	(1,338,731)	6.0	(734,244)	(717,553)	(16,691)	2.3	3.2112	3.0993	0.1119	3.6
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	(234,769)	234,769	(100.0)	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(946,792)	(877,324)	(69,468)	7.9	(234,065)	(227,226)	(6,839)	3.0	0.4046	0.3861	0.0184	4.8
17 Revenues from Off-System Sales (A6)	(7,411,160)	(3,706,136)	(3,705,024)	100.0								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(31,936,146)	(26,822,923)	(5,113,223)	19.1	(968,309)	(944,779)	(23,530)	2.5	3.2981	2.8391	0.4590	16.2
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	709,249,870	677,877,843	31,372,028	4.6	36,049,959	35,726,229	323,730	0.9	1.9674	1.8974	0.0700	3.7
21 Net Unbilled Sales	21,289,708	4,360,825	16,928,883	NA	1,082,124	229,832	852,292	NA	0.0662	0.0134	0.0528	NA
22 Company Use	1,176,387	1,193,189	(16,802)	NA	59,794	62,885	(3,091)	NA	0.0037	0.0037	0.0000	NA
23 T & D Losses	54,278,247	52,922,567	1,355,680	NA	2,758,882	2,789,215	(30,333)	NA	0.1688	0.1624	0.0064	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	709,249,870	677,877,843	31,372,027	4.6	32,152,463,952	32,583,491,293	(431,027,341)	(1.3)	2.2059	2.0804	0.1255	6.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	64,532	58,605	5,927	10.1	2,941,225	2,855,214	86,011	3.0	2.2059	2.0804	0.1255	6.0
26 Jurisdictional KWH Sales	709,185,338	677,819,239	31,366,099	4.6	32,149,522,727	32,580,636,079	(431,113,352)	(1.3)	2.2059	2.0804	0.1255	6.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	709,639,216	678,253,043	31,386,173	4.6	32,149,522,727	32,580,636,079	(431,113,352)	(1.3)	2.2073	2.0818	0.1255	6.0
28 TRUE-UP **	(17,657,325)	(17,657,325)	0	NA	32,149,522,727	32,580,636,079	(431,113,352)	(1.3)	(0.0549)	(0.0542)	(0.0007)	1.3
29 TOTAL JURISDICTIONAL FUEL COST	691,981,891	660,595,718	31,386,173	4.8	32,149,522,727	32,580,636,079	(431,113,352)	(1.3)	2.1524	2.0276	0.1248	6.2
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.1868	2.0600	0.1268	6.2
32 GPIF **	4,736,278	4,736,278	0	NA	32,149,522,727	32,580,636,079	(431,113,352)	(1.3)	0.01473	0.01454	0.0002	1.3
33 Fuel Factor Including GPIF									2.202	2.075	0.1270	6.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.202	2.075	0.127	6.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: May 2000										
CURRENT MONTH										
YEAR TO DATE										
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A	Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 176,849,754	\$ 146,553,890	\$ 30,295,864	20.7 %	\$ 604,081,013	\$ 563,258,763	\$ 40,822,250	7.2 %
	b	Nuclear Fuel Disposal Costs	1,661,490	1,617,228	44,262	2.7 %	9,111,510	8,832,550	278,960	3.2 %
	c	Coal Cars Depreciation & Return	348,349	353,413	(5,064)	(1.4) %	1,799,136	1,811,702	(12,566)	(0.7) %
	d	Gas Pipelines Depreciation & Return	226,238	230,262	(4,024)	(1.7) %	1,145,746	1,153,835	(8,089)	(0.7) %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold	(6,434,607)	(4,068,360)	(2,366,247)	58.2 %	(24,524,986)	(23,116,787)	(1,408,199)	6.1 %
	b	Revenues from Off-System Sales (Per A6)	(3,754,203)	(387,210)	(3,366,993)	869.6 %	(7,411,160)	(3,706,136)	(3,366,993)	90.8 %
3	a	Fuel Cost of Purchased Power	14,023,674	17,018,620	(2,994,946)	(17.6) %	60,248,033	64,235,525	(3,987,492)	(6.2) %
	b	Energy Payments to Qualifying Facilities	9,682,160	11,423,218	(1,741,058)	(15.2) %	53,073,829	53,875,387	(801,558)	(1.5) %
4		Energy Cost of Economy Purchases	4,631,898	4,401,230	230,668	5.2 %	21,612,555	20,532,173	1,080,382	5.3 %
5		Total Fuel Costs & Net Power Transactions	\$ 197,234,753	\$ 177,142,291	\$ 20,092,462	11.3 %	\$ 719,135,676	\$ 686,877,012	\$ 32,596,695	4.7 %
6	Adjustments to Fuel Cost									
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,183,063)	(1,855,717)	\$ (327,346)	17.6 %	\$ (8,863,139)	\$ (8,279,851)	\$ (583,288)	7.0 %
	b	Reactive and Voltage Control Fuel Revenues	\$ (106,948)	0	(106,948)	N/A	(507,509)	(366,018)	(141,491)	38.7 %
	c	Inventory Adjustments	(397,453)	0	(397,453)	N/A	(999,430)	(512,367)	(487,063)	95.1 %
	d	Non Recoverable Oil/Tank Bottoms	93,408	0	93,408	N/A	462,051	136,846	325,205	237.6 %
	e	Miscellaneous	0	0	0	N/A	22,221	22,221	0	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 194,640,697	\$ 175,286,574	\$ 19,354,123	11.0 %	\$ 709,249,870	\$ 677,877,843	\$ 31,710,058	4.7 %
B	kWh Sales									
1		Jurisdictional kWh Sales (RTP @ CBL)	6,738,781,471	7,084,937,000	(346,155,529)	(4.9) %	32,149,522,727	32,580,636,079	(431,113,352)	(1.3) %
2		Sale for Resale (excluding FKEC & CKW)	584,008	587,000	(2,992)	(0.5) %	2,941,225	2,855,214	86,011	3.0 %
3		Sub-Total Sales (excluding FKEC & CKW)	6,739,365,479	7,085,524,000	(346,158,521)	(4.9) %	32,152,463,952	32,583,491,293	(431,027,341)	(1.3) %
4		Sales to FKEC & CKW	76,033,834	75,387,000	646,834	0.9 %	352,206,979	378,709,000	(26,502,021)	(7.0) %
5		Total Sales (Excluding RTP Incremental)	6,815,399,313	7,160,911,000	(345,511,687)	(4.8) %	32,504,670,931	32,962,200,293	(457,529,362)	(1.4) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99133 %	99.99172 %	(0.000390) %	0.0 %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company
 Month of: May 2000

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 123,906,914	130,126,663	\$ (6,219,749)	(4.8) %	\$ 591,342,618	\$ 598,851,590	\$ (7,508,972)	(1.3) %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	3,531,465	3,531,465	0	0.0 %	17,657,326	17,657,325	1	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	0	0.0 %	(4,661,823)	(4,661,825)	2	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	43	0	43	N/A	92	42	50	119.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 126,506,057	\$ 132,725,763	\$ (6,219,706)	(4.7) %	\$ 604,338,213	\$ 611,847,132	\$ (7,508,919)	(1.2) %
4a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 194,640,697	\$ 175,286,574	\$ 19,354,123	11.0 %	\$ 709,249,870	\$ 677,877,843	\$ 31,372,027	4.6 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	117,510	0	117,510	N/A	373,962	0	373,962	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	194,523,187	175,286,574	19,236,613	11.0 %	708,875,908	677,680,261	30,998,065	4.6 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99133 %	99.99172 %	(0.00039) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064(c)) +(Lines C4b,c,d)	\$ 194,748,315	\$ 175,384,234	\$ 19,364,081	11.0 %	\$ 709,639,108	\$ 678,252,933	\$ 31,386,175	4.6 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (68,242,258)	\$ (42,658,471)	\$ (25,583,787)	60.0 %	\$ (105,300,895)	\$ (66,405,801)	\$ (38,895,094)	N/A
8	Interest Provision for the Month (Line D10)	(755,399)	(587,062)	(168,337)	28.7 %	(1,898,068)	(1,699,328)	(198,740)	11.7 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(9,949,585)	3,392,127	(13,341,712)	(393.3) %	42,377,583	42,377,583	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(96,356,314)	(96,356,314)	0	0.0 %	(96,356,314)	(96,356,314)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,465)	0	0.0 %	(17,657,326)	(17,657,326)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (178,835,021)	\$ (139,741,185)	\$ (39,093,836)	N/A	\$ (178,835,021)	\$ (139,741,185)	\$ (39,093,836)	N/A
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (106,305,899)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (178,079,622)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (284,385,521)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (142,192,761)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	6.18000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	6.57000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	12.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	6.37500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.53125 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (755,399)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Midcourse Correction, Document No. 4, filed May1, 2000								
(b)	Generation Performance Incentive Factor is ((\$11,367,066/12) x 98.4280%) - See Order No. PSC-99-2512-FOF-EI.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 revised December 15, 1999.								

MONTH OF: MAY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	79,551,246	63,774,880	15,776,366	24.7	190,210,018	172,555,891	17,654,126	10.2
2 * LIGHT OIL	1,593,996	657,850	936,146	NA	2,691,042	1,642,154	1,048,888	NA
3 COAL	9,445,649	9,269,710	175,939	1.9	45,439,969	45,057,245	382,725	0.8
4 ** GAS	80,177,133	67,447,930	12,729,203	18.9	332,519,832	312,733,510	19,786,323	6.3
5 NUCLEAR	6,081,729	5,403,520	678,209	12.6	33,220,152	31,269,963	1,950,189	6.2
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	176,849,754	146,553,890	30,295,864	20.7	604,081,013	563,258,763	40,822,250	7.2
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,204,754	1,982,003	222,751	11.2	5,526,111	5,244,017	282,094	5.4
9 LIGHT OIL	24,787	10,602	14,185	NA	43,883	27,991	15,892	NA
10 COAL	584,682	606,296	(21,615)	(3.6)	2,786,571	2,817,895	(31,324)	(1.1)
11 GAS	2,329,715	2,244,759	84,956	3.8	11,203,732	10,828,552	375,180	3.5
12 NUCLEAR	1,795,290	1,735,223	60,067	3.5	9,841,432	9,517,591	323,841	3.4
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,939,227	6,578,883	360,344	5.5	29,401,729	28,436,046	965,683	3.4
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	3,484,103	3,105,743	378,360	12.2	8,818,832	8,324,099	494,733	5.9
16 * LIGHT OIL (Bbl)	57,303	25,047	32,256	NA	102,230	65,929	36,301	NA
17 *** COAL (TON)	61,075	67,204	(6,129)	(9.1)	294,664	300,094	(5,430)	(1.8)
18 ** GAS (MCF)	20,413,641	19,529,994	883,647	4.5	95,438,696	93,276,206	2,162,490	2.3
19 NUCLEAR (MMBTU)	19,695,079	17,593,734	2,101,345	11.9	106,774,438	100,607,184	6,167,254	6.1
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	22,242,953	19,876,754	2,366,199	11.9	56,288,382	53,185,388	3,102,994	5.8
22 LIGHT OIL	333,308	145,273	188,035	NA	593,740	382,142	211,598	NA
23 COAL	5,469,426	6,161,961	(692,535)	(11.2)	26,539,763	27,855,316	(1,315,553)	(4.7)
24 GAS	21,316,636	19,529,994	1,786,642	9.1	99,659,911	95,721,805	3,938,106	4.1
25 NUCLEAR	19,695,079	17,593,734	2,101,345	11.9	106,774,438	100,607,184	6,167,254	6.1
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	69,057,402	63,307,715	5,749,687	9.1	289,856,234	277,751,834	12,104,400	4.4
GENERATION MIX (%MWH)								
28 HEAVY OIL	31.77	30.13	1.65	5.5	18.80	18.44	0.35	1.9
29 LIGHT OIL	0.36	0.16	0.20	NA	0.15	0.10	0.05	NA
30 COAL	8.43	9.22	(0.79)	(8.8)	9.48	9.91	(0.43)	(4.3)
31 GAS	33.57	34.12	(0.55)	(1.6)	38.11	38.08	0.03	0.1
32 NUCLEAR	25.87	26.38	(0.50)	(1.9)	33.47	33.47	0.00	0.0
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	22.8326	20.5345	2.2981	11.2	21.5686	20.7297	0.8389	4.0
36 * LIGHT OIL (\$/Bbl)	27.8167	26.2646	1.5521	NA	26.3234	24.9079	1.4156	NA
37 *** COAL (\$/TON)	39.9439	29.4951	10.4488	35.4	35.9697	28.9809	6.9888	24.1
38 ** GAS (\$/MCF)	3.9276	3.4536	0.4741	13.7	3.4841	3.3528	0.1314	3.9
39 NUCLEAR (\$/MMBTU)	0.3088	0.3071	0.0017	0.6	0.3111	0.3108	0.0003	0.1
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	3.5765	3.2085	0.3680	11.5	3.3792	3.2444	0.1348	4.2
42 * LIGHT OIL	4.7824	4.5284	0.2540	NA	4.5324	4.2972	0.2351	NA
43 COAL	1.7270	1.5043	0.2226	14.8	1.7121	1.6175	0.0946	5.8
44 ** GAS	3.7612	3.4536	0.3077	8.9	3.3365	3.2671	0.0694	2.1
45 NUCLEAR	0.3088	0.3071	0.0017	0.6	0.3111	0.3108	0.0003	0.1
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	2.5609	2.3149	0.2460	10.6	2.0841	2.0279	0.0562	2.8
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,089	10,029	60	0.6	10,186	10,142	44	0.4
49 LIGHT OIL	13,447	13,702	(256)	NA	13,530	13,652	(122)	NA
50 COAL	9,355	10,163	(809)	(8.0)	9,524	9,885	(361)	(3.7)
51 GAS	9,150	8,700	450	5.2	8,895	8,840	55	0.6
52 NUCLEAR	10,970	10,139	831	8.2	10,849	10,571	279	2.6
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,952	9,623	329	3.4	9,858	9,768	91	0.9
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	3.6082	3.2177	0.3905	12.1	3.4420	3.2905	0.1515	4.6
56 * LIGHT OIL	6.4307	6.2050	0.2257	NA	6.1323	5.8867	0.2655	NA
57 COAL	1.6155	1.5289	0.0866	5.7	1.6307	1.5990	0.0317	2.0
58 ** GAS	3.4415	3.0047	0.4368	14.5	2.9679	2.8880	0.0799	2.8
59 NUCLEAR	0.3388	0.3114	0.0274	8.8	0.3376	0.3285	0.0090	2.7
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	2.5486	2.2276	0.3209	14.4	2.0546	1.9808	0.0738	3.7

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **MAY 2000**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	100,632	69.1	96.7	69.2	10,084	#6 OIL	150,944 BBLs	6.386	963,928	3,374,307	3.3531	22.35
2 # 1		88,639					GAS	903,941 MCF	1.045	944,618	3,552,942	4.0083	3.93
3 # 2	367	93,530	61.9	97.0	67.9	9,910	#6 OIL	143,727 BBLs	6.386	917,841	3,212,973	3.4352	22.35
4 # 2		78,794					GAS	755,921 MCF	1.045	789,937	2,971,148	3.7708	3.93
5 FT. MYERS # 1	137	41,120	44.5	98.0	61.7	11,067	#6 OIL	71,075 BBLs	6.403	455,093	1,640,517	3.9896	23.08
6 # 2	367	190,553	69.2	98.0	75.3	9,442	#6 OIL	281,006 BBLs	6.403	1,799,281	6,486,039	3.4038	23.08
7 LAUDERDALE # 4	430	0	88.7	94.0	88.7	7,907	#2 OIL	0 BBLs	5.631	0	0	0.0000	0.00
8 # 4		276,748					GAS	2,096,146 MCF	1.044	2,188,376	8,231,023	2.9742	3.93
9 # 5	391	0	89.8	95.6	89.8	7,998	#2 OIL	0 BBLs	5.631	0	0	0.0000	0.00
10 # 5		277,888					GAS	2,128,932 MCF	1.044	2,222,605	8,359,766	3.0083	3.93
11 MANATEE # 1	783	277,476	49.2	97.7	49.5	10,442	#6 OIL	455,198 BBLs	6.365	2,897,335	10,631,837	3.8316	23.36
12 # 2	783	285,340	54.3	89.1	59.0	10,299	#6 OIL	461,716 BBLs	6.365	2,938,822	10,784,075	3.7794	23.36
13 MARTIN # 1	783	226,017	60.5	100.0	60.5	10,571	#6 OIL	358,792 BBLs	6.404	2,297,704	7,640,870	3.3807	21.30
14 # 1		127,641					GAS	1,380,189 MCF	1.044	1,440,917	5,419,645	4.2460	3.93
15 # 2	783	103,179	43.0	79.3	50.7	10,528	#6 OIL	159,382 BBLs	6.404	1,020,682	3,393,938	3.2894	21.29
16 # 2		135,842					GAS	1,432,783 MCF	1.044	1,495,825	5,626,167	4.1417	3.93
17 # 3	430	0	93.9	97.2	93.9	7,260	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		304,424					GAS	2,117,114 MCF	1.044	2,210,267	8,313,360	2.7308	3.93
19 # 4	430	0	92.3	94.7	92.3	7,187	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		298,868					GAS	2,057,521 MCF	1.044	2,148,052	8,079,354	2.7033	3.93
21 PT EVERGLADES # 1	204	46,640	36.6	62.9	60.5	10,532	#6 OIL	77,721 BBLs	6.435	500,135	1,810,296	3.8814	23.29
22 # 1		4,500					GAS	36,854 MCF	1.044	38,476	144,718	3.2162	3.93
23 # 2	204	53,843	49.1	89.7	66.2	10,207	#6 OIL	88,401 BBLs	6.435	568,860	2,059,057	3.8242	23.29
24 # 2		18,936					GAS	166,635 MCF	1.044	173,967	654,333	3.4555	3.93
25 # 3	367	133,139	60.1	100.0	65.0	9,856	#6 OIL	204,067 BBLs	6.435	1,313,171	4,753,177	3.5701	23.29
26 # 3		36,634					GAS	345,015 MCF	1.044	360,196	1,354,786	3.6981	3.93
27 # 4	367	151,926	67.0	100.0	68.7	9,571	#6 OIL	231,501 BBLs	6.435	1,489,709	5,392,176	3.5492	23.29
28 # 4		39,269					GAS	325,945 MCF	1.044	340,287	1,279,903	3.2593	3.93

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	80,872	60.8	99.3	68.0	10,395	#6 OIL	130,649 BBLs	6.388	834,586	2,968,059	3.6701	22.72
2 # 3		34,653					GAS	350,824 MCF	1.044	366,260	1,377,594	3.9754	3.93
3 # 4	275	63,506	44.9	85.7	63.4	10,363	#6 OIL	100,616 BBLs	6.388	642,735	2,285,775	3.5993	22.72
4 # 4		23,337					GAS	246,352 MCF	1.044	257,191	967,359	4.1452	3.93
5 SANFORD # 3	137	29,367	37.9	93.3	54.8	10,971	#6 OIL	49,259 BBLs	6.357	313,139	1,155,328	3.9341	23.45
6 # 3		5,898					GAS	70,572 MCF	1.045	73,748	277,384	4.7028	3.93
7 # 4	362	98,193	59.8	100.0	63.6	10,289	#6 OIL	159,626 BBLs	6.357	1,014,742	3,743,893	3.8128	23.45
8 # 4		60,773					GAS	594,176 MCF	1.045	620,914	2,335,411	3.8429	3.93
9 # 5		35,224					GAS	428,725 MCF	1.045	448,018	1,685,106	4.7840	3.93
10 # 5	362	71,778	40.5	82.2	55.4	11,307	#6 OIL	119,840 BBLs	6.357	761,823	2,810,746	3.9159	23.45
	**	*	**			*		*					
11 TURKEY POINT # 1	387	76,769	64.4	100.0	66.0	9,794	#6 OIL	114,741 BBLs	6.288	721,491	2,579,330	3.3599	22.48
12 # 1		108,704					GAS	1,048,863 MCF	1.044	1,095,013	4,118,614	3.7888	3.93
	**	*	**			*		*					
13 # 2	367	80,875	60.3	95.5	68.2	10,332	#6 OIL	125,841 BBLs	6.288	791,287	2,828,853	3.4978	22.48
14 # 2		88,033					GAS	913,685 MCF	1.044	953,887	3,587,805	4.0755	3.93
15 CUTLER # 5	67	0	37.9	100.0	61.1	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		17,124					GAS	248,385 MCF	1.044	259,314	975,344	5.6958	3.93
17 # 6	137	0	41.4	100.0	54.5	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		41,706					GAS	512,572 MCF	1.044	535,125	2,012,737	4.8260	3.93
19 FT MYERS 1-12	565	23,969	5.8	100.0	82.5	13,567	#2 OIL	55,903 BBLs	5.817	325,188	1,553,938	6.4831	27.80
20 LAUDERDALE 1-12	364	0	2.1	95.0	81.0	18,407	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		5,476					GAS	96,549 MCF	1.044	100,797	379,122	6.9233	3.93
22 13-24	364	0	1.5	81.0	79.3	16,186	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		3,817					GAS	59,179 MCF	1.044	61,783	232,381	6.0881	3.93
24 EVERGLADES 1-12	364	69	1.2	91.4	76.4	19,858	#2 OIL	233 BBLs	5.615	1,308	5,162	7.4937	22.15
25 1-12		2,907					GAS	55,352 MCF	1.044	57,788	217,355	7.4766	3.93

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	B BLS					
2 # 1		0	66.7	99.2	88.7	9,642	#2 OIL	0 B BLS	5,809	0	0	0.0000	0.00
3 # 1		115,140					GAS	1,062,371 MCF	1.045	1,110,178	4,175,654	3.6266	3.93
4 # 2	239						#6 OIL	B BLS					
5 # 2		0	59.5	97.8	86.3	10,361	#2 OIL	0 B BLS	5,809	0	0	0.0000	0.00
6 # 2		98,741					GAS	979,040 MCF	1.045	1,023,097	3,848,121	3.8972	3.93
7 ST JOHNS (1) # 1	(A) 125	(B) 92,937	98.7	100.0	98.7	(B) 8,377	PET COKE / COAL	30,330 TONS	25.670	778,571	1,212,218	1.3043	39.97
8 # 1							COAL ONLY	32,490 TONS	25.696	834,863	1,180,627		36.34
9 # 1		89					#2 OIL	127 B BLS	5,857	746	4,115	4.6179	32.28
10 # 2	(A) 125	(B) 92,725	98.7	100.0	98.7	(B) 8,334	PET COKE / COAL	30,745 TONS	25.136	772,806	1,227,356	1.3236	39.92
# 2							COAL ONLY	32,123 TONS	25.696	825,433	1,195,696		37.22
11 # 2		282					#2 OIL	401 B BLS	5,857	2,349	12,947	4.5943	32.29
12 SCHERER # 4	(A) 646	399,019	83.3	91.7	91.0	9,819	COAL	3,918,049 MMBTU	---	3,918,049	7,006,075	1.7558	1.79
13 # 4		379					#2 OIL	639 B BLS	5,817	3,717	17,834	4.7106	27.91
14 TURKEY POINT # 3	693	507,305	101.5	99.5	101.5	11,072	NUCLEAR	5,616,886 MMBTU	---	5,616,886	1,717,665	0.3386	0.31
15 # 4	693	496,405	99.5	97.7	99.5	11,118	NUCLEAR	5,518,938 MMBTU	---	5,518,938	1,547,194	0.3117	0.28
16 ST LUCIE # 1	839	617,623	102.2	100.0	102.2	10,735	NUCLEAR	6,629,896 MMBTU	---	6,629,896	2,205,467	0.3571	0.33
	***	***	****	****	****	***		***					
17 # 2	714	173,957	42.7	42.7	94.7	11,091	NUCLEAR	1,929,359 MMBTU	---	1,929,359	611,403	0.3515	0.32
18													
19													
20 SYSTEM TOTALS	15,529	6,939,227	----	----	----	9,952	----	3,541,406 B BLS	----	69,056,813	176,849,754	2.5486	----
21								20,413,641 MCF					
22 *** EXCLUDES PARTICIPANTS								3,918,049 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								61,075 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								19,695,079 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF MAY 2000								
		CURRENT MONTH			PERIOD TO DATE					
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	PURCHASES	<<<<< HEAVY OIL >>>>>								
2	UNITS (BBL)	2,465,374	3,305,747	840,373	25.4	7,139,455	11,162,299	4,022,844	36.0	
3	UNIT COST (\$/BBL)	25.3098	20.1600	5.1498	25.5	23.7064	17.8076	5.8988	33.1	
4	AMOUNT (\$)	62,398,106	66,644,000	4,245,894	6.4	169,250,981	198,774,000	29,523,019	14.9	
5	BURNED									
6	UNITS (BBL)	3,487,787	3,105,747	382,040	12.3	8,834,794	10,762,299	1,927,505	17.9	
7	UNIT COST (\$/BBL)	22.8315	20.5345	2.2970	11.2	21.5719	17.7598	3.8121	21.5	
8	AMOUNT (\$)	79,631,358	63,774,924	15,856,434	24.9	190,583,053	191,135,794	552,741	.3	
9	ENDING INVENTORY									
10	UNITS (BBL)	4,287,206	3,600,000	687,206	19.1	4,287,206	3,600,000	687,206	19.1	
11	UNIT COST (\$/BBL)	22.6965	19.8778	2.8187	14.2	22.6965	19.8778	2.8187	14.2	
12	AMOUNT (\$)	97,304,606	71,559,995	25,744,611	36.0	97,304,606	71,559,995	25,744,611	36.0	
13	OTHER USAGE (\$)	48,487				2,373,433				
14	DAYS SUPPLY	57								
15	PURCHASES	<<<<< LIGHT OIL >>>>>								
16	UNITS (BBL)	90,879	25,047	65,832	100.0	157,573	49,571	108,002	100.0	
17	UNIT COST (\$/BBL)	31.3136	26.2706	5.0430	19.2	31.7895	24.2682	7.5213	31.0	
18	AMOUNT (\$)	2,845,748	658,000	2,187,748	100.0	5,009,164	1,203,000	3,806,164	100.0	
19	BURNED									
20	UNITS (BBL)	57,532	25,047	32,485	100.0	104,226	54,082	50,144	92.7	
21	UNIT COST (\$/BBL)	27.8656	26.2647	1.6009	6.1	26.4972	24.3139	2.1833	9.0	
22	AMOUNT (\$)	1,603,163	657,853	945,310	100.0	2,761,702	1,314,947	1,446,755	100.0	
23	ENDING INVENTORY									
24	UNITS (BBL)	412,468	79,479	332,989	100.0	412,468	79,479	332,989	100.0	
25	UNIT COST (\$/BBL)	26.9981	28.1708	1.1727	4.2	26.9981	28.1708	1.1727	4.2	
26	AMOUNT (\$)	11,135,855	2,238,985	8,896,870	100.0	11,135,855	2,238,985	8,896,870	100.0	
27	OTHER USAGE (\$)									
28	DAYS SUPPLY									
29	PURCHASES	<<<<< PET COKE & COAL SURPP >>>>>								
30	UNITS (TON)	29,944	67,204	37,260	55.4	255,814	295,897	40,083	13.5	
31	UNIT COST (\$/TON)	47.1913	29.5221	17.6692	59.9	39.4840	29.4156	10.0684	34.2	
32	AMOUNT (\$)	1,413,096	1,984,000	570,904	28.8	10,100,548	8,704,000	1,396,548	16.0	
33	BURNED									
34	UNITS (TON)	61,075	67,204	6,129	9.1	294,664	295,897	1,233	.4	
35	UNIT COST (\$/TON)	39.9439	29.4951	10.4488	35.4	35.9697	29.3922	6.5775	22.4	
36	AMOUNT (\$)	2,439,574	1,982,192	457,382	23.1	10,598,989	8,697,068	1,901,921	21.9	
37	ENDING INVENTORY									
38	UNITS (TON)	67,930	45,216	22,714	50.2	67,930	45,216	22,714	50.2	
39	UNIT COST (\$/TON)	38.6346	27.7592	10.8754	39.2	38.6346	27.7592	10.8754	39.2	
40	AMOUNT (\$)	2,624,445	1,255,159	1,369,286	100.0	2,624,445	1,255,159	1,369,286	100.0	
41	OTHER USAGE (\$)									
42	DAYS SUPPLY									
43	PURCHASES	<<<<< COAL SCHERER >>>>>								
44	UNITS (MMBTU)	3,733,893	4,453,260	719,367	16.2	17,635,484	21,316,138	3,680,654	17.3	
45	U. COST (\$/MMBTU)	1.8075	1.6361	.1714	10.5	1.8402	1.6370	.2032	12.4	
46	AMOUNT (\$)	6,749,155	7,286,000	536,845	7.4	32,453,618	34,895,000	2,441,382	7.0	
47	BURNED									
48	UNITS (MMBTU)	3,918,049	4,453,260	535,211	12.0	19,287,415	21,316,138	2,028,723	9.5	
49	U. COST (\$/MMBTU)	1.7882	1.6364	.1518	9.3	1.8064	1.6374	.1690	10.3	
50	AMOUNT (\$)	7,006,075	7,287,490	281,415	3.9	34,840,981	34,903,054	62,073	.2	
51	ENDING INVENTORY									
52	UNITS (MMBTU)	6,248,574	2,905,508	3,343,066	100.0	6,248,574	2,905,508	3,343,066	100.0	
53	U. COST (\$/MMBTU)	1.7883	1.6365	.1518	9.3	1.7883	1.6365	.1518	9.3	
54	AMOUNT (\$)	11,174,553	4,754,741	6,419,812	100.0	11,174,553	4,754,741	6,419,812	100.0	
55	OTHER USAGE (\$)									
56	DAYS SUPPLY									
57	BURNED	<<<<<< GAS >>>>>>>								
58	UNITS (MMBTU)	21,316,636	19,529,994	1,786,642	9.1	99,659,911	71,749,114	27,910,797	38.9	
59	U. COST (\$/MMBTU)	3.7612	3.4536	.3076	8.9	3.3365	3.5076	.1711	4.9	
60	AMOUNT (\$)	80,177,133	67,447,930	12,729,203	18.9	332,519,832	251,666,850	80,852,982	25.0	
61	BURNED	<<<<<< NUCLEAR >>>>>>>								
62	UNITS (MMBTU)	19,695,079	17,593,735	2,101,344	11.9	106,774,438	93,176,989	13,597,449	14.6	
63	U. COST (\$/MMBTU)	.3088	.3071	.0017	.6	.3107	.3073	.0034	1.1	
64	AMOUNT (\$)	6,081,190	5,403,523	677,667	12.5	33,169,880	28,632,247	4,537,633	15.8	
65	BURNED	<<<<<< ORIMULSTON >>>>>>>								
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0	
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0	
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0	
69	BURNED	<<<<<< PROPANE >>>>>>>								
70	UNITS (GAL)	3,653	100	3,553	100.0	16,492	500	15,992	100.0	
71	UNIT COST (\$/GAL)	1.1303	1.0000	.1303	13.0	1.1130	1.0000	.1130	11.3	
72	AMOUNT (\$)	4,129	100	4,029	100.0	18,355	500	17,855	100.0	

LINES 9 & 23 EXCLUDE 4,000 BARRELS, \$93,408 CURRENT MONTH AND 18,350 BARRELS, \$462,051 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,661,490 CURRENT MONTH AND \$ 9,111,511 PERIOD-TO-DATE AND

2014 THERMAL UPDATE COSTS OF

CURRENT MONTH AND

PERIOD-TO-DATE

AND

SCHEDULE A - NOTES
May-00

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
16,214	\$347,700.67	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD- FUELS RECEIVABLE -SALE OF FUELS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE -SALE OF FUELS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIV.- ADJ TO FUEL SALE MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(386)	(\$9,053.06)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
89	\$1,989.54	CANAVERAL - TEMP/CAL ADJUSTMENT
(119)	(\$2,675.01)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(6)	(\$140.11)	MANATEE - TEMP/CAL ADJUSTMENT
34	\$793.97	MANATEE - PIPELINE HEATING
(18,178)	(\$387,102.75)	MARTIN - TEMP/CAL ADJUSTMENT
(2,352)	(\$48,486.75)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12 \$12,019.13	SCHERER COAL CAR DEPRECIATION SJRPP COAL CAR DEPRECIATION (INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A - NOTES

SJRPP - 2000 - COAL

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	---	---	---	---	3/31/00	
Tons per survey	---	---	---	---	493,439	
Tons per books	---	---	---	---	434,613	
Tons Difference	---	---	---	---	58,826	
Adjustment tons within 3% of survey	---	---	---	---	44,023	
Adjustment \$ (20% ownership)	---	---	---	---	\$ 341,356.44	

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 -2000

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-00	173,406	\$ 317,086.05
Feb-00	--	--
Mar-00	--	--
Apr-00	230,830	\$ 418,112.50
May-00	7,108	\$ 13,427.68
Jun-00		
Jul-00		
Aug-00		
Sep-00		
Oct-00		
Nov-00		
Dec-00		

SCHEDULE A - NOTES

SJRPP - 2000 - PET COKE

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	--	--	--	--	3/31/00	
Tons per survey	--	--	--	--	92,211	
Tons per books	--	--	--	--	84,513	
Tons Difference	--	--	--	--	7,698	
Adjustment tons within 3% of survey	--	--	--	--	4,932	
Adjustment \$ (20% ownership)	--	--	--	--	\$ 13,257.51	

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2000

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)	(9) TOTAL NON-FUEL \$ FOR FUEL ADJ. \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
	C	0	0	0	0.000	0.000	0	0	0
	OS	118,025	0	118,025	3.322	3.944	3,920,791	4,654,908	0
	S	0	0	0	0.000	0.000	0	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		44,160	0	44,160	0.334	0.334	147,570	147,570	0
TOTAL		162,185	0	162,185	2.508	2.961	4,068,361	4,802,476 *	0
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		27,265	0	27,265	0.478	0.478	130,383	130,383	0
OUC (SL 1)		18,854	0	18,854	0.458	0.458	86,302	86,302	0
FLORIDA KEYS ELECTRIC COOPERATIVE		27	0	27	12.358	12.358	3,336	3,336	0
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	1,600	0	1,600	4.262	11.000	68,198	178,000	98,750
AQUILA POWER	OS	308	0	308	3.895	5.801	12,226	17,750	5,524
CARGILL-ALLIANT	OS	34	0	34	8.985	12.500	3,014	4,250	1,236
CENERGY CORP.	OS	1,500	0	1,500	4.010	10.000	60,147	150,000	85,882
DUKE POWER	OS	474	0	474	5.210	8.515	24,698	40,380	15,684
DYNERGY	OS	840	0	840	7.303	21.856	48,738	138,800	91,064
ENRON	OS	40,467	0	40,467	4.234	4.697	1,713,211	1,900,740	187,529
ENTERGY POWER MARKETING CORP.	OS	954	0	954	8.988	21.462	86,477	204,745	138,268
ENTERGY	OS	4,850	0	4,850	4.651	10.833	218,292	503,750	274,881
FLORIDA MUNICIPAL POWER AGENCY	OS	483	0	483	3.474	4.022	16,086	18,624	2,538
FLORIDA POWER CORPORATION	OS	500	0	500	4.353	5.370	21,764	28,950	2,871
CITY OF GAINESVILLE	OS	0	0	0	0.000	0.000	0	0	(700)
CITY OF HOMESTEAD	OS	2,503	0	2,503	4.284	5.434	107,227	138,011	17,884
KOCH POWER	OS	1,792	0	1,792	3.697	9.250	89,834	185,780	95,926
CITY OF LAKE WORTH UTILITIES	OS	133	0	133	4.903	8.542	6,521	8,701	1,789
LOUISVILLE GAS & ELECTRIC COMPANY	OS	1,272	0	1,272	5.472	20.000	69,604	254,400	184,796
LOUISVILLE G & E POWER MARKETING	OS	12,512	0	12,512	5.103	13.747	638,496	1,719,990	1,081,494
MORGAN	OS	300	0	300	5.378	11.000	16,133	33,000	16,867
UTIL COMM. CITY OF NEW SMYRNA BEACH	OS	15,274	0	15,274	4.455	6.174	890,531	943,079	88,825
OGLETHORPE POWER CORPORATION (Prior Mo. Adj.)	OS	7,089	0	7,089	4.019	3.778	284,908	287,797	(17,109)
ORLANDO UTILITIES COMMISSION (Prior Mo. Adj.)	OS	(363)	0	(363)	3.293	3.753	(11,956)	(13,625)	(1,670)
PENNSYLVANIA POWER & LIGHT	OS	1,900	0	1,900	4.982	30.000	94,855	570,000	470,595
RELIANT ENERGY SERVICES	OS	183	0	183	4.572	11.205	8,388	20,506	12,139
SEMPRA ENERGY TRADING CORP.	OS	6,288	0	6,288	4.089	9.202	257,097	578,824	317,663
SOUTHERN COMPANY ENERGY MARKETING	OS	2,035	0	2,035	8.089	12.782	123,494	269,700	138,208
SOUTHERN COMPANIES	OS	28,050	0	28,050	3.857	4.520	1,004,864	1,177,375	(34,850)
SOUTH CAROLINA	OS	103	0	103	3.987	4.400	4,088	4,532	448
THE ENERGY AUTHORITY	OS	2,511	0	2,511	4.245	5.415	106,801	135,972	29,371
TAMPA ELECTRIC COMPANY	OS	5,841	0	5,841	4.287	5.480	250,399	320,105	41,263
TENASKA POWER SERVICES CO.	OS	54	0	54	8.865	20.000	4,787	10,800	6,013
TENNESSEE VALLEY AUTHORITY	OS	8,917	0	8,917	3.835	7.332	350,878	653,788	284,885
WILLIAMS ENERGY MARKETING & TRADING	OS	1,298	0	1,298	4.681	15.458	60,887	200,340	139,673
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		46,118	0	46,118	0.470	0.470	218,685	218,685	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		147,305	0	147,305	4.331	7.218	8,378,370	10,831,859	3,754,203
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)		0					0		
TOTAL		193,424	0	193,424	3.410	5.609	6,696,056	10,848,544 *	3,754,203
CURRENT MONTH:									
DIFFERENCE		31,239	0	31,239	0.902	2.848	2,527,884	8,046,088	3,754,203
DIFFERENCE (%)		19.3	0.0	19.3	35.9	89.4	82.1	125.9	0.0
PERIOD TO DATE:									
ACTUAL		988,309	0	988,309	2.484	3.445	24,051,196	33,358,838	7,411,160
ESTIMATED		944,779	0	944,779	2.378	2.980	22,476,836	27,987,887	0
DIFFERENCE		23,530	0	23,530	0.105	0.485	1,574,580	5,380,989	7,411,160
DIFFERENCE (%)		2.5	0.0	2.5	4.4	16.4	7.0	19.3	0.0

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.
** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2000

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	19	19	0.000	0.000	0
ESTIMATED		0	19	19	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		772,613	0	0	772,613	1.811		13,994,470
ST. LUCIE RELIABILITY		14,245	0	0	14,245	0.338		48,200
SJRPP		264,344	0	0	264,344	1.126		2,975,950
TOTAL		1,051,202	0	0	1,051,202	1.619		17,018,620
ACTUAL:								
SOUTHERN COMPANIES	UPS	662,000	0	0	662,000	1.516		10,035,920
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			8,451
		662,000	0	0	662,000	1.517		10,044,371
FMPA (SL 2)		3,236	0	0	3,236	0.430		13,918
PRIOR MONTH ADJUSTMENT		(11,087)	0	0	(11,087)			(48,378)
		(7,851)	0	0	(7,851)	0.439		(34,460)
OUC (SL 2)		2,238	0	0	2,238	0.375		8,401
PRIOR MONTH ADJUSTMENT		(7,667)	0	0	(7,667)			(28,591)
		(5,429)	0	0	(5,429)	0.372		(20,190)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	250,150	0	0	250,150	1.485		3,714,346
PRIOR MONTH ADJUSTMENT		95,379	0	0	95,379			319,607
		345,529	0	0	345,529	1.167		4,033,953
ST. LUCIE PARTICIPATION SUB-TOTAL		(13,280)	0	0	(13,280)	0.412		(54,650)
TOTAL		994,249	0	0	994,249	1.410		14,023,674
CURRENT MONTH:								
DIFFERENCE		(56,953)	0	0	(56,953)	(0.208)		(2,994,946)
DIFFERENCE (%)		(5.4)	0.0	0.0	(5.4)	(12.9)		(17.6)
PERIOD TO DATE:								
ACTUAL		4,169,539	0	0	4,169,539	1.445		60,248,033
ESTIMATED		4,493,164	0	0	4,493,164	1.430		64,235,525
DIFFERENCE		(323,625)	0	0	(323,625)	0.015		(3,987,492)
DIFFERENCE (%)		(7.2)	0.0	0.0	(7.2)	1.1		(6.2)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2000

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		612,141	0	0	612,141	1.866	1.866	11,423,218
TOTAL		612,141	0	0	612,141	1.866	1.866	11,423,218
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,153	0	0	5,153	2.320	2.320	119,552
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,826	0	0	38,826	2.322	2.322	901,513
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,056	0	0	36,056	2.425	2.425	874,342
CEDAR BAY GENERATING COMPANY		185,558	0	0	185,558	1.497	1.497	2,777,600
INDIANTOWN COGENERATION		96,989	0	0	96,989	2.412	2.412	2,339,387
FLORIDA CRUSHED STONE		59,391	0	0	59,391	1.763	1.763	1,047,322
GEORGIA PACIFIC CORPORATION		484	0	0	484	2.671	2.671	12,929
LEE COUNTY RESOURCE RECOVERY		0	0	0	0	0.000	0.000	0
MM TOMOKA FARMS		3,587	0	0	3,587	3.172	3.172	113,781
OKEELANTA POWER L.P.		29,168	0	0	29,168	3.982	3.982	1,161,564
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		21,952	0	0	21,952	1.531	1.531	336,162
TROPICANA PRODUCTS, INC. (Prior Month Adj.)		(22)	0	0	(22)	3.473	3.473	(764)
U.S. SUGAR CORPORATION - BRYANT (Prior Month Adj.)		(58)	0	0	(58)	2.117	2.117	(1,228)
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		477,084	0	0	477,084	2.029	2.029	9,682,160
CURRENT MONTH:								
DIFFERENCE		(135,057)	0	0	(135,057)	0.163	0.163	(1,741,058)
DIFFERENCE (%)		(22.1)	0.0	0.0	(22.1)	8.8	8.8	(15.2)
PERIOD TO DATE:								
ACTUAL		2,619,248	0	0	2,619,248	2.026	2.026	53,073,829
ESTIMATED		2,836,726	0	0	2,836,726	1.899	1.899	53,875,387
DIFFERENCE		(217,478)	0	0	(217,478)	0.127	0.127	(801,558)
DIFFERENCE (%)		(7.7)	0.0	0.0	(7.7)	6.7	6.7	(1.5)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2000

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	109,518	2.138	2,341,630	3.198	3,502,386	1,160,756
NON-FLORIDA	C	111,390	1.849	2,059,600	4.304	4,794,226	2,734,626
TOTAL		220,908	1.992	4,401,230	3.756	8,296,612	3,895,382
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	OS	22,245	2.462	547,635	3.133	696,944	149,309
ORLANDO UTILITIES COMMISSION	OS	1,100	4.952	54,475	5.403	59,435	4,960
THE ENERGY AUTHORITY	OS	50,576	2.358	1,192,814	3.103	1,569,307	376,493
TAMPA ELECTRIC COMPANY	OS	12,071	2.765	333,728	3.515	424,320	90,592
NON-FLORIDA:							
ALLEGHENY ENERGY SUPPLY CO.	OS	902	5.500	49,610	7.205	64,992	15,382
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	1,140	6.873	78,355	6.176	70,402	(7,953)
CARAGILL-ALLIANT	OS	8,163	3.845	313,884	4.430	361,623	47,739
CP&L	OS	0	0.000	826	0.000	0	(826)
CORAL POWER	OS	1,256	3.582	44,992	4.667	58,618	13,626
ENRON	OS	2,694	4.605	124,046	5.886	158,576	34,530
ENTERGY	OS	6,025	3.702	223,075	4.516	272,109	49,034
KOCH POWER	OS	2,400	4.500	108,000	4.886	117,264	9,264
LOUISVILLE GAS & ELECTRIC CO.	OS	1,339	2.088	27,961	2.840	38,028	10,067
LOUISVILLE G & E POWER MKRT, INC.	OS	23,982	3.244	777,959	4.125	989,299	211,340
MORGAN	OS	103	6.750	6,953	7.351	7,572	619
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	1,951	1.600	31,220	2.220	43,310	12,090
OGLETHORPE POWER CORPORATION	OS	6,341	2.038	129,200	2.955	187,371	58,171
RELIANT ENERGY SERVICES	OS	1,100	3.800	41,800	4.750	52,250	10,450
SEMPRA ENERGY TRADING	OS	1,600	3.120	49,920	3.896	62,328	12,408
SOUTHERN COMPANY ENERGY MARKETING	OS	530	1.908	10,115	2.489	13,193	3,078
SOUTHERN COMPANY SERVICES	OS	3,315	2.636	87,393	3.718	123,244	35,851
SOUTH CAROLINA	OS	206	1.896	3,905	2.353	4,847	942
TENNESSEE VALLEY AUTHORITY	OS	0	0.000	1,363	0.000	0	(1,363)
VIRGINIA ELECTRIC POWER COMPANY	OS	10,894	3.604	392,669	5.118	557,569	164,900
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		85,992	2.475	2,128,652	3.198	2,750,006	621,354
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		73,941	3.385	2,503,246	4.304	3,182,595	679,349
TOTAL		159,933	2.896	4,631,898	3.709	5,932,601	1,300,703
CURRENT MONTH:							
DIFFERENCE		(60,975)	0.904	230,668	(0.046)	(2,364,011)	(2,594,679)
DIFFERENCE (%)		(27.6)	45.4	5.2	(1.2)	(28.5)	(66.6)
PERIOD TO DATE:							
ACTUAL		827,752	2.611	21,612,555	3.348	27,709,131	6,096,576
ESTIMATED		905,072	2.269	20,532,173	3.386	30,646,058	10,113,885
DIFFERENCE		(77,320)	0.342	1,080,382	(0.039)	(2,936,927)	(4,017,309)
DIFFERENCE (%)		(8.5)	15.1	5.3	(1.1)	(9.6)	(39.7)