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RECORDS AND REPORTING

ORIGINAL

June 26, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 000001-EI

Dear Ms. Bayo:

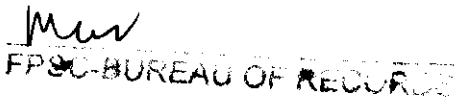
Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of May, 2000.


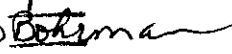
Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley



MPF _____
DVP _____
MF _____
COM 3 _____
TR _____ JDB/pp
FOR _____ Enclosures
1 _____
cc: All Parties of Record (w/enc.)
SO 
SR 
JTH _____

DOCUMENT NUMBER-DATE

07758 JUN 26 00

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (*) on this 26th day of June 2000 to the following:

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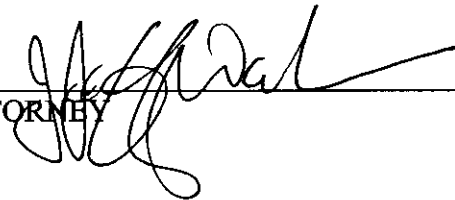
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ATTORNEY



TAMPA ELECTRIC COMPANY

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MAY, 2000

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07758 JUN 26 8

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	31,421,036	30,697,488	723,548	2.4	1,618,076	1,547,257	70,819	4.6	1.94188	1.98399	(0.04211)	(2.1)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,163)	(4,000)	(163)	4.1	1,618,076 a)	1,547,257 a)	70,819	4.6	(0.00026)	(0.00026)	0.00000	0.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,618,076 a)	1,547,257 a)	70,819	4.6	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,618,076 a)	1,547,257 a)	70,819	4.6	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	31,416,873	30,693,488	723,385	2.4	1,618,076	1,547,257	70,819	4.6	1.94162	1.98374	(0.04212)	(2.1)
6. Fuel Cost of Purchased Power - Firm (A7)	8,257,482	4,640,100	3,617,382	78.0	176,553	123,838	52,715	42.8	4.67706	3.74691	0.93015	24.8
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	0	1,289,900	(1,289,900)	(100.0)	0	36,334	(36,334)	(100.0)	0.00000	3.55012	(3.55012)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	665,957	861,500	(195,543)	(22.7)	29,678	35,005	(5,127)	(14.6)	2.22892	2.48108	(0.23216)	(9.4)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,923,439	6,791,500	2,131,939	31.4	206,431	195,177	11,254	5.8	4.32272	3.47966	0.84306	24.2
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,824,507	1,742,434	82,073	4.7				
14. Fuel Cost of Economy Sales (A6)	0	142,300	(142,300)	(100.0)	0	7,495	(7,495)	(100.0)	0.00000	1.89860	(1.89860)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	35,120	(35,120)	(100.0)	0 a)	7,495 a)	(7,495)	(100.0)	0.00000	0.46858	(0.46858)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	155,482	120,900	34,562	28.6	6,981	5,966	1,015	17.0	2.22893	2.02648	0.20045	9.9
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,172,132	638,000	534,132	83.7	50,640	27,800	22,840	82.2	2.31464	2.29496	0.01968	0.9
21. Fuel Cost of Other Power Sales (A6)	2,352,998	2,014,564	338,434	16.8	106,081	111,600	(5,519)	(4.9)	2.21811	1.80518	0.41295	22.9
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,680,592	2,950,884	729,708	24.7	163,702	152,861	10,841	7.1	2.24835	1.93044	0.31791	16.5
23. Net Inadvertent Interchange					702	0	702	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					1,507	0	1,507	0.0				
25. Interchange and Wheeling Losses					(1,520)	2,300	(3,820)	(166.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	36,659,720	34,534,104	2,125,616	6.2	1,664,534	1,587,273	77,261	4.9	2.20240	2.17569	0.02671	1.2
27. Net Unbilled	4,350,489 (a)	2,931,438 (a)	1,419,051	48.4	197,534	134,736	62,798	46.8	0.26136	0.18468	0.07668	41.5
28. Company Use	89,858 (a)	87,028 (a)	2,830	3.3	4,080	4,000	80	2.0	0.00652	0.00633	0.00019	3.0
29. T & D Losses	1,867,107 (a)	1,585,447 (a)	281,660	17.8	84,776	72,871	11,905	16.3	0.13548	0.11525	0.02023	17.6
30. System KWH Sales	36,659,720	34,534,104	2,125,616	6.2	1,378,144	1,375,666	2,478	0.2	2.66008	2.51036	0.14972	6.0
31. Wholesale KWH Sales	1,294,047	(786,970)	2,081,017	(264.4)	(48,647)	(31,349)	(17,298)	55.2	(2.66008)	2.51035	(5.17043)	(206.0)
32. Jurisdictional KWH Sales	37,953,767	33,747,134	4,206,633	12.5	1,329,497	1,344,317	(14,820)	(1.1)	2.85475	2.51036	0.34439	13.7
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	37,979,576	33,770,082	4,209,494	12.5	1,329,497	1,344,317	(14,820)	(1.1)	2.85669	2.51206	0.34463	13.7
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	352,928	357,505	(4,577)	(1.3)	1,329,497	1,344,317	(14,820)	(1.1)	0.02655	0.02659	(0.00004)	(0.2)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,329,497	1,344,317	(14,820)	(1.1)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,329,497	1,344,317	(14,820)	(1.1)	0.00000	0.00000	0.00000	0.0
36. True-up *	305,574	305,574	0	0.0	1,329,497	1,344,317	(14,820)	(1.1)	0.02298	0.02273	0.00025	1.1
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	38,638,078	34,433,161	4,204,917	12.2	1,329,497	1,344,317	(14,820)	(1.1)	2.90622	2.56139	0.34483	13.5
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.90831	2.56323	0.34508	13.5
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,329,497	1,344,317	(14,820)	(1.1)	(0.00173)	(0.00172)	(0.00001)	0.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	38,615,019	34,410,102	4,204,917	12.2	1,329,497	1,344,317	(14,820)	(1.1)	2.90658	2.56151	0.34507	13.5
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.907	2.562	0.345	13.5

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	132,391,033	138,479,106	(6,088,073)	(4.4)	6,755,323	6,928,519	(173,196)	(2.5)	1.95990	1.99899	(0.03899)	(1.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(18,651)	(20,000)	1,349	(6.7)	6,755,323 a)	6,928,519 a)	(173,196)	(2.5)	(0.00028)	(0.00029)	0.00001	(3.4)
4b. Adjustments to Fuel Cost	0	0	0	0.0	6,755,323 a)	6,928,519 a)	(173,196)	(2.5)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	6,755,323 a)	6,928,519 a)	(173,196)	(2.5)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	132,372,303	138,459,106	(6,086,803)	(4.4)	6,755,323	6,928,519	(173,196)	(2.5)	1.95953	1.99839	(0.03886)	(1.9)
6. Fuel Cost of Purchased Power - Firm (A7)	27,324,498	11,498,700	15,825,798	137.8	663,675	324,122	339,553	104.8	4.11715	3.54785	0.56930	16.1
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(10,512)	2,649,600	(2,660,112)	(100.4)	0	71,107	(71,107)	(100.0)	#DIV/0!	3.72822	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	3,049,208	3,309,700	(260,492)	(7.9)	147,927	165,075	(17,148)	(10.4)	2.06129	2.00497	0.05632	2.8
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	30,363,192	17,458,000	12,905,192	73.9	811,602	560,304	251,298	44.9	3.74114	3.11581	0.62533	20.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,566,925	7,488,823	78,102	1.0				
14. Fuel Cost of Economy Sales (A6)	(1,687)	636,100	(637,787)	(100.3)	0	31,245	(31,245)	(100.0)	#DIV/0!	2.03585	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	171,440	(171,440)	(100.0)	0	31,245 a)	(31,245)	(100.0)	0.00000	0.54870	(0.54870)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	190,768	295,300	(104,532)	(35.4)	12,186	19,153	(6,967)	(36.4)	1.58547	1.54180	0.02367	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	593,676	551,200	42,476	7.7	29,414	28,782	632	2.2	2.01835	1.91509	0.10326	5.4
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	2,609,339	1,885,100	924,239	54.8	113,160	73,384	39,776	54.2	2.30588	2.29628	0.00960	0.4
21. Fuel Cost of Other Power Sales (A6)	11,237,473	9,860,960	1,376,513	14.0	546,001	547,200	(1,199)	(0.2)	2.05814	1.80208	0.25606	14.2
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	14,629,569	13,200,100	1,429,469	10.8	700,761	699,764	997	0.1	2.08767	1.88636	0.20131	10.7
23. Net Inadvertent Interchange					936	0	936	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					2,403	0	2,403	0.0				
25. Interchange and Wheeling Losses					10,391	10,600	(209)	(2.0)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	148,105,926	142,717,006	5,388,920	3.8	6,859,112	6,778,459	80,653	1.2	2.15926	2.10545	0.05381	2.8
27. Net Unbilled	3,100,460 (a)	1,370,079 (a)	1,730,381	126.3	143,589	65,073	78,516	120.7	0.04520	0.02021	0.02499	123.7
28. Company Use	437,509 (a)	421,090 (a)	16,419	3.9	20,262	20,000	262	1.3	0.00685	0.00659	0.00026	3.9
29. T & D Losses	6,670,041 (a)	6,428,802 (a)	241,239	3.8	308,904	305,341	3,563	1.2	0.10444	0.10064	0.00380	3.8
30. System KWH Sales	148,105,926	142,717,006	5,388,920	3.8	6,386,357	6,388,045	(1,688)	0.0	2.31910	2.23413	0.08497	3.8
31. Wholesale KWH Sales	(1,815,045)	(1,788,491)	(26,554)	1.5	(186,485)	(77,574)	(108,911)	140.4	0.97329	2.30553	(1.33224)	(57.8)
32. Jurisdictional KWH Sales	146,290,881	140,928,515	5,362,366	3.8	6,199,872	6,310,471	(110,599)	(1.8)	2.35958	2.23325	0.12633	5.7
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	148,390,358	141,024,346	5,366,012	3.8	6,199,872	6,310,471	(110,599)	(1.8)	2.38118	2.23477	0.12641	5.7
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,800,239	1,832,495	(32,256)	(1.8)	6,199,872	6,310,471	(110,599)	(1.8)	0.02904	0.02904	0.00000	0.0
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	6,199,872	6,310,471	(110,599)	(1.8)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	6,199,872	6,310,471	(110,599)	(1.8)	0.00000	0.00000	0.00000	0.0
36. True-up *	1,527,870	1,527,870	0	0.0	6,199,872	6,310,471	(110,599)	(1.8)	0.02464	0.02421	0.00043	1.8
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	149,718,467	144,384,711	5,333,756	3.7	6,199,872	6,310,471	(110,599)	(1.8)	2.41486	2.28802	0.12684	5.5
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.41660	2.28967	0.12693	5.5
40. GPIF * (Already Adjusted for Taxes)	(115,295)	(115,295)	0	0.0	6,199,872	6,310,471	(110,599)	(1.8)	(0.00186)	(0.00183)	(0.00003)	1.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	149,603,172	144,269,416	5,333,756	3.7	6,199,872	6,310,471	(110,599)	(1.8)	2.41474	2.28784	0.12690	5.5
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.415	2.288	0.127	5.6

* Based on Jurisdictional Sales (a) Included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 1 OF 3

MONTH OF: MAY

2000

CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,421,036	30,697,488	723,548	2.4	132,391,033	138,479,106	(6,088,073)	(4.4)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,680,592	2,950,884	729,708	24.7	14,629,569	13,200,100	1,429,469	10.8
3. FUEL COST OF PURCHASED POWER	8,257,482	4,640,100	3,617,382	78.0	27,324,496	11,498,700	15,825,796	137.6
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	665,957	861,500	(195,543)	(22.7)	3,049,208	3,309,700	(260,492)	(7.9)
4. ENERGY COST OF ECONOMY PURCHASES	0	1,289,900	(1,289,900)	0.0	(10,512)	2,649,600	(2,660,112)	(100.4)
5. TOTAL FUEL & NET POWER TRANSACTION	36,663,883	34,538,104	2,125,779	6.2	148,124,656	142,737,006	5,387,650	3.8
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(4,163)	(4,000)	(163)	4.1	(18,651)	(20,000)	1,349	(6.7)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	36,659,720	34,534,104	2,125,616	6.2	148,105,926	142,717,006	5,388,920	3.8
* INCLUDES ECONOMY SALES PROFITS (80%)								

B. MWH SALES

1. JURISDICTIONAL SALES	1,329,497	1,344,317	(14,820)	(1.1)	6,199,872	6,310,471	(110,599)	(1.8)
2. NONJURISDICTIONAL SALES	48,647	31,349	17,298	55.2	186,485	77,574	108,911	140.4
3. TOTAL SALES	1,378,144	1,375,666	2,478	0.2	6,386,357	6,388,045	(1,688)	0.0
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9647011	0.9772118	(0.0125107)	(1.3)	0.9707995	0.9878564	(0.0170569)	(1.7)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 2 OF 3

	MONTH OF: MAY CURRENT MONTH				2000 PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	30,383,700	30,921,736	(538,036)	(1.7)	141,694,629	145,107,523	(3,412,894)	(2.4)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(1,527,870)	(1,527,870)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	115,295	115,295	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,101,185	30,639,221	(538,036)	(1.8)	140,282,054	143,694,948	(3,412,894)	(2.4)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	36,659,720	34,534,104	2,125,616	6.2	148,105,926	142,717,006	5,388,920	3.8
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9647011	0.9772118	(0.0125107)	(1.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	35,365,673	33,747,134	1,618,539	4.8	143,702,787	140,928,515	2,774,272	2.0
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	35,389,722	33,770,082	1,619,640	4.8	143,800,504	141,024,346	2,776,158	2.0
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	365,842	365,842	0	0.0	1,854,520	1,854,520	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	352,928	357,505	(4,577)	(1.3)	1,800,239	1,832,495	(32,256)	(1.8)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	35,742,650	34,127,587	1,615,063	4.7	145,600,743	142,856,841	2,743,902	1.9
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(5,641,465)	(3,488,366)	(2,153,099)	61.7	(5,318,689)	838,107	(6,156,796)	(734.6)
8. INTEREST PROVISION FOR THE MONTH	(72,579)	1,363	(73,942)	(5,424.9)	(288,565)	8,566	(297,131)	(3,468.7)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(18,880,393)	(5,990,847)	(12,889,546)	215.2	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(16,408,927)	(1,292,340)	(15,116,587)	1,169.7	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

2000

PERIOD TO DATE

	MONTH OF: MAY CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(11,000,457)	1,889,089	(12,889,546)	(682.3)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(16,336,348)	(1,293,703)	(15,042,645)	1,162.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(27,336,805)	595,386	(27,932,191)	(4,691.4)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(13,668,403)	297,693	(13,966,096)	(4,691.4)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.180	5.500	0.680	12.4	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.570	5.500	1.070	19.5	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.750	11.000	1.750	15.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.375	5.500	0.875	15.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.531	0.458	0.073	15.9	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(72,579)	1,363	(73,942)	(5,424.9)	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,551,395	1,101,496	449,899	40.8	2,536,225	2,616,623	(80,398)	(3.1)
2 LIGHT OIL	173,125	319,188	(146,063)	(45.8)	1,531,343	2,567,827	(1,036,484)	(40.4)
3 COAL	29,696,516	29,276,804	419,712	1.4	128,323,465	133,294,656	(4,971,191)	(3.7)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	31,421,036	30,697,488	723,548	2.4	132,391,033	138,479,106	(6,088,073)	(4.4)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	31,547	21,819	9,728	44.6	47,870	55,367	(7,497)	(13.5)
9 LIGHT OIL	1,169	8,678	(7,509)	(86.5)	28,233	69,789	(41,556)	(59.5)
10 COAL	1,585,360	1,516,760	68,600	4.5	6,679,220	6,803,363	(124,143)	(1.8)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,618,076	1,547,257	70,819	4.6	6,755,323	6,928,519	(173,196)	(2.5)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	71,163	65,096	6,067	9.3	118,113	155,647	(37,534)	(24.1)
16 LIGHT OIL (BBL)	5,424	13,444	(8,020)	(59.7)	50,499	108,776	(58,277)	(53.6)
17 COAL (TON)	705,556	678,440	27,116	4.0	3,042,197	3,074,284	(32,087)	(1.0)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	451,469	411,467	40,002	9.7	750,016	983,848	(233,832)	(23.8)
22 LIGHT OIL	23,294	77,834	(54,540)	(70.1)	285,348	631,419	(346,071)	(54.8)
23 COAL	16,374,571	15,551,087	823,484	5.3	69,279,242	70,438,304	(1,159,062)	(1.6)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,849,334	16,040,388	808,946	5.0	70,314,606	72,053,571	(1,738,965)	(2.4)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.95	1.41	0.54	-	0.71	0.80	(0.09)	-
29 LIGHT OIL	0.07	0.56	(0.49)	-	0.42	1.01	(0.59)	-
30 COAL	97.98	98.03	(0.05)	-	98.87	98.19	0.68	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	21.80	16.92	4.88	28.8	21.47	16.81	4.66	27.7
36 LIGHT OIL (\$/BBL)	31.92	23.74	8.18	34.5	30.32	23.61	6.71	28.4
37 COAL (\$/TON)	42.09	43.15	(1.06)	(2.5)	42.18	43.36	(1.18)	(2.7)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.44	2.68	0.76	28.4	3.38	2.66	0.72	27.1
42 LIGHT OIL	7.43	4.10	3.33	81.2	5.37	4.07	1.30	31.9
43 COAL	1.81	1.88	(0.07)	(3.7)	1.85	1.89	(0.04)	(2.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.86	1.91	(0.05)	(2.6)	1.88	1.92	(0.04)	(2.1)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,311	18,858	(4,547)	(24.1)	15,668	17,770	(2,102)	(11.8)
49 LIGHT OIL	19,926	8,969	10,957	122.2	10,107	9,048	1,059	11.7
50 COAL	10,329	10,253	76	0.7	10,372	10,353	19	0.2
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,413	10,367	46	0.4	10,409	10,400	9	0.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.92	5.05	(0.13)	(2.6)	5.30	4.73	0.57	12.1
56 LIGHT OIL	14.81	3.68	11.13	302.4	5.42	3.68	1.74	47.3
57 COAL	1.87	1.93	(0.06)	(3.1)	1.92	1.96	(0.04)	(2.0)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.94	1.98	(0.04)	(2.0)	1.96	2.00	(0.04)	(2.0)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2000

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	6,271	28.1	100.0	63.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	5,512	24.7	91.9	62.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	5,311	23.8	81.0	67.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	690	2.4	11.5	50.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	5,295	10.6	51.6	56.6	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	196	23,079	15.8	61.7	59.1	16,161	HVY.OIL	58,650	6,359,258	372,970.5	1,250,448	5.42	21.32
GAN.#1	114	52,081	61.4	90.3	64.2	11,499	COAL	24,961	23,992,821	598,884.8	942,251	1.81	37.75
GAN.#2	98	6,464	8.9	12.5	70.0	16,653	COAL	4,451	24,184,004	107,643.0	168,020	2.60	37.75
GAN.#3	145	69,955	84.8	85.2	75.1	11,710	COAL	42,749	19,162,561	819,180.3	1,613,729	2.31	37.75
GAN.#4	159	91,819	77.6	95.8	79.0	11,415	COAL	54,256	19,318,461	1,048,142.4	2,048,105	2.23	37.75
GAN.#5	232	116,478	67.5	80.1	78.5	10,606	COAL	48,576	25,432,780	1,235,422.7	1,833,692	1.57	37.75
GAN.#6	372	136,059	49.2	60.2	77.8	10,295	COAL	56,866	24,631,259	1,400,681.2	2,146,630	1.58	37.75
GANNON STA.	1120	472,856	56.7	71.5	75.7	11,018	COAL	231,859	22,470,357	5,209,954.4	8,752,427	1.85	37.75
B.B.#1	416	175,967	56.9	66.5	79.0	10,575	COAL	76,162	24,432,440	1,860,816.2	3,200,276	1.82	42.02
B.B.#2	416	243,138	78.6	89.7	78.6	10,253	COAL	102,280	24,374,100	2,492,982.9	4,297,753	1.77	42.02
B.B.#3	433	230,168	71.4	80.6	86.4	9,697	COAL	93,039	23,990,300	2,232,033.5	3,909,451	1.70	42.02
B.B. 1 - 3	1265	649,273	69.0	79.0	81.4	10,143	COAL	271,481	24,258,935	6,585,832.6	11,407,480	1.76	42.02
B.B.#4	442	283,814	86.2	96.8	86.2	9,833	COAL	130,968	21,294,076	2,788,842.6	6,458,460	2.28	49.31
B.B. STA.	1707	932,887	73.5	83.6	82.6	10,049	COAL	402,449	23,294,087	9,374,675.2	17,865,940	1.92	44.39
SEB-PHIL.#1(HVY OIL)	17	4,132	32.7	99.8	62.4	0	HVY.OIL	-	-	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	4,336	34.3	89.2	89.1	18,104	HVY.OIL	12,513	6,273,292	78,497.7	300,947	6.94	24.05
SEB-PHILLIPS TOTAL	34	8,468	33.5	94.5	75.8	9,270	HVY.OIL	12,513	6,273,292	78,497.7	300,947	3.55	24.05
POLK COAL	250	179,617	96.6	97.6	96.6	9,965	COAL	71,249	25,122,480	1,789,941.3	3,078,149	1.71	43.20
POLK OIL	225	0	0.0	100.0	0.0	0	LGT.OIL	1,422	-	0.0	47,324	0.00	33.28
POLK TOTAL	250	179,617	96.6	97.6	-	9,965	-	-	-	1,789,941.3	3,125,473	1.74	-
GAN.C.T.#1	12	507	5.7	99.6	75.4	19,894	LGT.OIL	1,733	5,818,848	10,086.1	54,489	10.75	31.44
B.B.C.T.#1	12	390	4.4	100.0	75.6	19,684	LGT.OIL	1,318	5,824,273	7,676.8	41,434	10.62	31.44
B.B.C.T.#2	66	88	0.2	10.3	1.8	25,547	LGT.OIL	386	5,819,872	2,248.1	12,143	13.80	31.44
B.B.C.T.#3	66	184	0.4	6.4	5.9	17,845	LGT.OIL	564	5,819,774	3,283.4	17,735	9.64	31.44
C.T. TOTAL	156	1,169	1.0	22.4	14.9	19,927	LGT.OIL	4,002	5,820,864	23,294.4	125,801	10.76	31.44
TOT. COAL (GN,BB,POLK)	3077	1,585,360	69.3	80.3	81.2	10,329	COAL	705,556	23,208,029	16,374,570.9	29,696,516	1.87	42.09
SYSTEM	3463	1,618,076	62.8	76.8	73.6	10,413	-	-	-	16,849,333.5	31,421,036	1.94	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	7,537	65,096	(57,559)	(88.4)	104,739	155,647	(50,908)	(32.7)
3 UNIT COST (\$/BBL)	26.50	17.16	9.34	54.4	23.51	16.89	6.62	39.2
4 AMOUNT (\$)	199,756	1,117,047	(917,291)	(82.1)	2,462,755	2,629,325	(166,570)	(6.3)
5 BURNED:								
6 UNITS (BBL)	71,163	65,096	6,067	9.3	118,113	155,647	(37,534)	(24.1)
7 UNIT COST (\$/BBL)	21.80	16.92	4.88	28.8	21.47	16.81	4.66	27.7
8 AMOUNT (\$)	1,551,395	1,101,496	449,899	40.8	2,536,225	2,616,623	(80,398)	(3.1)
9 ENDING INVENTORY:								
10 UNITS (BBL)	76,885	175,493	(98,608)	(56.2)	76,885	175,493	(98,608)	(56.2)
11 UNIT COST (\$/BBL)	21.51	17.05	4.46	26.2	21.51	17.05	4.46	26.2
12 AMOUNT (\$)	1,653,880	2,991,954	(1,338,074)	(44.7)	1,653,880	2,991,954	(1,338,074)	(44.7)
13								
14 DAYS SUPPLY:	22	50	(28)	(56.0)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	32,533	26,374	6,159	23.4	142,264	165,062	(22,798)	(13.8)
17 UNIT COST (\$/BBL)	32.28	23.48	8.80	37.5	33.62	23.50	10.12	43.1
18 AMOUNT (\$)	1,050,284	619,314	430,970	69.6	4,783,136	3,878,413	904,723	23.3
19 BURNED:								
20 UNITS (BBL)	5,424	13,444	(8,020)	(59.7)	50,499	108,776	(58,277)	(53.6)
21 UNIT COST (\$/BBL)	31.92	23.74	8.18	34.5	30.32	23.61	6.71	28.4
22 AMOUNT (\$)	173,125	319,188	(146,063)	(45.8)	1,531,343	2,567,827	(1,036,484)	(40.4)
23 ENDING INVENTORY:								
24 UNITS (BBL)	117,524	110,358	7,166	6.5	117,524	110,358	7,166	6.5
25 UNIT COST (\$/BBL)	32.09	23.40	8.69	37.1	32.09	23.40	8.69	37.1
26 AMOUNT (\$)	3,770,969	2,581,856	1,189,113	46.1	3,770,969	2,581,856	1,189,113	46.1
27								
28 DAYS SUPPLY: NORMAL	73	68	5	7.4	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	17	16	1	6.3	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	484,488	648,200	(163,712)	(25.3)	3,327,564	3,203,600	123,964	3.9
32 UNIT COST (\$/TON)	42.11	42.41	(0.30)	(0.7)	41.83	42.64	(0.81)	(1.9)
33 AMOUNT (\$)	20,403,387	27,492,925	(7,089,538)	(25.8)	139,192,777	136,587,919	2,604,858	1.9
34 BURNED:								
35 UNITS (TONS)	705,556	678,440	27,116	4.0	3,042,197	3,074,284	(32,087)	(1.0)
36 UNIT COST (\$/TON)	42.09	43.15	(1.06)	(2.5)	42.18	43.36	(1.18)	(2.7)
37 AMOUNT (\$)	29,696,516	29,276,804	419,712	1.4	128,323,465	133,294,656	(4,971,191)	(3.7)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,062,383	992,816	69,567	7.0	1,062,383	992,816	69,567	7.0
40 UNIT COST (\$/TON)	41.79	43.26	(1.47)	(3.4)	41.79	43.26	(1.47)	(3.4)
41 AMOUNT (\$)	44,395,113	42,948,286	1,446,827	3.4	44,395,113	42,948,286	1,446,827	3.4
42								
43 DAYS SUPPLY:	43	40	3	7.5	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	13,510
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	13,510

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
POLK IGNITION	1,422	47,324
IGNITION	(7,083)	(221,901)
OTHER USAGE	(1,232)	(38,720)
TOTAL	(6,893)	(213,297)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	47,923
IGNITION #2 OIL	208,391
IGNITION PROPANE	1,870
AERIAL SURVEY ADJ.	(695,507)
ADDITIVES	179,191
TOTAL	(258,132)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	Cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	7,495.0	0.0	7,495.0	2.108	2.894	158,000.00	201,900.00	35,120.00
VARIOUS JURISDICTIONAL	SCH. -D	5,966.0	0.0	5,966.0	2.026	2.026	120,900.00	120,900.00	
VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	27,800.0	0.0	27,800.0	2.295	3.183	638,000.00	885,000.00	
FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	152,861.0	0.0	152,861.0	1.918	2.108	2,931,484.00	3,222,364.00	35,120.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	0.00		
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(15,700.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-	-	-	-	-	-	35,120.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC 80% OF ECON. ENERGY SALES PROFITS	-	152,861.0	0.0	152,861.0	1.930	2.108	2,950,884.00	3,222,364.00	35,120.00

ACTUAL:

FLA. PWR. CORP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	50,640.0	0.0	50,640.0	2.303	3.118	1,166,239.20	1,577,942.40	
SEMINOLE ELECTRIC CO-OP PRE JURISD.	SCH. -D	6,883.0	1,031.4	5,851.6	2.422	2.422	141,730.53	141,730.53	
SEMINOLE ELECTRIC CO-OP HAR JURISD.	SCH. -D	1,129.0	0.0	1,129.0	1.227	1.227	13,854.36	13,854.36	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKE LAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	90,250.0	0.0	90,250.0	1.946	1.946	1,756,105.67	1,756,105.67	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPC	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MB	537.0	0.0	537.0	2.753	2.753	14,783.77	14,783.77	
HARDEE POWER PART. TO KOCH ENERGY	SCH. -MB	550.0	0.0	550.0	6.318	6.318	34,748.11	34,748.11	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCH. -MB	11,534.0	0.0	11,534.0	2.599	2.599	299,726.62	299,726.62	
CITY OF LAKE LAND	SCH. -MB	975.0	0.0	975.0	2.723	2.723	26,552.63	26,552.63	
SOUTHERN COMPANY	SCH. -MB	474.0	0.0	474.0	11.546	11.546	54,728.96	54,728.96	
KOCH ENERGY	SCH. -MB	1,761.0	0.0	1,761.0	9.446	9.446	166,352.25	166,352.25	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B)		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)A	TOTAL \$ FOR TOTAL COST (5)X(6)B	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO APRIL 2000 MON/YR TYP SCHED.									
HARDEE POWER PARTNERS ES	4/00 SEPA CONTRACT	(25,622.0)	0.0	(25,622.0)	2.280	3.094	(584,181.60)	(792,744.68)	
HARDEE POWER PARTNERS ACT	4/00 SEPA CONTRACT	25,622.0	0.0	25,622.0	2.303	3.116	590,074.66	798,381.52	
SEMINOLE ELECTRIC CO-OP HAR	4/00 JURIS SCH. -D	(793.0)	0.0	(793.0)	1.747	1.747	(13,854.36)	(13,854.36)	
SEMINOLE ELECTRIC CO-OP HAR	4/00 JURIS SCH. -D	793.0	0.0	793.0	1.732	1.732	13,731.09	13,731.09	
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SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		8,012.0	1,031.4	6,980.6	2.227	2.227	155,461.62	155,461.62	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		50,640.0	0.0	50,640.0	2.315	3.127	1,172,132.26	1,583,579.24	
SUB-TOTAL OTHER D POWER SALES		90,250.0	0.0	90,250.0	1.946	1.946	1,756,105.67	1,756,105.67	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		15,831.0	0.0	15,831.0	3.770	3.770	596,892.34	596,892.34	
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TOTAL INCLUDING VARIABLE O & M COSTS		164,733.0	1,031.4	163,701.6	2.248	2.500	3,680,591.89	4,092,038.87	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.									
80% OF ECON. ENERGY SALES PROFITS		164,733.0	1,031.4	163,701.6	2.248	2.500	3,680,591.89	4,092,038.87	0.00
<hr/>									
CURRENT MONTH:									
DIFFERENCE	-	11,872.0	1,031.4	10,840.6	0.318	0.392	729,707.89	869,674.87	(35,120.00)
DIFFERENCE %	-	7.8	0.0	7.1	16.5	18.6	24.7	27.0	(100.0)
<hr/>									
PERIOD TO DATE:									
ACTUAL	-	704,206.0	3,445.5	700,760.5	2.088	2.229	14,629,568.04	15,618,796.10	0.00
ESTIMATED	-	698,764.0	0.0	699,764.0	1.886	2.005	13,200,100.00	14,030,260.00	171,440.00
DIFFERENCE	-	4,442.0	3,445.5	996.5	0.202	0.224	1,429,468.04	1,588,536.10	(171,440.00)
DIFFERENCE %	-	0.6	0.0	0.1	10.7	11.2	10.8	11.3	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$16,680.37 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH MAY 2000

SCHEDULE A7
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	---CENTS/KWH--- FUEL COST (A) TOTAL COST (B)		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	22,171.0	0.0	12,730.0	9,441.0	16.059	16.059	1,516,100.00
HARDEE POWER PARTNERS	IPP	93,789.0	0.0	0.0	93,789.0	2.727	2.727	2,557,300.00
VARIOUS	OTHER	20,608.0	0.0	0.0	20,608.0	2.750	2.750	566,700.00
TOTAL	-	136,568.0	0.0	12,730.0	123,838.0	3.747	3.747	4,640,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	102,941.0	0.0	0.0	102,941.0	4.622	4.622	4,758,321.12
HARDEE PWR. PART.-OTHERS	IPP	1,087.0	0.0	0.0	1,087.0	3.534	3.534	38,411.64
FLA. POWER CORP.	SCH.-Ja	5,956.0	0.0	5,660.6	295.4	8.513	8.513	25,147.64
FLA. POWER CORP.	SCH.-Jc	11,364.0	0.0	0.0	11,364.0	4.052	4.052	460,425.00
FLA. POWER & LIGHT	SCH.-Ja	1,419.0	0.0	934.4	484.6	5.399	5.399	26,161.23
FLA. POWER & LIGHT	SCH.-Jc	4,397.0	0.0	0.0	4,397.0	5.532	5.532	243,250.00
CITY OF LAKELAND	SCH.-Ja	7,229.0	0.0	5,979.9	1,249.1	8.159	8.159	101,916.04
CITY OF LAKELAND	SCH.-Jc	6,804.0	0.0	0.0	6,804.0	5.698	5.698	387,679.50
ORLANDO	SCH.-Ja	3,238.0	0.0	3,238.0	0.0	0.000	0.000	0.00
ORLANDO	SCH.-Jc	752.0	0.0	0.0	752.0	9.231	9.231	69,419.00
ENTERGY MARKETING	SCH.-Ja	4,105.0	0.0	2,816.0	1,289.0	7.562	7.562	97,475.96
ENTERGY MARKETING	SCH.-Jc	4,700.0	0.0	0.0	4,700.0	5.269	5.269	247,659.76
THE ENERGY AUTH.	SCH.-Ja	3,240.0	0.0	1,596.3	1,643.7	7.938	7.938	130,478.15
THE ENERGY AUTH.	SCH.-Jc	3,867.0	0.0	0.0	3,867.0	5.633	5.633	217,825.19
RELIANT	SCH.-Ja	883.0	0.0	559.3	323.7	7.067	7.067	22,875.24
RELIANT	SCH.-Jc	2,048.0	0.0	0.0	2,048.0	6.234	6.234	127,673.55
TALLAHASSEE	SCH.-Ja	724.0	0.0	302.9	421.1	7.558	7.558	31,828.72
TALLAHASSEE	SCH.-Jc	1,289.0	0.0	0.0	1,289.0	6.129	6.129	79,002.03
AQUILA	SCH.-Ja	1,962.0	0.0	1,363.0	599.0	8.479	8.479	50,789.36
AQUILA	SCH.-Jc	3,011.0	0.0	0.0	3,011.0	6.266	6.266	188,676.93
OKEELANTA	SCH.-Ja	851.0	0.0	423.6	427.4	5.955	5.955	25,453.63
OKEELANTA	SCH.-Jc	1,669.0	0.0	0.0	1,669.0	5.985	5.985	99,896.95
KOCH	SCH.-Ja	2,020.0	0.0	1,170.8	849.2	7.146	7.146	60,687.78
KOCH	SCH.-Jc	1,068.0	0.0	0.0	1,068.0	6.680	6.680	71,341.72
MORGAN STANLEY	SCH.-Ja	1,743.0	0.0	1,552.3	190.7	11.123	11.123	21,210.99
MORGAN STANLEY	SCH.-Jc	2,722.0	0.0	0.0	2,722.0	7.027	7.027	191,287.74
CARGILL ALLIANT	SCH.-Jc	137.0	0.0	0.0	137.0	4.907	4.907	6,722.00
FLORIDA POWER & LIGHT	SCH.-Jc	0.0	0.0	0.0	0.0	0.000	0.000	11,595.00
RINGHAVER	SCH.-Jc	83.0	0.0	0.0	83.0	13.692	13.692	11,364.54
OKEELANTA	SCH.-D	18,640.0	0.0	0.0	18,640.0	3.293	3.293	613,814.00
ABURNDALE POWER PARTNERS	SCH.-D	2,201.0	0.0	0.0	2,201.0	2.334	2.334	51,366.44
ADJUSTMENTS TO PRIOR MONTHS (See Page 2 of 2 for detail)		0.0	0.0	0.0	0.0	0.000	0.000	(212,274.45)
TOTAL		202,150.0	0.0	25,597.1	176,552.9	4.677	4.677	8,257,482.40
* Transmission service charge for sale made to Southern Company.								
CURRENT MONTH:								
DIFFERENCE	-	65,582.0	0.0	12,867.1	52,714.9	6.862	6.862	3,617,382.40
DIFFERENCE %	-	48.0	0.0	101.1	42.6	183.1	183.1	78.0
PERIOD TO DATE:								
ACTUAL	-	763,502.00	0.00	99,827.40	663,674.6	4.117	4.117	27,324,497.42
ESTIMATED	-	363,259.0	0.0	39,137.0	324,122.0	3.548	3.548	11,498,700.0
DIFFERENCE	-	400,243.0	0.0	60,690.4	339,552.6	0.569	0.569	15,825,797.42
DIFFERENCE %	-	110.2	0.0	155.1	104.8	16.0	16.0	137.6

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH MAY 2000

SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	APR.'00	IPP	(63,561.0)	0.0	0.0	(63,561.0)	3.972	3.972	(2,524,368.25)
HARDEE PWR. PART.-NATIVE	APR.'00	IPP	63,561.0	0.0	0.0	63,561.0	3.646	3.646	2,317,278.16
THE ENERGY AUTH.	MAR.'00	SCH.-Ja	(5,794.0)	0.0	(1,152.9)	(4,641.1)	5.236	5.236	(243,014.65)
THE ENERGY AUTH.	MAR.'00	SCH.-Ja	5,794.0	0.0	1,152.9	4,641.1	5.199	5.199	241,273.17
THE ENERGY AUTH.	MAR.'00	SCH.-Jc	(8,144.0)	0.0	0.0	(8,144.0)	3.887	3.887	(316,547.94)
THE ENERGY AUTH.	MAR.'00	SCH.-Jc	8,144.0	0.0	0.0	8,144.0	3.849	3.849	313,485.55
RELIANT	MAR.'00	SCH.-Ja	(3,401.0)	0.0	(1,647.6)	(1,753.4)	4.960	4.960	(86,969.89)
RELIANT	MAR.'00	SCH.-Ja	3,401.0	0.0	1,647.6	1,753.4	4.944	4.944	86,693.05
RELIANT	MAR.'00	SCH.-Jc	(2,312.0)	0.0	0.0	(2,312.0)	3.829	3.829	(88,533.14)
RELIANT	MAR.'00	SCH.-Jc	2,312.0	0.0	0.0	2,312.0	3.813	3.813	88,157.10
TALLAHASSEE	MAR.'00	SCH.-Ja	(334.0)	0.0	(325.9)	(8.1)	4.783	4.783	(387.43)
TALLAHASSEE	MAR.'00	SCH.-Ja	334.0	0.0	325.9	8.1	4.923	4.923	398.76
TALLAHASSEE	MAR.'00	SCH.-Jc	(186.0)	0.0	0.0	(186.0)	3.953	3.953	(7,352.86)
TALLAHASSEE	MAR.'00	SCH.-Jc	186.0	0.0	0.0	186.0	4.094	4.094	7,613.92
TOTAL ADJUSTMENTS TO PRIOR MONTHS			0.0	0.0	0.0	0.0	0.000	0.000	(212,274.45)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		MAY		2000				(8)
	(2)	(3)	(4)	(5)	(6)	(7)	(7)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)	
ESTIMATED:									
VARIOUS	COGEN.	35,005.0	0.0	0.0	35,005.0	2.461	2.461	861,500.00	
TOTAL	-	35,005.0	0.0	0.0	35,005.0	2.461	2.461	861,500.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	4,967.0	0.0	0.0	4,967.0	2.105	2.105	104,569.89	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	88.0	0.0	0.0	88.0	6.740	6.740	5,931.04	
IMC-AGRICO-NEW WALES	COGEN.	1,307.0	0.0	0.0	1,307.0	3.587	3.587	46,875.62	
HILLSBOROUGH COUNTY	COGEN.	15,873.0	0.0	0.0	15,873.0	2.123	2.123	337,050.46	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	912.0	0.0	0.0	912.0	2.756	2.756	25,136.97	
FARMLAND HYDRO LP	COGEN.	822.0	0.0	0.0	822.0	3.223	3.223	26,496.21	
IMC-AGRICO-S. PIERCE	COGEN.	211.0	0.0	0.0	211.0	3.215	3.215	6,783.42	
AUBURNDALE POWER PARTNERS	COGEN.	1,116.0	0.0	0.0	1,116.0	3.781	3.781	42,195.57	
ORANGE COGENERATION L.P.	COGEN.	5,359.0	0.0	0.0	5,359.0	2.162	2.162	115,842.35	
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	3.809	3.809	38.09	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	778.0	(778.0)	4.797	4.797	(37,317.22)	
SUB-TOTAL FOR MAY 2000	-	30,656.0	0.0	778.0	29,878.0	2.255	2.255	673,802.40	
ADJ. FOR MARCH 2000	-								
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000	0.00	
			0.0		0.0	0.000	0.000	(6,150.00)	
McKAY BAY REFUSE	COGEN.	(5,034.0)	0.0	0.0	(5,034.0)	2.018	2.018	(101,570.55)	
		5,034.0	0.0	0.0	5,034.0	2.012	2.012	101,263.77	
MULBERRY PHOSPHATES INC.	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
HILLSBOROUGH COUNTY	COGEN.	(13,815.0)	0.0	0.0	(13,815.0)	1.993	1.993	(275,351.76)	
		13,815.0	0.0	0.0	13,815.0	1.988	1.988	274,581.00	
CARGILL MILLPOINT	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
ORANGE COGENERATION L.P.	COGEN.	(5,532.0)	0.0	0.0	(5,532.0)	1.981	1.981	(109,583.34)	
		5,532.0	0.0	0.0	5,532.0	1.973	1.973	109,165.96	
CUTRALE CITRUS	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
AS AVAILABLE ASSIGNMENT			0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
SUB-TOTAL FOR Mar-00 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(7,644.92)	
GRAND TOTAL		30,656.0	0.0	778.0	29,878.0	2.229	2.229	665,957.48	
CURRENT MONTH:									
DIFFERENCE	-	(4,349.0)	0.0	778.0	(5,127.0)	(0.232)	(0.232)	(195,542.52)	
DIFFERENCE %	-	(12.4)	0.0	0.0	(14.8)	(9.4)	(9.4)	(22.7)	
PERIOD TO DATE:									
ACTUAL		149,435.0	0.0	1,508.6	147,926.4	2.061	2.061	3,049,207.95	
ESTIMATED		165,075.0	0.0	0.0	165,075.0	2.005	2.005	3,309,700.00	
DIFFERENCE	-	(15,640.0)	0.0	1,508.6	(17,148.6)	0.056	0.056	(260,492.05)	
DIFFERENCE %	-	(9.5)	0.0	0.0	(10.4)	2.8	2.8	(7.9)	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	36,334.0	3.550	1,289,900.00	4.645	1,687,700.00	397,800.00
TOTAL	-	36,334.0	3.550	1,289,900.00	4.645	1,687,700.00	397,800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(36,334.0)	(3.550)	(1,289,900.00)	(4.645)	(1,687,700.00)	(397,800.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		71,107.0	3.726	2,649,600.00	4.813	3,422,600.00	773,000.00
DIFFERENCE	-	(71,107.0)	(3.726)	(2,660,112.45)	(4.813)	(3,422,600.00)	(762,487.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.4)	(100.0)	(100.0)	(98.6)