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# Public Service Commissions

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RECORDS AND

**DATE:** June 27, 2000

TO: Blanca Bayo, Director of Records and Reporting

FROM: Bob Casey, Professional Accountant Specialist, Division of Economic Regulation

RE: Docket No. 000715-SU, Investigation of Possible Overearnings by North Peninsula

Utilities Corporation in Volusia County.

Please place the attached response to staff audit in the above official docket file. Thank You.

/RC

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FPSC-RECORDS/REPORTING



CHVISION OF ADDITION 2000 JUN 21 At 8 31

555 WEST GRANADA BLVD. SUITE G-4 ORMOND BEACH, FLORIDA 32174-9407 TELEPHONE (904) 615-0445 FACSIMILE (904) 615-0455

MEMBER:

AMERICAN INSTITUTE OF

AMERICAN INSTITUTE OF

CERTIFIED PUBLIC ACCOUNTANTS

FLORIDA INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS

May 26, 2000

To:

Florida Public Service Commission

Attn. Bob Casev

From:

Eva L. Chatfield

**Certified Public Accountant** 

RE:

North Peninsula Utilities Corp.

Audit - Overearnings - Period Ended 12-31-98

Audit Control No. 99-340-3-1

Dear Mr. Casey:

I am writing on behalf North Peninsula Utilities Corp. (the Utility) in response to the audit of overearnings for the period ended December 31, 1998. Following is an itemized response to the exceptions noted in the audit.

Exception No. 1 – Books and Records

The Utility currently utilizes the NARUC, National Association of Regulatory Utility Commissioners Uniform System of Accounts. Although an older version of this was on file at the Utility an updated version has been ordered. The Utility, being a small Type C utility, records accruals only twice within each year. Accruals are posted in June to facilitate calculation of the rate adjustment and again at year-end.

Exception No. 2 - Contributions-in-Aid-of-Construction (CIAC)

It is my understanding that the Utility is no longer collecting CIAC.

Exception No. 3 - CIAC - Accumulated Amortization

A difference of \$105,114.39 was noted in the general ledger for CIAC accumulated amortization between December 31, 1996 and January 1, 1997. There are two reasons for this. The first is that the general ledger for December 31, 1996 was printed before the accounting firm of Rachlin and Cohen (former CPA) made year-end entries. Please find enclosed copies of the trial balance and year-end adjustments made by the former CPA. The former CPA made an entry of \$105,114.39 to the balance in CIAC accumulated amortization based on the findings

of an audit conducted by the Florida Public Service Commission (FPSC) for the year ended December 31, 1996. Please find enclosed copy of Docket No. 960964-SU for CIAC. The entry was done to agree the books of the Utility to this schedule. The Utility is not familiar with Commission Order No. PSC-97-0263-FOF-SU, issued June 30, 1996, which states the CIAC accumulated amortization should have been \$300.853.00.

### Exception No. 4 - Regulatory Assessment Fee

The regulatory assessment fee for the year ended December 31, 1998 was not accrued, as it should have been. When preparing the annual report for the year ended December 31, 1999, the Utility made an adjustment to retained earnings for this 1998 fee. The regulatory assessment fee was accrued for the year ended December 31, 1999.

### Exception No. 5 - Contractual Services

The Utility may have expensed a few items that should have been capitalized. The Utility may also have overlooked a few minor accruals at year-end December 31, 1998. The amounts involved net out to what appears to be a rather immaterial amount.

### Exception No. 6 - Office Supplies

The amount of possible understated office supplies expense of \$458.33 would appear to be immaterial and the Utility would prefer not to change its books and records for the small dollar amount.

### Exception No. 7 – Real Estate and Tangible Taxes

The difference between the property taxes accrued at December 31, 1998 and actually paid in early 1999 was \$399.06. Again this dollar amount appears to be immaterial. The difference is caused because the taxes are accrued at year-end based on the month the Utility anticipates paying them in the following year. If the taxes get paid in an earlier month, the expense would be slightly less than the amount accrued. If the taxes get paid in a later month, the expense would be slightly higher than the amount accrued.

### Exception No. 8 - Taxes Other

The exception states that while the Utility took an expense for taxes-other of \$270.00, the only entry to the account was for \$120.00 to the Florida Dept. of Revenue. However, another check was written to the Florida Dept. of State for \$150.00 on January 14, 1998, check number 3800. See enclosed.

### Exception No. 9 – Miscellaneous Expense

The Utility did expense to a contribution of \$387 to account 775-400, Miscellaneous Expense instead of Account 426, Miscellaneous Non-Utility Expense and has made note of the different account numbers for future reference. Concerning the difference in the general ledger of \$150 difference in the general ledger between June 30, 1998 and July 1, 1998, a reclassification was made to the books of the Utility dating back to June after the June general ledger had been printed. It is shown correctly in the final general ledger for the year. Again, the amount seems immaterial.

Exception No. 10 - Working Capital Allowance

The utility finds no exception with the recommendation to increase working capital allowance.

Exception No. 11 - Utility Loans

Please find enclosed documentation concerning the notes and loans in question.

Disclosure No. 1 - Management Agreement

The Utility did not accrue management fees not paid under a management agreement with Peninsula Management for the year ended December 31, 1998. It did however start accruing fees not paid for the year ended December 31, 1999.

I hope I have satisfactorily addressed all the exceptions and disclosures noted in the audit of the books of the Utility for the year ended December 31, 1998. If you have further questions or additional support or explanation is necessary, please contact either the Utility of myself. Thank-you for your understanding and patience in this matter.

Sincerely,

Eva L. Chatfield, CPA

cc: Robert Hillman Tyree F. Wilson, Jr.

Eval. Chatfield

COVOR

NORTH PENINSULA UTILITIES CORP. DOCKET NO. 960984-SU CIAC

ACCT.	DESCRIPTION	PLANT 12/31/89	PL <b>ANT</b> 12/31/90	PLANT 12/31/91	PLANT 12/31/92	PLANT 12/31/93	PLANT 12/31/94	PLANT 12/31/95	PLANT 12/91/96
352	Franchises	6,310	6,310	6,310	6,310	6,310	6,310	6,310	6,310
354	Structures & Improvements	156,743	156,743	156,743	161,743	161,743	161,743	161,743	162,493
360	Collection Sewers - Force	321,528	321,528	321 528	321,528	321,528	321,528	321,528	321,528
361	Collection Sewers - Gravity	Ó	· o	0	0	5,410	5,410	5,410	5,410
363	Services to Customers	29,139	29,139	29,139	29,139	29,139	29,139	29,139	29,139
370	Receiving Wells	0	0	0	0	0	0	0	1,278
380	Treatment & Disposal Equip.	15,074	15,074	68,320	245,199	257,097	257,097	257,540	257,540
		528,794	528,794	582,040	763,919	781,227	781,227	781,670	783,698
	DESCRIPTION	CIAC AMORT 12/31/89	CIAC AMORT 12/31/90	CIAC AMORT 12/31/91	CIAC AMORT 12/31/92	CIAC AMORT 12/31/93	CIAC AMORT 12/31/94	CIAC AMORT 12/31/95	CIAC <b>AM</b> ORT 12/31/96
	CIAC AMORTIZATION	5,165	16,680	17,529	19,899	27,740	29,073	29,069	29,662 FS-14/ <sub>5</sub>
	ACCUM AMORT ~ CIAC	<u>5,165</u>	21,845	39,374	<u>59,273</u>	87,013	116,086	145,155	FS-174 817
	CIAC AT YEAR-END	419,244	436,744	<u>475,244</u>	<u>519,944</u>	607,194	628,194	<u>628,194</u>	640,994 FS-12



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### North Peninsula Utilities Corp. F:\95\16\16040 Adjusted Trial Balance

for the period ended December 31, 1996

Prepared by\_

	·					3
Account # / Description	Prior Period (Adjusted) 12/31/95	Unadjusted Balance Dr (Cr)	Ref#	Adjustments Dr (Cr)	Adjusted Balance Or (Cr)	Workpaper Reference
1105 Cash- Barnett Bank	8,594.45	5,758.67			5,758.67	A) +0 = 14,77
1107 Cash- Reserve 31.2	6,095.77	<b>∼</b> 8,258.07			R-4 8,258.07	ω A-2
1200 Property, Plant & Equip.)  See detailed listing	781,226.87	781,226.87	AJE-5 AJE-5 AJE-5	1,277.65 750.00 442.90	· F-4 783,697.42	(B) £(B) : (C) 830 yy
1250 Acc Depr- PP&E	(335,223.00)	<b>(369,127.00</b>	)AJE-7	(5,030.00)	F-1 (374,157.00)	/ 6113
1300, Land 101, 303	46,800.00	46,800.00	)		F- 4 46,800.00 (	8
1400 Deposits	555.50	<u> </u>	ı		F-4 , 555,50	√ 0
1500 Accounts Receivable	1,120.88	1,303.01			f - V 1,303.01	
1531 Loan-Tyree Wilson	14,975.78	14,975.78	<b>;</b>		F-\ 14,975.78	© €©≥29,99 <b>^</b>
1532 Loan-Robert Hillman	14,975.78	14,975.78	ı	. (	14,975.78	©
1533 Loan-Pearl Blakely 22 4. 1	(10,000.00)	(10,000.00	))	•	F- (10,000.00)	J.N
1534 Loan-Linda Wilson 224.2	(10,000.00)	(10,000.00	<b>)</b> )	,	F-4 (10,000.00)	€ {@:{13,00 ^
1535 Due To/From Affiliate	4,700.00	4,700.00	i		÷-√ 4,700.00	
1540 Due From Peninsula Mgmt.		122.50	)		F- Y 122.50	×1
1550 Stock Subscriptions Rec:					<b>\</b>	
1860 Deferred Charges- Legal			AJE-2	19,890.66	· F- Y 19,890.66	3 14,918
1865 Accum Amort- Deferred Chgs- Legal			AJE-3	(4,972.67)	, F. 4- (4,972.67)	)

2100 Payroll Tax Liability
236.

(862.80)

. F-4 (862.80) (F) 7(F) = (12) 35

16040-01<sup>2</sup>

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### North Peninsula Utilities Corp. F:\95\16\16040

### Adjusted Trial Balance for the period ended December 31, 1996

Prepared by\_\_\_

ROPERTO DE P

Account # / Description	Prior Period (Adjusted) 12/31/95	Unadjusted Balance Dr (Cr) Ref #	Adjustments Dr (Cr)	Adjusted Balance Dr (Cr)	Workpaper Reference
2200 Accounts Payable- Trade 232. 1	(37,171.56)	(42,370.45)	٠ ٣-١	,	V 1.1
2350 N/P-Tyree Wilson 224.3	(11,000.00)	(3,000.00)	· F	- y\ (3,000.00)	(
2380 Mtg Payable- 1st State 224. +	(295,000.00)	(295,000.00)		F-4 (295,000.00)	أما
2400. Accrued Taxes	(12,605.94)	(17,575.92)AJE-1	103.45	F-4 (17,472.47	). (F) K72
2450 Accrued Int- 1st State	(2,532.67)				01/
2500 CIAC 271	(628,194.00)	(640,994.00)	. 1	= - Y (640,994.00	
2550 Acc Amort- CIAC 272	255,867.84	~ 279,931.39 AJE-8		, <sub>F-V</sub> 174,817.00	
2600 Loan Closing Costs	6,968.50	<b>6,968.50</b>	,	P-Y 6,968.50	b \$6 = - ·
2650 Acc Amort- Loan Closing	(5,226.39)	(6,968.50)		F = V (6,968.50	
2700 Accrued Interest- Officer	(233.34)	(233.34)		. F - Y (233.34	
3100 Capital Stock 201	(100.00)	(100.00)		100.00) له - ج	) N
3900 Add'l Paid In Capital	(400.00)	(400.00)		, F-4 (400.00	) /p/
3910 Retained Earnings 215	191,279.05	205,805.53 AJE-2 AJE-2 AJE-5 AJE-7 AJE-8	(500.00) (19,390.66) (442.90) 2,668.00 110,712.84	. F-4 298,852.81	E 4 6 =
(Profit) Loss	14,526.48	25,250.41	(394.88)	· F - ∜ 24,855.5	3 (Ē)
	0.00	0.00	0.00	0.0	0

05/02/97 11:22 AM & put in	A LACE TIMESTAL M	F:\95 Adjusted	sula Utilities Corp. \16\16040 Trial Balance ed December 31, 1996		Prepared I	27 17 97 37 39 3
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Sim Cottouth	Prior Period (Adjusted) 12/31/95	Unadjusted Balance Dr (Cr) Ref#	Adjustments Dr (Cr)		'orkpaper eference
4000 Sewer Fee Income 521. I Resid	dential	(143,188.59)	(147,764.13)	F-3	(147,764.13)	<u> </u>
4100 Linterest Income	-	(95.77)	(112.50)	, ¥ ± 3	(112.50)	
5100 Utilities Flectric Fuelfor	715 pumps 716	10,964.89	14,557.64	• S-g	14,557.64	
5150 Professional Fees	umps	7,125.13	× 8,159.89	. s-:	8 8,159.89 (5	) {(3) : 56,364
5160 Management Fees 730, 2		16,000.00	12,239.41	· s-3	12,239.41 (ਤੇ	
5170 Contractors Expen	se	6,345.00	6,850.00	· \$-3	6,850.00 (s	
5200 Repairs and Mainte	enance 13 and Supplies 7 Fual Services 73	19,505.84	31,142.47 AJE-5	(2,027.65) · s.	3 29,114.82 (s	
5250 Licenses and Taxe	<del>-</del>	12 13,316.61	15,471.71	· F -3	15,471.71	22,923.8
04105 5260 Gross Receipts Ta 408,10	4 <del>0873</del> 408, 4	6,443.49	6,752.83 AJE-1	(103.45) · F	3 6,649.38 (z	K2/2
5300 Office Supplies 720.1		1,250.58	× 868.96	. 5-	3 868.96 (F	) E ( = 2,897
5320 Office Expense 720,2		2,828.34	2,028.12		3 2,028.12 (4	
5350 Bank Charges 720, 3	,	80.08	166.43		3 166.43	
5400 Depreciation 403.	/	33,904.00	× 33,904.00 AJE-7	2,362.00 F	36,266.00	G1/2"
5450 Int Exp. Barnett Bar $427$ , $f$	1	7,384.17				
5452 Int Exp- Officer Lo	an e	1,792.84	1,400.04	° F	1,400.04 (3	) {@:29,54
5455 Int Exp- Pearl Blak 427. 3	kely	1,792.84	1,400.04	, k	(3 1,400.04 (3)	)
5456 Int Exp- Tyree Will 427, 4	son	3,153.83	306.94	, P	·3 306.94 (	)
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### North Peninsula Utilities Corp. F:\95\16\16040

### Adjusted Trial Balance for the period ended December 31, 1996

Prepared by\_\_\_\_\_

Revision 1919

Accou	nt#/Description	Prior Period (Adjusted) 12/31/95	Unadjusted Balance Dr (Cr) Ref #	Adjustments  Dr (Cr)	Adjusted Balance Dr (Cr)	Workpaper Reference
5460	Int Exp- 1st State 427,5	22,957.12	26,440.78	, ٤-3	26,440.78	(3)
5481	Amort Exp- Old Clsg Costs					
	Amortization Expense Loan Closing	13,624.00	1,742.11	٠ ۴	<sub>2</sub> 1,742.11	() &O:22,943.
5483	Amortization Expense-Other (Legal) 407.2		AJE-3	4,972.67 . F -	3 4,972.67	0
5500	CIAC- Amortization. 403.2	(23,814.84)	(24,063.55)AJE-8	(5,598.45), F -:	(29,662.00)	vo 91/2
5565	Office Rent.	1,431.00	1,917.88	• \$-1	1,917.88	Y
5700	Insurance 755	1,277.48	1,725.30	د ۶۰ یا	1,725.30	Ý
5720	Entertainment	4,696.87	4,922.95 AJE-4	(4,922.95)		
5721	Salaries Employees 701 Officers 703		7,200.00	٠ \$-	<sub>3</sub> 7,200.00	V
5722	Travel Expense		3,446.56 AJE-4	(3,446.56)		
5723	Taxes- Payroll 408.3		802.80	٠ ٢-	<sub>3</sub> 802.80	(·)
5725	Telephone 3	2,256.11	3,183.49	. 2 .	<sub>3</sub> 3,183.49	<b>©</b>
5735	Postage 720.	2,414.49	1,363.00	. 5.	3 1,363.00	<b>(3)</b>
5740	Contribution 426	35.00	225.00 AJE-6	(225.00)		
5745	Miscellaneous 4	1,045.97	1,375.96	. 2 .	<sub>3</sub> 1,375.96	6
5747	Miscellaneous Non-Util. Expenses 426		AJE-4 AJE-6		_3 8,594.51 <b>∧</b>	′
						/

7,596.28

16040-01

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### North Peninsula Utilities Corp. F:\95\16\16040 Adjusted Trial Balance for the period ended December 31, 1996

Prepared	by
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Reviewed by

Page 5

Prior Period

Unadjusted

Adjustments

Adjusted

Workpaper

Account # / Description

(Adjusted) 12/31/95

Balance Dr (Cr)

Ref#

Dr (Cr)

Balance Dr (Cr)

Reference

5800 Write off-loan clsg costs

(Profit) Loss

14,526.48

25,250.41

(394.88)

24,855.53

160-10-01

05/02/97 11:23 AM

Account #

### North Peninsula Utilities Corp. F:\95\16\16040 Adjusting Journal Entries

Account Name / Description

for the period ended December 31, 1996

**Debits** 

Credits

12/31/96 AJE 1 2400 236,2 5260 408.1 **Accrued Taxes** 103.45 Gross Receipts Tax 103.45 To correct the posting of the 1996 gross receipts tax to agree with the gross receipts tax return filed for 1996. 12/31/96 AJE 2 Deferred Charges- Legal 19,890.66 Retained Earnings 500.00 Retained Earnings 19,390.66 To record audit exception # 3. 12/31/96 AJE 3 407.2 186.2 Amortization Expense- Other 4,972.67 Accum Amort- Deferred Chgs- Legal 4,972.67 To record the amortization for 1996 on the deferred charges- legal as follows: \$ 19,890.66 \* 25%. 12/31/96 AJE Miscellaneous Non-Util. Expenses 8,369.51 Entertainment 4,922.95 Travel Expense 3,446.56 To record audit exception # 4, based on calendar year 1996 balances. 12/31/96 AJE 5 Property, Plant & Equip. 1,277.65 Property, Plant & Equip. 750.00 Property, Plant & Equip. 442.90 Repairs and Maintenance 2,027.65 Retained Earnings 442.90

To record audit exception # 5.

16040-01

05/02/97 11:23 AM

## North Peninsula Utilities Corp. F:\95\16\16040 Adjusting Journal Entries for the period ended December 31, 1996

Page 2

Debits Account # Account Name / Description Credits 12/31/96 AJE Miscellaneous Non-Util, Expenses 225.00 Contribution 225.00 To record audit exception #8, a reclassification of contributions made. 12/31/96 AJE 7 Depreciation 2,362.00 Retained Earnings -2,668.00 Acc Depr- PP&E 5,030.00 To record the adjustments made to depreciation for 1989-1996 per the FL PSC. AJE 8 12/31/96 Retained Earnings 110,712.84 **CIAC- Amortization** 5,598,45 Acc Amort- CIAC 105,114.39 To record the adjustments made to CIAC amortization for 1989-1996 per the FL PSC. **Totals** 151,774.68 151,774.68

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#### 05-30-2000 7:40PM

### NPU98 - North Peninsula Utilities Corp General Ledger - Full Detail January 1, 1998 To December 31, 1998

Date	JR	Ref. #	Pescription	Debits	Credits	Balance
408-400	Taxes	- Other				
01-01			Beginning			0.00
01-14	CD	3800	Fl Dept of State - corp fee	150.00		
05-20	CD	3908	FL Dept of Revenue	120.00		
			Net Change	270.00		
12-31			Ending			270.00
					•	
					DEBIT TOTAL -	270.00
				d	REDIT TOTAL -	0.00
					DIFFERENCE -	270.00

05-30-2000 7:40PM

#### NPU98 - North Peninsula Utilities Corp General Ledger - Full Detail January 1, 1998 To December 31, 1998

Date	JR	Ref. #	Description	Debits	Credits	Balance
775-400	) Misc	ellaneous				
01-01			Beginning			0.00
05-01	CD	3884	Robert Hillman - doc stmap Coquina loan	52.85		
05-04	VA	3885	Ormond Mower	37.63		
09-10	CD	3984	U-16 OB Waves - sponsorship	387.00		
09-10	CD	3992	Carpetpro	45.00		
09-30	GJ	3	Record 9/98 C/R's		200.00	
10-15	CD	4027	Void Check	0.00		
11-02	CD	4032	Carole May	25.00		
11-16	CD	4048	Void Check	0.00		
12-09	CD	4059	Void Check	0.00		
12-31	<b>M</b>	2	rec amort-loan closing costs & reclass misc.	198.00		
			Net Change	545.48		
12-31			Ending			545.48

DEBIT TOTAL -	545.48
CREDIT TOTAL -	0.00
DIFFERENCE -	545.48

#### PROMISSORY NOTE

\$ 20,000.00

Daytona Beach, Florida

July 1,

1992

FOR VALUE RECEIVED, the undersigned jointly and severally promise(s) to pay to the order of Lynda Wilson or such place as the holder(s) of this note may designate in writing the principal sum of twenty thousand and 00/100-----July 1, 1992 together with interest thereon from 14% per connum at the rate of on the unpoid balance until paid. All installments shall apply tirst to interest and then to principal, Interest payable on the first of each month. If default be made in the payment of any installment under this note, and if such default is not made good within days following it's due date, the entire principal sum and accrued interest shall at once become due and payable without notice at the option of the holder(s) of this note. Failure to exercise this option shall not constitute a waiver of the right to exercise the same at a later time for the same default or for any subsequent default. In the event of defaults in the payment of this note, and if the same is placed in the hands of an attorney at law for collection, the undersigned hereby agree(s) to pay all costs of collection including a reasonable

attorney's fee. Presentment, protest and notice are hereby	waived:	
(SEAL)	North Peninsula Utilities	(Seal)
(SEAL)	North Peninsula Utilities	(SEAL)
WRIGHY PRINTARY DAYTONA DEACH, FLA.		

Developer's Office

**2**002

### PROMISSORY NOTE

\$ 20,000.00

Daytona Beach, Florida

July 1,

199.2

FOR VALUE RECEIVED, the undersigned jointly and severally promise(s) to pay to the order of

Pearl Blakeley or Margie Hillman

Interest payable on the first of each month.

It default be made in the payment of any installment	under this note, and if such default is not made good within the entire principal sum and accrued interest shall a
ro days roundwing runs que date,	the entire principal sum and accrued interest shall a
once become due and payable without notice at the option	of the holder(s) of this note. Failure to exercise this option
shall not constitute a waiver of the right to exercise the sa	me at a later time for the same default or for any subse-
quent default. In the event of defaults in the payment of	this note, and if the same is placed in the hands of an
atterney at law for collection, the undersigned hereby agr	ee(s) to pay all costs of collection including a reasonable
attorney's fee. Presentment, protest and notice are hereby	Valvea:
•	
(SEAL)	surelle (SEAL)
•	North Peninsula Utilities
(SEAL)	(SEAL)
WRIGHY PRINTERY	

### NOTE

\$3,000.00

June 26, 1998

Payable to T. F. WILSON, THREE THOUSAND AND NO/100.

This note will be for twenty-four (24) months at 7% interest, payable monthly in the amount of \$134.42.

North Peninsula Utilities Corp.