



ORIGINAL

**SEBRING GAS SYSTEM, INC.**

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

July 14, 2000

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find, for the month June 2000, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

APP  
 CAF  
 CMP *Jerry H. Melendy, Jr.*  
 COM 3  
 CTR  
 EGR  
 LEG  
 OPC  
 PAI  
 RGO  
 SEC  
 SER  
 OTH

Enclosures  
*Jerry H. Melendy, Jr.*  
 Jerry H. Melendy, Jr.  
 Sebring Gas System, Inc.

*g. better*

RECEIVED  
 DIVISION OF RECORDS & REPORTING  
 JUL 17 11 08 AM '00  
 2000 JUL 17 11 08 AM '00

DOCUMENT NUMBER - DATE  
 08574 JUL 17 2000  
 FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$188	\$194	(\$6)	(33.61)	\$1,618	\$1,601	\$17	1.06
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	20,206	15,339	4,867	31.73	122,806	130,323	(7,517)	(5.77)
5 DEMAND	4,867	1,675	3,192	190.57	20,865	13,792	7,073	51.28
6 OTHER - TECO Transportation	1,423	1,469	(46)	(3.13)	12,232	12,095	137	1.13
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$26,684	\$18,677	\$8,007	42.87	\$157,521	\$157,811	\$4,056	2.57
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$21,848	\$18,677	\$3,171	16.98	\$171,598	\$157,811	\$13,787	8.74
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	44,220	44,500	(280)	(0.63)	376,220	366,500	9,720	2.65
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	44,220	44,500	(280)	(0.63)	376,220	366,500	9,720	2.65
19 DEMAND BILLING DETERMINANTS ONLY	47,330	44,500	2,830	6.36	455,550	366,500	89,050	24.30
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	43,266	44,500	(1,234)	(2.77)	371,212	366,500	4,712	1.29
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	44,220	44,500	(280)	(0.63)	376,220	366,500	9,720	2.65
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	49,790	44,500	5,290	11.89	381,133	366,500	14,633	3.99
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.425	0.436	(0.011)	(2.48)	0.430	0.437	(0.007)	(1.55)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	45.694	34.470	11.225	32.56	32.642	35.559	(2.917)	(8.20)
32 DEMAND (5/19)	10.283	3.764	6.519	173.19	4.580	3.763	0.817	21.71
33 OTHER (6/20)	3.289	3.301	(0.012)	(0.37)	3.295	3.300	(0.005)	(0.15)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	60.344	41.971	18.373	43.78	34.332	43.059	(8.727)	(20.27)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	53.593	41.971	11.622	27.69	41.330	43.059	(1.729)	(4.02)
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.000	0.00
42 TOTAL COST OF GAS (40+41)	54.678	43.056	11.622	26.99	42.415	44.144	(1.729)	(3.92)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	55.723	43.879	11.844	26.99	43.226	50.989	(7.763)	(15.23)
45 PGA FACTOR ROUNDED TO NEAREST .001	55.723	43.880	11.843	26.99	43.226	50.990	(7.764)	(15.23)

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00  
CURRENT MONTH : JUN 00

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	44,220	\$ 188	\$ 0.004
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	44,220	\$ 188	\$ 0.004
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	44,220	\$ 19,956	\$ 0.451
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	44,220	\$ 20,206	\$ 0.457
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	180,000	\$ 6,755	\$ 0.038
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity			
27 Other: PENINSULA ENERGY SERVICE CO. Ajustments / Bookout /Cashouts / Receipts, Etc.	(132,670)	\$ (1,888)	\$ 0.014
28			
29			
30			
31			
32 TOTAL DEMAND	47,330	\$ 4,867	\$ 0.103
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	43,266	\$ 1,423	\$ 0.033
36			
37			
38		0	
39		0	
40 TOTAL OTHER	43,266	\$ 1,423	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 00		Through		DEC 00			
	CURRENT MONTH:				JUN 00		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$20,394	\$15,533	(\$4,861)	(31.29)	\$124,424	\$131,924	\$7,500	5.69
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	6,290	3,144	(3,146)	(100.06)	33,097	25,887	(7,210)	(27.85)
3 TOTAL (A-1, LINE 11)	26,684	18,677	(8,007)	(42.87)	157,521	157,811	290	0.18
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	21,848	18,677	(3,171)	(16.98)	171,598	157,811	(13,787)	(8.74)
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(4,086)	(4,086)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	21,167	17,996	(3,171)	(17.62)	167,512	153,725	(13,787)	(8.97)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,517)	(681)	4,836	(710.15)	9,991	(4,086)	(14,077)	344.52
8 INTEREST PROVISION-THIS PERIOD (21)	94	0	(94)	100.00	408	0	(408)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	19,596	(7,845)	(27,441)	349.79	(9,631)	(7,845)	1,786	(22.77)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	4,086	4,086	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$14,854	(\$7,845)	(\$22,699)	289.34	\$4,854	(\$7,845)	(\$12,699)	161.87
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$19,596	(\$7,845)	(\$27,441)	349.79	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	14,760	(7,845)	(22,605)	288.14				
14 TOTAL (12+13)	34,356	(15,690)	(50,046)	318.97				
15 AVERAGE (50% OF 14)	17,178	(7,845)	(25,023)	318.97				
16 INTEREST RATE - FIRST DAY OF MONTH	6.57000%	0.00000%	-6.57000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.58000%	0.00000%	-6.58000%	(100.00)				
18 TOTAL (16+17)	13.1500%	0.00000%	-13.1500%	(100.00)				
19 AVERAGE (50% OF 18)	6.57500%	0.00000%	-6.57500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.54792%	0.00000%	-0.54792%	(100.00)				
21 INTEREST PROVISION (15x20)	\$94	\$0	(\$94)	(100.00)				

Docket No. 000003-GU  
 Sebring Gas System, Inc., Exhibit No.  
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COMPANY: SEBRING GAS SYSTEM, INC.

**TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE**

**SCHEDULE A-3  
(REVISED 8/19/93)**

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JUN 00

JAN 00

Through

DEC 00

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
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						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
<b>TOTAL</b>						0.00				0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 00

Through

DEC 00

MONTH:

JUN 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
							0.00
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
<b>TOTAL</b>							
				<b>WEIGHTED AVERAGE</b>			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JAN 00 Through DEC 00

CURRENT MONTH:

JUN 00

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	3,778	3,000	(778)	(25.93)	43,871	42,000	(1,871)	(4.45)
COMMERCIAL	46,012	41,500	(4,512)	(10.87)	337,262	324,500	(12,762)	(3.93)
<b>TOTAL FIRM</b>	<b>49,790</b>	<b>44,500</b>	<b>(5,290)</b>	<b>(11.89)</b>	<b>381,133</b>	<b>366,500</b>	<b>(14,633)</b>	<b>(3.99)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
<b>TOTAL THERM SALES</b>	<b>49,790</b>	<b>44,500</b>	<b>(5,290)</b>	<b>(11.89)</b>	<b>381,133</b>	<b>366,500</b>	<b>(14,633)</b>	<b>(3.99)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
RESIDENTIAL	452	485	33	6.80	568	602	34	5.65
COMMERCIAL	92	103	11	10.68	92	100	8	8.00
<b>TOTAL FIRM</b>	<b>544</b>	<b>588</b>	<b>44</b>	<b>7.48</b>	<b>660</b>	<b>702</b>	<b>42</b>	<b>5.98</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
<b>TOTAL CUSTOMERS</b>	<b>544</b>	<b>588</b>	<b>44</b>	<b>7.48</b>	<b>660</b>	<b>702</b>	<b>42</b>	<b>5.98</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	8.36	6.19	(2.17)	(35.13)	38.62	34.88	(2.17)	(6.23)
COMMERCIAL	500.13	402.91	(97.22)	(24.13)	1,833	1,623	(97.22)	(5.99)

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

JAN 00

through

DEC 00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED = AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.02810	1.02642	1.02601	1.02611	1.02864	1.02821						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
<b>3 BILLING FACTOR</b>												
BTU x PRESSURE CORRECTION FACTOR	1.06300	1.06126	1.06084	1.06094	1.06356	1.06311						



SEBRING GAS SYSTEM, INC.  
 ARTCAP

TYPE SALES RECAP

\*\*\* CORPORATE \*\*\*

6/30/00  
 PAGE 001

TYPE DESCRIPTION	COUNT	G/L #	MTD SALES	PRICE	G/L #	THERMS
RM RESIDENTIAL METER	452		6136.27	1.6242		3778.0
CM COMMERCIAL METER	92		33947.83	.7377		46012.0
SUB-TOTAL	544		40084.10	.8050		49790.0
TOTAL	544		40084.10	.8050		49790.0

	COUNT	<del>#</del>	THERMS
RM RESIDENTIAL METER	452	6,136.27	3,778.0
CM COMMERCIAL METER	92	33,947.83	4,612.0
TOTAL	544	40,084.10	49,790.0

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	07-Jul-00
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	<b>Payable Upon Receipt</b>	
	<b>Past Due After</b>	17-Jul-00
<b>Attention:</b> Jerry Melendy	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** June-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	4,422	\$4.51278	\$19,955.51
D	18,000	\$0.3753	\$6,755.40
C	4,422	\$0.0425	\$187.94
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$1,887.89)
			\$0.00
<b>TOTAL AMOUNT DUE</b>			<b><u>\$25,260.96</u></b>

* MMBtu's	BS - Baseload Service	C - Commodity / FGT Usage
** Includes 2.99% Fuel	D - Demand / FGT Reservation	MS - Management Service
*** Estimated		

<b>Please Remit To</b> <b>Peninsula Energy Services Company</b> <b>Division of Chesapeake Utilities Corporation</b> <b>P.O. Box 615</b> <b>Dover, Delaware 19903-0615</b> <b>Attn: CASH MANAGEMENT</b>	<b>For Wire Payments</b> <b>WIRE TRANSFER</b> <b>Credit PENINSULA ENERGY SERVICES COMPANY</b> <b>PNC Bank, Delaware</b> <b>Account #5610572308</b> <b>Routing Number #031100089</b>
---	--

**For Billing Inquiries call Customer Accounting at** (863) 293 8612  
 Facsimile Number (863) 293 2995



PLEASE REMIT PAYMENT TO:



P.O. Box 31017  
 TAMPA, FL 33631-3017

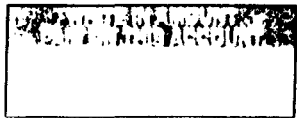
7784648

\$1,423.10

07/03/00

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SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



1086 W. MAIN STREET  
 AVON PARK, FLORIDA 33825  
 1-877-832-6747

SERVICE ADDRESS 1246 N RIDGEWOOD DR  
 AVON PARK FL 33870

AMOUNT NOW DUE  
 \$1,423.10

.....  
 .....FGT TRANSPORTATION VOLUMES.....  
 .....

PAST DUE AFTER  
 07/24/00

DAILY

MATQ

ACCOUNT NUMBER  
 7784648

CUSTOMER CHARGE	MCF	RATE	\$0.00
TRANSPORTATION CHARGE	4,066.0	0.35000	\$1,423.10

AVERAGE DAILY THERM USAGE

$4,066 \text{ mcf} \times 1.06311 \times 10 = 43,266 \text{ THERMS}$

GROSS RECEIPTS TAX	=	\$0.00
LOCAL TAX		\$0.00
FRANCHISE FEE		\$0.00
STATE TAX		\$0.00
TRANSPORTATION TOTAL CHARGES		\$1,423.10