



Florida
Public
Utilities
Company

ORIGINAL

P O Box 3395
West Palm Beach,
FL 33402-3395

July 17, 2000

Ms Blanca S Bayo, Director
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee FL 32399-0950

RE: DOCKET NO. 000001-EI CONTINUING
SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of June 2000 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The over-recovery in our Marianna division is due to fuel revenues being higher than projected. The over-recovery in our Fernandina Beach division is due to fuel revenues being higher than projected.

Sincerely,

Cheryl Martin
Manager of Corporate Accounting

Enclosure

- APP _____
 - CAF _____
 - CMP _____
 - COM 3
 - CTR _____
 - ECR _____
 - LEG 1
 - OPC _____
 - PAI _____
 - RGO _____
 - SEC _____
 - SER _____
 - OTH _____
- cc: Welch, Kathy-FPSC
Doc Horton-Atty
FPU:
Bachman, GM (no enc)
Cutshaw, PM
English, JT
Foster, PM
Stein, CL
SJ 80-441
Disk-Fuel 1/97/ FPSC-fuel OVER-UNDER.cm

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SEC: *Handwritten*
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SERVICES COMMISSION

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JUNE 2000

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	589,845	526,673	63,172	11.99%	29,492	26,334	3,158	11.99%	2.00002	1.99997	5E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	434,171	423,011	11,160	2.64%	29,492	26,334	3,158	11.99%	1.47217	1.60633	-0.13416	-8.35%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,024,016</u>	<u>949,684</u>	<u>74,332</u>	7.83%	29,492	26,334	3,158	11.99%	3.47218	3.6063	-0.13412	-3.72%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					29,492	26,334	3,158	11.99%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,024,016</u>	<u>949,684</u>	<u>74,332</u>	7.83%	29,492	26,334	3,158	11.99%	3.47218	3.6063	-0.13412	-3.72%
21 Net Unbilled Sales (A4)	7,535 *	28,814 *	(21,279)	-73.85%	217	799	(582)	-72.84%	0.02684	0.11779	-0.09095	-77.21%
22 Company Use (A4)	590 *	685 *	(95)	-13.87%	17	19	(2)	-10.53%	0.0021	0.0028	-0.0007	-25.00%
23 T & D Losses (A4)	40,972 *	37,974 *	2,998	7.89%	1,180	1,053	127	12.06%	0.14582	0.15523	-0.00931	-6.00%
24 SYSTEM KWH SALES	1,024,016	949,684	74,332	7.83%	28,078	24,463	3,615	14.78%	3.64704	3.88212	-0.23508	-6.06%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,024,016	949,684	74,332	7.83%	28,078	24,463	3,615	14.78%	3.64704	3.88212	-0.23508	-6.06%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,024,016	949,684	74,332	7.83%	28,078	24,463	3,615	14.78%	3.64704	3.88212	-0.23508	-6.06%
28 GPIF**												
29 TRUE-UP**	<u>(16,076)</u>	<u>(16,076)</u>	<u>0</u>	0.00%	28,078	24,463	3,615	14.78%	-0.05725	-0.06572	0.00847	-12.89%
30 TOTAL JURISDICTIONAL FUEL COST	1,007,940	933,608	74,332	7.96%	28,078	24,463	3,615	14.78%	3.58979	3.81641	-0.22662	-5.94%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.59237	3.81916	-0.22679	-5.94%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.592	3.819	-0.227	-5.94%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JUNE 2000

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)						0	0	0.00%		0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,910,644	2,797,321	113,323	4.05%	145,531	139,866	5,665	4.05%	2.00002	2	2E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,211,925	2,209,374	2,551	0.12%	145,531	139,866	5,665	4.05%	1.5199	1.57964	-0.05974	-3.78%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>5,122,569</u>	<u>5,006,695</u>	<u>115,874</u>	2.31%	145,531	139,866	5,665	4.05%	3.51992	3.57964	-0.05972	-1.67%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					145,531	139,866	5,665	4.05%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>5,122,569</u>	<u>5,006,695</u>	<u>115,874</u>	2.31%	145,531	139,866	5,665	4.05%	3.51992	3.57964	-0.05972	-1.67%
21 Net Unbilled Sales (A4)	194,792 *	215,280 *	(20,488)	-9.52%	5,534	6,014	(480)	-7.96%	0.1453	0.18802	-0.02272	-13.52%
22 Company Use (A4)	3,872 *	4,689 *	(817)	-17.42%	110	131	(21)	-16.03%	0.00289	0.00366	-0.00077	-21.04%
23 T & D Losses (A4)	204,895 *	200,281 *	4,614	2.30%	5,821	5,595	226	4.04%	0.15283	0.15632	-0.00349	-2.23%
24 SYSTEM KWH SALES	5,122,569	5,006,695	115,874	2.31%	134,066	128,126	5,940	4.64%	3.82094	3.90764	-0.0867	-2.22%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,122,569	5,006,695	115,874	2.31%	134,066	128,126	5,940	4.64%	3.82094	3.90764	-0.0867	-2.22%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,122,569	5,006,695	115,874	2.31%	134,066	128,126	5,940	4.64%	3.82094	3.90764	-0.0867	-2.22%
28 GPIF**												
29 TRUE-UP**	<u>(96,456)</u>	<u>(96,456)</u>	<u>0</u>	0.00%	134,066	128,126	5,940	4.64%	-0.07195	-0.07528	0.00333	-4.42%
30 TOTAL JURISDICTIONAL FUEL COST	5,026,113	4,910,239	115,874	2.36%	134,066	128,126	5,940	4.64%	3.74898	3.83235	-0.08337	-2.18%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.75168	3.83511	-0.08343	-2.18%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.752	3.835	-0.083	-2.16%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JUNE 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	589,845	526,673	63,172	11.99%	2,910,644	2,797,321	113,323	4.05%
3a. Demand & Non Fuel Cost of Purchased Power	434,171	423,011	11,160	2.64%	2,211,925	2,209,374	2,551	0.12%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,024,016	949,684	74,332	7.83%	5,122,569	5,006,695	115,874	2.31%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,024,016	\$ 949,684	\$ 74,332	7.83%	\$ 5,122,569	\$ 5,006,695	\$ 115,874	2.31%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JUNE 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,050,898	914,398	136,500	14.93%	5,008,409	4,709,579	298,830	6.35%
c. Jurisdictional Fuel Revenue	1,050,898	914,398	136,500	14.93%	5,008,409	4,709,579	298,830	6.35%
d. Non Fuel Revenue	561,318	535,002	26,316	4.92%	2,910,687	3,010,991	(100,304)	-3.33%
e. Total Jurisdictional Sales Revenue	1,612,216	1,449,400	162,816	11.23%	7,919,096	7,720,570	198,526	2.57%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,612,216	\$ 1,449,400	\$ 162,816	11.23%	\$ 7,919,096	\$ 7,720,570	\$ 198,526	2.57%
C. KWH Sales								
1. Jurisdictional Sales	28,078,346	24,463,379	3,614,967	14.78%	134,066,232	125,932,424	8,133,808	6.46%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	28,078,346	24,463,379	3,614,967	14.78%	134,066,232	125,932,424	8,133,808	6.46%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JUNE 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,050,898	\$ 914,398	\$ 136,500	14.93%	5,008,409	\$ 4,709,579	\$ 298,830	6.35%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(16,076)	(16,076)	0	0.00%	(96,456)	(96,456)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,066,974	930,474	136,500	14.67%	5,104,865	4,806,035	298,830	6.22%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,024,016	949,684	74,332	7.83%	5,122,569	5,006,695	115,874	2.31%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,024,016	949,684	74,332	7.83%	5,122,569	5,006,695	115,874	2.31%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	42,958	(19,210)	62,168	-323.62%	(17,704)	(200,660)	182,956	-91.18%
8. Interest Provision for the Month	383		383	0.00%	5,029		5,029	0.00%
9. True-up & Inst. Provision Beg. of Month	56,512	(657,122)	713,634	-108.60%	192,908	(395,292)	588,200	-148.80%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(16,076)	(16,076)	0	0.00%	(96,456)	(96,456)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 83,777	\$ (692,408)	\$ 776,185	-112.10%	83,777	\$ (692,408)	\$ 776,185	-112.10%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JUNE 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 56,512	\$ (657,122)	\$ 713,634	-108.60%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	83,394	(692,408)	775,802	-112.04%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	139,906	(1,349,530)	1,489,436	-110.37%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 69,953	\$ (674,765)	\$ 744,718	-110.37%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	6.5700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	6.5800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	13.1500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	6.5750%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.5479%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	383	N/A	--	--	N/A	N/A	--	--

Company: FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
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ELECTRIC ENERGY ACCOUNT
 Month of: JUNE 2000

Schedule A4

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1 System Net Generation	0	0	0	0	0	0	0	0
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	29492	26334	3158	0.1199	145,531	139,866	5665	0.0405
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	29492	26334	3158	0.1199	145,531	139,866	5665	0.0405
8 Sales (Billed)	28078	24463	3615	0.1478	134,066	128,126	5940	0.0464
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	17	19	-2	-0.1053	110	131	-21	-0.1603
10 T&D Losses Estimated	1180	1053	127	0.1206	5821	5595	226	0.0404
11 Unaccounted for Energy (estimated)	217	799	-582	-0.7284	5534	6014	-480	-0.0798
12								
13 % Company Use to NEL	0.0006	0.0007	-0.0001	-0.1429	0.0008	0.0009	-1E-04	-0.1111
14 % T&D Losses to NEL	0.04	0.04	0	0	0.04	0.04	0	0
15 % Unaccounted for Energy to NEL	0.0074	0.0303	-0.0229	-0.7558	0.038	0.043	-0.005	-0.1163

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	589845	526673	63172	0.1199	2,910,644	2,797,321	113323	0.0405
18a Demand & Non Fuel Cost of Pur Power	434171	423011	11160	0.0264	2,211,925	2,209,374	2551	0.0012
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	1024016	949684	74332	0.0783	5,122,569	5,006,695	115874	0.0231

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2	2	0	0	2	2	0	0
23a Demand & Non Fuel Cost of Pur Power	1.472	1.606	-0.134	-0.0834	1.52	1.58	-0.06	-0.038
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	3.472	3.606	-0.134	-0.0372	3.52	3.58	-0.06	-0.0168

Company: FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
 CFUEL1A8C
 07/14/00
 DC

SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: JUNE 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	26,334			26,334	1.999973	3.606304	526,673
TOTAL		26,334	0	0	26,334	1.999973	3.606304	526,673

ACTUAL:

GULF POWER COMPANY	RE	29,492			29,492	2.000017	3.472182	589,845
TOTAL		29,492	0	0	29,492	2.000017	3.472182	589,845

CURRENT MONTH:								
DIFFERENCE		3,158	0	0	3,158	0.000044	-0.134122	63,172
DIFFERENCE (%)		12.00%	0.00%	0.00%	12.00%	0.00%	-3.70%	12.00%
PERIOD TO DATE:								
ACTUAL	RE	145,531			145,531	2.000016	3.519916	2,910,644
ESTIMATED	RE	139,866			139,866	2.000001	3.579637	2,797,321
DIFFERENCE		5,665	0	0	5,665	0.000015	-0.059721	113,323
DIFFERENCE (%)		4.10%	0.00%	0.00%	4.10%	0.00%	-1.70%	4.10%

Company: FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
 CFUELVA9C
 07/14/00
 DC

SCHEDULE A9

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JUNE 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 434,171

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							