

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

00 JUL 21 AM 7:17  
MAIL ROOM

July 19, 2000

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of June 2000.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf  
President

Enclosures

cc: All Parties of Record

- APP \_\_\_\_\_
- CAE \_\_\_\_\_
- CMP Staten
- COM 3
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG 1
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RGO Handover
- SEC \_\_\_\_\_
- SER \_\_\_\_\_
- OTH gtd

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

08867 JUL 21 8

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 000003-GU  
July 19, 2000

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**ORIGINAL**

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JUNE 2000				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$9,963.28	\$13,950.00	(\$3,986.72)	-28.58	\$187,426.61	\$188,902.60	(\$1,475.99)	-0.78
5	DEMAND	\$6,876.64	\$7,175.24	(\$298.60)	-4.16	\$125,757.60	\$129,233.61	(\$3,476.01)	-2.69
6	OTHER - FGT OFO CHARGE	\$650.83	\$0.00	\$650.83	ERR	\$4,333.66	\$909.19	\$3,424.47	376.65
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$17,490.75	\$21,125.24	(\$3,634.49)	-17.20	\$317,517.87	\$319,045.40	(\$1,527.53)	-0.48
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$16.00	\$0.00	\$16.00	ERR	\$137.00	\$0.00	\$137.00	ERR
14	TOTAL THERM SALES	\$17,017.26	\$21,125.24	(\$4,107.98)	-19.45	\$247,442.12	\$319,045.40	(\$71,603.28)	-22.44
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	53,686	(53,686)	-100.00	0	820,369	(820,369)	-100.00
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	70,159	30,000	40,159	133.86	657,378	89,400	567,978	635.32
19	DEMAND	0	0	0	ERR	0	0	0	ERR
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	53,686	(53,686)	-100.00	0	820,369	(820,369)	-100.00
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	53	0	53	ERR	467	0	467	ERR
27	TOTAL THERM SALES	56,768	53,686	3,082	5.74	838,192	820,369	17,823	2.17
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	ERR	0.00000	ERR	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.14201	0.46500	-0.32299	-69.46	0.28511	2.11300	-1.82789	-86.51
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	0.39350	ERR	ERR	0.37881	0.38890	-0.01009	-2.59
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.30025	ERR	ERR	ERR	0.29335	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.30811	0.39350	-0.08539	-21.70	0.37881	0.38890	-0.01009	-2.59
41	TRUE-UP (E-2)	-0.09325	-0.09325	0.00000	0.00000	-0.09325	-0.09325	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.21486	0.30025	-0.08539	-28.44	0.28556	0.29565	-0.01009	-3.41
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.22151	0.30953	-0.08803	-28.44	0.29440	0.30480	-0.01040	-3.41
45	PGA FACTOR ROUNDED TO NEAREST .001	0.222	0.31	(0)	-28.39	0.294	0.305	-0.011	-3.61

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 00  
CURRENT MONTH: JUNE 2000

THROUGH: DECEMBER 00

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled City Gate	30,000	\$13,950.00	0.46500
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(135,230)	(\$47,195.27)	0.34900
21 Imbalance Cashout - Transporting Customers	171,360	\$42,086.02	0.24560
22 Imbalance Cashout - Transporting Customers	3,158	\$872.56	0.27630
23 Imbalance Cashout - Transporting Customers	871	\$249.97	0.28699
24 TOTAL COMMODITY OTHER	70,159	\$9,963.28	0.14201
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	178,800	\$13,620.98	0.07618
28 Less Relinquished - FTS-2	(178,800)	(\$6,744.34)	0.03772
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$6,876.64	ERR
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Overage Alert Day Charge - FGT		\$4,071.35	ERR
37 Overage Alert Day Charge - GCI			ERR
38 Overage Alert Day Charge - AC		(\$3,420.52)	ERR
39 Other			ERR
40 TOTAL OTHER	0	\$650.83	ERR

FOR THE PERIOD OF:

JANUARY 00 Through

DECEMBER 00

	CURRENT MONTH:		JUNE 2000		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4	\$9,963	\$13,950	3,987	0.29	\$187,427	\$188,903	1,476	0.01	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$7,527	\$7,175	(352)	-0.05	\$130,091	\$130,143	52	0.00	
3 TOTAL	\$17,491	\$21,125	3,634	0.17	\$317,518	\$319,045	1,528	0.00	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$17,017	\$21,125	4,108	0.19	\$247,442	\$319,045	71,603	0.22	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,364	\$9,364	0	0.00	\$56,185	\$56,185	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$26,381	\$30,489	4,108	0.13	\$303,627	\$375,230	71,603	0.19	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$8,891	\$9,364	473	0.05	(\$13,891)	\$56,185	70,076	1.25	
8 INTEREST PROVISION-THIS PERIOD (21)	\$332	\$1,310	978	0.75	\$2,400	\$7,231	4,831	0.67	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$61,416	\$241,239	179,823	0.75	\$128,951	\$235,318	106,367	0.45	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$9,364)	(\$9,364)	0	0.00	(\$56,185)	(\$56,185)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$61,275	\$242,549	181,274	0.75	\$61,275	\$242,549	181,274	0.75	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	61,416	241,239	179,823	0.75					* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	60,943	241,239	180,296	0.75					
14 TOTAL (12+13)	122,359	482,478	360,119	0.75					
15 AVERAGE (50% OF 14)	61,180	241,239	180,059	0.75					
16 INTEREST RATE - FIRST DAY OF MONTH	6.49	6.49	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.54	6.54	0.00	0.00					
18 TOTAL (16+17)	13.03	13.03	0.00	0.00					
19 AVERAGE (50% OF 18)	6.52	6.52	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.54	0.54	0.00	0.00					
21 INTEREST PROVISION (15x20)	332	1,310	978	0.75					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2000 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JUNE

DECEMBER 2000

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUN	FGT	SJNG	FT		0		\$0.00	\$6,876.64	\$0.00	ERR	
2	"	PRIOR	SJNG	CG	30,000	30,000	\$13,950.00				46.50	
3	"	AC	SJNG	CO	171,360	171,360	\$42,086.02				24.56	
4	"	GCI	SJNG	CO	3,158	3,158	\$872.56				27.63	
5	"	GCI	SJNG	CO	871	871	\$249.97				28.70	
6	"	SJNG	FL POWER	BO	(135,230)	(135,230)	(\$47,195.27)				34.90	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					70,159	0	70,159	\$9,963.28	\$0.00	\$6,876.64	\$0.00	24.00

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

MONTH: JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CITY GATE	100	100	3,000	3,000	4.65	4.65
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.							
26.	GRAND TOTAL:	100	100	3,000	3,000		
27.				WEIGHTED AVERAGE		4.65	4.65

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5		
FOR THE PERIOD OF: JANUARY 2000			Through			DECEMBER 2000			
CURRENT MONTH: JUNE		PERIOD TO DATE							
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	36,711	44,268	7,557	0.21	631,215	564,529	(66,686)	-0.11	
COMMERCIAL	4,562	3,559	(1,003)	-0.22	62,617	45,384	(17,233)	-0.28	
COMMERCIAL LARGE VOL. 1	15,495	11,238	(4,257)	-0.27	142,669	143,313	644	0.00	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>56,768</b>	<b>59,065</b>	<b>2,297</b>	<b>0.04</b>	<b>836,501</b>	<b>753,226</b>	<b>(83,275)</b>	<b>-0.10</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE - TRANSPORT.	800,659	1,438,768	638,109	0.80	5,080,529	8,632,608	3,552,079	0.70	
INTERRUPTIBLE	0	877	877	ERR	0	5,262	5,262	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	1,691	0	(1,691)	-1.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>800,659</b>	<b>1,439,645</b>	<b>638,986</b>	<b>0.80</b>	<b>5,082,220</b>	<b>8,637,870</b>	<b>3,555,650</b>	<b>0.70</b>	
<b>TOTAL THERM SALES</b>	<b>857,427</b>	<b>1,498,710</b>	<b>641,283</b>	<b>0.75</b>	<b>5,918,721</b>	<b>9,391,096</b>	<b>3,472,375</b>	<b>0.59</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>						
RESIDENTIAL	3,145	3,213	68	0.02	3,162	3,213	51	0.02	
COMMERCIAL	215	215	0	0.00	212	215	3	0.01	
COMMERCIAL LARGE VOL. 1	38	38	0	0.00	40	38	(2)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,398</b>	<b>3,466</b>	<b>68</b>	<b>0.02</b>	<b>3,414</b>	<b>3,466</b>	<b>52</b>	<b>0.02</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>						
INTERRUPTIBLE - TRANSPORT.	4	5	1	0.25	5	5	0	0.00	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>6</b>	<b>2</b>	<b>0.50</b>	<b>5</b>	<b>6</b>	<b>1</b>	<b>0.20</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,402</b>	<b>3,472</b>	<b>70</b>	<b>0.02</b>	<b>3,419</b>	<b>3,472</b>	<b>53</b>	<b>0.02</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	12	14	2	0.18	200	176	(24)	-0.12	
COMMERCIAL	21	17	(5)	-0.22	295	211	(84)	-0.29	
COMMERCIAL LARGE VOL. 1	408	296	(112)	-0.27	3,567	3,771	205	0.06	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	200,165	287,754	87,589	0.44	1,016,106	1,726,522	710,416	0.70	
INTERRUPTIBLE	ERR	877	ERR	ERR	ERR	5,262	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	



COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2000 through DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.028114	1.028006	1.026634	1.026021	1.026218	1.028637						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045563	1.045454	1.044058	1.043435	1.043636	1.046095	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/LI Paso Energy Affiliate

DATE	06/30/00	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/10/00		
INVOICE NO.	36440		
TOTAL AMOUNT DUE	\$6,876.64		

CONTRACT: 3635      SHIPPER: ST. JOE NATURAL GAS COMPANY      SAP CUSTOMER NO: 4133      PLEASE CONTACT MARION COLLINS  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 008803884      AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DURS NO: 008803884      OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					06/00	A	RES	0.7618	0.0066		0.7684		\$0.00
					06/00	A	RES	0.7618			0.7618	17,880	\$13,620.98
					06/00	A	TRL	0.3772			0.3772	(17,880)	(\$6,744.34)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/00.												\$6,876.64	

RESERVATION CHARGE  
 RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE  
 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5913, at poi 55687

Gas Research Institute (GRI) Contributions:				
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.				
Amount	Project(s)	Project Area(s)		
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:				
Year	Rate	Incremental GRI	Total Invoice	
1998	0.0085	\$0.00	\$6,876.64	
1999	0.0076	\$0.00	\$6,876.64	
2000	0.0066	\$0.00	\$6,876.64	

\*\*\* END OF INVOICE 36440 \*\*\*

pd 7/10/00  
 Acct # 232

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-850-229-8392

Invoice Number: 20370  
 Invoice Date: July 11, 2000  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
06 / 00	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	3,000	\$ 4.65000	\$13,950.00	\$0.00	\$0.00	\$13,950.00
	Invoice Total:	3,000		\$13,950.00	\$0.00	\$0.00	\$13,950.00
<b>NET DUE:</b>							<b>\$13,950.00</b>

**PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:**

**SOUTHTRUST BANK OF ALABAMA**  
**ABA #062000080**  
**ACCT. OF: PRIOR ENERGY CORPORATION**  
**ACCOUNT #608-8474-1**

**PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...**

TOTAL P.01

JUL-11-2000 14:11 PRIOR ENERGY CORP SOUTHTRUST BANK

**USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**  
**c/o INTERNATIONAL PAPER**  
**ENERGY PROCUREMENT DEPARTMENT**  
**6400 POPULAR AVENUE**  
**MEMPHIS, TENNESSEE 38197**

Brian Tinson  
 Phone: (901) 763-6952  
 Fax: (901) 763-7273

DATE: **June 1, 2000**

DELINQUENT: **June 20, 2000**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**  
**Account No. 33459**  
**Route No. 263286263**  
**FAX NOTICE UPON RECEIPT**

INVOICE NO.: **36880**

CONTRACT NO.: **CTS-003**

DATED: **FEBRUARY 28, 1998**

*pd 6/19/00  
ck # 11673*

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	May 2000	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04070			\$0.04070	743,400	\$30,256.38
Port St Joe Utility Tax	1-31						\$25.00
Balance Forward (Late Charge)							\$570.34
Write Off Balance Forward (Late Charge)							(\$570.34)
Cash Out	May 2000	\$0.2456		<i>Acct # 801</i>	\$0.2456	(171,360)	(\$42,086.02)
OFO Charge		\$0.7372		<i>Acct # 804-3</i>	\$0.7372	4,640	\$3,420.52

Gas Service at: **Arizona Chemical**  
**Kenny Mill Rd**  
**Port St Joe, FL**

**TOTAL AMOUNT DUE THIS INVOICE**

(5,384.12)

=====

**33281.38**

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE (\$80.76)

**USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER  
ENRON CAPITAL & TRADING RESOURCES  
POST OFFICE BOX 1188  
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639  
Fax: (713) 646-8420

DATE: **June 1, 2000**

DELINQUENT: **June 20, 2000**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457**

Phone: (850) 229-8216  
Fax: (850) 229-8392

INVOICE NO.: **38883**

CONTRACT NO.: **30600**

or Further Information Call: **Stuart Shoaf**

*Rec 6/27/00*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	May 2000	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-31	\$0.04070			\$0.04070	20,498	\$834.27	
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.3070	-15.41%	<i>Acct #801</i>	\$0.27630	(3,158)	(\$872.56)	
Pre-Paid Gas	May 2000			SA/FTS, Article VI, Section 6.2(iv) <i>#742-5</i>			\$782.40	
Late Charge	April 2000			Pmt. Not Received To Date			\$36.02	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida							
<b>TOTAL AMOUNT DUE THIS INVOICE</b>							<u>\$1,780.13</u>	

*\$1870.29*

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$26.70

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER**  
**ENRON CAPITAL & TRADING RESOURCES**  
**POST OFFICE BOX 1188**  
**HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639  
 Fax: (713) 646-8420

DATE: **May 1, 2000**  
 DELINQUENT: **May 20, 2000**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Phone: (850) 229-8216  
 Fax: (850) 229-8392

INVOICE NO.: **36652**  
 CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 6/2/00*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	April 2000	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-30	\$0.04070			\$0.04070	24,677	\$1,004.35	
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.2870	-3.53%	<i>Acct # 801</i>	\$0.28700	(871)	<del>(\$249.98)</del> <sup>7</sup>	
Pre-Paid Gas	April 2000		SAFETS, Article VI, Section 6.2(iv) <i>#142-5</i>				\$612.31	
Late Charge	March 2000		Received Pmt. 4/24/00				\$34.60	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida							
<b>TOTAL AMOUNT DUE THIS INVOICE</b>							<u>\$2,401.29</u> =====	

*2038.95*

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$36.02

**ST. JOE NATURAL GAS COMPANY, INC.**

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

INVOICE



CUSTOMER

INVOICE NO.

6122000

FLORIDA POWER AND LIGHT COMPANY  
EMT/GB  
700 UNIVERSE BLVD.  
JUNO BEACH, FL. 33408

DATE: 12-Jun-2000

CONTRACT NO:  
CONTRACT DATE:

ATTN: NAT. GAS INV. ADMIN. PHONE: 561-625-7570

FAX: 561-625-7571

INVOICE FOR BOOK-OUT FOR MONTH OF:

MAY 2000

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
MAY 2000	BOOK-OUT MARKET DELIVERIES	13523	\$3.4900	\$47,195.27

TOTAL THIS STATEMENT

\$47,195.27

*Rec 6/22/00  
Acct # 801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-Jun-2000

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/El Paso Energy Affiliate

DATE	06/10/00	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/20/00		
INVOICE NO.	36391		
TOTAL AMOUNT DUE	\$4,071.35		

CONTRACT: 5108	SHIPPER: ST. JOE NATURAL GAS COMPANY	SAP CUSTOMER NO:	PLEASE CONTACT MARION COLLINS
	TYPE: DELIVERY POINT OPERATOR ACCOUNT	LEGAL ENTITY NO: 4133	AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 008803684	OR CUEL LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES CUBIC FEET	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	OVERAGE ALERT DAY CHARGE ON 05/02/00.				05/00		DAD	6.7116	0.01/9		6.7295	605	\$4,071.35
TOTAL FOR CONTRACT 5108 FOR MONTH OF 05/00.												605	\$4,071.35

\*\*\* END OF INVOICE 36391 \*\*\*

Pd 6/20/00  
 wire  
 Acct # 804-3