

LAW OFFICES
MESSER, CAPARELLO & SELF
A PROFESSIONAL ASSOCIATION

ORIGINAL

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TALLAHASSEE, FLORIDA 32302-1876
TELEPHONE: (850) 222-0720
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INTERNET: www.lawfla.com

RECEIVED-FPSC
00 JUL 31 PM 12: 04
RECORDS AND REPORTING

July 31, 2000

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 000003-GU

Dear Ms. Bayo:

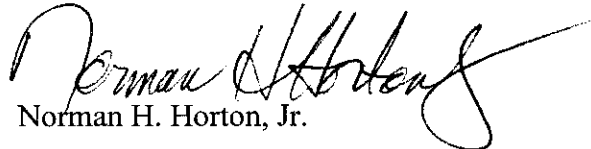
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment;
2. An original and 5 copies of the redacted Workpapers;
3. An envelope containing a copy of the confidential Workpapers.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

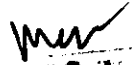
Thank you for your assistance.

Sincerely,


Norman H. Horton, Jr.

NHH/amb
Enclosures

cc: Mr. George Bachman
Parties of Record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

09179 JUL 31 8

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))
True-Up)
_____)

Docket No.000003-GU
Filed: July 31, 2000

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR CONFIDENTIAL CLASSIFICATION**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(3)(a)2. and (4), Florida Administrative Code, submits this Request for Confidential Classification of the documents and information described below provided to the Florida Public Service Commission Staff in connection with the staff audit of FPU's purchased gas adjustment for the period ending December 31, 1999. In support of this Request for Confidential Classification, FPU states as follows:

1. On July 10, 2000, FPU was notified of the completion of the field work in association with an audit of the Purchased Gas Adjustment for the year ended December 31, 1999. During the course of this audit, Staff was provided work papers and documents containing information which FPU considers to be "proprietary confidential business information" under Section 366.093(3), Florida Statutes. These workpapers and documents were incorporated with the audit workpapers filed with the Commission.

2. The specific workpapers are listed on Exhibit "A" hereto. These workpapers include some documents which have previously been found to be proprietary and these are so noted. For those not previously filed with the Commission a justification for the classification is given.

3. FPU requests that the above-described information be classified as "proprietary confidential business information" within the meaning of Section 366.093(3), Florida Statutes. The

DOCUMENT NUMBER-DATE

09179 JUL 31 8

FPSC-RECORDS/REPORTING

information and documents at issue are intended to be and are treated by FPU as proprietary and confidential.


4. An unedited version of the above-described documents has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith as Exhibit "B."

5. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 31st day of July, 2000.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

EXHIBIT "A"

Justification for Confidentiality Data Obtained During a PSC Audit of Florida Public Utilities Company's Purchased Gas Adjustment Docket No. 000003-GU,/audit Control No. 00-003-4-1

<u>WORK PAPER PAGE</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
41-1/6/3/1	10-25	B & C	See Below
41-2/5-2/1	10-25	B & C	See Below
41-3/1	All	All	See Below
41-3/3	10-13	A, B, C	See Below
	19	E, F, G, H	See Below
	27-30	A, B, C	See Below
	36-48	H, I J, K	See Below
	50	K	See Below
	57-62	F, G	See Below
41-3/6	All	All	See Below
41-3/8	10-13	A, B, C	See Below
	19	E, F, G, H	See Below
	27-30	A, B, C	See Below
	36-48	H, I J, K	See Below
	50	K	See Below
	57-62	F, G	See Below

RATIONALE

The information contained within these columns represent negotiated gas supplies purchased from suppliers other than Florida Gas Transmission Company and deliveries by gate station as well as competitively made Off System Sales data. Prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names and gas tendered by gas station would be detrimental to the interest of FPU and its customers since it would provide a competitor with a list of FPU's suppliers and operating information. These data also contain information concerning the totals paid to gas suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by suppliers. Potentially, release of the aforementioned information may result in higher costs which would have to be passed along to FPU's customers.

These items also represent transactions by Florida Public Utilities Company and affect its PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk.

This information is contractual information which, if made public, "would impair the efforts of Florida Public Utilities Company to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

The following workpapers contain documents determined to be confidential pursuant to Order No. PSC-99-1249-CFO-GU, issued June 24, 1999:

41-3/4
43-1
43-1/10

The following workpapers contain documents determined to be confidential pursuant to Order No. PSC-99-1699-CFO-GU, issued August 31, 1999:

43-1/7
43-1/8
43-1/9

The following workpapers contain documents determined to be confidential pursuant to Order No. PSC-00-0491-CFO-GU, issued March 7, 2000:

41-3/9
43-2
43-2/8
43-2/9
43-2/10

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Classification in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 31st day of July, 2000 upon the following:

Cochran Keating, Esq.*
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Ausley & McMullen
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Administrator, Regulatory Coordination
Tampa Electric Co.
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P.O. Box 806278
Chicago, IL 60680-4124

Mr. John T. English
President
Florida Public Utilities Company
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West Palm Beach, FL 33402-3395

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Tampa, FL 33601-0111


NORMAN H. HORTON, JR.

166/23/00

Page

86/22/00

	A	B	C	D	E
1	Instructions:				
2					
3	From the FGT meter summary statements, input the total Mcf and total MMBtu				
4	for each gate station. Average Btu content will calculate automatically and				
5	carry forward to the appropriate folders.				
6					
7	BTU CALCULATION INPUT SHEET:		FEBRUARY 1999		
8	<i>Unaudited</i>				
9	Station	Mcf	MMBtu	MMBtu/Mcf	
10	Riviera Beach			1.06107	
11	West Palm West			1.06101	
12	West Palm Beach			1.06108	
13	Lake Worth North			1.06107	
14	Lake Worth South			1.06089	
15	Boynton Beach			1.06101	
16	Boca Raton			1.06109	
17	WPB Subtotal			1.06101	
18					$\frac{41-1}{6-3}$
19	Sanford			1.06076	
20	Sanford West			1.06076	
21	DeLand			1.06077	
22	DeLand South			1.06066	
23	Mid-Florida Subtotal			1.06075	
24					$\frac{41-1}{6-3}$
25	Total			1.06097	
26					
27					
28					
29					

CONFIDENTIAL

$\frac{41-1}{6-3}$

CONFIDENTIAL

PAC

10/6/03/00
B 6/22/00

	A	B	C	D	E
1	Instructions:				
2					
3	From the FGT meter summary statements, input the total Mcf and total MMBtu				
4	for each gate station. Average Btu content will calculate automatically and				
5	carry forward to the appropriate folders.				
6					
7	BTU CALCULATION INPUT SHEET: MAY 1999				
8	<i>Undited</i>				
9	Station	Mcf	MMBtu	MMBtu/Mcf	
10	Riviera Beach				
11	West Palm West			1.04830	
12	West Palm Beach			1.04838	
13	Lake Worth North			1.04839	
14	Lake Worth South			1.04796	
15	Boynton Beach			1.04830	
16	Boca Raton			1.04834	
17	WPB Subtotal			1.04836	
18				1.04830	$\frac{41.2}{5.2}$
19	Sanford				
20	Sanford West			1.04791	
21	DeLand			1.04834	
22	DeLand South			1.04842	
23	Mid-Florida Subtotal			1.05747	
24				1.04821	$\frac{41.2}{5.2}$
25	Total			1.04829	
26					
27					
28					
29					

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$\frac{41.2}{5.2}$

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Florida Public Utilities Company													
2	Calculation of Off-Systems Sales Profit													
3	[REDACTED]													
4	April 1999													
5														
6		Commodity	FTS-1	FTS-1	FTS-1	FTS-1	FTS-1	FTS-1	FTS-1	FTS-1	FTS-1	FTS-1	FTS-1	FTS-1
7		Cost of Gas	Reservation Charge	Usage Charge	FPSC Tax on Fuel Expenses					Totals		FPUC Profit		Customer Profit
8														
9														
10		Units (MMBtu)								N/A	N/A	N/A	N/A	N/A
11		Unit Cost								N/A	N/A	N/A	N/A	N/A
12														
13		Cost (\$)												
14														
15														
16		Revenues (\$)											N/A	N/A
17														
18		Net Revenue (\$)												
19														
20														
21														
22														
23		Units used to determine FPUC cost												
24		Agrees w/ the units billed to the customer on 4-3												
25														
26		Unit Cost for Commodity is on 4-3 It is a weighted average for the month 4												
27														
28														
29														
30														

Page

(41-3) 1

Billed to customer

See (41-3) for calculation of profit without 2. Tried to determine 1/2 share.

4/13/00
6/12/00

CONFIDENTIAL

CONFIDENTIAL

10/6/23/00

Florida Public Utilities Company
Flo-Gas Corporation
 Post Office Box 3395, West Palm Beach FL 33401-5888

MAKE CHECK PAYABLE TO: FPUC
 AMOUNT ENCLOSED
 \$.

FLORIDA PUBLIC UTILITIES COMPANY
 ATTENTION CHRISTOPHER M SNYDER
 PO BOX 3395
 WEST PALM BEACH FL 33402 3395

<input type="checkbox"/> CHECK HERE IF ACCOUNT CHANGES ARE REQUESTED ON REVERSE SIDE				
ACCOUNT NUMBER	Balance Before CURRENT Charges	CURRENT Charges	TOTAL AMOUNT DUE	CURRENT Charges Past Due On
01-85481-7137	0.00			May 11, 1999
TO INSURE PROPER CREDIT, PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT				

Florida Public Utilities Company
 Post Office Box 3395, West Palm Beach FL 33401-5888
 Gas Supply (561) 838-1723

Invoice Date: May 1, 1999
 Account Number: 01-85481-7137
 Meter Read Date: May 1, 1999
 Rate Schedule: OSSS-1

Off Systems Sales Service for the Month of April 1999

Description	Tier	Basis	Units	Price	Amount
Commodity Cost of Gas *	Tier 1	MMBtu			
	Tier 2	MMBtu			
	Tier 3	MMBtu			
	Tier 4	MMBtu			
	Tier 5	MMBtu			
	Tier 6	MMBtu			
	Tier 7	MMBtu			
FTS-1 Reservation Charge		MMBtu			
FTS-1 Usage Charge		MMBtu			
FPU Administrative Charge		MMBtu			
TOTAL CURRENT CHARGES					

41-3
I

Pricing Date	Publication	Units	Price
April 1, 1999	Inside FERC		
April 5, 1999	Gas Daily		
April 6, 1999	Gas Daily		
April 9, 1999	Gas Daily		
April 22, 1999	Gas Daily		
April 26, 1999	Gas Daily		
April 27, 1999	Gas Daily		

⊖ = 39,363.45

41-3
I

MESSAGES

FLORIDA PUBLIC UTILITIES COMPANY APPRECIATES YOUR BUSINESS

CONFIDENTIAL

41-3
3

PLEASE KEEP THIS PORTION OF YOUR BILL

--	--	--	--	--	--	--	--	--	--

CONFIDENTIAL

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Florida Public Utilities Company													
2	Calculation of Off-Systems Sales Profit													
3	[REDACTED]													
4	July 1999													
5														
6		Commodity	FTS-1	FTS-1	FPSC Tax									
7		Cost of	Reservation	Usage	on Fuel							FPUC	Customer	
8		Gas	Charge	Charge	Expenses	Totals						Profit	Profit	
9														
10	(A)	Units (MMBtu)	[REDACTED]	[REDACTED]	N/A	N/A						N/A	N/A	
11														
12	(B)	Unit Cost	[REDACTED]	[REDACTED]	N/A	N/A						N/A	N/A	
13														
14		Cost (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]						N/A	N/A	
15														
16	(41-3)	Revenues (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]						N/A	N/A	
17														
18		Net Revenue (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]								
19														
20														
21														
22														
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24														
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- (A) Units to determine FPU Cost
equal of the units billed to
the customer on 41-3
- (B) Unit cost for Commodity
is on 41-3. It is a
weighted average of the
month.

CONFIDENTIAL

CONFIDENTIAL

8/12/00

10/22/00

REGISTRY BUSINESS FORM, INC. (847) 999-2225 FAX (847) 999-4000

8/2


See 41-3
for calculation of profit
without trying to determine
% share.

41-3
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41-3
41-3

41-3

15-17
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44/123/00
156/21/00

1		B	C	D	E	F	G	H	K
Florida Public Utilities Company Flo-Gas Corporation									
Post Office Box 3395, West Palm Beach FL 33401-5886									
								MAKE CHECK PAYABLE TO: FPUC AMOUNT ENCLOSED	
								\$	
FLORIDA PUBLIC UTILITIES COMPANY ATTENTION CHRISTOPHER M SNYDER PO BOX 3395 WEST PALM BEACH FL 33402 3395									

CHECK HERE IF ACCOUNT CHANGES ARE REQUESTED ON REVERSE SIDE

17	ACCOUNT NUMBER	Balance Before CURRENT Charges	CURRENT Charges	TOTAL AMOUNT DUE	CURRENT Charges Past Due On
18	01-85481-7137	0.00			August 11, 1999

TO INSURE PROPER CREDIT, PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

Florida Public Utilities Company Post Office Box 3395, West Palm Beach FL 33401-5886 Gas Supply (561) 838-1723									
Invoice Date:					August 1, 1999				
Account Number:					01-85481-7137				
Meter Read Date:					August 1, 1999				
Rate Schedule:					OSSS-1				

Off Systems Sales Service for the Month of July 1999

Description	Tier	Basis	Units	Price*	Amount
Commodity Cost of Gas *	Tier 1	MMBtu			
	Tier 2	MMBtu			
	Tier 3	MMBtu			
	Tier 4	MMBtu			
	Tier 5	MMBtu			
	Tier 6	MMBtu			
FTS-1 Reservation Charge		MMBtu			
FTS-1 Usage Charge		MMBtu			
FPU Administrative Charge		MMBtu			
TOTAL CURRENT CHARGES					

413/6

Pricing Date	Publication	Units	Price
July 1, 1999	Inside FERC		
July 12, 1999	Gas Daily		
July 19, 1999	Gas Daily		
July 21, 1999	Gas Daily		
July 22, 1999	Gas Daily		
July 28, 1999	Gas Daily		

E @ 42,196.30
413/6

MESSAGES

FLORIDA PUBLIC UTILITIES COMPANY APPRECIATES YOUR BUSINESS!!!!

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413/8

PLEASE KEEP THIS PORTION OF YOUR BILL

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41-3/8

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: APRIL 1999

Rec

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	29233	10 43-11	292,086.32	0.00	4,425.00	0.00	0.00	287,661.32	0.00
2	FGT	29223	43-11	247,039.14	0.00	0.00	0.00	0.00	247,039.14	0.00
3	FGT	29489	12 43-13	6,872.85	6,872.85	0.00	0.00	0.00	0.00	0.00
4	FGT	29479	13 43-14	4,630.67	4,630.67	0.00	0.00	0.00	0.00	0.00
5	FGT	29488	14 43-15	(10.88)	(10.88)	0.00	0.00	0.00	0.00	0.00
6	FGT	29440	15 43-16	745.17	0.00	0.00	0.00	745.17	0.00	0.00
7					0.00	0.00	0.00		0.00	0.00
8					0.00	0.00	0.00		0.00	0.00
9					0.00	0.00	0.00		0.00	0.00
10					0.00	0.00	0.00		0.00	0.00
11					0.00	0.00	0.00		0.00	0.00
12										
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TOTAL				1,233,933.32	11,492.64	4,425.00	0.00	683,315.22	534,700.46	0.00

CONFIDENTIAL

43-1

43-11

40 p1

W. J. B. Schreiber

fb

Key 1/23/00
B 6/22/00

(BETH)

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CONFIDENTIAL

CONFIDENTIAL
 AIRPORT BUSINESS FORM, INC. 847 944-6888 FAX 847 944-6888

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT
FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: JULY 1999

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	30871	40 43-2/2	112,182.74	0.00	1,829.00	0.00	0.00	110,353.74	0.00
2	FGT	30861	1 43-2/2	108,208.63	0.00	0.00	0.00	0.00	108,208.63	0.00
3	FGT	31124	12 43-2/2	6,006.44	6,006.44	0.00	0.00	0.00	0.00	0.00
4	FGT	31114	13 43-2/3	2,182.59	2,182.59	0.00	0.00	0.00	0.00	0.00
5	FGT	31123	14 43-2/6	(85.15)	(85.15)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK625001486	15 43-2/7	(9,779.84)	0.00	0.00	0.00	0.00	0.00	0.00
7			16 43-2/1		0.00	0.00	0.00	(9,779.84)	0.00	0.00
8			17 43-2/2		0.00	0.00	0.00		0.00	0.00
9			18 43-2/3		0.00	0.00	0.00		0.00	0.00
10			19 43-2/4		0.00	0.00	0.00		0.00	0.00
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TOTAL				876,810.96	8,103.88	1,829.00	0.00	648,315.71	218,562.37	0.00

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② - 720 #

R. G. ...
 July 20 1999

