

020003-GU | LW/23/00

pac

R6/22/00

	A	B	C	D	E
1	Instructions:				
2					
3	From the FGT meter summary statements, input the total Mcf and total MMBtu				
4	for each gate station. Average Btu content will calculate automatically and				
5	carry forward to the appropriate folders.				
6					
7	BTU CALCULATION INPUT SHEET:		FEBRUARY 1999		
8	<i>As audited</i>				
9	Station	Mcf	MMBtu	MMBtu/Mcf	
10	Riviera Beach	35,334	37,492	1.06107	
11	West Palm West	29,964	31,792	1.06101	
12	West Palm Beach	69,320	73,554	1.06108	
13	Lake Worth North	64,845	68,805	1.06107	
14	Lake Worth South	147,729	156,724	1.06089	
15	Boynton Beach	28,341	30,070	1.06101	
16	Boca Raton	87,029	92,346	1.06109	
17	WPB Subtotal	462,562	490,783	1.06101	41-1 6-3
18					
19	Sanford	35,638	37,803	1.06075	
20	Sanford West	21,182	22,469	1.06076	
21	DeLand	26,001	27,581	1.06077	
22	DeLand South	10,517	11,165	1.06066	
23	Mid-Florida Subtotal	93,338	99,008	1.06075	41-1 6-3
24					
25	Total	555,900	589,791	1.06097	
26					
27					
28					
29					

CONFIDENTIAL

DECLASSIFIED
with 6.5.02

41-1
6-3

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DOCUMENT NUMBER-DATE

09180 JUL 31 8

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FPSC-RECORDS REPORTING

PKC

106/25/00
B6/22/00

	A	B	C	D	E
1	Instructions:				
2					
3	From the FGT meter summary statements, input the total Mcf and total MMBtu				
4	for each gate station. Average Btu content will calculate automatically and				
5	carry forward to the appropriate folders.				
6					
7	BTU CALCULATION INPUT SHEET:		MAY 1999		
8	<i>Unaudited</i>				
9	Station	Mcf	MMBtu	MMBtu/Mcf	
10	Riviera Beach	25,445	26,674	1.04830	
11	West Palm West	25,404	26,633	1.04838	
12	West Palm Beach	52,557	55,100	1.04839	
13	Lake Worth North	31,571	33,085	1.04796	
14	Lake Worth South	230,163	241,270	1.04830	
15	Boynton Beach	20,846	21,644	1.04834	
16	Boca Raton	70,361	73,764	1.04836	
17	WPB Subtotal	456,137	478,170	1.04830	$\frac{41-2}{5-2}$
18					
19	Sanford	28,222	29,574	1.04791	
20	Sanford West	17,151	17,980	1.04834	
21	DeLand	26,250	27,521	1.04842	
22	DeLand South	87	92	1.05747	
23	Mid-Florida Subtotal	74,710	75,167	1.04821	$\frac{41-2}{5-2}$
24					
25	Total	527,847	553,837	1.04829	
26					
27					
28					
29					

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$\frac{41-2}{5-2}$

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Florida Public Utilities Company													
2	Calculation of Off-Systems Sales Profit													
3	Farmland Hydro L.P.													
4	April 1999													
5														
6		Commodity	FTS-1	FTS-1	FPSC Tax									
7		Cost of	Reservation	Usage	on Fuel							FPUC	Customer	
8		Gas	Charge	Charge	Expenses	Totals						Profit	Profit	
9														
10	Units (MMBtu)	19,000	18,525	18,525	N/A	N/A						N/A	N/A	
11	Unit Cost	\$1.8859	\$0.0308	\$0.0359	N/A	N/A						N/A	N/A	
12	Cost (\$)	\$35,832.10	\$570.57	\$665.05	\$186.45	\$37,254.17						N/A	N/A	
13														
14	Revenues (\$)	\$39,363.45	\$6,970.96	\$665.05	\$0.00	\$46,999.46						N/A	N/A	
15														
16	Net Revenue (\$)	\$3,531.35	\$6,400.39	\$0.00	(\$186.45)	\$9,745.29								
17														
18														
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Units used to determine FPUC cost agree w/ the units billed to the customer on 4-3

Unit Cost for Commodity is on 4-3 It is a weighted average for the month.

See (41-3) for calculation of profit without 2. Tried to determine 1/2 share.

Billed to customer

Page

4/13/99
8/6/2000

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CONFIDENTIAL
 INTEGRITY BUSINESS FORMS, INC.
 (847) 999-9299 FAX (847) 999-9300

4-1-3

4-1-3

4/23/00

Florida Public Utilities Company
 Flo-Gas Corporation
 Post Office Box 3395, West Palm Beach FL 33401-5886

MAKE CHECK PAYABLE TO: FPUC
 AMOUNT ENCLOSED
 \$

Farmland Hydro, L.P.
 Attention: Ms. Linda Thompson
 Post Office Box 960
 Bartow, Florida 33831

FLORIDA PUBLIC UTILITIES COMPANY
 ATTENTION CHRISTOPHER M SNYDER
 PO BOX 3395
 WEST PALM BEACH FL 33402 3395

CHECK HERE IF ACCOUNT CHANGES ARE REQUESTED ON REVERSE SIDE

ACCOUNT NUMBER	Balance Before CURRENT Charges	CURRENT Charges	TOTAL AMOUNT DUE	CURRENT Charges Past Due On
01-85481-7137	0.00	46,999.46	46,999.46	May 11, 1999

TO INSURE PROPER CREDIT, PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

Florida Public Utilities Company
 Post Office Box 3395, West Palm Beach FL 33401-5886
 Gas Supply (561) 838-1723

Farmland Hydro, L.P.
 Attention: Ms. Linda Thompson
 Post Office Box 960
 Bartow, Florida 33831

Invoice Date: May 1, 1999
 Account Number: 01-85481-7137
 Meter Read Date: May 1, 1999
 Rate Schedule: OSSS-1

Off Systems Sales Service for the Month of April 1999

Description	Tier	Basis	Units	Price*	Amount
Commodity Cost of Gas *	Tier 1	MMBtu	7,514	\$1,8893	14,196.20
	Tier 2	MMBtu	3,080	\$2,0021	6,166.47
	Tier 3	MMBtu	3,948	\$2,0856	8,233.95
	Tier 4	MMBtu	1,537	\$2,1069	3,238.31
	Tier 5	MMBtu	918	\$2,2128	2,031.35
	Tier 6	MMBtu	1,799	\$2,2685	4,081.03
	Tier 7	MMBtu	204	\$2,2850	466.14
FTS-1 Reservation Charge		MMBtu	18,525	\$0,3763	6,970.96
FTS-1 Usage Charge		MMBtu	18,525	\$0,0359	665.05
FPU Administrative Charge		MMBtu	19,000	\$0,0500	950.00
TOTAL CURRENT CHARGES					\$46,999.46

$\frac{41-3}{2}$

Pricing Date	Publication	Units	Price
April 1, 1999	Inside FERC	7,514	\$1,8893
April 5, 1999	Gas Daily	3,080	\$2,0021
April 6, 1999	Gas Daily	3,948	\$2,0856
April 9, 1999	Gas Daily	1,537	\$2,1069
April 22, 1999	Gas Daily	918	\$2,2128
April 26, 1999	Gas Daily	1,799	\$2,2685
April 27, 1999	Gas Daily	204	\$2,2850

$\approx \textcircled{B} = 39,363.45$

$\frac{41-3}{1}$

MESSAGES

FLORIDA PUBLIC UTILITIES COMPANY APPRECIATES YOUR BUSINESS !!!!!

CONFIDENTIAL

$\frac{41-3}{3}$

PLEASE KEEP THIS PORTION OF YOUR BILL

CONFIDENTIAL

1/11/99 23/00
B6/2/00

ppsc

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999
MONTH: APRIL 1999

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AMOCO	716	83	81	2,480	2,418	\$2.0700	\$2.1231
2	AMOCO	716	33	32	980	956	\$2.1300	\$2.1835
3	AMOCO	716	33	32	980	956	\$2.1400	\$2.1937
4	AMOCO	716	33	32	980	956	\$2.1450	\$2.1988
5	DUKE	7995	4,960	4,836	148,800	145,080	\$1.8850	\$1.9333
6	AMOCO	7995	1,240	1,209	37,191	36,261	\$1.8925	\$1.9410
7	AMOCO	7995	198	193	5,932	5,785	\$1.9450	\$1.9944
8	AMOCO	7995	110	107	3,285	3,203	\$1.9700	\$2.0204
9	AMOCO	7995	50	48	1,490	1,453	\$2.0050	\$2.0561
10	AMOCO	7995	50	49	1,500	1,463	\$2.0250	\$2.0762
11	AMOCO	7995	50	49	1,500	1,463	\$2.0500	\$2.1018
12	DUKE	7995	67	65	2,000	1,950	\$2.0550	\$2.1077
13	AMOCO	7995	50	49	1,500	1,463	\$2.0800	\$2.1121
14	DUKE	7995	27	26	800	780	\$2.0800	\$2.1333
15	AMOCO	7995	17	16	500	488	\$2.0900	\$2.1414
16	AMOCO	7995	50	49	1,500	1,463	\$2.0950	\$2.1480
17	DUKE	7995	80	78	2,400	2,340	\$2.1050	\$2.1590
18	AMOCO	7995	50	49	1,500	1,464	\$2.1200	\$2.1721
19	AMOCO	25809	1,167	1,138	35,016	34,144	\$1.8525	\$1.8998
20	AMOCO	157738	2,480	2,418	74,400	72,540	\$1.8625	\$1.9103
21	DUKE	157739	1,199	1,169	35,960	35,061	\$1.8400	\$1.8872
22	DUKE	255278	41	40	1,240	1,209	\$1.8400	\$1.8872
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TOTAL			12,068	11,765	361,934	352,896		
WEIGHTED AVERAGE							\$1.8859	\$1.9342

41-3
1

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

© GASCOST (FPSC Firm Transportation Report - April 1999) 4-9 - RM

41-3
4

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INTEGRITY BUSINESS FORMS, INC. (847) 898-2628 FAX (847) 898-6908

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41
42
43

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41-3

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Florida Public Utilities Company													
2	Calculation of Off-Systems Sales Profit													
3	Farmland Hydro, L.P.													
4	July 1999													
5														
6		Commodity	FTS-1	FTS-1	FPSC Tax									
7		Cost of	Reservation	Usage	on Fuel							FPUC		Customer
8		Gas	Charge	Charge	Expenses	Totals						Profit		Profit
9														
10	(A)	Units (MMBtu)	18,200	17,650	17,650	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11														
12	(B)	Unit Cost	\$2,2527	\$0,2000	\$0,0359	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13														
14		Cost (\$)	\$40,999.14	\$3,530.00	\$633.64	\$227.17	\$45,389.95					N/A		N/A
15														
16	(41-3)	Revenues (\$)	\$42,196.30	\$6,641.70	\$633.64	\$0.00	\$49,471.64					Billed to Customer	N/A	N/A
17														
18		Net Revenue (\$)	\$1,197.16	\$3,111.70	\$0.00	(\$227.17)	\$4,083.69							
19														
20														
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24														
25														
26														
27														

- (A) Units to determine FPUC cost agree w/ the units billed to the customer on 41-3
- (B) Unit cost for Commodity is on 41-3. It is a weighted average for the month.

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See 41-3 for calculation of profit without taxes to determine 1/2 share.

8/12/00

10/22/00

8/2

41-3
1/2
41-3
1/2
May FGT
Profit

41-3
8

(B) FPUC Cost for month

41-3
8

41-3
8

41-3
8

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999
 MONTH: JULY 1999

*100
K1*
W/123

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1	DUKE	6489	3,680	3,570	114,080	110,670	\$2.2500	\$2.3193
2	AMOCO	7995	16	16	500	485	\$2.1350	\$2.2010
3	AMOCO	7995	16	16	500	485	\$2.1400	\$2.2062
4	AMOCO	7995	16	16	500	485	\$2.1500	\$2.2165
5	AMOCO	7995	16	16	500	485	\$2.1650	\$2.2320
6	AMOCO	7995	48	47	1,500	1,455	\$2.1900	\$2.2577
7	AMOCO	7995	59	58	1,840	1,785	\$2.2525	\$2.3219
8	AMOCO	7995	32	31	1,000	970	\$2.2700	\$2.3402
9	AMOCO	7995	920	892	28,520	27,652	\$2.2825	\$2.3541
10	AMOCO	7995	16	16	500	485	\$2.3300	\$2.4021
11	AMOCO	7995	32	31	1,000	970	\$2.3350	\$2.4072
12	AMOCO	7995	48	47	1,500	1,455	\$2.4450	\$2.5206
13	AMOCO	25809	1,783	1,710	54,639	53,005	\$2.2525	\$2.3219
14	AMOCO	157738	1,840	1,785	57,040	55,335	\$2.2525	\$2.3219
15	DUKE	157739	920	893	28,520	27,683	\$2.2300	\$2.2974
16								
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TOTAL		9,422	9,144	292,139	283,405			
WEIGHTED AVERAGE						\$2.2527	\$2.3221	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

41-3
6

41-3
9

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41-3
9

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

RJC

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: APRIL 1999

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	29233	10 43-1	292,086.32	0.00	4,425.00	0.00	0.00	287,661.32	0.00
2	FGT	29223	11 43-1/1	247,039.14	0.00	0.00	0.00	0.00	247,039.14	0.00
3	FGT	29489	12 43-1/3	6,872.85	6,872.85	0.00	0.00	0.00	0.00	0.00
4	FGT	29479	13 43-1/4	4,630.67	4,630.67	0.00	0.00	0.00	0.00	0.00
5	FGT	29488	14 43-1/5	(10.88)	(10.88)	0.00	0.00	0.00	0.00	0.00
6	FGT	29440	15 43-1/6	745.17	0.00	0.00	0.00	745.17	0.00	0.00
7	DUKE	SR99041070	16 43-1/7	348,936.00	0.00	0.00	0.00	348,936.00	0.00	0.00
8	DUKE	SR99041071	17 43-1/8	10,826.00	0.00	0.00	0.00	10,826.00	0.00	0.00
9	AMOCO	502330	18 43-1/9	285,241.41	0.00	0.00	0.00	285,241.41	0.00	0.00
10	AMOCO	502586	19 43-1/10	37,566.64	0.00	0.00	0.00	37,566.64	0.00	0.00
11										
12										
13										
14										
15										
16										
17										
18										
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22										
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25										
TOTAL				1,233,933.32	11,492.64	4,425.00	0.00	683,315.22	534,700.46	0.00

CONFIDENTIAL

40 p1

7- Fort

43-1

W. J. B. / B. B. / B. B.

pm

*July 6/23/00
86/22/00*

REDACTED

FROM DUKE ENERGY (DETM)

(TUE) 5.11.99 7:37/ST. 7:00 3760246113 P 2



FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HIGHWAY
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: SR99041070
Customer No: 107354-01
Customer Fax: (561) 838-1713

Payment by wire transfer to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # [REDACTED]

Invoice Date: May 10, 1999
Payment Term: Due May 25, 1999

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 20120
HOUSTON, TX 77216-2012

unless otherwise provided in effective contract

Invoice for Natural Gas for Non-Utility

Customer	Sales	Volume	Volume
Zone	Point	Start	End
107354	255718	10/1/98	10/1/98
255718	255718	10/1/98	10/1/98
255718	255718	10/1/98	10/1/98

When paying by check, send remittance information with payment.
When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8545.
Please refer to this invoice with your payment.
Any questions about this invoice, please contact Valerio Holler at telephone (713) 260-8545.

Duke Energy Trading and Marketing, LLC

186,000
5,200
132,027
18,707

361,934

43.1
11

352,597

16

7

See explanation on 43

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REV 6/23/00
8/22/00

FROM DUKE ENERGY (DETM)

REDACTED

THE 5 11 '99 7:38/ST. 7:07 NO 3760246113 P 3



FLORIDA PUBLIC UTILITIES COMPANY
401 S. DDKE HIGHWAY
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No. SR99041071
Customer No. 107354-011
Customer Fax: (561) 838-1713

Payment by wire transfer
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account #

Invoice Date: May 10, 1999
Payment Terms: Due May 25, 1999

Remit by check to
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 20120
HOUSTON, TX 77216-1020

Unless otherwise provided in effective contract

Invoice for Natural Gas for Non-deliveries

Code	Quantity	Unit	Price	Amount
41	2,000	CS	0.530	1,060.00
42	2,000	CS	0.530	1,060.00
43	2,000	CS	0.530	1,060.00
Invoice Totals				3,180.00

When paying by check, send remittance information with payment.
When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable, (713) 260-5545.
Normal to the address shown on the letterhead.
Please refer to this invoice with your payment.
Any questions about this invoice, please contact Valerie Hollier at telephone (713) 260-5545.

Duke Energy Trading and Marketing, L.L.C. Page 1
A Duke Energy Services Company
10777 Westchase Lane, Suite 650
Houston, Texas 77042

43-1
8

CONFIDENTIAL

FROM DUKE ENERGY (DETM)

(TUE) 5/11/99 7:38/ST. 7:07 NO. 376020613

REDACTE

Key 10/23/00
B 6/22/00



Mobil

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HIGHWAY
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: SR99041071
Customer No: 107354-01
Customer Fax: (561) 838-1713

Payment by wire transfer
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account #

Invoice Date: May 10, 1999
Payment Terms: Due May 25, 1999

Remit by check to
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 20120
HOUSTON, TX 77261-0120

unless otherwise provided ineffective contract

Invoice for Natural Gas for Non-deliveries

Prod. Location	Sales Point	Description	Quantity	Unit	Amount
FLORIDA GAS TRANSMISSION COMPANY					
799	5 40 ZONE 2	Poolmg Zone 2 CS	2000	23550	47100
799	5 40 ZONE 2	Poolmg Zone 2 CS	300	22000	6600
799	5 40 ZONE 2	Poolmg Zone 2 CS	2260	24150	54780
Invoice Totals			2500		51048.00

When paying by check, send remittance information with payment.
When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable, (713) 260-1725.
E-mail to the address shown on the letterhead.
Please refer to this invoice with your payment.
Any questions about this invoice, please contact Valerie Holler at telephone (713) 260-8545.

Duke Energy Trading and Marketing, L.L.C. Page 1
Duke Energy and Mobil Company
1072 West Loop South, Ste 650
Houston, Texas 77027

43-1
8

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REV 6/23/00
R6/22/00

pbl

REDACTED

Natural Gas Sales Invoice



Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 502330
Invoice Date 05/04/1999
Contract 157415
Delivery Month 04/1999
Due Date 05/25/1999

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT. CHASE MANHATTAN
BANK, NY - ACCT. NO
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 04/99. Calculations are based on nominated quantities.

Delivery Point Description	Amoco ID#	Quantity MMBTU	Price MMBTU	Amount (\$)
FCI ZONE 1 POOL (STA 7)	048630	35,248	1.85250	65,206.22
FCI STATION 8 POOL POINT	059380	37,191	1.89250	70,383.97
FCI FAIRWAY FLD	070036	74,400	1.86250	138,576.00
MOBILE BAY PURCHASE POOL	076922	15,420	2.00716	31,000.33
Total Amount Due				275,166.52

If you have any questions, please contact Daniel McCarten at 281-366-5017 or send a facsimile to (281) 366-5313.

For Amoco Use only (4/97)

Part of the BP Amoco Group

Invoice Page 1 of 1

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10/13/00
6/8/00

REDACTED

Natural Gas Sales Invoice



Amoco Energy
Trading Corporation

Tax ID No. 36-3421804

Invoice Number 502586
Invoice Date 05/04/1999
Contract 196781
Delivery Month 04/1999
Due Date 05/25/1999

To:
ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Remit Wire To:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 04/99. Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
EGT STATION 8 POOLPOINT	059380	18707	2.08548	38865.62
			2.0816	38865.62
Total Amount Due				77731.24

If you have any questions, please contact Daniel McCarten at 281-366-5017 or send a facsimile to (281) 366-5313.

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Invoice Page 1 of 1

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
 CURRENT MONTH: JULY 1999

RC

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	30871	10 43-2	112,182.74	0.00	1,829.00	0.00	0.00	110,353.74	0.00
2	FGT	30861	11 43-2/3	108,208.63	0.00	0.00	0.00	0.00	108,208.63	0.00
3	FGT	31124	12 43-2/4	6,006.44	6,006.44	0.00	0.00	0.00	0.00	0.00
4	FGT	31114	13 43-2/5	2,182.59	2,182.59	0.00	0.00	0.00	0.00	0.00
5	FGT	31123	14 43-2/6	(85.15)	(85.15)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK625001486	15 43-2/7	(9,779.84)	0.00	0.00	0.00	(9,779.84)	0.00	0.00
7	DUKE	SR99071203	16 43-2/8	320,279.60	0.00	0.00	0.00	320,279.60	0.00	0.00
8	AMOCO	503494	17 43-2/9	316,653.85	0.00	0.00	0.00	316,653.85	0.00	0.00
9	AMOCO	503768	18 43-2/10	21,162.10	0.00	0.00	0.00	21,162.10	0.00	0.00
10										
11										
12										
13										
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23										
24										
25										
TOTAL				876,810.96	8,103.88	1,829.00	0.00	648,315.71	218,562.37	0.00

R. G. [unclear]

43-2/10

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REDACTED

1cc
6/23/00
8/6/22/00

Natural Gas Sales Invoice



Amoco Energy Trading Corporation
Telephone No. 508-2100

Invoice Number 508769
Invoice Date 08/03/1999
Contract 19678
Delivery Month 07/1999
Due Date 08/25/1999

ATTN: CHRIS BYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH FL 33402-3395

Remittance
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACOT CHASE MANHATTAN
BANK NY ACCT NO
ABA# 021000021
NEW YORK NY 10081-8000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below including appropriate documentation.
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 07/99. Calculations are based on nominated quantities.

Delivery Point Description	Amoco ID	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
CONSUMPTION DEPOS. POINT	059830	9.840	2.26570	22,464.6
Total Amount Due				22,464.6

If you have any questions, please contact Rick Walsburn at (281) 366-4265 or send a facsimile to (281) 366-5010.

For Amoco use only: 124176

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Invoice Page 1 of 1

REDACTED

12/23/00
18422/00

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Natural Gas Sales Invoice - REVISED



Amoco Energy Trading Corporation

Tax ID No 33-342100

Invoice Number 503494
Invoice Date 08/08/1999
Contract 154116
Delivery Month 07/1999
Due Date 08/25/1999

To: ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL 33402-3395

Remit To: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK NY ACCT NO [REDACTED]
ABA# 021000021
NEW YORK NY 10081-6000

If remitting an amount different than the total amount billed please note changes on this invoice and fax to the number shown below including appropriate documentation.
Please indicate Amoco invoice number on all remittances.

Natural gas delivered during 07/99 Calculations are based on nominalled quantities

Delivery Point Description	Amoco ID	Quantity MMBT6	Price \$/MMBT6	Amount Due (\$)
ECT ZONE FOGOL STATION	043530	54.639	2.25250	122,874.35
ECT STATION FOGOL POINT	059630	28.520	2.26250	65,096.90
ECT FAIRWAY ROAD	070316	67.046	2.25250	150,462.59
			Revised Amount	338,433.84
			Previous Amount	357,917.50
			Net Change Amount	-19,483.66

If you have any questions please contact RICKY AUSTIN at (281) 366-4265 or CAROL ANN SMITH at (281) 366-5313

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10/23/00
8/27/00



FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HIGHWAY
P.O. BOX 3195
WEST PALM BEACH, FL 33402-3195

Invoice No. SR99071703
Customer No. 007354-01
Customer Fax: (561) 838-1718

Payment by wire transfer
DUKE ENERGY TRADING AND MARKETING, LLC
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # [REDACTED]

Invoice Date: August 09, 1999
Payment Terms: Due August 25, 1999
Unless otherwise provided in the invoice contract.

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, LLC
P.O. BOX 20120
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Non-deliverables

Product	Unit	Description	MMBTU Volume	Price	Amount
FLORIDA GAS TRANSMISSION COMPANY					
7000	ZONE	Room Volume (CS)	10,000	0.7500	7,500.00
7000	ZONE	Room Volume (CS)	2,500	0.6200	1,562.50
TOTAL			12,500		9,062.50

With respect to this invoice, the customer agrees to pay to the utility company the amount of the invoice within the time specified in the invoice. Payment of this invoice is a condition of the customer's receipt of gas service. Payment of this invoice is a condition of the customer's receipt of gas service. Payment of this invoice is a condition of the customer's receipt of gas service.

Duke Energy Trading and Marketing, LLC
10775 Westchase Way, Suite 100
Houston, Texas 77036

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