

**UNIT POWER SALES AGREEMENT
DETERMINATION OF WORKING CAPITAL
GEORGIA POWER COMPANY - SCHERER PLANT**

MARCH, 1989

UNIT 3

REFERENCES

PRODUCTION - UNIT

(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)	5,556,000
(2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)	69,672,000
(3) ADMINISTRATIVE & GENERAL EXPENSE (\$)	2,980,608
(4) BASIS FOR COMPUTING WORKING CAPITAL (\$)	78,208,608
(5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	9,776,076
(6) PREPAID EXPENSE (\$)	1,350,088
(7) MATERIAL & SUPPLIES (\$)	10,083,308
(8) WORKING CAPITAL (\$)	21,209,472

EXH K, LINE 14 * 12.0
EXH K, LINE 13 * 12.0
EXH H, LINE 23 * 12.0

LINES 1+2+3

LINE 4 * 1/8
EXH H, LINE 14
EXH K, LINE 10

LINES 5+6+7

TRANSMISSION - GSU

(9) OPERATION AND MAINTENANCE EXPENSE - FIXED (\$)	24,000
(10) ADMINISTRATIVE & GENERAL EXPENSE (\$)	0
(11) BASIS FOR COMPUTING WORKING CAPITAL (\$)	24,000
(12) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	3,000
(13) PREPAID EXPENSE (\$)	0
(14) MATERIALS & SUPPLIES (\$)	0
(15) WORKING CAPITAL (\$)	3,000

EXH L, LINE 8 * 12.0
EXH I, LINE 23 * 12.0

LINE 9 + LINE 10

LINE 11 * 1/8
EXH I, LINE 14
EXH L, LINE 7

LINES 12+13+14

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CONFIDENTIAL

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CONFIDENTIAL

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EPSC-RECORDS-REPORTING

2. WORK PAPERS: EXHIBIT G
3. GEORGIA POWER COMPANY
SCHERER PLANT
MARCH, 1989

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02/23/1999