

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:				PERIOD TO DATE					
	JULY									
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
		AMOUNT	%			AMOUNT	%			
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline)	8,922	10,273	(1,351)	(13.15)	90,181	88,953	1,228	1.38		
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	33,306	33,053	253	0.77		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	1,083,004	973,620	109,384	11.23	8,048,415	10,126,407	(2,077,992)	(20.52)		
5 DEMAND	181,825	217,788	(35,963)	(16.51)	2,588,570	2,849,593	(261,023)	(9.16)		
6 OTHER	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)(7+8+12)	1,275,580	1,203,510	72,070	5.99	10,760,472	13,098,006	(2,337,534)	(17.85)		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	5,302	2,167	3,135	144.67	19,029	23,589	(4,560)	(19.33)		
14 TOTAL THERM SALES	1,410,637	1,440,878	(30,241)	(2.10)	11,074,700	10,740,479	334,221	3.11		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline)	2,652,400	2,893,960	(241,560)	(8.35)	26,611,600	26,927,820	(316,220)	(1.17)		
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,645,000	5,602,000	43,000	0.77		
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other)	2,652,400	2,893,960	(241,560)	(8.35)	26,314,920	26,927,820	(612,900)	(2.28)		
19 DEMAND	3,390,780	3,545,780	(155,000)	(4.37)	34,609,556	41,990,960	(7,381,404)	(17.58)		
20 OTHER	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)(21+23)	2,652,400	2,893,960	(241,560)	(8.35)	26,314,920	26,927,820	(612,900)	(2.28)		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	10,646	5,210	5,436	104.34	44,373	48,480	(4,107)	(8.47)		
27 TOTAL THERM SALES (24-26 Estimated Only)	5,676,281	2,888,750	2,787,531	96.50	44,951,912	26,879,340	18,072,572	67.24		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	0.336	0.355	(0.019)	(5.35)	0.339	0.330	0.009	2.73		
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	40.831	33.643	7.188	21.37	30.585	37.606	(7.021)	(18.67)		
32 DEMAND (5/112)	5.362	6.142	(0.780)	(12.70)	7.479	6.786	0.693	10.21		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	48.092	41.587	6.505	15.64	40.891	48.641	(7.750)	(15.93)		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	49.803	41.593	8.210	19.74	42.884	48.657	(5.773)	(11.86)		
40 TOTAL COST OF THERM SOLD (11/27)	22.472	41.662	(19.190)	(46.06)	23.938	48.729	(24.791)	(50.88)		
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00		
42 TOTAL COST OF GAS (40+41)	22.317	41.507	(19.190)	(46.23)	23.783	48.574	(24.791)	(51.04)		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.42925	41.71578	(19.287)	(46.23)	23.90263	48.81833	(24.916)	(51.04)		
45 PGA FACTOR ROUNDED TO NEAREST .001	22.429	41.716	(19.287)	(46.23)	23.903	48.818	(24.915)	(51.04)		

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FPSC-RECORDS/REPORTING

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

	CURRENT MONTH:		JULY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	8,922	10,273	(1,351)	(13.15)	90,181	88,953	1,228	1.38
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	33,306	33,053	253	0.77
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,083,004	973,620	109,384	11.23	8,048,415	10,126,407	(2,077,992)	(20.52)
5 DEMAND	181,825	217,788	(35,963)	(16.51)	2,588,570	2,849,593	(261,023)	(9.16)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,275,580	1,203,510	72,070	5.99	10,760,472	13,098,006	(2,337,534)	(17.85)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	5,302	2,167	3,135	144.67	19,029	23589	(4,560)	(19.33)
14 TOTAL THERM SALES	1,410,637	1,440,878	(30,241)	(2.10)	11,074,700	10740479	334,221	3.11
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	2,652,400	2,893,960	(241,560)	(8.35)	26,611,600	26,927,820	(316,220)	(1.17)
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,645,000	5,602,000	43,000	0.77
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,652,400	2,893,960	(241,560)	(8.35)	26,314,920	26,927,820	(612,900)	(2.28)
19 DEMAND	3,390,780	3,545,780	(155,000)	(4.37)	34,609,556	41,990,960	(7,381,404)	(17.58)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,652,400	2,893,960	(241,560)	(8.35)	26,314,920	26,927,820	(612,900)	(2.28)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10,646	5,210	5,436	104.34	44,373	48,480	(4,107)	(8.47)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,676,281	2,888,750	2,787,531	96.50	44,951,912	26,879,340	18,072,572	67.24
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.336	0.355	(0.019)	(5.35)	0.339	0.330	0.009	2.73
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	40.831	33.643	7.188	21.37	30.585	37.606	(7.021)	(18.67)
32 DEMAND (5/19)	5.362	6.142	(0.780)	(12.70)	7.479	6.786	0.693	10.21
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	48.092	41.587	6.505	15.64	40.891	48.641	(7.750)	(15.93)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.803	41.593	8.210	19.74	42.884	48.657	(5.773)	(11.86)
40 TOTAL COST OF THERM SOLD (11/27)	22.472	41.662	(19.190)	(46.06)	23.938	48.729	(24.791)	(50.88)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.317	41.507	(19.190)	(46.23)	23.783	48.574	(24.791)	(51.04)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.42925	41.71578	(19.287)	(46.23)	23.90263	48.81833	(24.915)	(51.04)
45 PGA FACTOR ROUNDED TO NEAREST .001	22.429	41.716	(19.287)	(46.23)	23.903	48.818	(24.915)	(51.04)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

	CURRENT MONTH:				PERIOD TO DATE				
	JULY		DIFFERENCE		FLEXDOWN		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	8,922	10,273	(1,351)	(13.15)	90,181	88,953	1,228	1.38	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	33,306	33,053	253	0.77	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	1,083,004	973,620	109,384	11.23	8,048,415	10,126,407	(2,077,992)	(20.52)	
5 DEMAND	181,825	217,788	(35,963)	(16.51)	2,588,570	2,849,593	(261,023)	(9.16)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	(1)	(12.70)	0	0	1	10.21	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	239,535	(239,535)	(100.00)	0	(2,333,938)	2,333,938	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,275,580	1,443,045	(167,465)	(11.60)	10,760,472	10,764,068	(3,596)	(0.03)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	5,302	2,167	3,135	144.67	19,029	23,589	(4,560)	(19.33)	
14 TOTAL THERM SALES	1,410,637	1,440,878	(30,241)	(2.10)	11,074,700	10,740,479	334,221	3.11	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	2,652,400	2,893,960	(241,560)	(8.35)	26,611,600	26,927,820	(316,220)	(1.17)	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,645,000	5,602,000	43,000	0.77	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,652,400	2,893,960	(241,560)	(8.35)	26,314,920	26,927,820	(612,900)	(2.28)	
19 DEMAND	3,390,780	3,545,780	(155,000)	(4.37)	34,609,556	41,990,960	(7,381,404)	(17.58)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (1+17+18+20)-(21+23)	2,652,400	2,893,960	(241,560)	(8.35)	26,314,920	26,927,820	(612,900)	(2.28)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	10,646	5,210	5,436	100.00	44,373	48,480	(4,107)	(9.25)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,676,281	2,888,750	2,787,531	96.50	44,951,912	26,879,340	18,072,572	67.24	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.336	0.355	(0.019)	(5.35)	0.339	0.330	0.009	2.73	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	40.831	33.643	7.188	21.37	30.585	37.606	(7.021)	(18.67)	
32 DEMAND (5/112)	5.362	6.142	(0.780)	(12.70)	7.479	6.786	0.693	10.21	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	48.092	49.864	(1.772)	(3.55)	40.891	39.974	0.917	2.29	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	49.803	41.593	8.210	19.74	42.884	48.657	(5.773)	(11.86)	
40 TOTAL COST OF THERM SOLD (11/27)	22.472	49.954	(27.482)	(55.01)	23.938	40.046	(16.108)	(40.22)	
41 TRUE-UP (E-2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	
42 TOTAL COST OF GAS (40+41)	22.317	49.799	(27.482)	(55.19)	23.783	39.891	(16.108)	(40.38)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.42925	50.04949	0.000	0.00	23.90263	40.09165	0.000	0.00	
45 PGA FACTOR ROUNDED TO NEAREST .001	22.429	50.049	(27.620)	(55.19)	23.903	40.092	(16.189)	(40.38)	

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**  
**CURRENT MONTH: JULY 2000**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	2,579,250	8,610.81	0.334
2 No Notice Commodity Adjustment - System Supply	(168,100)	(714.43)	0.425
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	241,250	1,025.31	0.425
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,652,400	8,921.69	0.336
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,411,150	1,154,352.56	47.876
18 Commodity Other - Scheduled FTS - OSSS	241,250	107,924.09	44.735
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(121,418.46)	0.000
21 Imbalance Cashout - Other Shippers	0	(57,854.11)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,652,400	1,083,004.08	40.831
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,149,530	181,825.33	5.773
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	241,250	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,390,780	181,825.33	5.362
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000  
 CURRENT MONTH: JULY 2000

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	36908	10	76,986.58	0.00	1,829.00	0.00	0.00	75,157.58	0.00
2	FGT	36898	11	106,667.75	0.00	0.00	0.00	0.00	106,667.75	0.00
3	FGT	37155	12	6,109.57	6,109.57	0.00	0.00	0.00	0.00	0.00
4	FGT	37145	13	3,526.55	3,526.55	0.00	0.00	0.00	0.00	0.00
5	FGT	37154	14	(714.43)	(714.43)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK1000000021	15	(121,418.46)	0.00	0.00	0.00	(121,418.46)	0.00	0.00
7	DUKE	SR00070212	16	607,383.00	0.00	0.00	0.00	607,383.00	0.00	0.00
8	BPAMOCO	508575	17	607,901.15	0.00	0.00	0.00	607,901.15	0.00	0.00
9	BPAMOCO	508888	18	46,992.50	0.00	0.00	0.00	46,992.50	0.00	0.00
10	FGU	2000071001	19	12,619.84	0.00	0.00	0.00	12,619.84	0.00	0.00
11	CENT FLA GAS	WIRE	20	(70,473.95)	0.00	0.00	0.00	(70,473.95)	0.00	0.00
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				1,275,580.10	8,921.69	1,829.00	0.00	1,083,004.08	181,825.33	0.00

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,083,004	973,620	(109,384)	(11.23)	8,048,415	10,126,407	2,077,992	20.52	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	192,576	469,425	276,849	58.98	2,712,057	637,661	(2,074,396)	(325.31)	
3 TOTAL	1,275,580	1,443,045	167,465	11.60	#####	10,764,068	3,596	0.03	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,410,637	1,440,878	30,241	2.10	#####	10,740,479	(334,221)	(3.11)	
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	39,347	39,347	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,416,258	1,446,499	30,241	2.09	#####	10,779,826	(334,221)	(3.10)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	140,678	3,454	(137,224)	(3,972.90)	353,575	15,758	(337,817)	(2,143.78)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,355	0	(1,355)	0.00	2,953	0	(2,953)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	181,070	540,316	359,246	66.49	301	561,738	561,437	99.95	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(39,347)	(39,347)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	317,482	538,149	220,667	41.00	317,482	538,149	220,667	41.00	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	181,070	540,316	359,246	66.49	* If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	316,127	538,149	222,022	41.26					
14 TOTAL (12+13)	497,197	1,078,465	581,268	53.90					
15 AVERAGE (50% OF 14)	248,599	539,233	290,634	53.90					
16 INTEREST RATE - FIRST DAY OF MONTH	6.58%	0.0000%	...	...					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50%	0.0000%	...	...					
18 TOTAL (16+17)	13.0800%	0.0000%	...	...					
19 AVERAGE (50% OF 18)	6.5400%	0.0000%	...	...					
20 MONTHLY AVERAGE (19/12 Months)	0.545%	0.000%	...	...					
21 INTEREST PROVISION (15x20)	1,355	0	...	...					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JANUARY 2000 THROUGH DECEMBER 2000  
JULY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-00	DUKE	SYS SUPPLY	N/A	1699780	225500	1925280	504,742	N/A	N/A	INCL IN COST	26.21655032
2	Jan-00	DUKE	SYS SUPPLY	N/A	471660	0	471660	125,048	N/A	N/A	INCL IN COST	26.5123182
3	Jan-00	AMOCO	SYS SUPPLY	N/A	2110330	0	2110330	505,683	N/A	N/A	INCL IN COST	23.9622713
4	Jan-00	AMOCO	SYS SUPPLY	N/A	471440	0	471440	118,451	N/A	N/A	INCL IN COST	25.1253606
5	Jan-00	CENT FL GAS	SYS SUPPLY	N/A	0	0	0	(16,491)	N/A	N/A	INCL IN COST	N/A
6	Jan-00	FGT	SYS SUPPLY	N/A	0	0	0	(36,224)	N/A	N/A	INCL IN COST	N/A
7	Feb-00	DUKE	SYS SUPPLY	N/A	1791560	240500	2032060	526,842	N/A	N/A	INCL IN COST	25.92649823
8	Feb-00	DUKE	SYS SUPPLY	N/A	315250	0	315250	87,508	N/A	N/A	INCL IN COST	27.75828707
9	Feb-00	AMOCO	SYS SUPPLY	N/A	1931510	0	1931510	517,853	N/A	N/A	INCL IN COST	26.81078534
10	Feb-00	AMOCO	SYS SUPPLY	N/A	515420	0	515420	145,567	N/A	N/A	INCL IN COST	28.24240425
11	Feb-00	CENT FL GAS	SYS SUPPLY	N/A	0	0	0	(47,522)	N/A	N/A	INCL IN COST	N/A
12	Feb-00	FGT	SYS SUPPLY	N/A	0	0	0	(25,572)	N/A	N/A	INCL IN COST	N/A
13	Feb-00	FGT	SYS SUPPLY	N/A	0	0	0	155	N/A	N/A	INCL IN COST	N/A
14	Mar-00	DUKE	SYS SUPPLY	N/A	1824590	180250	2004840	562,898	N/A	N/A	INCL IN COST	28.07695377
15	Mar-00	AMOCO	SYS SUPPLY	N/A	1668400	0	1668400	446,778	N/A	N/A	INCL IN COST	26.77883002
16	Mar-00	AMOCO	SYS SUPPLY	N/A	436500	0	436500	116,662	N/A	N/A	INCL IN COST	26.72668958
17	Mar-00	AMOCO	SYS SUPPLY	N/A	130950	0	130950	37,538	N/A	N/A	INCL IN COST	28.66590302
18	Mar-00	FPL	SYS SUPPLY	N/A	0	0	0	(125,548)	N/A	N/A	INCL IN COST	N/A
19	Mar-00	FGT	SYS SUPPLY	N/A	0	0	0	17,748	N/A	N/A	INCL IN COST	N/A
20	Apr-00	DUKE	SYS SUPPLY	N/A	1250320	279,840	1530160	472,043	N/A	N/A	INCL IN COST	30.84925759
21	Apr-00	AMOCO	SYS SUPPLY	N/A	1594770	0	1594770	471,281	N/A	N/A	INCL IN COST	29.55165949
22	Apr-00	AMOCO	SYS SUPPLY	N/A	755340	0	755340	234,843	N/A	N/A	INCL IN COST	31.09103185
23	May-00	DUKE	SYS SUPPLY	N/A	799,110	287,000	1,086,110	521,389	N/A	N/A	INCL IN COST	48.00517443
24	May-00	AMOCO	SYS SUPPLY	N/A	1,653,850	0	1,653,850	522,497	N/A	N/A	INCL IN COST	31.59276839
25	May-00	AMOCO	SYS SUPPLY	N/A	183,330	0	183,330	60,353	N/A	N/A	INCL IN COST	32.92041673
26	May-00	FGU	SYS SUPPLY	N/A	0	0	0	1,945	N/A	N/A	INCL IN COST	N/A
27	May-00	INFINITE	SYS SUPPLY	N/A	0	0	0	(21,174)	N/A	N/A	INCL IN COST	N/A
28	May-00	FGT	SYS SUPPLY	N/A	0	0	0	(27,815)	N/A	N/A	INCL IN COST	N/A
29	Jun-00	DUKE	SYS SUPPLY	N/A	1,060,570	257,000	1,317,570	581,328	N/A	N/A	INCL IN COST	44.12122316
30	Jun-00	AMOCO	SYS SUPPLY	N/A	1,292,040	0	1,292,040	581,625	N/A	N/A	INCL IN COST	45.01602118
31	Jun-00	AMOCO	SYS SUPPLY	N/A	235,710	0	235,710	105,010	N/A	N/A	INCL IN COST	44.55050698
32	Jun-00	FGT	SYS SUPPLY	N/A	0	0	0	(30)	N/A	N/A	INCL IN COST	N/A
33	Jul-00	DUKE	SYS SUPPLY	N/A	943,800	241,250	1,185,050	607,383	N/A	N/A	INCL IN COST	51.25378676
34	Jul-00	AMOCO	SYS SUPPLY	N/A	1,352,890	0	1,352,890	607,901	N/A	N/A	INCL IN COST	44.93352379
35	Jul-00	AMOCO	SYS SUPPLY	N/A	114,460	0	114,460	46,993	N/A	N/A	INCL IN COST	41.05582736
36	Jul-00	FGU	SYS SUPPLY	N/A	0	0	0	12,620	N/A	N/A	INCL IN COST	N/A
37	Jul-00	CENT FLA GAS	SYS SUPPLY	N/A	0	0	0	(70,474)	N/A	N/A	INCL IN COST	N/A
38	Jul-00	FGT	SYS SUPPLY	N/A	0	0	0	(121,418)	N/A	N/A	INCL IN COST	N/A
TOTAL					24,603,580	1,711,340	26,314,920	8,048,415.65	0	0	0	30.58

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000  
 MONTH: JULY 2000

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AMOCO	6489	445	432	18,800	13,386	\$4.3525	\$4.4871
2	DUKE	6489	3,600	3,492	111,500	108,252	\$4.3600	\$4.4948
3	AMOCO	7995	16	16	500	485	\$3.6050	\$3.7165
4	AMOCO	7995	16	16	500	485	\$3.8600	\$3.7732
5	AMOCO	7995	16	16	500	485	\$3.7550	\$3.8711
6	AMOCO	7995	16	16	500	485	\$3.7750	\$3.8918
7	AMOCO	7995	32	31	1,000	970	\$3.8950	\$4.0155
8	AMOCO	7995	67	94	3,000	2,910	\$3.9100	\$4.0309
9	AMOCO	7995	32	31	1,000	970	\$4.0100	\$4.1340
10	AMOCO	7995	32	31	1,000	870	\$4.0800	\$4.2062
11	AMOCO	7995	42	41	1,300	1,261	\$4.1000	\$4.2268
12	AMOCO	7995	16	16	500	485	\$4.1550	\$4.2835
13	AMOCO	7995	48	47	1,500	1,455	\$4.2100	\$4.3402
14	AMOCO	7995	16	16	500	485	\$4.3150	\$4.4485
15	AMOCO	7995	899	872	27,873	27,037	\$4.3925	\$4.5283
16	AMOCO	25809	1,355	1,314	42,000	40,740	\$4.3525	\$4.4871
17	AMOCO	157738	1,800	1,746	55,800	54,128	\$4.3425	\$4.4768
18	DUKE	157739	900	873	27,800	27,053	\$4.3300	\$4.3639
19	AMOCO - 8/00	716	58	56	1,800	1,746	\$0.0725	\$0.0747
20	AMOCO - 8/00	7995	58	56	1,800	1,748	\$0.0875	\$0.0902
21								
22								
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43								
<b>TOTAL</b>			9,378	9,100	290,773	282,050		
<b>WEIGHTED AVERAGE</b>							\$4.3411	\$4.4754

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. AMOCO ADJUSTMENTS NOT INCLUDED IN VOLUMETRIC TOTALS



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:			JANUARY 2000 THROUGH DECEMBER 2000							
			CURRENT MONTH:		JULY		PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
					AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>										
GENERAL SERVICE	(11)	629,920	539,830	(90,090)	(16.69)	7,378,668	6,801,120	(577,548)	(8.49)	
OUTDOOR LIGHTING	(21)	71	70	(1)	(1.43)	441	490	49	10.00	
RESIDENTIAL	(31)	484,341	523,050	38,709	7.40	6,573,172	6,137,020	(436,152)	(7.11)	
LARGE VOLUME	(51)	1,456,902	1,679,300	222,398	13.24	11,890,065	12,866,260	976,195	7.59	
FIRM TRANSPORT	(91)	339,072	162,280	(176,792)	(108.94)	2,557,751	1,135,960	(1,421,791)	(100.00)	
TOTAL FIRM		2,910,306	2,904,530	(5,776)	(0.20)	28,400,097	26,940,850	(1,459,247)	(5.42)	
<b>THERM SALES (INTERRUPTIBLE)</b>										
INTERRUPTIBLE	(61)	108,838	146,500	37,662	25.71	817,700	1,074,450	256,750	23.90	
INTERRUPTIBLE TRANSPORT	(92)	297,394	250,000	(47,394)	(18.96)	2,287,666	1,798,160	(489,506)	(27.22)	
LARGE VOLUME INTERRUPTIBLE	(93)	2,413,326	1,860,000	(553,326)	(29.75)	12,982,133	12,780,000	(202,133)	(1.58)	
OFF SYSTEM SALES SERVICE	(95)	241,250	0	(241,250)	0.00	1,711,340	0	(1,711,340)	0.00	
TOTAL INTERRUPTIBLE		3,060,808	2,256,500	(804,308)	(35.64)	17,798,839	15,652,610	(2,146,229)	(13.71)	
TOTAL THERM SALES		5,971,114	5,161,030	(810,084)	(15.70)	46,198,936	42,593,460	(3,605,476)	(8.46)	
<b>NUMBER OF CUSTOMERS (FIRM)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,864	2,917	53	1.82	2,877	2,907	30	1.03	
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100.00	
RESIDENTIAL	(31)	35,405	35,166	(239)	(0.68)	35,285	35,052	(233)	(0.66)	
LARGE VOLUME	(51)	935	860	(75)	(8.72)	920	870	(50)	(5.75)	
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00	
TOTAL FIRM		39,213	38,948	(265)	(0.68)	39,091	38,834	(257)	(0.66)	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50	
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5.56	
TOTAL CUSTOMERS		39,230	38,966	(264)	(0.68)	39,108	38,852	(256)	(0.66)	
<b>THERM USE PER CUSTOMER</b>										
GENERAL SERVICE	(11)	220	185	(35)	(18.92)	2,565	2,340	(225)	(9.62)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	14	15	1	6.67	186	175	(11)	(6.29)	
LARGE VOLUME	(51)	1,558	1,953	395	20.23	12,924	14,789	1,865	12.61	
FIRM TRANSPORT	(91)	37,675	54,093	16,418	30.35	284,195	378,653	94,458	(100.00)	
INTERRUPTIBLE	(61)	15,548	18,313	2,765	15.10	116,814	134,306	17,492	13.02	
INTERRUPTIBLE TRANSPORT	(92)	37,174	27,778	(9,396)	(33.83)	285,958	199,796	(86,162)	(43.12)	
LARGE VOLUME INTERRUPTIBLE	(93)	2,413,326	1,860,000	(553,326)	(29.75)	0	12,780,000	12,780,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	241,250	0	(241,250)	0.00	1,711,340	0	(1,711,340)	0.00	

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0403	1.0362	1.0380	1.0360	1.0357	1.0368	1.0395	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0401	1.0350	1.0377	1.0352	1.0359	1.0375	1.0398	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.05	1.05	1.06	1.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/El Paso Energy Affiliate

DATE	07/31/00
DUE	08/10/00
INVOICE NO.	36908
TOTAL AMOUNT DUE	\$76,986.58

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: SNYDER, CHRIS  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA # 111000012

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      SAP CUSTOMER NO: 4000002517      PLEASE CONTACT JAMES CRAMER  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 4084      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OUNS NO: 00692427      DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
	RESERVATION CHARGE			07/00	A	RES	0.3687	0.0066		0.3753	293,260	\$110,060.48
	NO NOTICE RESERVATION CHARGE			07/00	A	MNR	0.0590			0.0590	31,000	\$1,829.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16103			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16104			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16105			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16106			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16107			07/00	A	TRL	0.3687	0.0066		0.3753	(6,200)	(\$2,326.86)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16109			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16158			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16109			07/00	A	TRL	0.3687	0.0066		0.3753	(9,300)	(\$3,490.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16156			07/00	A	TRL	0.3687	0.0066		0.3753	(15,500)	(\$5,817.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16103			07/00	A	TRL	0.3687	0.0066		0.3753	(15,500)	(\$5,817.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16104			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16105			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16106			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16109			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16158			07/00	A	TRL	0.3687	0.0066		0.3753	(12,400)	(\$4,653.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 62992			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 07/00.											231,260	\$76,986.58

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REDACTED

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/EI Paso Energy Affiliate

DATE	07/31/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank Dallas, TX Account # ABA # 111000012
DUE	08/10/00		
INVOICE NO.	36898		
TOTAL AMOUNT DUE	\$106,667.75		

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      SAP CUSTOMER NO: 4000002517      PLEASE CONTACT JAMES CRAMER  
 LEGAL ENTITY NO: 4084      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	ORN No.		POI NO.	ORN No.				BASE	SURCHARGES	DISC			RET
					07/00	A	RES	0.7618	0.0066		0.7684	138,818	\$106,667.75
TOTAL FOR CONTRACT 3624 FOR MONTH OF 07/00.												138,818	\$106,667.75

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$263.75	\$106,931.50
1999	0.0075	\$138.82	\$106,806.57
2000	0.0066	\$0.00	\$106,667.75

\*\*\* END OF INVOICE 36898 \*\*\*

REDACTED

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I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/El Paso Energy Affiliate

DATE	06/10/00
DUE	08/20/00
INVOICE NO.	37155
TOTAL AMOUNT DUE	\$6,109.57

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: SNYDER, CHRIS  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank - Dallas, TX  
 Account #  
 ABA # 111000012

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      SAP CUSTOMER NO: 4000002517      PLEASE CONTACT JAMES CRAMER  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 4084      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006924427      DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	16103	3154	07/00	A	COM	0.0312	0.0113	0.0425	33,063	\$1,405.18
	Usage Charge	16104	28645	07/00	A	COM	0.0312	0.0113	0.0425	11,558	\$491.22
	Usage Charge	16105	3158	07/00	A	COM	0.0312	0.0113	0.0425	36,803	\$1,564.13
	Usage Charge	16106	28456	07/00	A	COM	0.0312	0.0113	0.0425	5,579	\$237.11
	Usage Charge	16107	3161	07/00	A	COM	0.0312	0.0113	0.0425	5,246	\$222.96
	Usage Charge	16108	3163	07/00	A	COM	0.0312	0.0113	0.0425	11,322	\$481.19
	Usage Charge	16109	3165	07/00	A	COM	0.0312	0.0113	0.0425	11,160	\$474.30
	Usage Charge	16156	3262	07/00	A	COM	0.0312	0.0113	0.0425	713	\$30.30
	Usage Charge	16157	3261	07/00	A	COM	0.0312	0.0113	0.0425	2,418	\$102.77
	Usage Charge	16158	3277	07/00	A	COM	0.0312	0.0113	0.0425	1,767	\$75.10
	Usage Charge	16273	3214	07/00	A	COM	0.0312	0.0113	0.0425	24,125	\$1,025.31
TOTAL FOR CONTRACT 5009 FOR MONTH OF 07/00.										143,754	\$6,109.57

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REDACTED

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/E1 Paso Energy Affiliate

DATE	08/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA # 111000012
DUE	08/20/00		
INVOICE NO.	37145		
TOTAL AMOUNT DUE	\$3,526.55		

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      SAP CUSTOMER NO: 4000002517      PLEASE CONTACT JAMES CRAMER  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 4084      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006924427      OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES GTH DRY	AMOUNT		
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	RET				
	Usage Charge			16103		3154	07/00	A	COM	0.0142	0.0113	0.0255	8,561	\$218.82
	Usage Charge			16104		28645	07/00	A	COM	0.0142	0.0113	0.0255	9,367	\$239.37
	Usage Charge			16105		3158	07/00	A	COM	0.0142	0.0113	0.0255	18,163	\$463.67
	Usage Charge			16106		28456	07/00	A	COM	0.0142	0.0113	0.0255	13,671	\$348.61
	Usage Charge			16107		3161	07/00	A	COM	0.0142	0.0113	0.0255	11,904	\$303.55
	Usage Charge			16108		3163	07/00	A	COM	0.0142	0.0113	0.0255	7,378	\$188.14
	Usage Charge			16109		3165	07/00	A	COM	0.0142	0.0113	0.0255	22,940	\$584.97
	Usage Charge			16156		3262	07/00	A	COM	0.0142	0.0113	0.0255	10,137	\$258.49
	Usage Charge			16157		3261	07/00	A	COM	0.0142	0.0113	0.0255	13,062	\$333.59
	Usage Charge			16158		3277	07/00	A	COM	0.0142	0.0113	0.0255	13,733	\$350.19
	Usage Charge			62992		217831	07/00	A	COM	0.0142	0.0113	0.0255	9,300	\$237.15
TOTAL FOR CONTRACT 3624 FOR MONTH OF 07/00.												138,256	\$3,526.55	

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REDACTED

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/EI Paso Energy Affiliate

DATE	06/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SMYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank - Dallas, TX Account # ABA # 111000012
DUE	06/20/00		
INVOICE NO.	37154		
TOTAL AMOUNT DUE	(\$714.43)		

CONTRACT: 5002	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	SAP CUSTOMER NO: 400002517	PLEASE CONTACT HEIDI MASSIN
	TYPE: DELIVERY POINT OPERATOR ACCOUNT	LEGAL ENTITY NO: 4084	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 006924427	OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
No Notice													
					07/00	A	COM	0.0312	0.0113		0.0425	(16,810)	(\$714.43)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 07/00.												(16,810)	(\$714.43)

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.00	(\$714.43)
1999	0.0075	\$0.00	(\$714.43)
2000	0.0072	\$0.00	(\$714.43)

\*\*\* END OF INVOICE 37154 \*\*\*

REDACTED

FLORIDA GAS TRANSMISSION  
P.O. Box 1188  
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO  
PO Box 3395  
WEST PALM BEACH FL 33402-3395

07/31/2000

PAGE 1 OF 1

**REDACTED**

VENDOR NO: 5000018373  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
	07/31/2000	HILDA-FLORIDA		121,418.46		121,418.46
				TOTAL		121,418.46

SPECIAL INSTRUCTIONS:  
ALICIA LENDERMAN X36290 WILL PICK UP CHECK.

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000000021 ATTACHED BELOW

FLORIDA GAS TRANSMISSION  
P.O. Box 1188  
Houston, TX 77251-1188

No. 1000000021  
07/31/2000

PAY TO THE ORDER OF  
FLORIDA PUBLIC UTILITIES CO.  
PO Box 3395  
WEST PALM BEACH FL 33402-3395

\*\*\*\*\*\$121,418.46

NOT VALID AFTER 1 YEAR

One hundred twenty one thousand four hundred eighteen and 46/100 Dollars

CITIBANK

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW





Mobil

REDACTED

FLORIDA PUBLIC UTILITIES COMPANY  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Invoice No: SR00070212  
Customer No: 107354-01  
Customer Fax: (561) 838-1713

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # [REDACTED]

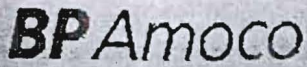
Invoice Date: August 10, 2000  
Payment Terms: Due August 25, 2000  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
7/00	5430 - ZONE 1	6489	Pooling Zone 1 CS #7	111,600	4.3600	486,576.00
7/00	B2B1500	716	Pooling Zone 3 CS #11	27,900	4.3300	120,807.00
<b>Invoice Totals</b>				<b>139,500</b>		<b>\$607,383.00</b>

- \* When paying by check, send remittance information with payment.
- \* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- \* Please refer to this invoice with your payment.
- \* Any questions about this invoice, please contact Larry Fellers at telephone (713) 260-8913.



Natural Gas Sales Invoice



BP Amoco Gas and Power - North America
Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Invoice Number 508575
Invoice Date 08/02/2000
Contract 157115
Delivery Month 07/2000
Due Date 08/25/2000

To:
ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Remit Wire To:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 07/00. Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include FGT ZONE 1 POOL (STA 7), FGT STATION 8 POOL POINT, FGT FAIRWAY FLD, and TOTAL FOR THIS INVOICE: 607,613.15.

FPUC ADJUSTED

Table with 5 columns: Invoice #, Date, Quantity, Price, Amount. Rows for Invoice # 508151 (22-Jun) and Invoice # 508463 (23-Jun).

CORRECT BILLING AMOUNT

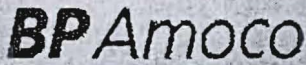
Table with 5 columns: Invoice #, Date, Quantity, Price, Amount. Rows for Invoice # 508151 (22-Jun), Invoice # 508463 (23-Jun), and a Difference of 288.00.

Amoco billed to FPUC

Table with 5 columns: Invoice #, Date, Quantity, Price, Amount. Rows for Invoice # 508151 (22-Jun) and Invoice # 508463 (23-Jun).

Total Amount Due: 607,901.15

REDACTED



Natural Gas Sales Invoice



BP Amoco Gas and Power - North America  
Amoco Energy Trading Corporation  
Tax ID No. 36-3421804

Invoice Number 508888  
Invoice Date 08/02/2000  
Contract 196781  
Delivery Month 07/2000  
Due Date 08/25/2000

To:  
ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

Remit Wire To:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO [REDACTED]  
ABA# 021000021  
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 07/00. Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	11,800	3.98240	46,992.32
				46,992.50
			<b>Total Amount Due</b>	<b>46,982.32</b>
				46,992.50

If you have any questions, please contact Troy Melonconi at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 141876

Invoice Page 1 of 1

REDACTED

**FLORIDA GAS UTILITY**

2815 NW 13th St., Suite 200, Gainesville, FL 32609

Phone: (352) 334-0770 Fax: (352) 334-0789

Invoice # 2000071001

Date 07/31/00

Florida Public Utilities  
Attn: Chris Snyder  
PO Box 3395  
W Palm Bch, FL33902  
FAX: (561) 838-1713

**Supplier Imbalance Invoice**  
Production Month: July 2000

2,792 Dth's @ \$4.5200 \$12,619.84

**Total Due: \$12,619.84**

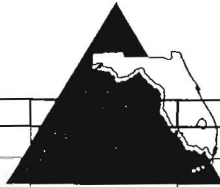
**Due Date: 08/10/00**

**Payment Instructions:**

Send Wire Transfer to:  
SunTrust Bank of North Central Florida  
ABA Routing No. 063100727  
For Credit to:  
Florida Gas Utility  
Account No. [REDACTED]

For further information, contact Cathy Laurenzi at (352) 334-0779

**REDACTED**



**Florida  
Public  
Utilities  
Company**

	A	B	C	F	G	H
1						
2						
3						
4						
5						
6						
7						
8	<b>INVOICE</b>					
9						
10				Date:	June 13, 2000	
11				Due Date:	June 23, 2000	
12						
13	Central Florida Gas Company					
14	Attention: Mr. Barry Porter					
15	1015 Sixth Street NW					
16	Winter Haven, Florida 33881					
17						
18	INVOICE NUMBER		12112859GS100			
19						
20						
21		<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>
22						<u>Amount</u>
23	May 2000 Imbalance Trading		MMBtu	21,037	\$3.3500	\$70,473.95
24						
25	Totals			21,037		\$70,473.95
26				=====		=====
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40						
41	Mail Payment to:		Wire transfer payment to:			
42						
43	Florida Public Utilities Company		SunBank/South Florida, NA			
44	Attention: Christopher M. Snyder		501 East Los Olas Boulevard			
45	Post Office Box 3395		Ft. Lauderdale, Florida 33301			
46	West Palm Beach, Florida 33402-3395		ABA #067006076			
47			For the credit of Florida Public Utilities Company			
48			General Account No. 067006076			
49						
50	Please enclose one copy of this invoice with check payment					
51						
52						
53						
54	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713					

**REDACTED**