One Energy Place Pensacola, Florida 32520

850.444.6111



August 17, 2000

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-El for the month of June 2000 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

OPC PAI

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CTR ECR **LEG**

DOCUMENT NUMBER - DATE

10110 AUG 188

FFSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JUNE

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 15, 2000

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Type	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)_	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	RADCLIFF	PENSACOLA, FL	s	CRIST	06/00	FO2	0.45	138500	704.10	33.496
2	SCHOLZ	SELLERS OIL	BAINBRIDGE, GA	S	SCHOLZ	06/00	FO2	0.45	138500	176.57	33.588
3	SMITH	RADCLIFF	SOUTHPORT, FL	s	SMITH	06/00	FO2	0.45	138500	4938.93	33.780
4	DANIEL	DAVISON OIL	ÜK	С	DANIEL	06/00	FO2	0.45	138500	446.76	34.023
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(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 19

^{*}Gulf's 50% ownership of Daniel where applicable.

1. Reporting Month: JUNE

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

August 15, 2000

													Transport	Add'l		
						Invoice					Quality	Purchase	to	Transport	Other	Delivered
		Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)_	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/BbI)	(\$/Bbl)	(\$/BbI)	(\$/BbI)
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(d)	(r)
CRIST	RADCLIFF	CRIST	06/00	FO2	704.10	33.496	23,584.34	-	23,584.34	33.496	-	33.496	-	-	-	33.496
SCHOLZ	SELLERS OIL	SCHOLZ	06/00	FO2	176.57	33.588	5,930.58	-	5,930.58	33.588	-	33.588	-	-	-	33.588
SMITH	RADCLIFF	SMITH	06/00	FO2	4938.93	33.780	166,838.30	-	166,838.30	33.780	-	33.780	-	-	-	33.780
DANIEL	DAVISON OIL	DANIEL	06/00	FO2	446.76	34.023	15,200.08	-	15,200.08	34.023	-	34.023	-	-	-	34.023
	Plant Name (b) CRIST SCHOLZ SMITH	Plant Name (b) Supplier Name (c) CRIST RADCLIFF SCHOLZ SELLERS OIL SMITH RADCLIFF	Plant Name (b) Supplier Name (c) Location (d) CRIST RADCLIFF CRIST SCHOLZ SMITH RADCLIFF SMITH	Plant Name (b) Supplier Name (c) Location (d) Date CRIST RADCLIFF CRIST SCHOLZ 06/00 SCHOLZ SMITH RADCLIFF SMITH 06/00	Plant Name (b) Supplier Name (c) Location (d) Date (e) Type Oil CRIST SCHOLZ RADCLIFF CRIST SCHOLZ 06/00 06/00 FO2 FO2 FO2 SMITH RADCLIFF SMITH SMITH 06/00 06/00 FO2	Plant Name (b) Supplier Name (c) Location (d) Date (e) Type Oil (f) (Bbls) CRIST RADCLIFF CRIST 06/00 FO2 704.10 SCHOLZ SELLERS OIL SCHOLZ 06/00 FO2 176.57 SMITH RADCLIFF SMITH 06/00 FO2 4938.93	Plant Name (b) Supplier Name (c) Location (d) Date (e) Type Oil (f) (Bbls) (g) (\$/Bbl) CRIST SCHOLZ RADCLIFF CRIST SCHOLZ 06/00 FO2 FO2 704.10 706.57 33.588 33.588 SMITH RADCLIFF SMITH SMITH 06/00 FO2 FO2 4938.93 4938.93 33.780	Plant Name (b) Supplier Name (c) Delivery Location Delivery Date Type Oil Volume (Bbls) Price (\$/Bbl) Invoice amount (\$) CRIST 06/00 FO 704.10 33.496 23,584.34 SCHOLZ SELLERS OIL SCHOLZ 06/00 FO2 176.57 33.588 5,930.58 SMITH RADCLIFF SMITH 06/00 FO2 4938.93 33.780 166,838.30	Plant Name (b) Supplier Name (c) Delivery Location Delivery Date Type Oil Volume (Bbls) Price (\$/Bbl) Invoice amount (\$) Discount (\$) CRIST 06/00 FO 704.10 33.496 23,584.34 - SCHOLZ SELLERS OIL SCHOLZ 06/00 FO2 176.57 33.588 5,930.58 - SMITH RADCLIFF SMITH 06/00 FO2 4938.93 33.780 166,838.30 -	Plant Name (b) Supplier Name (c) Delivery Location Delivery Date Type Oil Volume (Bbls) Price (\$/Bbl) Invoice amount (\$) Discount (\$) Net Amount (\$) CRIST 06/00 FO 704.10 33.496 23,584.34 - 23,584.34 SCHOLZ SELLERS OIL SCHOLZ 06/00 FO2 176.57 33.588 5,930.58 - 5,930.58 SMITH RADCLIFF SMITH 06/00 FO2 4938.93 33.780 166,838.30 - 166,838.30	Plant Name (b) Supplier Name (c) Delivery Location Delivery Date Type Oil Volume (Bbls) Price (\$/\$bl) Invoice amount (\$) Discount (\$) Net Amount (\$) Net Price (\$/Bbl) CRIST 06/00 FO2 704.10 33.496 23,584.34 - 23,584.34 - 23,584.34 - 23,584.34 - 5,930.58 33.588 SCHOLZ SELLERS OIL SCHOLZ 06/00 FO2 176.57 33.588 5,930.58 - 5,930.58 33.588 SMITH RADCLIFF SMITH 06/00 FO2 4938.93 33.780 166,838.30 - 166,838.30 33.780	Plant Name (b) Supplier Name (c) Delivery Location Delivery Date Type Oil Volume (Bbls) Price (\$/Bbl) Invoice amount (\$) Discount (\$) Net Amount (\$) Net Price (\$/Bbl) Adjust (\$/Bbl) CRIST 06/00 FO2 704.10 33.496 23,584.34 - 23,584.34 33.496 - SCHOLZ SELLERS OIL SCHOLZ 06/00 FO2 176.57 33.588 5,930.58 - 5,930.58 33.588 - SMITH RADCLIFF SMITH 06/00 FO2 4938.93 33.780 166,838.30 - 166,838.30 33.780 -	Plant Name (b) Supplier Name (b) CRIST O6/00 (c) FO2 704.10 33.496 23,584.34 - 23,584.34 33.496 - 33.496 - 33.588 SMITH RADCLIFF SMITH O6/00 FO2 4938.93 33.780 166,838.30 - 166,838.30 33.780 33.780 - 166,838.30 33.780 - 33.780	Plant Name (b) Supplier Name (b) CRIST CRIST O6/00 FO2 704.10 33.496 23,584.34 - 23,584.34 33.496 - 33.496 - 33.496 - 33.588 - 33.780 166,838.30 - 166,838.30 33.780 - 166,838.30 33.780 - 33.780 - 33.780 -	Plant Name (b) Supplier Name (b) CRIST CRIST O6/00 FO2 704.10 33.496 23,584.34 33.496 33.588 33.588 5,930.58 5,930.58 33.588 33.588 - 33.780 - 166,838.30 33.780 166,838.30 - 33.780 - 33.780 - 33.780 - 33.780 - 33.780 - - - - 33.780 - </td <td>Plant Name (b) Supplier Name (b) CRIST CRIST O6/00 FO2 FO2 704.10 33.496 23.584.34 23.584.34 23.584.34 33.496 33.496 33.496 33.496 33.588 33.588 5,930.58 5,930.58 33.780 33.780 33.780 33.780 33.780 36.888.30 33.780 166,838.30 33.780 33.780 2 2.5</td>	Plant Name (b) Supplier Name (b) CRIST CRIST O6/00 FO2 FO2 704.10 33.496 23.584.34 23.584.34 23.584.34 33.496 33.496 33.496 33.496 33.588 33.588 5,930.58 5,930.58 33.780 33.780 33.780 33.780 33.780 36.888.30 33.780 166,838.30 33.780 33.780 2 2.5

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^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: JUNE Year: 2000
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

 Reporting Company: Gulf Power Company
 (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 15, 2000

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	-

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

Line No. (a)	Supplier Name (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)		Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	51,305.20	34.247	2.20	36.447	1.01	12,092	6.40	11.90
. 2	CONSOLIDATION COAL	10	IL	81	s	RB	97,440.66	26.534	8.39	34.924	1.37	12,130	6.40	10.50
3	PEABODY COALSALES	10	IL	165	С	RB	69,826.00	28.427	8.18	36.607	0.97	12,075	6.38	11.72
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(use continuation sheet if necessary)

^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

JUNE

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

Line <u>No.</u> (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	51,305.20	32.210	-	32.210	-	32.210	0.247	34.247
2	CONSOLIDATION COAL	10	IL	81	S	97,440.66	26.250	-	26.250	-	26.250	0.284	26.534
3	PEABODY COALSALES	10	IL	165	С	69,826.00	28.250	-	28.250	-	28.250	0.177	28.427
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^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

JUNE

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

3. Plant Name:

Crist Electric Generating Plant

(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

									Rail C	harges		Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	Mine	<u>Location</u>	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165 MCDUFF TERMINAL	RB	51,305.20	34.247	-	-	-	2.20	-	-	-	-	2.20	36.447
2	CONSOLIDATION COAL	10	ΙL	81 MOUND CITY	RB	97,440.66	26.534	•	-	-	8.39	-	-	-	-	8.39	34.924
3	PEABODY COALSALES	10	IL	165 COOK TERMINAL	RB	69,826.00	28.427	-	-	-	8.18	-	-	-	-	8.18	36.607
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JUNE

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 15, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

									Effective	Total FOR	Cadfar		Anh	Majatuwa
Line						Transport		Purchase	Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	1,508.50	34.247	3.11	37.357	1.01	12,092	6.40	11.90
2	PEABODY COALTRADE	10	IL	165	s	RB	56,572.00	28.950	9.12	38.070	1.07	12,134	6.82	10.98
3	PEABODY COALSALES	10	IL	165	С	RB	47,273.00	28.427	9.12	37.547	0.97	12,075	6.38	11.72
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^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

JUNE

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	1,508.50	32.210	-	32.210	-	32.210	0.247	34.247
2	PEABODY COALTRADE	10	IL	165	S	56,572.00	28.630	-	28.630	-	28.630	0.320	28.950
3	PEABODY COALSALES	10	IL	165	С	47,273.00	28.250	-	28.250	-	28.250	0.177	28.427
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^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

JUNE

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

							Purchase	Additional Shorthaul & Loading		Other Rail		Vaterborne Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rail Rate (\$/Ton)	Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	charges (\$/Ton)	Price (\$/Ton)
(a)	(b)	<u>iviii (</u>	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(g)
1	PBDY COAL SALES-MCDUFF2	10	IL	165 MCDUFF TERMINAL	RB	1,508.50	34.247	-	-	-	3.11	-	•	-	-	3.11	37.357
2	PEABODY COALTRADE	10	IL	165 COOK TERMINAL	RB	56,572.00	28.950	-	-	-	9.12	•	-	-	-	9.12	38.070
3	PEABODY COALSALES	10	IL	165 COOK TERMINAL	RB	47,273.00	28.427	-	-	-	9.12	-	-	-	-	9.12	37.547
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^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JUNE

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 15, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JUNE

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

									Effective					
Line						Transport		Purchase		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	<u>Min</u>	e Location		Purchase Type	•	Tons	Price (\$/Ton)		(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
_	DI AOK MOUNTAIN DEG	0	1634	05/406		UD	10,000,00	04.504	44.04	00.004	0.05	10.011	0.05	0.50
1	BLACK MOUNTAIN RES.	8	KY	95/133	3 C	UR	16,298.00	24.521	14.31	38.831	0.95	12,811	8.25	6.59
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^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

JUNE

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

Line No. (a)	Supplier Name	<u>Min</u>	e <u>Location</u> (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	BLACK MOUNTAIN RES.	8	KY 95/133	B C	16,298.00	24.500	-	24.500	-	24.500	0.021	24.521
2												
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^{*}Buyout cost previously approved by FPSC included.

Reporting Month:

JUNE

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

9 10 Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

								_	Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine Log	ation	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2 3 4 5	BLACK MOUNTAIN RES.	8	KY :	95/133 LYNCH, KY	UR	16,298.00	24.521	-	14.31	•	-	-	-	-	-	14.31	38.831
7 8																	

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JUNE

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 15, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

2

3

8

9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

Line No.	Supplier Name (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
(4)	(0)		(0)		(4)	(0)	(•)	(9)	(**)	(1)	U/	(14)	(.,	(,,,,
1	CYPRUS AMAX	17	CO	107	s	UR	89,970.00	16.685	20.10	36.785	0.47	11,387	9.80	9.04
2	ARCH COAL	19	WY	5	S	UR	6,703.28	10.068	18.31	28.378	5.40	8,791	0.32	26.89
3														
4														
5														
6														
7														
8														
9														
10														

^{*}Buyout cost previously approved by FPSC included.

Reporting Month:

JUNE

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	CYPRUS AMAX	17	со	107	s	89,970.00	11.090	-	11.090	-	11.090	0.036	16.685
2	ARCH COAL	19	WY	5	S	6,703.28	4.700	-	4.700	-	4.700	-0.005	10.068
3													
4													
5													
6													
7													
8													
9													
10													

^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

3. Plant Name:

JUNE

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Daniel Electric Generating Plant

(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

									_	Rail Cl	harges	<u>v</u>	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	CYPRUS AMAX	17	со	107	FOIDEL CREEK	UR	89,970.00	16.685	-	20.100	-	-	-	-	-	*	20.100	36.785
2	ARCH COAL	19	WY	5	THUNDER JUNC1	UR	6,703.28	10.068	-	18.310	-	-	-	-	•	-	18.310	28.378
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JUNE

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 15, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price _	Reason for Revision
(a)	(b)	(c)	(d)	(e)	<u>(f)</u>	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

2 3

8

9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 15, 2000

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	MANSFIELD	UK	s	SCHERER	May-00	FO2	0.5	138500	88.90	33.95
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month: MAY

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

August 15, 2000

Line			Delivery	Delivery		Volume	Invoice Price	Invoice amount	Discount	Net Amount	Net Price	Quality Adjust	Effective Purchase Price	Transport to Terminal	Transport	Other Charges	Delivered Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/BbI)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(f)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER	May-00	FO2	88.90	33.95	3,017.99	-	-	33.95	-	33.95	-		-	33.95
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

"Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

August 15, 2000

								Effective	Total FOB				
								Transport	Plant	Sulfur	Btu	Ash	Moisture
Line					Transport	_	Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Loca	ation	Purchase Type	Mode	Tons	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	BLUEGRASS DEV	80	WV 059	С	UR	NA	42.139	12.230	54.369	0.63	12,034	12.36	6.59
2	KENNECOTT ENERG	19	WY 005	S	UR	NA	4.337	21.520	25.857	0.24	8,793	5.13	26.64
3	JACOBS RANCH	19	WY 005	S	UR	NA	3.962	21.320	25.282	0.37	8,727	5.32	27.80
4	ARCH COAL SALES	80	KY 095	С	UR	NA	29.150	10.410	39.560	0.62	13,194	7.82	5.67
5	ARCH COAL SALES	80	VA 105	С	UR	NA	28.471	10.380	38.851	0.63	12,993	8.43	7.48
6	KENNECOTT ENERG	19	WY 005	S	UR	NA	4.216	21.010	25.226	0.25	8,833	5.61	26.06
7	JACOBS RANCH	19	WY 005	S	UR	NA	3.799	21.090	24.889	0.42	8,697	5.50	27.89
8						NA							
9						NA							
10						NA							
11						NA	•						

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

Line No. (a)	<u>Plant Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	BLUEGRASS DEV	08	wv	059	С	NA	42.020	-	42.020	-	42.020	0.119	42.139
2	KENNECOTT ENERG	19	WY	005	S	NA	4.340	-	4.340	-	4.340	-0.003	4.337
3	JACOBS RANCH	19	WY	005	s	NA	3.950	-	3.950	-	3.950	0.012	3.962
4	ARCH COAL SALES	08	KY	095	С	NA	28.280	-	28.280	-	28.280	0.870	29.150
5	ARCH COAL SALES	08	VA	105	С	NA	27.610	-	27.610	-	27.610	0.861	28.471
6	KENNECOTT ENERG	19	WY	005	s	NA	4.200	-	4.200	•	4.200	0.016	4.216
7	JACOBS RANCH	19	WY	005	s	NA	3.800	-	3.800	-	3.800	-0.001	3.799
8						NA							
9						NA							
10						NA							
11						NA							

^{*}Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (650)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

August 15, 2000

										Rail C	harges	_						
									Additional								Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
								Purchase	& Loading		Other Rail		loading	Barge	Water	Related	ation	FOB Plant
Line	St					Transport	_	Price			Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.			<u>Location</u>		Shipping Point	Mode	Tons	(\$/Ton)	(\$ /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	1	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	BLUEGRASS DEV	80	wv	059	Marrowbone, WV	UR	NA	42.139	-	12.230	-	-	-	-	•	-	12.230	54.369
2	KENNECOTT ENERGY	19	WY	005	Converse Co. WY	UR	NA	4.337	-	21.520	-	-		•	-	-	21.520	25.857
3	JACOBS RANCH	19	WY	005	Jacobs Jct, WY	UR	NA	3.962	-	21.320	-	•	-	-	-	-	21.320	25.282
4	ARCH COAL SALES	08	KY	095	Harlan Co, KY	UR	NA	29.150	-	10.410	-	•	-	-	-	-	10.410	39.560
5	ARCH COAL SALES	08	VA	105	Benedict, VA	UR	NA	28.471	-	10.380	-	-	-	-	-	-	10.380	38.851
6	KENNECOTT ENERGY	19	WY	005	Converse Co. WY	UR	NA	4.216	•	21.010	-	-	-	-	-	-	21.010	25.226
7	JACOBS RANCH	19	WY	005	Jacobs Jct, WY	UR	NA	3.799	-	21.090	-	-	-	-	-	-	21.090	24.889
8							NA											
9							NA											
10							NA											
11							NA											

^{*}Gulf's 25% ownership of Scherer where applicable.